



Rockland Electric Company
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January 29, 2021

Honorable Aida Camacho-Welch
Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, New Jersey 08625-0350

Re: In the Matter of the Provision of Basic Generation Service, the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – December 16, 2020 Filing
BPU Docket No. ER20120754.

Dear Secretary Camacho-Welch:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing with the New Jersey Board of Public Utilities ("Board" or "BPU") the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

37th	Revised Leaf No.	83
36th	Revised Leaf No.	90
39th	Revised Leaf No.	96
40th	Revised Leaf No.	109
39th	Revised Leaf No.	124
46th	Revised Leaf No.	127

These tariff leaves, included as Attachment A, are issued on January 29, 2021 to become effective February 1, 2021.

This filing is made in compliance with the Board's Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated January 27, 2021 ("January Order"), in the above-referenced docket.

The January Order approved the joint filings made on December 16, 2020 by Atlantic City Electric Company ("ACE"), Jersey Central Power and Light Company (JCP&L), Public Service Electric and Gas Company ("PSE&G"), and RECO (collectively "the EDCs") for approval of tariff changes reflecting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges.

The Board, in its January Order, authorized the EDCs to modify their rates to reflect the changes in their transmission charges resulting from the FERC-approved changes effective as of February 1, 2021.

Based on the above, RECO submits the tariff leaves included as Attachment A to reflect the Board's determination in its January Order. Specifically, RECO has revised its Transmission Surcharges, which include Board-approved Transmission Enhancement Charge costs, to recover from customers and compensate the BGS suppliers for the changes summarized above, subject to the terms and conditions of the applicable Supplier Master Agreements. Differences between payments to BGS suppliers and charges to customers will flow through the Company's BGS Reconciliation Charges.

Included in this compliance filing are the following attachments:

- | | |
|--------------|---|
| Attachment A | The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective February 1, 2021. |
| Attachment B | Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective February 1, 2021. |

Please note that the Company is making this filing solely in electronic form pursuant to the Board's directive in its Emergency Order dated March 19, 2020 in BPU Docket No. EO20030254.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at ruggieroc@coned.com.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

Enclosure

Attachment A

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	1.348 ¢ per kWh	1.348 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	January 29, 2021	EFFECTIVE:	February 1, 2021
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430	Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated January 27, 2021 in Docket No. ER20120754.	

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.838 ¢ per kWh	0.838 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.883 ¢ per kWh	0.883 ¢ per kWh

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Surcharges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: January 29, 2021
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2021 in Docket No. ER20120754.

**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months*

Other Months

Peak

All kWh measured between 10:00
a.m. and 10:00 p.m., Monday
through Friday@

1.515 ¢ per kWh

1.515 ¢ per kWh

Off-Peak

All other kWh@

1.515 ¢ per kWh

1.515 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh@

1.048 ¢ per kWh

1.048 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 5
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE - MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	1.348 ¢ per kWh	1.348 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: January 29, 2021
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**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.41 per kW	\$2.41 per kW
Period II	All kW @	0.64 per kW	0.64 per kW
Period III	All kW @	2.41 per kW	2.41 per kW
Period IV	All kW @	0.64 per kW	0.64 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period II	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period III	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period IV	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

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**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.520 ¢ per kWh during the billing months of October through May and 5.691 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.404 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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2021 in Docket No. ER20120754.

Attachment B

Rockland Electric Company

Attachment B

Calculation of Transmission Surcharges reflecting proposed changes effective February 1, 2021

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PEPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved VEPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved Silver Run Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved NIPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved ER18-680 and Form 715 Projects Schedule 12 Charges (Schedule 12 PJM OATT)

