

Jersey Central Power & Light Company

**In the Matter of the Implementation of L. 2018, C.17 Regarding the
Establishment of Energy Efficiency and Peak Demand Reduction Programs**

AND

**In the Matter of the Verified Petition of Jersey Central Power & Light
Company for Approval of JCP&L's Energy Efficiency and Conservation Plan
Including Energy Efficiency and Peak Demand Reduction Programs
(JCP&L EE&C)**

BPU Docket Nos. QO19010040 and EO20090620

EXHIBIT JCP&L PH-1

AFFIDAVIT OF PUBLICATION

AND

AFFIDAVIT OF SERVICE

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

In the Matter of the Implementation of L. : BPU Docket No. QO19010040
2018, C. 17 Regarding the Establishment of :
Energy Efficiency and Peak Demand :
Reduction Programs :

In the Matter of the Verified Petition of : BPU Docket No. EO20090620
Jersey Central Power & Light Company for :
Approval of JCP&L's Energy Efficiency :
and Conservation Plan Including Energy :
Efficiency and Peak Demand Reduction :
Programs (JCP&L EE&C) :

AFFIDAVIT OF PUBLICATION

Joshua R. Eckert, being duly sworn according to law, does hereby certify that:

1. I am an Attorney representing Jersey Central Power & Light Company (“JCP&L” or the Company”) in the above-referenced matter, and I am authorized to make this Affidavit of on behalf of JCP&L.

2. A Notice of Public Hearing (the “Public Notice”), in the form of the text annexed hereto as Attachment 1, was transmitted by me or under my direction to each of the newspapers named below, which are published and/or circulated in JCP&L's service areas, for publication, and was in fact so published on or before Friday, February 5, 2021.

Name of Newspaper
Burlington County Times
Easton Express Times – NJ Zone
Asbury Park Press
Home News Tribune
Bridgewater Courier News
Morristown Daily Record
Newark Star Ledger
Newton New Jersey Herald
Trentonian
Trenton Times
Bergen County Record/North Jersey Herald News

3. Copies of the Public Notice as it appeared in each of the newspapers in the above listing, or copies of affidavits from such newspapers attesting to such publication, are annexed hereto as Attachment 2.

4. I hereby verify that the foregoing statements are true to the best of my knowledge and belief.



Joshua R. Eckert

Sworn to and subscribed before me
This 24th day of February 2021



A Licensed Attorney in the State of New Jersey
New Jersey Attorney ID: 002322005

IN THE MATTER OF THE IMPLEMENTATION OF L. 2018, C. 17 REGARDING THE ESTABLISHMENT OF ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS

AND

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR APPROVAL OF JCP&L’s ENERGY EFFICIENCY AND CONSERVATION PLAN INCLUDING ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS (JCP&L EE&C)

Notice of a Filing and Notice of Public Hearings

BPU Docket Nos. QO19010040 and EO20090620

TAKE NOTICE that, on September 25, 2020, Jersey Central Power & Light Company (“JCP&L” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) seeking approval of the proposed JCP&L Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) programs, including its associated cost recovery mechanisms (“JCP&L EE&C Plan” or “Plan”).

JCP&L seeks Board approval of its proposed JCP&L EE&C Plan for the three (3) year period starting July 1, 2021 and ending June 30, 2024. The Plan consists of 10 EE programs and subprograms and one (1) PDR program, which are intended to provide EE, reduce peak demand and promote access to such measures for low-income communities. The Plan includes dedicated programs for residential, commercial and industrial, and multifamily customers. The Company is proposing a budget of \$230.1 million, consisting of \$187.5 million in investment and \$42.6 million in expenses for the JCP&L EE&C Plan over the three (3) year period covered by this filing. The Company submits that the JCP&L EE&C Plan will further the goal of achieving energy reduction as set forth in the Clean Energy Act of 2018 and the New Jersey 2019 Energy Master Plan, and complies with the requirements of the Board’s June 10, 2020 Order directing the Utilities to establish EE and PDR programs.

In conjunction with implementation of the Plan, JCP&L is seeking Board approval to recover in rates via proposed Tariff Riders, EE&C and Lost Revenue Adjustment Mechanism (“LRAM”), the revenue increases associated with the capital investment costs, operation and maintenance expense, and lost revenues or revenue reductions associated with implementing the JCP&L EE&C Plan. The Company is seeking to set an initial rate for the Plan at this time, and also seeks authority to recover a return on and return of its investment through annual adjustments to these reconcilable clauses beginning on July 1, 2021 and continuing through approximately 2034. These approximate dates are being provided for informational purposes only and are not intended to prejudice any JCP&L request for recovery of Plan costs. The Company estimates that rate changes for electric rates effective July 1, 2021 would increase revenue collection by approximately \$18,695,588 million in the first Plan year. These rate changes are estimates and are subject to change.

The following illustrative chart shows the estimated monthly bill impacts (by cumulative dollars and percentages) to typical and class average customers based on a comparison of present and proposed rates at each rate adjustment date under JCP&L EE&C Plan and the approximate net effect on customers in various rate classes of the proposed increases in charges, including the EE&C and LRAM rates, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer’s usage.

STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER EE&C CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF JANUARY 1, 2021

Summary of Bill Impact				
		<u>Proposed Cumulative Monthly Increase (Overall Class Average per Customer/Fixture)</u>		
	Current			
	Monthly	Year 1	Year 2	Year 3
Effective Date:	Bill	7/1/2021	7/1/2022	7/1/2023
Rate Class				
Residential (RS)	\$ 107.66	\$ 1.25	\$ 1.53	\$ 2.06
Residential Time of Day (RT)	\$ 139.04	\$ 1.72	\$ 2.09	\$ 2.82
General Service - Secondary (GS)	\$ 578.53	\$ 4.40	\$ 6.90	\$ 10.23
General Service - Secondary Time of Day (GST)	\$ 28,042.52	\$ 167.20	\$ 274.21	\$ 528.36
General Service - Primary (GP)	\$ 33,040.92	\$ 214.85	\$ 352.36	\$ 678.94
General Service - Transmission (GT)	\$84,929.51	\$ 727.37	\$ 1,192.89	\$ 2,298.50
Lighting (Average Per Fixture)	\$ 10.43	\$ 0.04	\$ 0.07	\$ 0.10

		Proposed Cumulative Monthly Increase in %		
		Year 1	Year 2	Year 3
Effective Date:		7/1/2021	7/1/2022	7/1/2023
Rate Class				
Residential (RS)		1.17%	1.41%	1.90%
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General Service - Secondary (GS)		0.76%	1.19%	1.76%
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General Service - Transmission (GT)		0.86%	1.40%	2.68%
Lighting (Average Per Fixture)		0.43%	0.67%	1.00%

The percentage increases noted above are based on rates in effect on January 1, 2021, including applicable Basic Generation Service (“BGS”) charges and assuming customers receive commodity service from JCP&L. They are also based on current projections that assume full implementation of the Plan as proposed. It is anticipated that the Company will make annual filings each year of the Plan to request the Board’s approval to implement that Program Year’s revenue requests. The annual rate impact of the program for a typical residential customer using 9,212 kWhs per year is expected to average \$0.69 per year or .65% over the July 2021 through June 2024 period, and is expected to peak at a \$2.06 increase in June 2024 compared to current bills. The Board’s decision in this matter regarding the JCP&L EE&C Plan and its decisions on those annual filings may change the dollars and percentage impacts as shown above. Any assistance required by customers with regard to the bill impacts will be furnished by the Company upon request.

Any rate adjustments with resulting bill impacts found by the Board to be just and reasonable as a result of the Company’s filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other legally sufficient reasons to any class or classes of customers of the Company or any rate or schedule. Therefore, the described impacts may change based upon the Board’s decisions.

Subject to any applicable restrictions due to the COVID-19 pandemic, copies of the petition and supporting documents will be made available for inspection on the Company’s website at: https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html.

PLEASE TAKE NOTICE that, due to the COVID-19 pandemic, a telephonic public hearing will be conducted the following date and times so that members of the public may present their views on the company’s filing:

Date: February 25, 2021
 Times: 1:00 p.m. and 4:30 p.m.
 Telephone Number.: 877-332-6631
 Access Code: 2853961#

A hearing officer designated by the Board will preside over the telephonic public hearing. Representatives of the Company, Board Staff, and the New Jersey Division of Rate Counsel will also participate via phone in the telephonic public hearing. Members of the public are invited to call in and present their views for this matter. If you elect to attend or participate in the telephonic public hearing, please dial the “Telephone Number” above. When prompted, enter the “Access Code” listed above.

Such comments will be made part of the final record of this proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening devices 48 hours prior to the above hearing to the Board Secretary at board.secretary@bpu.nj.gov. The Board will also accept email/written comments. Members of the public may file comments with the Board Secretary, whether via email in pdf or Word format to board.secretary@bpu.nj.gov or through the Board’s External Access Portal after obtaining a MyNewJersey Portal ID. Once an account is established, you will need an authorization code, which can be obtained upon request by emailing the Board’s IT Helpdesk at BPUITHELPDESK@bpu.nj.gov. Detailed instructions for e-filing can be found on the Board’s home page at <https://www.nj.gov/bpu/agenda/efiling>. Written comments may also be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, Trenton, P.O. Box 350, New Jersey 08625-0350. All comments should include the name of the petition and the docket number. While all comments are given equal consideration and will be made part of the final record of the proceeding, the recommended method for submission of comments is via email or the portal to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic.

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2/10/2021

JCP&L Legal: EE&C		2/5/2021
	Burlington County Times	
	Easton Express Times	
	Asbury Park Press	
	Home News Tribune	
	Bridgewater Courier News	
	Morristown Daily Record	
	Newark Star Ledger	
	Newton New Jersey Herald	
	Trentonian	
	Trenton Times	
	Bergen County Record/North Jersey Herald News	

NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

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February 05, 2021

appears hereto, exactly as published in said newspaper


LEGAL BILLING CO-ORDINATOR

Sworn and subscribed to before me this 10th day of February 2021 A.D.



Kristen Smith
My commission expires on
October 30, 2022

STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER EE&C CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF JANUARY 1, 2021 Summary of Bill Impact

Proposed Cumulative Monthly Increase (Overall Class Average per Customer/Fixture)

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JERSEY CENTRAL POWER & LIGHT COMPANY

Car wash

Continued from Page 1A

your car," he observed. Patrons spend about three minutes going through the carwash tunnel, then have the option of using about 13 indoor or 38 outdoor vacuum stations, Vernon said.

He said about 25,000 customers belong to a company club that allows unlimited washes for a monthly fee. Other

customers pay on an individual-visit basis.

The zoning board in September rebuffed a proposal by Curaleaf, which describes itself as the world's largest cannabis company, to open a medical marijuana dispensary at the two-acre site.

Curaleaf is planning to open a dispensary instead at a site in Edgewater Park. That township's planning board has approved plans for a 7,600-square-foot facility in a building that most recently held JBM Jiu Jitsu Academy. Board members cited the feared im-

impact of the dispensary on traffic and the surrounding community.

Valet Car Wash needed a use variance from the board because the business would not normally be permitted at the Route 73 site, which is zoned for industrial use. Board members also granted preliminary and final site plan approvals.

It was the second car wash to win approval in the area within recent weeks.

