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January 29, 2021

VIA ELECTRONIC MAIL

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Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
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RE: In the Matter of the Provision of Basic Generation Service, the Compliance Tariff
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission
Tariff – December 16, 2020
BPU Docket No. ER20120754

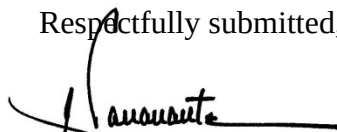
Dear Secretary Camacho-Welch:

Pursuant to the January 27, 2021 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please tariff sheets documenting "tariffs and rates consistent with the Board's findings" in connection with the above-docketed matter. The tariff pages will be effective on February 1, 2021.

Consistent with the Order issued by the New Jersey Board of Public Utilities (the "Board" or "BPU") in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the New Jersey Division of Rate Counsel, and the electronic Service List. No paper copies will follow.

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure)

Tariff Sheets

Clean

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV One Hundredth and Three Revised Sheet Replaces One
Hundredth and Two Revised Sheet No. 3

SECTION IV
TABLE OF CONTENTS (Continued)

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Thirty-Ninth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Fifth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Seventh Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Forty-Ninth Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-First Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	First Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Original

Date of Issue: January 29, 2021

Effective Date: February 1, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ER20080515 and ER20120754

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Ninth Revised Sheet Replaces Forty-Eighth Revised Sheet No. 60b****RIDER (BGS) continued
Basic Generation Service (BGS)****CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000338	0.000245	0.000269	0.000172	0.000133	0.000122	-	0.000107
PSE&G	0.000669	0.000485	0.000532	0.000340	0.000263	0.000241	-	0.000211
PATH	0.000077	0.000057	0.000062	0.000039	0.000031	0.000028	-	0.000025
PPL	0.000118	0.000085	0.000094	0.000060	0.000047	0.000043	-	0.000037
PECO	0.000134	0.000097	0.000107	0.000068	0.000053	0.000048	-	0.000043
Pepco	0.000025	0.000018	0.000019	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000034	0.000025	0.000027	0.000017	0.000014	0.000013	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000007	0.000005	0.000005	0.000003	0.000003	0.000002	-	0.000002
BG&E	0.000029	0.000021	0.000023	0.000015	0.000012	0.000011	-	0.000010
AEP-East	0.000075	0.000054	0.000059	0.000038	0.000029	0.000027	-	0.000023
Silver Run	0.000317	0.000230	0.000253	0.000162	0.000125	0.000115	-	0.000100
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	0.000001	-	-	-	-	-
ER18-680 & Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	-	0.000027
Total	0.002304	0.001671	0.001832	0.001173	0.000908	0.000832	-	0.000728

Date of Issue: January 29, 2021**Effective Date: February 1, 2021**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120754

Tariff Sheets

Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV One Hundredth and ~~Two~~Three Revised Sheet Replaces One Hundredth and ~~One~~Two Revised Sheet No. 3

**SECTION IV
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RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge Revised	64	Twentieth <u>Twenty-First</u>
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	First Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Original

Date of Issue: ~~December 22, 2020~~January 29, 2021

Effective Date: ~~January~~February 1, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ~~EO18080899~~ER20080515 and ~~EO18091003~~ER20120754

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-~~Ninth Revised Sheet Replaces Forty-Eighth Revised Sheet~~
~~Replaces Forty-Seventh Revised Sheet~~ No. 60b

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

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Rate Class

	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.00027900 0371	0.00020300 0269	0.000222 000294	0.00014300 0189	0.000110 000146	0.000101 000134	-	0.00008800 0117
TrAILCo	0.000338	0.000245	0.000269	0.000172	0.000133	0.000122	-	0.000107
PSE&G	0.00054400 0669	0.00039600 0485	0.00043300 0532	0.00027700 0340	0.00021400 0263	0.00019600 0241	-	0.00017200 0211
PATH	(0.000003)0 00077	(0.000002)0 00057	(0.000002)0 00062	(0.000002)0 00039	(0.000001)0 00031	(0.000001)0 00028	-	(0.000001)0 00025
PPL	0.000118	0.000085	0.000094	0.000060	0.000047	0.000043	-	0.000037
PECO	0.000134	0.000097	0.000107	0.000068	0.000053	0.000048	-	0.000043
Pepco	0.000025 0.00002600	0.000018 0.00001800	0.000019 0.00002000	0.000013 0.00001300	0.000010 0.00001000	0.000009 0.00001000	-	0.000007 0.00000900
MAIT	0034	0025	0027	0017	0014	0013	-	0011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.00001600 0019	0.00001300 0014	0.00001000 0016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000007	0.000005	0.000005	0.000003	0.000003	0.000002	-	0.000002
BG&E	0.000029	0.000021	0.000023	0.000015	0.000012	0.000011	-	0.000010
AEP-East	0.00005400 0075	0.00003900 0054	0.00004400 0059	0.00002800 0038	0.00002100 0029	0.00002000 0027	-	0.00001700 0023
Silver Run	0.00015400 0317	0.00012200 0230	0.00009300 0253	0.00008800 0162	0.00007400 0125	0.00006800 0115	-	0.00005500 0100
NIPSCO	0.00000100 0003	0.00000100 0002	0.00000100 0002	0.00000100 0002	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	0.000001	-	-	-	-	-
ER18-680 & Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	-	0.000027
Total	0.00181000 2304	0.00132500 1671	0.00140800 1832	0.00093400 1173	0.00072800 0908	0.00066800 0832	-	0.00058100 0728

Date of Issue: ~~December 14, 2020~~January 29, 2021
~~2020~~February 1, 2021

Effective Date: ~~December 15,~~

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER20100672~~ER20120754

In the Matter of the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes
to Schedule 12 Charges in PJM Open Access Transmission Tariff – December 16, 2021 Filing
BPU Docket No. ER20120754

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