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00002	0.00002	0.00003	0.00000	0.00003	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00005	0.00005	0.00000	0.00007	0.00000	0.00002
BG&E- TEC	(4)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00000
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00005	0.00003	0.00003	0.00004	0.00000	0.00005	0.00000	0.00002
PEPCO - TEC	(7)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00091	0.00061	0.00065	0.00092	0.00000	0.00091	0.00000	0.00031
PSE&G - TEC	(9)	0.01093	0.00676	0.00714	0.00840	0.00000	0.01093	0.00000	0.00326
TrailCo - TEC	(10)	0.00021	0.00014	0.00015	0.00021	0.00000	0.00021	0.00000	0.00007
VEPCo - TEC	(11)	0.00028	0.00018	0.00019	0.00022	0.00000	0.00028	0.00000	0.00008
MAIT - TEC	(12)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
JCP&L - TEC	(13)	0.00029	0.00018	0.00019	0.00022	0.00000	0.00029	0.00000	0.00009
PECO - TEC	(14)	0.00008	0.00006	0.00006	0.00008	0.00000	0.00008	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00032	0.00020	0.00021	0.00024	0.00000	0.00032	0.00000	0.00009
Silver RunTEC	(17)	0.00013	0.00008	0.00009	0.00010	0.00000	0.00013	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ER18-680 & Form 715	(19)	(0.00073)	(0.00049)	(0.00053)	(0.00074)	0.00000	(0.00073)	0.00000	(0.00025)
Total (\$/kWh and excl SUT)		\$0.01266	\$0.00787	\$0.00831	\$0.00984	\$0.00000	\$0.01266	\$0.00000	\$0.00379
Total (¢/kWh and excl SUT)		1.266 ¢	0.787 ¢	0.831 ¢	0.984 ¢	0.000 ¢	1.266 ¢	0.000 ¢	0.379 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6.625%

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00002	0.00002	0.00003	0.00000	0.00003	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00005	0.00005	0.00000	0.00007	0.00000	0.00002
BG&E- TEC	(4)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00000
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00005	0.00003	0.00003	0.00004	0.00000	0.00005	0.00000	0.00002
PEPCO - TEC	(7)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00097	0.00065	0.00069	0.00098	0.00000	0.00097	0.00000	0.00033
PSE&G - TEC	(9)	0.01165	0.00721	0.00761	0.00896	0.00000	0.01165	0.00000	0.00348
TrailCo - TEC	(10)	0.00022	0.00015	0.00016	0.00022	0.00000	0.00022	0.00000	0.00007
VEPCo - TEC	(11)	0.00030	0.00019	0.00020	0.00023	0.00000	0.00030	0.00000	0.00009
MAIT - TEC	(12)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
JCP&L - TEC	(13)	0.00031	0.00019	0.00020	0.00023	0.00000	0.00031	0.00000	0.00010
PECO - TEC	(14)	0.00009	0.00006	0.00006	0.00009	0.00000	0.00009	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00034	0.00021	0.00022	0.00026	0.00000	0.00034	0.00000	0.00010
Silver Run TEC	(17)	0.00014	0.00009	0.00010	0.00011	0.00000	0.00014	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ER18-680 & Form 715	(19)	(0.00078)	(0.00052)	(0.00057)	(0.00079)	0.00000	(0.00078)	0.00000	(0.00027)
Total (\$/kWh and incl SUT)		\$0.01348	\$0.00838	\$0.00883	\$0.01048	\$0.00000	\$0.01348	\$0.00000	\$0.00404
Total (¢/kWh and incl SUT)		1.348 ¢	0.838 ¢	0.883 ¢	1.048 ¢	0.000 ¢	1.348 ¢	0.000 ¢	0.404 ¢

Notes:

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated December 2, 2020 in Docket No. ER20100672.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (4) BG&E-TEC rates pursuant to the Board's Order dated December 2, 2020 in Docket No. ER20100672.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 12, 2020 in Docket No. ER20060446.
- (6) PATH-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated December 2, 2020 in Docket No. ER20100672.
- (8) PPL-TEC rates pursuant to the Board's Order dated December 2, 2020 in Docket No. ER20100672.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (10) TrailCo-TEC rates pursuant to the Board's Order dated December 2, 2020 in Docket No. ER20100672.
- (11) VEPSCO-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (12) MAIT-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (14) PECO-TEC rates pursuant to the Board's Order dated December 2, 2020 in Docket No. ER20100672.
- (15) CW Edison-TEC rates pursuant to the Board's Order dated August 12, 2020 in Docket No. ER20060446.
- (16) EL05-121 rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (17) Silver Run-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (18) NIPSCO-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (19) ER18-680 & Form 715 rates pursuant to the Board's Order dated December 2, 2020 in Docket No. ER20100672.