Evesham's planning board last month gave final approval to a Sammy's Express Car Wash, which is to be con-

structed at the former site of G-Boys Garden and Christmas Center on Route 70.

The two sites are less than two miles apart.

Jim Walsh reports for the Courier-Post, Burlington County Times and The Daily Journal. His interests include crime, the courts, economic development and being first with breaking news. Reach him at jwalsh@gar-netnj.com.

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Hearings will continue, if necessary, on such additional dates and times as the Board may designate, to ensure that all interested persons are heard.

JERSEY CENTRAL POWER & LIGHT COMPANY

AFFIDAVIT

State of Pennsylvania
County of Northampton

Maureen Horvath, being duly sworn, says that (s)he is connected with The Express Times, a newspaper circulating in Lehigh and Northampton Counties, Pennsylvania, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

2/5/2021
Maureen Horvath

Sworn to before me this 5th
day of February, 2021.

Cathy D. Stephano
NOTARY PUBLIC

Commonwealth of Pennsylvania - Notary Seal
Cathy D. Stephano, Notary Public
Northampton County
My commission expires April 24, 2023
Commission number 1290207
Member, Pennsylvania Association of Notaries

Acct: 1184641
RD NO: 1894825

AFFIDAVIT OF PUBLICATION

STATE OF WISCONSIN

Brown County

Personally appeared Lester

Of the **Asbury Park Press**, a newspaper printed in Freehold, New Jersey and published in Neptune, in the State of New Jersey and Monmouth/Ocean Counties, and of general circulation in Monmouth/Ocean Counties, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 1 time(s), once in each issue as follows:

2/5/2021 A.D 2021

Nancy Heyrman
Notary Public, State of Wisconsin, County of Brown

5.15.23
My commission expires

NANCY HEYRMAN
Notary Public
State of Wisconsin

NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

IN THE MATTER OF THE IMPLEMENTATION OF L. 2018, C. 17 REGARDING THE ESTABLISHMENT OF
ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS
AND

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR APPROVAL OF JCP&L'S ENERGY
EFFICIENCY AND CONSERVATION PLAN INCLUDING ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS (JCP&L EE&C)

Notice of a Filing and Notice of Public Hearings
BPU Docket Nos. 0019D10040 and EO20090620

PLEASE TAKE NOTICE that, on September 25, 2020, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval of the proposed JCP&L Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") programs, including its associated cost recovery mechanisms ("JCP&L EE&C Plan" or "Plan").

JCP&L seeks Board approval of its proposed JCP&L EE&C Plan for the three (3) year period starting July 1, 2021 and ending June 30, 2024. The Plan consists of 10 EE programs and subprograms and one (1) PDR program, which are intended to provide EE, reduce peak demand and promote access to such measures for low-income communities. The Plan includes dedicated programs for residential, commercial and industrial, and multifamily customers. The Company is proposing a budget of \$230.1 million, consisting of \$187.5 million in investment and \$42.6 million in expenses for the JCP&L EE&C Plan over the three (3) year period covered by this filing. The Company submits that the JCP&L EE&C Plan will further the goal of achieving energy reduction as set forth in the Clean Energy Act of 2018 and the New Jersey 2019 Energy Master Plan, and complies with the requirements of the Board's June 10, 2020 Order directing the Utilities to establish EE and PDR programs.

In conjunction with implementation of the Plan, JCP&L is seeking Board

approval to recover in rates via proposed Tariff Riders, EE&C and Lost Revenue Adjustment Mechanism ("LRAM"), the revenue increases associated with the capital investment costs, operation and maintenance expense, and lost revenues or revenue reductions associated with implementing the JCP&L EE&C Plan. The Company is seeking to set an initial rate for the Plan at this time, and also seeks authority to recover a return on and return of its investment through annual adjustments to these reconcilable clauses beginning on July 1, 2021 and continuing through approximately 2034. These approximate dates are being provided for informational purposes only and are not intended to prejudice any JCP&L request for recovery of Plan costs. The Company estimates that rate changes for electric rates effective July 1, 2021 would increase revenue collection by approximately \$18,695,588 million in the first Plan year. These rate changes are estimates and are subject to change. The following illustrative chart shows the estimated monthly bill impacts (by cumulative dollars and percentages) to typical and class average customers based on a comparison of present and proposed rates at each rate adjustment date under JCP&L EE&C Plan and the approximate net effect on customers in various rate classes of the proposed increases in charges, including the EE&C and LRAM rates, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER EE&C CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF JANUARY 1, 2021 Summary of Bill Impact

Proposed Cumulative Monthly Increase (Overall Class Average per Customer/Fixture)

Effective Date	Current Monthly Bill	Proposed Cumulative Monthly Increase (Overall Class Average per Customer/Fixture)		
		Year 1: 7/1/2021	Year 2: 7/1/2022	Year 3: 7/1/2023
Residential (RS)	\$ 107.66	\$ 1.25	\$ 1.53	\$ 2.06
Residential Time of Day (RT)	\$ 139.04	\$ 1.72	\$ 2.09	\$ 2.82
General Service - Secondary (GS)	\$ 578.53	\$ 4.40	\$ 6.90	\$ 10.23
General Service - Secondary Time of Day (GST)	\$ 28,042.52	\$ 167.20	\$ 274.21	\$ 528.36
General Service - Primary (GP)	\$ 33,040.92	\$ 214.85	\$ 352.36	\$ 678.94
General Service - Transmission (GT)	\$ 84,929.51	\$ 727.37	\$ 1,192.89	\$ 2,298.50
Lighting (Average Per Fixture)	\$ 10.43	\$ 0.04	\$ 0.07	\$ 0.10

Proposed Cumulative Monthly Increase in %

Effective Date	Year 1: 7/1/2021	Year 2: 7/1/2022	Year 3: 7/1/2023
Residential (RS)	1.17%	1.41%	1.90%
Residential Time of Day (RT)	1.24%	1.50%	2.02%
General Service - Secondary (GS)	0.76%	1.19%	1.76%
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General Service - Transmission (GT)	0.86%	1.40%	2.68%
Lighting (Average Per Fixture)	0.43%	0.67%	1.00%

The percentage increases noted above are based on rates in effect on January 1, 2021, including applicable Basic Generation Service ("BGS") charges and assuming customers receive commodity service from JCP&L. They are also based on current projections that assume full implementation of the Plan as proposed. It is anticipated that the Company will make annual filings each year of the Plan to request the Board's approval to implement that Program Year's revenue requests. The annual rate impact of the program for a typical residential customer using 9,212 kWhs per year is expected to average \$0.69 per year or 65% over the July 2021 through June 2024 period, and is expected to peak at a \$2.06 increase in June 2024 compared to current bills. The Board's decision in this matter regarding the JCP&L EE&C Plan and its decisions on those annual filings may change the dollars and percentage impacts as shown above. Any assistance required by customers with regard to the bill impacts will be furnished by the Company upon request.

Any rate adjustments with resulting bill impacts found by the Board to be just and reasonable as a result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other legally sufficient reasons to any class or classes of customers of the Company or any rate or schedule. Therefore, the described impacts may change based upon the Board's decisions.

Subject to any applicable restrictions due to the COVID-19 pandemic, copies of the petition and supporting documents will be made available for inspection on the Company's website at: https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html

PLEASE TAKE NOTICE that, due to the COVID-19 pandemic, a telephonic public hearing will be conducted the following date and times so that members of the public may present their views on the company's filing:

Date: February 25, 2021
Times: 1:00 p.m. and 4:30 p.m.
Telephone Number: 877-332-6631
Access Code: 2853961#

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JERSEY CENTRAL POWER & LIGHT COMPANY

AFFIDAVIT OF PUBLICATION

Publisher's Fee \$758.52 Affidavit \$0.00

STATE OF WISCONSIN
Brown County

Personally appeared Jacky, Jr

Of the **Home News Tribune**, a newspaper printed in Freehold, New Jersey and published in East Brunswick, in the State of New Jersey and County of Middlesex, and of general circulation in Middlesex County, who being duly sworn, deposes and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 1 time(s), once in each issue as follows:

2/5/2021 **A.D. 2021**

Nancy Heyrman
Notary Public, State of Wisconsin, County of Brown
5.15.23
My commission expires

NANCY HEYRMAN
Notary Public
State of Wisconsin

Home News

NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

IN THE MATTER OF THE IMPLEMENTATION OF L. 2018, C. 17 REGARDING THE ESTABLISHMENT OF ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS
AND

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR APPROVAL OF JCP&L'S ENERGY EFFICIENCY AND CONSERVATION PLAN INCLUDING ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS (JCP&L EE&C)

Notice of a Filing and Notice of Public Hearings
BPU Docket Nos. Q019010040 and E020090620

PLEASE TAKE NOTICE that, on September 25, 2020, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval of the proposed JCP&L Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") programs, including its associated cost recovery mechanisms ("JCP&L EE&C Plan" or "Plan").

JCP&L seeks Board approval of its proposed JCP&L EE&C Plan for the three (3) year period starting July 1, 2021 and ending June 30, 2024. The Plan consists of 10 EE programs and subprograms and one (1) PDR program, which are intended to provide EE, reduce peak demand and promote access to such measures for low-income communities. The Plan includes dedicated programs for residential, commercial and industrial, and multifamily customers. The Company is proposing a budget of \$230.1 million, consisting of \$187.5 million in investment and \$42.6 million in expenses for the JCP&L EE&C Plan over the three (3) year period covered by this filing. The Company submits that the JCP&L EE&C Plan will further the goal of achieving energy reduction as set forth in the Clean Energy Act of 2018 and the New Jersey 2019 Energy Master Plan, and complies with the requirements of the Board's June 10, 2020 Order directing the Utilities to establish EE and PDR programs.

In conjunction with implementation of the Plan, JCP&L is seeking Board

approval to recover in rates via proposed Tariff Riders, EE&C and Lost Revenue Adjustment Mechanism ("LRAM"), the revenue increases associated with the capital investment costs, operation and maintenance expense, and lost revenues or revenue reductions associated with implementing the JCP&L EE&C Plan. The Company is seeking to set an initial rate for the Plan at this time, and also seeks authority to recover a return on and return of its investment through annual adjustments to these reconcilable clauses beginning on July 1, 2021 and continuing through approximately 2034. These approximate dates are being provided for informational purposes only and are not intended to prejudice any JCP&L request for recovery of Plan costs. The Company estimates that rate changes for electric rates effective July 1, 2021 would increase revenue collection by approximately \$18,695,588 million in the first Plan year. These rate changes are estimates and are subject to change.

The following illustrative chart shows the estimated monthly bill impacts (by cumulative dollars and percentages) to typical and class average customers based on a comparison of present and proposed rates at each rate adjustment date under JCP&L EE&C Plan and the approximate net effect on customers in various rate classes of the proposed increases in charges, including the EE&C and LRAM rates, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

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JERSEY CENTRAL POWER & LIGHT COMPANY

AFFIDAVIT OF PUBLICATION

Publisher's Fee \$546.84 Affidavit \$0.00

STATE OF WISCONSIN
BROWN COUNTY

Personally appeared Ludger

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Budget write

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JERSEY CENTRAL POWER & LIGHT COMPANY

AFFIDAVIT OF PUBLICATION

Publisher's Fee \$758.52 Affidavit \$0.00

STATE OF WISCONSIN
Brown County

Personally appeared Lesleyes

Of the **Daily Record**, a newspaper printed in Freehold, New Jersey and published in Parsippany, in the State of New Jersey and County of Morris, and of general circulation in Morris County, who being duly sworn, deposeth and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 1 time(s), once in each issue as follows:

2/5/2021 **A.D 2021**

Nancy Heyrman
Notary Public, State of Wisconsin, County of Brown
5.15.23

My commission expires

AD: GCI0585655-02

NANCY HEYRMAN
Notary Public
State of Wisconsin

NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

IN THE MATTER OF THE IMPLEMENTATION OF L. 2018, C. 17 REGARDING THE ESTABLISHMENT OF ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS AND

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR APPROVAL OF JCP&L'S ENERGY EFFICIENCY AND CONSERVATION PLAN INCLUDING ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS (JCP&L EE&C)

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In conjunction with implementation of the Plan, JCP&L is seeking Board

approval to recover in rates via proposed Tariff Riders, EE&C and Lost Revenue Adjustment Mechanism ("LRAM"), the revenue increases associated with the capital investment costs, operation and maintenance expense, and lost revenues or revenue reductions associated with implementing the JCP&L EE&C Plan. The Company is seeking to set an initial rate for the Plan at this time, and also seeks authority to recover a return on and return of its investment through annual adjustments to these reconcilable clauses beginning on July 1, 2021 and continuing through approximately 2034. These approximate dates are being provided for informational purposes only and are not intended to prejudice any JCP&L request for recovery of Plan costs. The Company estimates that rate changes for electric rates effective July 1, 2021 would increase revenue collection by approximately \$18,695,588 million in the first Plan year. These rate changes are estimates and are subject to change. The following illustrative chart shows the estimated monthly bill impacts (by cumulative dollars and percentages) to typical and class average customers based on a comparison of present and proposed rates at each rate adjustment date under JCP&L EE&C Plan and the approximate net effect on customers in various rate classes of the proposed increases in charges, including the EE&C and LRAM rates, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER EE&C CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF JANUARY 1, 2021

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JERSEY CENTRAL POWER & LIGHT COMPANY



AD#: 0009877467

Total \$22,079.00

State of New Jersey,) ss
County of Middlesex)

DARIAN ALEXANDER being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Star Ledger is a public newspaper, with general circulation in Atlantic, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):
Star Ledger 02/05/2021

sa

Principal Clerk of the Publisher

Sworn to and subscribed before me this 9th day of February 2021

ca

Notary Public



THE STAR-LEDGER, AFFILIATED WITH NJ.COM FRIDAY, FEBRUARY 5, 2021 A11

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PROOF OF INSERTION

Name of Publication: New Jersey Herald

City, State: Newton NJ

Client/Advertiser: JC P+L

Insertion Order #: 9161

Date[s] of Insertion: 2/5

Caption: JCP+L EE-PDR-EE+C

Ad Size: 6X17

Total Number of Insertions: 1

My signature verifies that this ad was inserted as scheduled according to the above specifications.

Anna Marie Heverly

Signature

2/5/2021

Date

Anna Marie Heverly
Name [please print]

Charges

Continued from Page 1A

Mr. Budzel is a for-profit drug dealer, that he's been in business for quite some time, based off the items taken out of the house and his mother's statements," the prosecutor said.

Budzel, who has a medical marijuana card, told police he "prescribed" mushrooms and marijuana to people because it had benefitted him, Neidhardt said.

"He thinks he is helping them, but he's not a licensed medical profession-

al," he added.

Sussex County Superior Court Judge Louis Secusi granted a request by prosecutors to keep Budzel jailed, noting the "substantial" evidence presented. He also raised concerns that Budzel appeared to struggle with naming a person he said he could live with in Montague as well as the potential he could flee out of state. Budzel said he is employed as a union carpenter in California and was awaiting a call to return.

His attorney, Daniel Marchese, appeared agitated at the judge's decision. His client's offenses were not considered violent nor did he have a violent

criminal history, Marchese said. Budzel has one disorderly persons conviction.

The evidence gathered included receipts from a cannabis dispensary in Las Vegas, Nevada, another location the defendant had been known to frequent, prosecutors say.

"While I'm not saying the alleged activity, currently, was legal, I'm saying perhaps some of the things he had on his person were purchased legally out of Las Vegas," Marchese said.

"Mr. Budzel is not a life-long drug dealer," he said. "Mr. Budzel was caught with \$16,000 in cash, or that was what

was seized. That's fairly low in terms of a dollar amount; that's probably one of the lowest cash takes I've seen where I've been representing folks."

Budzel is facing charges for operating a controlled dangerous substance facility, distribution of psilocybin mushrooms, and one count each for possession with intent to distribute marijuana, hashish and psilocybin mushrooms.

His next court hearing is March 1. *Lori Comstock can also be reached on Twitter: @LoriComstockNJH, on Facebook: www.facebook.com/LoriComstockNJH or by phone: 973-383-1194.*

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Such comments will be made part of the final record of this proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening devices 48 hours prior to the above hearing to the Board Secretary at board.secretary@bpu.nj.gov. The Board will also accept email/written comments. Members of the public may file comments with the Board Secretary, whether via email in pdf or Word format to board.secretary@bpu.nj.gov or through the Board's External Access Portal after obtaining a MyNewJersey Portal ID. Once an account is established, you will need an authorization code, which can be obtained upon request by emailing the Board's IT Helpdesk at BPUIITHELPDESK@bpu.nj.gov. Detailed instructions for e-filing can be found on the Board's home page at <https://www.nj.gov/bpu/agenda/filing>. Written comments may also be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, Trenton, P.O. Box 350, New Jersey 08625-0350. All comments should include the name of the petitioner and the docket number. While all comments are given equal consideration and will be made part of the final record of the proceeding, the recommended method for submission of comments is via email or the portal to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic.

Hearings will continue, if necessary, on such additional dates and times as the Board may designate, to ensure that all interested persons are heard.

JERSEY CENTRAL POWER & LIGHT COMPANY

STATE OF NEW JERSEY }
COUNTY OF MERCER } S.S.



I, *[Signature]*, certify a public notice
was published in THE TRENTONIAN, a newspaper printed and
published daily in the city of Trenton, County of Mercer, State
of New Jersey on
February 5, 2021

Sworn and subscribed before me this 5th day of February, 2021

[Signature: Maureen Schmid]

Notary Public

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
MAUREEN SCHMID, Notary Public
Lansdale Boro., Montgomery County
My Commission Expires March 31, 2021

JPCL Notice
EE-PDR-EE&C
Page 1 attached

NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

**IN THE MATTER OF THE IMPLEMENTATION OF L. 2018, C. 17 REGARDING THE ESTABLISHMENT OF
ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS
AND**

**IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR APPROVAL OF
JCP&L's ENERGY EFFICIENCY AND CONSERVATION PLAN INCLUDING ENERGY EFFICIENCY AND PEAK DEMAND
REDUCTION PROGRAMS (JCP&L EE&C)**

**Notice of a Filing and Notice of Public Hearings
BPU Docket Nos. QO19010040 and EO20090620**

PLEASE TAKE NOTICE that, on September 25, 2020, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval of the proposed JCP&L Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") programs, including its associated cost recovery mechanisms ("JCP&L EE&C Plan" or "Plan").

JCP&L seeks Board approval of its proposed JCP&L EE&C Plan for the three (3) year period starting July 1, 2021 and ending June 30, 2024. The Plan consists of 10 EE programs and subprograms and one (1) PDR program, which are intended to provide EE, reduce peak demand and promote access to such measures for low-income communities. The Plan includes dedicated programs for residential, commercial and industrial, and multifamily customers. The Company is proposing a budget of \$230.1 million, consisting of \$187.5 million in investment and \$42.6 million in expenses for the JCP&L EE&C Plan over the three (3) year period covered by this filing. The Company submits that the JCP&L EE&C Plan will further the goal of achieving energy reduction as set forth in the Clean Energy Act of 2018 and the New Jersey 2019 Energy Master Plan, and complies with the requirements of the Board's June 10, 2020 Order directing the Utilities to establish EE and PDR programs.

In conjunction with implementation of the Plan, JCP&L is seeking Board approval to recover in rates via proposed Tariff Riders, EE&C and Lost

Revenue Adjustment Mechanism ("LRAM"), the revenue increases associated with the capital investment costs, operation and maintenance expense, and lost revenues or revenue reductions associated with implementing the JCP&L EE&C Plan. The Company is seeking to set an initial rate for the Plan at this time, and also seeks authority to recover a return on and return of its investment through annual adjustments to these reconcilable clauses beginning on July 1, 2021 and continuing through approximately 2034. These approximate dates are being provided for informational purposes only and are not intended to prejudice any JCP&L request for recovery of Plan costs. The Company estimates that rate changes for electric rates effective July 1, 2021 would increase revenue collection by approximately \$18,695,588 million in the first Plan year. These rate changes are estimates and are subject to change.

The following illustrative chart shows the estimated monthly bill impacts (by cumulative dollars and percentages) to typical and class average customers based on a comparison of present and proposed rates at each rate adjustment date under JCP&L EE&C Plan and the approximate net effect on customers in various rate classes of the proposed increases in charges, including the EE&C and LRAM rates, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER EE&C CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF JANUARY 1, 2021

Summary of Bill Impact

Proposed Cumulative Monthly Increase (Overall Class Average per Customer/Fixture)

Effective Date	Current Monthly Bill	Year 1: 7/1/2021	Year 2: 7/1/2022	Year 3: 7/1/2023
Rate Class				
Residential (RS)	\$ 107.66	\$ 1.25	\$ 1.53	\$ 2.06
Residential Time of Day (RT)	\$ 139.04	\$ 1.72	\$ 2.09	\$ 2.82
General Service - Secondary (GS)	\$ 578.53	\$ 4.40	\$ 6.90	\$ 10.23
General Service - Secondary Time of Day (GST)	\$ 28,042.52	\$ 167.20	\$ 274.21	\$ 528.36
General Service - Primary (GP)	\$ 33,040.92	\$ 214.85	\$ 352.36	\$ 678.94
General Service - Transmission (GT)	\$84,929.51	\$ 727.37	\$ 1,192.89	\$ 2,298.50
Lighting (Average Per Fixture)	\$ 10.43	\$ 0.04	\$ 0.07	\$ 0.10

Continued on next page

Newspaper : Trentonian Advertiser : First Energy
Issue Date : 02/05/2021 Ad Number : 212536201

FRIDAY, FEBRUARY 5, 2021

THE TRENTONIAN NEWS 17

Continued from previous page

Proposed Cumulative Monthly Increase in %			
Effective Date	Year 1: 7/1/2021	Year 2: 7/1/2022	Year 3: 7/1/2023
Rate Class			
Residential (RS)	1.17%	1.41%	1.90%
Residential Time of Day (RT)	1.24%	1.50%	2.02%
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General Service - Transmission (GT)	0.86%	1.40%	2.68%
Lighting (Average Per Fixture)	0.43%	0.67%	1.00%

The percentage increases noted above are based on rates in effect on January 1, 2021, including applicable Basic Generation Service ("BGS") charges and assuming customers receive commodity service from JCP&L. They are also based on current projections that assume full implementation of the Plan as proposed. It is anticipated that the Company will make annual filings each year of the Plan to request the Board's approval to implement that Program Year's revenue requests. The annual rate impact of the program for a typical residential customer using 9,212 kWhs per year is expected to average \$0.69 per year or .65% over the July 2021 through June 2024 period, and is expected to peak at a \$2.06 increase in June 2024 compared to current bills. The Board's decision in this matter regarding the JCP&L EE&C Plan and its decisions on those annual filings may change the dollars and percentage impacts as shown above. Any assistance required by customers with regard to the bill impacts will be furnished by the Company upon request.

Any rate adjustments with resulting bill impacts found by the Board to be just and reasonable as a result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other legally sufficient reasons to any class or classes of customers of the Company or any rate or schedule. Therefore, the described impacts may change based upon the Board's decisions.

Subject to any applicable restrictions due to the COVID-19 pandemic, copies of the petition and supporting documents will be made available for inspection on the Company's website at: https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html.

PLEASE TAKE NOTICE that, due to the COVID-19 pandemic, a telephonic public hearing will be conducted the following date and times so that members of the public may present their views on the company's filing:

Date: February 25, 2021
Times: 1:00 p.m. and 4:30 p.m.
Telephone Number: 877-332-6631
Access Code: 2853961#

A hearing officer designated by the Board will preside over the telephonic public hearing. Representatives of the Company, Board Staff, and the New Jersey Division of Rate Counsel will also participate via phone in the telephonic public hearing. Members of the public are invited to call in and present their views for this matter. If you elect to attend or participate in the telephonic public hearing, please dial the "Telephone Number" above. When prompted, enter the "Access Code" listed above.

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JERSEY CENTRAL POWER & LIGHT COMPANY



LEGAL AFFIDAVIT

AD#: 0009877477

Total \$4,475.76

State of New Jersey,) ss
County of Middlesex)

DARIAN ALEXANDER being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Times of Trenton is a public newspaper, with general circulation in Burlington, Hunterdon, Mercer, Middlesex, Monmouth, Ocean, and Somerset Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

Times of Trenton 02/05/2021

Principal Clerk of the Publisher

Sworn to and subscribed before me this 9th day of February 2021.

Notary Public

CHERYLYN ALSTON
Notary Public, State of New Jersey
My Commission Expires
October 18, 2024

IMMUNITY

Herd immunity here remains a moving target, experts say

Continues from A1

more infectious variants, he said. "The level of protection needed in society is in part related to how transmissible the specific agent is," Weiss said. "We have the issue that some of the variants appear to be more transmissible and some of them are better able to evade our immune system, and to some extent, can evade the immune protection conveyed by the current crop of vaccines." Until we can increase the number of doses of all the vaccines that are available, the "only option is to redouble our non-pharmaceutical interventions," said

Sandra Adams, a virologist and biology professor at Montclair State University. "The good news is that early evidence seems to indicate that the vaccines are still effective against these new variants," Adams said. "The virus, however, will continue to mutate as long as it has hosts within which to replicate. This means that while we wait for widespread availability of the vaccine, we need to need to do our best to starve the virus of susceptible hosts." Then there's the question of whether people who already have had the virus

should be counted as part of the herd immunity percentage. More than 600,000 people have tested positive for the virus in New Jersey, and the number of those who have been infected is probably higher because of asymptomatic people who never had a test. "I wouldn't count on the folks that have already had COVID-19," said Henry Raymond, an epidemiologist and associate professor at the Rutgers School of Public Health. "The research isn't clear on whether previously having COVID-19 confers long-lasting immunity."

Anne Hewitt, acting chair and professor at the Department of Interprofessional Health Sciences and Health Administration at Seton Hall University, noted that Dr. Anthony Fauci said if 75% to 80% of Americans are vaccinated by the fall, the U.S. could reach herd immunity by the end of the year. "As experts have not definitively ruled out that those who have been vaccinated cannot continue to transmit the disease, it would be sensible to consider that these individuals may change the timeline equation," she said.

NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

IN THE MATTER OF THE IMPLEMENTATION OF L. 2018, C. 17 REGARDING THE ESTABLISHMENT OF ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS

AND

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR APPROVAL OF JCP&L'S ENERGY EFFICIENCY AND CONSERVATION PLAN INCLUDING ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS (JCP&L EE&C)

Notice of a Filing and Notice of Public Hearings
BPU Docket Nos. G019010040 and E020090620

PLEASE TAKE NOTICE that, on September 25, 2020, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval of the proposed JCP&L Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") programs, including its associated cost recovery mechanisms ("JCP&L EE&C Plan" or "Plan").

JCP&L seeks approval of its proposed JCP&L EE&C Plan for the three (3) year period starting July 1, 2021 and ending June 30, 2024. The Plan consists of 10 EE programs and subprograms and one (1) PDR program, which are intended to provide EE, reduce peak demand and promote access to such measures for low-income communities. The Plan includes dedicated programs for residential, commercial and industrial and multifamily customers. The Company is proposing a budget of \$200.1 million, consisting of \$167.5 million in investment and \$32.6 million in expenses for the JCP&L EE&C Plan over the three (3) year period covered by this filing. The Company submits that the JCP&L EE&C Plan will further the goal of achieving energy reduction as set forth in the Clean Energy Act of 2018 and the New Jersey 2019 Energy Master Plan, and complies with the requirements of the Board's June 10, 2020 Order directing the Utilities to establish EE and PDR programs. In conjunction with implementation of the Plan, JCP&L is seeking Board approval to recover in rates via proposed Tariff Riders, EE&C and Lost Revenue Adjustment Mechanism ("LRAM"), the revenue increases associated with the capital investment costs, operation and maintenance expense, and lost revenues or revenue reductions associated with implementing the JCP&L EE&C Plan. The Company is seeking to set an initial rate for the Plan at this time, and also seeks authority to recover a return on and return of its investment through annual adjustments to these reconcilable clauses beginning on July 1, 2021 and continuing through approximately 2034. These approximate dates are being provided for informational purposes only and are not intended to prejudice any JCP&L request for recovery of Plan costs. The Company estimates that rate changes for electric rates effective July 1, 2021 would increase revenue collection by approximately \$16,656,568 million in the first Plan year. These rate changes are estimates and are subject to change. The following illustrative chart shows the estimated monthly bill impacts (by cumulative dollars and percentages) to typical and class average customers based on a comparison of present and proposed rates at each rate adjustment date under JCP&L EE&C Plan and the approximate net effect on customers in various rate classes of the proposed increases in charges, including the EE&C and LRAM rates, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER EE&C CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF JANUARY 1, 2021

Summary of Bill Impact

Proposed Cumulative Monthly Increase (Overall Class Average per Customer/Fixture)

Effective Date	Current Monthly Bill	Year 1: 7/1/2021	Year 2: 7/1/2022	Year 3: 7/1/2023
Rate Class				
Residential (RS)	\$ 107.66	\$ 1.25	\$ 1.53	\$ 2.05
Residential Time of Day (RT)	\$ 139.04	\$ 1.72	\$ 2.09	\$ 2.82
General Service - Secondary (GS)	\$ 578.52	\$ 4.40	\$ 6.50	\$ 10.23
General Service - Secondary Time of Day (GST)	\$ 26,042.52	\$ 167.20	\$ 274.21	\$ 529.35
General Service - Primary (GP)	\$ 33,040.92	\$ 214.85	\$ 352.36	\$ 579.94
General Service - Transmission (GT)	\$ 84,529.51	\$ 727.37	\$ 1,192.89	\$ 2,298.50
Lighting (Average Per Fixture)	\$ 10.43	\$ 0.04	\$ 0.07	\$ 0.10

Proposed Cumulative Monthly Increase in %

Effective Date	Year 1: 7/1/2021	Year 2: 7/1/2022	Year 3: 7/1/2023
Rate Class			
Residential (RS)	1.17%	1.41%	1.90%
Residential Time of Day (RT)	1.24%	1.50%	2.02%
General Service - Secondary (GS)	0.76%	1.19%	1.75%
General Service - Secondary Time of Day (GST)	0.60%	0.98%	1.87%
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The percentage increases noted above are based on rates in effect on January 1, 2021, including applicable Basic Generation Service ("BGS") charges and assuming customers receive commodity service from JCP&L. They are also based on current projections that assume full implementation of the Plan as proposed. It is anticipated that the Company will make annual filings each year of the Plan to request the Board's approval to implement that Program Year's revenue requests. The annual rate impact of the program for a typical residential customer using 9,212 kWh per year is expected to average \$0.69 per year or 0.6% over the July 2021 through June 2024 period, and is expected to peak at a \$2.06 increase in June 2024 compared to current bills. The Board's decision in this matter regarding the JCP&L EE&C Plan and its decisions on those annual filings may change the dollars and percentage impacts as shown above. Any assistance required by customers with regard to the bill impacts will be furnished by the Company upon request. Any rate adjustments with resulting bill impacts found by the Board to be just and reasonable as a result of the Company's filing may be rolled and/or allocated by the Board in accordance with the provisions of N.J.S.A. 49:2-21 and for other legally sufficient reasons to any class or classes of customers of the Company or any rate or schedule. Therefore, the described impacts may change based upon the Board's decisions. Subject to any applicable restrictions due to the COVID-19 pandemic, copies of the petition and supporting documents will be made available for inspection on the Company's website at https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html.

PLEASE TAKE NOTICE that, due to the COVID-19 pandemic, a telephonic public hearing will be conducted the following date and times so that members of the public may present their views on the company's filing.

Date: February 26, 2021
Time: 1:00 p.m. and 4:30 p.m.
Telephone Number: 877-332-6631
Access Code: 2853861#

A hearing officer designated by the Board will preside over the telephonic public hearing. Representatives of the Company, Board Staff, and the New Jersey Division of Rate Counsel will also participate via phone in the telephonic public hearing. Members of the public are invited to call in and present their views on this matter. If you elect to attend or participate in the telephonic public hearing, please dial the "Telephone Number" above. When prompted, enter the "Access Code" listed above. Such comments will be made part of the final record of this proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening devices 48 hours prior to the above hearing to the Board Secretary at boardsecretary@bpu.nj.gov. The Board will also accept email/written comments. Members of the public may file comments with the Board Secretary, whether via email in pdf or Word format to boardsecretary@bpu.nj.gov or through the Board's External Access Portal after obtaining a MyNewJersey Portal ID. Once an account is established, you will need an authentication code, which can be obtained upon request by emailing the Board's IT Helpdesk at SPUIITHELPDESK@bpu.nj.gov. Detailed instructions for e-filing can be found on the Board's home page at <https://www.nj.gov/bpu/agenda/e-filing>. Written comments may also be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, Trenton, P.O. Box 350, New Jersey 08646-0350. All comments should include the name of the petitioner and the docket number. While all comments are given equal consideration and will be made part of the final record of the proceeding, the recommended method for submission of comments is via email or the portal to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Hearings will continue, if necessary, on such additional dates and times as the Board may designate to ensure that all interested persons are heard.

JERSEY CENTRAL POWER & LIGHT COMPANY

The Record

NORTH JERSEY'S TRUSTED SOURCE

STATE OF NEW JERSEY
COUNTY OF PASSAIC :

Letter

Of full age, being duly sworn according to law, on his/ her oath says that he/ she is employed at North Jersey Media Group publisher of the The Record. Included herewith is a true copy of the notice that was published on the following date(s):

2/5/2021

in The Record, a newspaper of general circulation and published in Hackensack , in the County of Bergen and circulated in Bergen, Passaic, Hudson, Morris and Essex Counties. Said newspaper is published seven days a week.

Subscribed and sworn before me this 5TH DAY OF FEBRUARY, 2021

Nancy Heyrman
Notary Public, State of Wisconsin, County of Brown

5.15.23

My commission expires

NANCY HEYRMAN
Notary Public
State of Wisconsin

HERALDNEWS

STATE OF NEW JERSEY
COUNTY OF PASSAIC :

J. H. H. H.

Of full age, being duly sworn according to law, on his/ her oath says that he/ she is employed at North Jersey Media Group publisher of the Herald News. Included herewith is a true copy of the notice that was published on the following date(s):

2/5/21

in Herald News, a newspaper of general circulation and published in Woodland Park, in the County of Passaic and circulated in Bergen, Passaic and Essex Counties. Said newspaper is published seven days a week.

Subscribed and sworn before me this 5TH DAY OF FEBRUARY, 2021

Nancy Heyrman

Notary Public, State of Wisconsin, County of Brown

05.15.23

My commission expires

NANCY HEYRMAN
Notary Public
State of Wisconsin

NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

IN THE MATTER OF THE IMPLEMENTATION OF L. 2018, C. 17 REGARDING THE ESTABLISHMENT OF
ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS
AND

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR APPROVAL OF JCP&L'S ENERGY
EFFICIENCY AND CONSERVATION PLAN INCLUDING ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS (JCP&L EE&C)

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In conjunction with implementation of the Plan, JCP&L is seeking Board

approval to recover in rates via proposed Tariff Riders, EE&C and Lost Revenue Adjustment Mechanism ("LRAM"), the revenue increases associated with the capital investment costs, operation and maintenance expense, and lost revenues or revenue reductions associated with implementing the JCP&L EE&C Plan. The Company is seeking to set an initial rate for the Plan at this time, and also seeks authority to recover a return on and return of its investment through annual adjustments to these reconcilable clauses beginning on July 1, 2021 and continuing through approximately 2034. These approximate dates are being provided for informational purposes only and are not intended to prejudice any JCP&L request for recovery of Plan costs. The Company estimates that rate changes for electric rates effective July 1, 2021 would increase revenue collection by approximately \$18,695,588 million in the first Plan year. These rate changes are estimates and are subject to change. The following illustrative chart shows the estimated monthly bill impacts (by cumulative dollars and percentages) to typical and class average customers based on a comparison of present and proposed rates at each rate adjustment date under JCP&L EE&C Plan and the approximate net effect on customers in various rate classes of the proposed increases in charges, including the EE&C and LRAM rates, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER EE&C CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF JANUARY 1, 2021

Summary of Bill Impact

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The percentage increases noted above are based on rates in effect on January 1, 2021, including applicable Basic Generation Service ("BGS") charges and assuming customers receive commodity service from JCP&L. They are also based on current projections that assume full implementation of the Plan as proposed. It is anticipated that the Company will make annual filings each year of the Plan to request the Board's approval to implement that Program Year's revenue requests. The annual rate impact of the program for a typical residential customer using 9,212 kWhs per year is expected to average \$0.69 per year or .65% over the July 2021 through June 2024 period, and is expected to peak at a \$2.06 increase in June 2024 compared to current bills. The Board's decision in this matter regarding the JCP&L EE&C Plan and its decisions on those annual filings may change the dollars and percentage impacts as shown above. Any assistance required by customers with regard to the bill impacts will be furnished by the Company upon request.

Any rate adjustments with resulting bill impacts found by the Board to be just and reasonable as a result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other legally sufficient reasons to any class or classes of customers of the Company or any rate or schedule. Therefore, the described impacts may change based upon the Board's decisions.

Subject to any applicable restrictions due to the COVID-19 pandemic, copies of the petition and supporting documents will be made available for inspection on the Company's website at: https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html.

PLEASE TAKE NOTICE that, due to the COVID-19 pandemic, a telephonic public hearing will be conducted the following date and times so that members of the public may present their views on the company's filing.

Date: February 25, 2021
Times: 1:00 p.m. and 4:30 p.m.
Telephone Number: 877-332-6631
Access Code: 2853961#

A hearing officer designated by the Board will preside over the telephonic public hearing. Representatives of the Company, Board Staff, and the New Jersey Division of Rate Counsel will also participate via phone in the telephonic public hearing. Members of the public are invited to call in and present their views for this matter. If you elect to attend or participate in the telephonic public hearing, please dial the "Telephone Number" above. When prompted, enter the "Access Code" listed above.

Such comments will be made part of the final record of this proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening devices 48 hours prior to the above hearing to the Board Secretary at board.secretary@bpu.nj.gov. The Board will also accept email/written comments. Members of the public may file comments with the Board Secretary, whether via email in pdf or Word format to board.secretary@bpu.nj.gov or through the Board's External Access Portal after obtaining a MyNewJersey Portal ID. Once an account is established, you will need an authorization code, which can be obtained upon request by emailing the Board's IT Helpdesk at BPUIHELPDESK@bpu.nj.gov. Detailed instructions for e-filing can be found on the Board's home page at <https://www.nj.gov/bpu/agenda/filing>. Written comments may also be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, Trenton, P.O. Box 350, New Jersey 08625-0350. All comments should include the name of the petitioner and the docket number. While all comments are given equal consideration and will be made part of the final record of the proceeding, the recommended method for submission of comments is via email or the portal to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Hearings will continue, if necessary, on such additional dates and times as the Board may designate to ensure that all interested persons are heard.

JERSEY CENTRAL POWER & LIGHT COMPANY

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

In The Matter Of The Implementation Of L. 2018, C. 17 Regarding The Establishment Of Energy Efficiency And Peak Demand Reduction Programs	:	BPU Docket No. QO19010040
	:	
	:	
	:	
In the Matter of the Verified Petition of Jersey Central Power & Light Company For Approval of JCP&L's Energy Efficiency and Conservation Plan Including Energy Efficiency and Peak Demand Reduction Programs (JCP&L EE&C)	:	BPU Docket No. EO20090620

AFFIDAVIT OF SERVICE

James C. Meyer, being duly sworn according to law, does hereby certify that:

1. I am a partner in the law firm Riker Danzig Scherer Hyland & Perretti, LLP that is counsel to the Petitioner Jersey Central Power & Light Company (“JCP&L”) in the within matter, and I am authorized to make this Affidavit of Service on behalf of JCP&L.

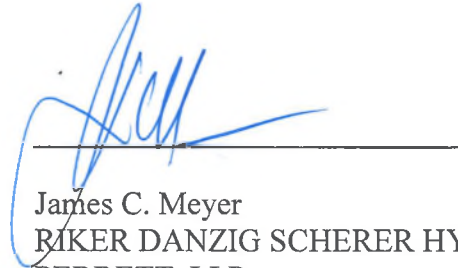
2. On February 3, 2021, on behalf of JCP&L, I caused copies of a notification letter and Notice of Filing and Notice of Public Hearings (which are annexed hereto as Attachment 1) to be sent by regular U.S. mail to each of the municipal clerks and the county clerks, executives and administrators whose names and addresses are set forth in the list annexed hereto as Attachment 2.

3. The list of municipal clerks and county clerks, executives and administrators set forth in Attachment 2 represent the municipalities and counties of New Jersey in which JCP&L renders electric service.

4. On February 5, 2020 the notification letter and Notice of Filing and Notice of Public Hearings was provided by email to attorneys from the Division of Rate Counsel and the Deputy Attorneys General representing Board Staff and to attorneys for the intervenors and participants in this matter.

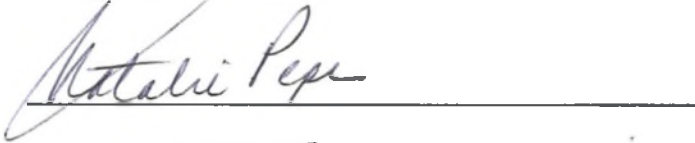
5. I hereby verify that the foregoing statements are true to the best of my knowledge, information and belief.

Dated: February 17, 2021



James C. Meyer
RIKER DANZIG SCHERER HYLAND &
PERRETT, LLP
jmeyer@riker.com

Sworn to and subscribed before me
this 17 day of February, 2021.



NATALIE PEPE
A Notary Public of New Jersey
My Commission Expires June 15, 2021

Attachment 1

Joshua R. Eckert, Esq.
(973) 401-8838
(330) 315-9165 (Fax)

February 3, 2021

TO: Each Municipal Clerk and County
Executive or Administrator of the
Municipalities and Counties of
New Jersey Served by Jersey
Central Power & Light Company

Re: **In the Matter of the Implementation of L. 2018, C. 17 Regarding the Establishment
of Energy Efficiency and Peak Demand Reduction Programs**

And

**In the Matter of the Verified Petition of Jersey Central Power & Light Company for
Approval of JCP&L's Energy Efficiency and Conservation Plan Including Energy
Efficiency and Peak Demand Reduction Programs (JCP&L EE&C)**

BPU Docket Nos. QO19010040 and EO20090620

Dear Sir/Madam:

Enclosed please find a copy of a Notice of Public Hearing for Jersey Central Power & Light Company's ("JCP&L" or the "Company") proposed establishment of Energy Efficiency and Peak Demand Reduction programs and mechanisms for recovery of the costs of these programs.

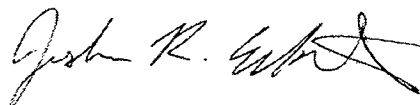
PLEASE TAKE NOTICE that the New Jersey Board of Public Utilities ("Board") has scheduled telephonic public hearings on this matter at the times set forth in the enclosed Public Notice.

A copy of the Company's Verified Petition, together with supporting attachments, is available for review on JCP&L's website at:

https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html

JCP&L would be pleased to furnish you with any assistance or additional information that you might reasonably require.

Very truly yours,



Joshua R. Eckert
Counsel for Jersey Central Power & Light Company

NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

IN THE MATTER OF THE IMPLEMENTATION OF L. 2018, C. 17 REGARDING THE ESTABLISHMENT OF ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS

AND

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY FOR APPROVAL OF JCP&L's ENERGY EFFICIENCY AND CONSERVATION PLAN INCLUDING ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS (JCP&L EE&C)

Notice of a Filing and Notice of Public Hearings

BPU Docket Nos. QO19010040 and EO20090620

TAKE NOTICE that, on September 25, 2020, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval of the proposed JCP&L Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") programs, including its associated cost recovery mechanisms ("JCP&L EE&C Plan" or "Plan").

JCP&L seeks Board approval of its proposed JCP&L EE&C Plan for the three (3) year period starting July 1, 2021 and ending June 30, 2024. The Plan consists of 10 EE programs and subprograms and one (1) PDR program, which are intended to provide EE, reduce peak demand and promote access to such measures for low-income communities. The Plan includes dedicated programs for residential, commercial and industrial, and multifamily customers. The Company is proposing a budget of \$230.1 million, consisting of \$187.5 million in investment and \$42.6 million in expenses for the JCP&L EE&C Plan over the three (3) year period covered by this filing. The Company submits that the JCP&L EE&C Plan will further the goal of achieving energy reduction as set forth in the Clean Energy Act of 2018 and the New Jersey 2019 Energy Master Plan, and complies with the requirements of the Board's June 10, 2020 Order directing the Utilities to establish EE and PDR programs.

In conjunction with implementation of the Plan, JCP&L is seeking Board approval to recover in rates via proposed Tariff Riders, EE&C and Lost Revenue Adjustment Mechanism ("LRAM"), the revenue increases associated with the capital investment costs, operation and maintenance expense, and lost revenues or revenue reductions associated with implementing the JCP&L EE&C Plan. The Company is seeking to set an initial rate for the Plan at this time, and also seeks authority to recover a return on and return of its investment through annual adjustments to these reconcilable clauses beginning on July 1, 2021 and continuing through approximately 2034. These approximate dates are being provided for informational purposes only and are not intended to prejudice any JCP&L request for recovery of Plan costs. The Company estimates that rate changes for electric rates effective July 1, 2021 would increase revenue collection by approximately \$18,695,588 million in the first Plan year. These rate changes are estimates and are subject to change.

The following illustrative chart shows the estimated monthly bill impacts (by cumulative dollars and percentages) to typical and class average customers based on a comparison of present and proposed rates at each rate adjustment date under JCP&L EE&C Plan and the approximate net effect on customers in various rate classes of the proposed increases in charges, including the EE&C and LRAM rates, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER EE&C CHARGES AS COMPARED TO THE RATES IN EFFECT AS OF JANUARY 1, 2021

Summary of Bill Impact				
		<u>Proposed Cumulative Monthly Increase (Overall Class Average per Customer/Fixture)</u>		
	Current			
	Monthly	Year 1	Year 2	Year 3
Effective Date:	Bill	7/1/2021	7/1/2022	7/1/2023
Rate Class				
Residential (RS)	\$ 107.66	\$ 1.25	\$ 1.53	\$ 2.06
Residential Time of Day (RT)	\$ 139.04	\$ 1.72	\$ 2.09	\$ 2.82
General Service - Secondary (GS)	\$ 578.53	\$ 4.40	\$ 6.90	\$ 10.23
General Service - Secondary Time of Day (GST)	\$ 28,042.52	\$ 167.20	\$ 274.21	\$ 528.36
General Service - Primary (GP)	\$ 33,040.92	\$ 214.85	\$ 352.36	\$ 678.94
General Service - Transmission (GT)	\$ 84,929.51	\$ 727.37	\$ 1,192.89	\$ 2,298.50
Lighting (Average Per Fixture)	\$ 10.43	\$ 0.04	\$ 0.07	\$ 0.10

		Proposed Cumulative Monthly Increase in %		
		Year 1	Year 2	Year 3
Effective Date:		7/1/2021	7/1/2022	7/1/2023
Rate Class				
Residential (RS)		1.17%	1.41%	1.90%
Residential Time of Day (RT)		1.24%	1.50%	2.02%
General Service - Secondary (GS)		0.76%	1.19%	1.76%
General Service - Secondary Time of Day (GST)		0.60%	0.98%	1.87%
General Service - Primary (GP)		0.65%	1.07%	2.05%
General Service - Transmission (GT)		0.86%	1.40%	2.68%
Lighting (Average Per Fixture)		0.43%	0.67%	1.00%

The percentage increases noted above are based on rates in effect on January 1, 2021, including applicable Basic Generation Service (“BGS”) charges and assuming customers receive commodity service from JCP&L. They are also based on current projections that assume full implementation of the Plan as proposed. It is anticipated that the Company will make annual filings each year of the Plan to request the Board’s approval to implement that Program Year’s revenue requests. The annual rate impact of the program for a typical residential customer using 9,212 kWhs per year is expected to average \$0.69 per year or .65% over the July 2021 through June 2024 period, and is expected to peak at a \$2.06 increase in June 2024 compared to current bills. The Board’s decision in this matter regarding the JCP&L EE&C Plan and its decisions on those annual filings may change the dollars and percentage impacts as shown above. Any assistance required by customers with regard to the bill impacts will be furnished by the Company upon request.

Any rate adjustments with resulting bill impacts found by the Board to be just and reasonable as a result of the Company’s filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other legally sufficient reasons to any class or classes of customers of the Company or any rate or schedule. Therefore, the described impacts may change based upon the Board’s decisions.

Subject to any applicable restrictions due to the COVID-19 pandemic, copies of the petition and supporting documents will be made available for inspection on the Company’s website at: https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html.

PLEASE TAKE NOTICE that, due to the COVID-19 pandemic, a telephonic public hearing will be conducted the following date and times so that members of the public may present their views on the company’s filing:

Date: February 25, 2021
Times: 1:00 p.m. and 4:30 p.m.
Telephone Number.: 877-332-6631
Access Code: 2853961#

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Hearings will continue, if necessary, on such additional dates and times as the Board may designate, to ensure that all interested persons are heard.

Attachment 2

Clerk, Township of Aberdeen
1 Aberdeen Square
Aberdeen, NJ 07747

Clerk, Township of Alexandria
242 Little York-Mt. Pleasant Rd.
Milford, NJ 08848

Clerk, Township of Allamuchy
292 Alphano Rd.
PO Box A
Allamuchy, NJ 07820

Clerk, Borough of Allenhurst
125 Corlies Avenue
Allenhurst, NJ 07711

Clerk, Borough of Alpha
1001 E. Boulevard
Alpha, NJ 08865

Clerk, Borough of Andover
137 Main Street
Andover, NJ 07821

Clerk, Andover Township
134 Newton-Sparta Road
Newton, NJ 07860-2746

Clerk, City of Asbury Park
One Municipal Plaza Asbury
Park, NJ 07712

Clerk, Borough of Atlantic Highlands
Municipal Building
100 First Avenue
Atlantic Highlands, NJ 07716

Clerk, Borough of Avon By The Sea
Municipal Building
301 Main Street
Avon By The Sea, NJ 07717

Clerk, Township of Barnegat
900 W. Bay Avenue
Barnegat, NJ 08805-1298

Clerk, Borough of Bay Head
81 Bridge Avenue
PO Box 248
Bay Head, NJ 08742

Clerk, Borough of Beachwood
1600 Pinewald Rd.
Beachwood, NJ 08722

Clerk, Bedminster Township
One Miller Lane
Bedminster, NJ 07921

Clerk, Borough of Belmar
601 Main Street
PO Box A
Belmar, NJ 07719-0070

Clerk, Town of Belvidere
691 Water Street
Belvidere, NJ 07823

Clerk, Township of Berkeley
627 Pinewald-Kenswick Rd.
PO Box B
Bayville, NJ 08721-0287

Clerk, Township of Berkeley Heights
29 Park Avenue
Berkeley Heights, NJ 07922-1499

Clerk, Bernards Township
1 Collyer Lane
Basking Ridge, NJ 07920-1441

Clerk, Borough of Bernardsville
Borough Hall - 166 Mine Brook Road
PO Box 158
Bernardsville, NJ 07924-0158

Clerk, Township of Bethlehem
405 Mine Road
Asbury, NJ 08802-1107

Clerk, Township of Blairstown
106 Route 94
Blairstown, NJ 07825

Clerk, Borough of Bloomingdale
Municipal Building
101 Hamburg Turnpike
Bloomingdale, NJ 07403

Clerk, Borough of Bloomsbury
91 Brunswick Avenue
Bloomsbury, NJ 08804-0098

Clerk, Town of Boonton
100 Washington Street
Boonton, NJ 07005

Clerk, Township of Boonton
155 Powerville Road
Boonton, NJ 07005-8729

Clerk, Borough of Bradley Beach
701 Main Street
Bradley Beach, NJ 07720

Clerk, Township of Branchburg
1077 US Highway 202 N.
Somerville, NJ 08876-3936

Clerk, Borough of Branchville
34 Wantage Avenue
Branchville, NJ 07826-0840

Clerk, Borough of Brielle
601 Union Lane - PO Box 445
Brielle, NJ 08730-0445

Clerk, Brick Township
401 Chambersbridge Road
Brick Town, NJ 08723

Clerk, Township of Bridgewater
100 Commons Way
Bridgewater, NJ 08807

Clerk, Borough of Butler
1 Ace Road
Butler, NJ 07405

Clerk, Township of Byram
10 Mansfield Drive
Stanhope, NJ 07874

Clerk, Borough of Califon
39 Academy Street
PO Box 368
Califon, NJ 07830-0368

Clerk, Borough of Chatham
Municipal Building
54 Fairmount Avenue
Chatham, NJ 07928-2393

Clerk, Township of Chatham
58 Meyersville Road
Chatham, NJ 07928

Clerk, Borough of Chester
Municipal Building
PO Box 487
50 North Road
Chester, NJ 07930

Clerk, Township of Chester
Municipal Building
1 Parker Road
Chester, NJ 07930

Clerk, Township of Chesterfield
Municipal Building
300 Bordentown-Chesterfield Road
Chesterfield, NJ 08515

Clerk, Town of Clinton
43 Leigh Street
Clinton, NJ 08809

Clerk, Township of Clinton
1370 Rte. 31 North
Annandale, NJ 08801

Clerk, Township of Colts Neck
Town Hall
124 Cedar Drive
Colts Neck, NJ 07722-0249

Clerk, Township of Cranbury
23A North Main Street
Cranbury, NJ 08512-3287

Clerk, Borough of Deal
Municipal Building
P.O. Box 56 - Durant Square
Deal, NJ 07723-0056

Clerk, Township of Denville
Municipal Building
1 St. Mary's Place
Denville, NJ 07834

Clerk, Township of Delaware
Township Hall
PO Box 500
Sergeantsville, NJ 08557

Clerk, Town of Dover
Town Hall
37 North Sussex Street
Dover, NJ 07801

Clerk, Township of Dover
33 Washington Street
PO Box 728
Toms River, NJ 08754-0728

Clerk, Township of East Amwell
1070 Rtes. 202 and 31
Ringoes, NJ 08551-1051

Clerk, Township of East Brunswick
1 Jean Walling Civic Center
PO Box 1081
East Brunswick, NJ 08816-1081

Clerk, Township of East Hanover
411 Ridgedale Avenue
East Hanover, NJ 07936

Clerk, Township of East Windsor
Municipal Building
16 Lanning Boulevard
East Windsor, NJ 08520-1999

Clerk, Borough of Eatontown
Borough Hall
47 Broad Street
Eatontown, NJ 07724-1698

Clerk, Borough of Englishtown
15 Main Street
Englishtown, NJ 07726

Clerk, Borough of Fair Haven
Municipal Building
748 River Road
Fair Haven, NJ 07704

Clerk, Borough of Far Hills
6 Prospect Street
Far Hills, NJ 07931

Clerk, Borough of Farmingdale
Municipal Building
11 Asbury Avenue
Farmingdale, NJ 07727

Clerk, Borough of Flemington
38 Park Avenue
Flemington, NJ 08822-1398

Clerk, Borough of Florham Park
Borough Hall
111 Ridgedale Avenue
Florham Park, NJ 07932

Clerk, Township of Frankford
151 US Highway 206
Augusta, NJ 07822

Clerk, Borough of Franklin
46 Main Street
Franklin, NJ 07416

Clerk, Township of Franklin
475 DeMott Lane
Somerset, NJ 08873

Clerk, Township of Franklin
Municipal Building
2093 Rte. 57
PO Box 547
Broadway, NJ 08808

Clerk, Township of Fredon
443 Rte. 94
Newton, NJ 07860

Clerk, Borough of Freehold
51 West Main Street
Freehold, NJ 07728-2195

Clerk, Township of Freehold
One Municipal Plaza
Freehold, NJ 07728-3099

Clerk, Township of Frelinghuysen
210 Main Street
Johnsonburg, NJ 07825

Clerk, Borough of Frenchtown
Borough Hall
29 Second Street
Frenchtown, NJ 08825

Clerk, Borough of Glen Gardner
PO Box 307
Glen Gardner, NJ 08826

Clerk, Township of Green
150 Kennedy Road
PO Box 65
Tranquility, NJ 07879

Clerk, Township of Green Brook
111 Greenbrook Road
Greenbrook, NJ 08812-2501

Clerk, Township of Greenwich
321 Greenwich Street
Stewartsville, NJ 08886

Clerk, Town of Hackettstown
215 Stiger Street
Hackettstown, NJ 07840

Clerk, Borough of Hamburg
Municipal Building
16 Walkill Avenue
Hamburg, NJ 07419

Clerk, Borough of Hampton
PO Box 418
Hampton, NJ 08827

Clerk, Township of Hampton
1 Rumsey Way
Hampton Twp., Newton, NJ 07860

Clerk, Township of Hanover
Municipal Building
1000 Rte. 10 - PO Box 250
Whippany, NJ 07981-0250

Clerk, Township of Harding
Harding Township Municipal Offices
PO Box 666
New Vernon, NJ 07976

Clerk, Township of Hardwick
40 Spring Valley Road
Blairstown, NJ 07825

Clerk, Township of Hardyston
Municipal Building, Suite A
149 Wheatsworth Rd.
Hamburg, NJ 07419

Clerk, Township of Harmony
3003 Belvidere Road
Phillipsburg, NJ 08865

Clerk, Township of Hazlet
1766 Union Avenue
Hazlet, NJ 07730

Clerk, Borough of Helmetta
Borough Hall
51 Main Street
Helmetta, NJ 08828

Clerk, Borough of High Bridge
71 Main Street
High Bridge, NJ 08829-1003

Clerk, Borough of Highlands
42 Shore Drive
Highlands, NJ 07732-1699

Clerk, Borough of Hightstown
156 Bank Street
Hightstown, NJ 08520-3291

Clerk, Township of Hillsborough
379 S. Branch Road
Hillsborough, NJ 08844

Clerk, Township of Holland
61 Church Road
Milford, NJ 08848

Clerk, Township of Holmdel
4 Crawford's Corner Road
PO Box 410
Holmdel, NJ 07733-0410

Clerk, Borough of Hopatcong
Municipal Building
111 River Styx Road
Hopatcong, NJ 07843-1599

Clerk, Township of Hope
PO Box 284
407 Hope-Great Meadows Rd
Hope, NJ 07844

Clerk, Township of Hopewell
Municipal Building
201 Washington Crossing Pennington Rd
Titusville, NJ 08560

Clerk, Township of Howell
PO Box 580
4567 Route 9 North
Howell, NJ 07731-0580

Clerk, Township of Independence
Municipal Building
286 Rte. 46 West, PO Box 164
Great Meadows, NJ 07838

Clerk, Borough of Interlaken
Borough Hall
100 Gasmere Avenue
Interlaken, NJ 07712

Clerk, Borough of Island Heights
Municipal Complex
East End & Van Sant Ave.
Island Heights, NJ 08732

Clerk, Township of Jackson
Municipal Building
95 West Veterans Highway
Jackson, NJ 08527

Clerk, Borough of Jamesburg
131 Perrineville Road
Jamesburg, NJ 08831

Clerk, Township of Jefferson
Municipal Building
1033 Weldon Road
Lake Hopatcong, NJ 07849

Clerk, Borough of Keansburg
Municipal Building
29 Church Street
Keansburg, NJ 07734

Clerk, Borough of Keyport
70 West Front Street
Keyport, NJ 07735-0070

Clerk, Township of Kingwood
599 Oak Grove Road & Route 519
Frenchtown, NJ 08825

Clerk, Borough of Kinnelon
Municipal Building
130 Kinnelon Road
Kinnelon, NJ 07405

Clerk, Township of Knowlton
Municipal Building
628 Rote. 94
Columbia, NJ 07832

Clerk, Township of Lacey
Municipal Building
818 W. Lacey Road
Forked River, NJ 08731

Clerk, Township of Lafayette
33 Morris Farm Road
Lafayette, NJ 07848

Clerk, Borough of Lakehurst
5 Union Avenue
Lakehurst, NJ 08733-3097

Clerk, Township of Lakewood
Municipal Building
231 Third Street
Lakewood, NJ 08701-3220

Clerk, City of Lambertville
18 York Street
Lambertville, NJ 08530

Clerk, Borough of Lavallette
1306 Grand Central Ave.
Lavallette, NJ 08735

Clerk, Borough of Lebanon
6 High Street
Lebanon, NJ 08833

Clerk, Township of Lebanon
530 W. Hill Road
Glen Gardner, NJ 08826-9714

Clerk, Township of Liberty
349 Mtn. Lake Road
Great Meadows, NJ 07838

Clerk, Borough of Lincoln Park
Municipal Building
34 Chapel Hill Road
Lincoln Park, NJ 07035-1998

Clerk, Borough of Little Silver
Borough Hall
480 Prospect Avenue
Little Silver, NJ 07739

Clerk, Township of Livingston
357 S. Livingston Avenue
Livingston, NJ 07039-3994

Clerk, Village of Loch Arbour
550 Main Street
Loch Arbour, NJ 07711

Clerk, City of Long Branch
City Hall
344 Broadway
Long Branch, NJ 07740

Clerk, Township of Lopatcong
Municipal Building
232 South Third St. - Morris Park
Phillipsburg, NJ 08865-1898

Clerk, Borough of Madison
Hartley Dodge Memorial Building
50 Kings Road
Madison, NJ 07940-2592

Clerk, Township of Manalapan
120 Route 522 & Taylor-Mills Road
Manalapan Township, NJ 07726

Clerk, Borough of Manasquan
201 E. Main Street
Manasquan, NJ 08736

Clerk, Township of Manchester
1 Colonial Drive
Manchester Township, NJ 08759

Clerk, Township of Mansfield
3135 Route 206 South - Suite 1
Columbus, NJ 08022-0249

Clerk, Borough of Mantoloking
Borough Hall
PO Box 4391
Brick, NJ 08738

Clerk, Township of Maplewood
Municipal Building
574 Valley Street
Maplewood, NJ 07940-0690

Clerk, Township of Marlboro
Municipal Complex
1979 Township Drive
Marlboro, NJ 07746

Clerk, Borough of Matawan
201 Broad Street
Matawan, NJ 07747

Clerk, Borough of Mendham
2 W. Main Street
Mendham, NJ 07945

Clerk, Township of Middletown
Municipal Building
1 Kings Highway
Middletown, NJ 07748-2594

Clerk, Borough of Milford
30 Water Street
PO Box 507
Milford, NJ 08848-0507

Clerk, Township of Millburn
Town Hall
375 Millburn Avenue
Millburn, NJ 07041-1379

Clerk, Township of Millstone
Municipal Building
470 Stage Coach Road
Clarksburg, NJ 08510

Clerk, Township of Mine Hill
Municipal Building
10 Baker Street
Mine Hill, NJ 07803

Clerk, Borough of Monmouth Beach
22 Beach Road
Monmouth Beach, NJ 07750

Clerk, Monroe Township
Municipal Complex
1 Municipal Plaza
Monroe Township, NJ 08831-1900

Clerk, Township of Montague
277 Clove Road
Montague, NJ 07827

Clerk, Borough of Netcong
Municipal Building
23 Maple Avenue
Netcong, NJ 07857-1121

Clerk, Township of New Hanover
2 Hockamick Rd.
Cookstown, NJ 08511

Clerk, Borough of New Providence
360 Elkwood Avenue
New Providence, NJ 07974-1844

Clerk, Town of Newton
39 Trinity Street
Newton, NJ 07860

Clerk, Township of North Hanover
Municipal Building
41 Schoolhouse Road
Jacobstown, NJ 08562

Clerk, Township of Ocean
Township Hall
399 Monmouth Road
Oakhurst, NJ 07755-1589

Clerk, Township of Ocean
50 Railroad Avenue
Waretown, NJ 08758

Clerk, Borough of Ocean Gate
801 Ocean Gate Avenue, CN-100
Ocean Gate, NJ 08740

Clerk, Borough of Oceanport
315 East Main Street
Oceanport, NJ 07757

Clerk, Borough of Ogdensburg
14 Highland Avenue
Ogdensburg, NJ 07439

Clerk, Township of Montville
Municipal Building
195 Changebridge Road
Montville, NJ 07045-9498

Clerk, Township of Morris
50 Woodland Avenue
PO Box 7603
Convent Station, NJ 07961-7603

Clerk, Borough of Morris Plains
531 Speedwell Avenue
Morris Plains, NJ 07950

Clerk, Town of Morristown
200 South Street, CN-914
Morristown, NJ 07963-0914

Clerk, Borough of Mt. Arlington
419 Howard Blvd.
Mt. Arlington, NJ 07856-1129

Clerk, Township of Mount Olive
Municipal Building
204 Flanders-Drakestown Road
PO Box 450
Budd Lake, NJ 07828

Clerk, Borough of Mountain Lakes
400 Boulevard
Mountain Lakes, NJ 07046

Clerk, Borough of Mountainside
Municipal Building
1385 Route 22
Mountainside, NJ 07092

Clerk, Township of Neptune
25 Neptune Blvd – PO Box 1125
Neptune, NJ 07753-1125

Clerk, Borough of Neptune City
106 W. Sylvania Avenue
Neptune City, NJ 07753

Clerk, Township of Old Bridge
One Old Bridge Plaza
Old Bridge, NJ 08857

Clerk, Township of Oxford
Municipal Building
11 Green Street, PO Box 119
Oxford, NJ 07863

Clerk, Township of Parsippany-Troy Hills
1001 Parsippany Boulevard
Parsippany, NJ 07054

Clerk, Township of Long Hill
915 Valley Road
Long Hill, NJ 07933

Clerk, Boroughs of Peapack & Gladstone
1 School Street, PO Box 218
Peapack, NJ 07977

Clerk, Borough of Pemberton
Municipal Building
50 Egbert Street
Pemberton, NJ 08068-0261

Clerk, Township of Pemberton
500 Pemberton-Browns Mills Road
Pemberton, NJ 08068-1539

Clerk, Township of Pequannock
530 Newark-Pompton Turnpike
Pompton Plains, NJ 07444

Clerk, Town of Phillipsburg
Municipal Building
675 Corliss Avenue
Phillipsburg, NJ 08865

Clerk, Borough of Pine Beach
599 Pennsylvania Avenue
PO Box 425
Pine Beach, NJ 08741-0425

Clerk, Township of Plumsted
121 Evergeen Road
New Egypt, NJ 08533

Clerk, Township of Pohatcong
50 Municipal Drive
Phillipsburg, NJ 08865

Clerk, Borough of Point Pleasant
2233 Bridge Avenue - PO Box 25
Point Pleasant, NJ 08742

Clerk, Borough of Pt. Pleasant Beach
416 New Jersey Avenue
Pt. Pleasant Beach, NJ 08742

Clerk, Borough of Pompton Lakes
Municipal Building – 25 Lenox Avenue
Pompton Lake, NJ 07442

Clerk, Borough of Raritan
22 First Street
Raritan, NJ 08869

Clerk, Township of Raritan
One Municipal Drive
Flemington, NJ 08822-3446

Clerk, Township of Randolph
Municipal Building
502 Millbrook Avenue
Randolph, NJ 07869

Clerk, Borough of Ringwood
Borough Hall
60 Margaret King Avenue
Ringwood, NJ 07456

Clerk, Borough of Riverdale
91 Newark Pompton Turnpike
Riverdale, NJ 07457

Clerk, Township of Readington
Municipal Building
509 Rte. 523
Whitehouse Station, NJ 08889

Clerk, Borough of Red Bank
90 Monmouth Street
Red Bank, NJ 07701

Clerk, Borough of Rockaway
Municipal Building
1 East Main Street
Rockaway, NJ 07866

Clerk, Township of Rockaway
65 Mt. Hope Road
Rockaway, NJ 07866-1698

Clerk, Borough of Roosevelt
Borough Hall - 33 N. Richdale Avenue
PO Box 128
Roosevelt, NJ 08555-0128

Clerk, Township of Roxbury
1715 Rte. 46
Ledgewood, NJ 07852

Clerk, Borough of Rumson
Memorial Borough Hall
80 E. River Rd.
Rumson, NJ 07760

Clerk, Sandyston Township
133 Route 645
Branchville, NJ 07826

Clerk, Borough of Sayreville
167 Main Street
Sayreville, NJ 08872

Clerk, Borough of Sea Bright
1167 Ocean Avenue
Sea Bright, NJ 07760

Clerk, Borough of Sea Girt
321 Baltimore Blvd. PO Box 296
Sea Girt, NJ 08750

Clerk, Seaside Heights Borough
901 Boulevard
Seaside Heights, NJ 08751

Clerk, Borough of Seaside Park
1701 N. Ocean Avenue
PO Box B
Seaside Park, NJ 08752

Clerk, Borough of Shrewsbury
419 Sycamore Avenue
PO Box 7420
Shrewsbury, NJ 07702-7420

Clerk, Township of Shrewsbury
1979 Crawford Street
Shrewsbury, NJ 07724

Clerk, City of South Amboy City
Hall, 140 N. Broadway Street
South Amboy, NJ 08879-1647

Clerk, Township of Southampton
Town Hall
5 Retreat Road
Southampton, NJ 08088

Clerk, Borough of Lake Como
1740 Main Street
Lake Como, NJ 07719

Clerk, Borough of South Toms River
Borough Hall
19 Double Trouble Road
South Toms River, NJ 08757

Clerk, Township of Mendham
Township Hall - W. Main & Cherry Lane
PO Box 520
Brookside, NJ 07926

Clerk, Township of South Brunswick
Municipal Complex - 540 Ridge Road
PO Box 190
Monmouth Junction, NJ 08852-0190

Clerk, Borough of Spring Lake
423 Warren Avenue
P.O. Box 638
Spring Lake, NJ 07762-0638

Clerk, Township of Sparta
65 Main Street
Sparta, NJ 07871

Clerk, Borough of Spotswood
77 Summerhill Road
Spotswood, NJ 08884

Clerk, Township of Springfield
Municipal Building – 1st Floor
100 Mountain Avenue
Springfield, NJ 07081-1702

Clerk, Borough of Spring Lake Heights
555 Brighton Avenue
Spring Lake Heights, NJ 07762

Clerk, Township of Springfield
Municipal Building
2159 Jacksonville Road
PO Box 119
Jobstown, NJ 08041

Clerk, Borough of Stockton
Municipal Building
2 South Main Street,
PO Box M
Stockton, NJ 08559

Clerk, Borough of Stanhope
77 Main Street
Stanhope, NJ 07874

Clerk, Township of Stillwater
964 Stillwater Road
Newton, NJ 07860

Clerk, Township of Tewksbury
169 County Road 517
Califon, NJ 07830

Clerk, City of Summit
512 Springfield Avenue
Summit, NJ 07901-2667

Clerk, Borough of Sussex
2 Main Street
Sussex, NJ 07461-2397

Clerk, Borough of Union Beach
Municipal Building
650 Poole Avenue
Union Beach, NJ 07735

Clerk, Borough of Tinton Falls
Municipal Building
556 Tinton Avenue
Tinton Falls, NJ 07724-3298

Clerk, Township of Union
140 Perryville Road
Hampton, NJ 08827

Clerk, Borough of Victory Gardens
Municipal Building
337 S. Salem Street
Dover, NJ 07801

Clerk, Township of Upper Freehold
Municipal Building
314 County Rte. 539
Cream Ridge, NJ 08514

Clerk, Township of Vernon
Municipal Building
21 Church Street
PO Box 340
Vernon, NJ 07462

Clerk, Borough of Wanaque
579 Ringwood Avenue
Wanaque, NJ 07465

Clerk, Township of Wall
2700 Allaire Road
PO Box 1168
Wall, NJ 07719-1168

Clerk, Township of Walpack
16 Old Mine Road
Walpack, NJ 07881

Clerk, Borough of Washington
100 Belvidere Avenue
Washington, NJ 07882-1426

Clerk, Township of Wantage
Municipal Building
888 Rte. 23
Sussex, NJ 07461

Clerk, Township of Warren
Municipal Building
46 Mountain Blvd.
Warren, NJ 07059-5605

Clerk, Township of Washington
Robbinsville Municipal Building
1 Washington Blvd. – 2nd Floor – Suite 6
Robbinsville, NJ 08691-1103

Clerk, Township of Washington
211 Rt. 31 North
Washington, NJ 07882

Clerk, Township of Washington
43 Schooley's Mountain Road
Long Valley, NJ 07853

Clerk, Township of West Amwell
150 Rocktown-Lambertville Rd.
Lambertville, NJ 08530-3203

Clerk, Borough of Watchung
Municipal Building
15 Mountain Blvd.
Watchung, NJ 07069-6399

Clerk, Township of Wayne
475 Valley Road
Wayne, NJ 07470

Clerk, Township of West Windsor
Municipal Building
271 Clarkville Rd., PO Box 38
West Windsor, NJ 08550

Clerk, Borough of West Long Branch
965 Broadway
West Long Branch, NJ 07764

Clerk, Township of West Milford
1480 Union Valley Road
West Milford, NJ 07840-1303

Clerk, Township of Woodland
Municipal Building
3943 County Road 563
PO Box 388
Chatsworth, NJ 08019

Clerk, Borough of Wharton
Municipal Building
10 Robert Street
Wharton, NJ 07885

Clerk, Township of White
555 County Road 519
Belvidere, NJ 07823

Clerk, Borough of Wrightstown
Borough Hall
21 Saylor's Pond Road
Wrightstown, NJ 08562

List of County Executive Offices & Administrators

Burlington County Administrator
Municipal Bldg.
851 Old York Rd.
Burlington, NJ 08016-0340

Burlington County Administrator
City Hall
525 High Street
Burlington, NJ 08016

Essex County Executive
Hall of Records – Room 510
465 Dr. Martin Luther King, Jr. Blvd.
Newark, NJ 07102

Hunterdon County Administrator
County Administration Bldg.
71 Main St.
Flemington, NJ 08822

Mercer County Executive
McDade Administration Bldg
640 S. Broad St.
PO Box 8068
Trenton, NJ 08650-0068

Middlesex County Administrator
Administration Bldg.
JFK Square
PO Box 871
New Brunswick, NJ 08903

Monmouth County Administrator
Hall of Records
One E. Main Street
Freehold, NJ 07728

Morris County Administrator
Administration & Records Bldg.
Court St.
PO Box 900
Morristown, NJ 07963-0900

Ocean County Administrator
Administration Bldg.
101 Hooper Ave.
PO Box 2191
Toms River, NJ 08754

Passaic County Administrator
Administration Bldg.
401 Grand St.
317 Pennsylvania Avenue
Paterson, NJ 07505

Somerset County Administrator
20 Grove St.
PO Box 3000
Somerville, NJ 08876

Sussex County Administrator
Administrative Center
One Spring St.
Newton, NJ 07860

Union County Administrator
Administration Bldg.
6th Floor
Elizabeth, NJ 07207

Warren County Administrator
Dumont Administration Building
165 Rte. 519 S.
Belvidere, NJ 07823

Burlington County Administrator
County Administration Building
49 Rancocas Road
Room 123
Mount Holly, NJ 08060

Hunterdon County Administrator
County Administration Bldg.
71 Main St. – Building #1, 3rd Floor
PO Box 2900
Flemington, NJ 08822-2900

Middlesex County Administrator
Administration Bldg.
JFK Square
75 Bayard St.
New Brunswick, NJ 08901

Passaic County Administrator
Administration Bldg.
401 Grand St.
Paterson, NJ 07505

Union County Administrator
Administration Bldg
10 Elizabethtown Plaza, 6th Fl.
Elizabeth, NJ 07207

List of County Executive Offices & Administrators

List of Board of County Commissioners

Burlington County Bd of Cty Commissioners
County Office Bldg.
49 Rancocas Rd., Rm 123
PO Box 6000
Mt. Holly, NJ 08060

Essex County Bd of County Commissioners
Hall of Records – Room 558
465 Dr. Martin Luther King, Jr. Blvd.
Newark, NJ 07102

Hunterdon County Bd of Cty Commissioners
County Administration Bldg.
71 Main St.
P.O. Box 2900
Flemington, NJ 08822

Mercer County Bd of County Commissioners
McDade Administration Building
640 S. Broad St.
PO Box 8068
Trenton, NJ 08650-0068

Middlesex County Bd of Cty Commissioners
Administration Bldg.
75 Bayard Street, 1st Fl.
New Brunswick, NJ 08901

Monmouth County Bd of Cty Commissioners
Hall of Records
One E. Main Street
P.O. Box 1255
Freehold, NJ 07728

Morris County Bd of Cty Commissioners
Administration & Records Bldg.
PO Box 900
Morristown, NJ 07963-0900

Ocean County Bd of Commissioners
Administration Bldg.
101 Hooper Ave.
PO Box 2191
Toms River, NJ 08754-2191

Passaic County Bd of Cty Commissioners
Administration Bldg.
401 Grand St., 2nd Flr., #223
Paterson, NJ 07505

Somerset County Bd of Cty Commissioners
Administrative Building
20 Grove St.
PO Box 3000
Somerville, NJ 08876

Sussex County Bd of Cty Commissioners
Administrative Center
One Spring St.
Newton, NJ 07860

Union County Bd of Cty Commissioners
Administration Bldg.
10 Elizabethtown Plaza, 6th Fl.
Elizabeth, NJ 07207

Warren County Bd of Cty Commissioners
Wayne Dumont, Jr. Administration Building
165 County Route 519 South
Belvidere (White Twsp), NJ 07823-1949