



VIA ELECTRONIC MAIL ONLY

January 28, 2021

In the Matter of the Provision of Basic Generation Service,
the Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
December 16, 2020 Filing

BPU Docket No. ER20120754

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Ave., 9th Floor
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Enclosed for filing by Public Service Electric and Gas Company (the “Company”), please find an electronic copy of the Company’s compliance filing in accordance with the Board of Public Utilities’ Order in the above referenced Docket dated January 27, 2021. The Company herewith files the following revised tariff sheets, effective February 1, 2021:

Tariff for Electric Service, B.P.U.N.J. No. 16 Electric

- Second Revised Sheet No. 2 – Table of Contents
- Eleventh Revised Sheet No. 75 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges
- Third Revised Sheet No. 76 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Eleventh Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Ninth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Joseph A. Shea Jr.", with a stylized, cursive script.

Joseph A. Shea Jr.

Attachments

C Service List

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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY & CAPACITY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Energy & Capacity Charges	Charges Including SUT	Energy & Capacity Charges	Charges Including SUT
RS – first 600 kWh	\$ 0.068462	\$ 0.072998	\$ 0.066623	\$ 0.071037
RS – in excess of 600 kWh	0.068462	0.072998	0.075579	0.080586
RHS – first 600 kWh	0.060084	0.064065	0.054500	0.058111
RHS – in excess of 600 kWh	0.060084	0.064065	0.066476	0.070880
RLM On-Peak	0.095990	0.102349	0.104770	0.111711
RLM Off-Peak	0.046576	0.049662	0.041682	0.044443
WH	0.049048	0.052297	0.046716	0.049811
WHS	0.049903	0.053209	0.046816	0.049918
HS	0.066461	0.070864	0.066771	0.071195
BPL	0.047907	0.051081	0.043293	0.046161
BPL-POF	0.047907	0.051081	0.043293	0.046161
PSAL	0.047907	0.051081	0.043293	0.046161

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: January 28, 2021

Effective: February 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 27, 2021
in Docket No. ER20120754

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$ 0.052745	\$ 0.056239
RHS	0.030420	0.032435
RLM On-Peak	0.129500	0.138079
RLM Off-Peak	(0.002263)	(0.002413)
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.045112	0.048101
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of October through May</u>		<u>For usage in each of the months of June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$ 0.049686	\$ 0.052978	\$ 0.047808	\$ 0.050975
GLP Night Use	0.046292	0.049359	0.041682	0.044443
LPL-Sec. under 500 kW				
On-Peak	0.052928	0.056434	0.052974	0.056484
Off-Peak	0.046292	0.049359	0.041682	0.044443

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September\$ 5.2965
 Charge including New Jersey Sales and Use Tax (SUT)\$ 5.6474

Charge applicable in the months of October through May\$ 5.2965
 Charge including New Jersey Sales and Use Tax (SUT)\$ 5.6474

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for
 Network Integration Transmission Service for the
 Public Service Transmission Zone as derived from the
 FERC Electric Tariff of the PJM Interconnection, LLC \$144,787.98 per MW per year
 EL05-121 \$ 82.32 per MW per month
 FERC 680 & 715 Reallocation..... (\$ 788.13) per MW per month
 PJM Seams Elimination Cost Assignment Charges..... \$ 0.00 per MW per month
 PJM Reliability Must Run Charge..... \$ 0.00 per MW per month
 PJM Transmission Enhancements
 Trans-Allegheny Interstate Line Company \$ 50.00 per MW per month
 Virginia Electric and Power Company \$ 67.96 per MW per month
 Potomac-Appalachian Transmission Highline L.L.C. \$ 13.14 per MW per month
 PPL Electric Utilities Corporation..... \$ 212.69 per MW per month
 American Electric Power Service Corporation \$ 16.74 per MW per month
 Atlantic City Electric Company. \$ 8.67 per MW per month
 Delmarva Power and Light Company..... \$ 1.00 per MW per month
 Potomac Electric Power Company..... \$ 2.86 per MW per month
 Baltimore Gas and Electric Company..... \$ 2.39 per MW per month
 Jersey Central Power and Light \$ 68.10 per MW per month
 Mid Atlantic Interstate Transmission..... \$ 18.32 per MW per month
 PECO Energy Company..... \$ 20.97 per MW per month
 Silver Run Electric, Inc..... \$ 42.82 per MW per month
 Northern Indiana Public Service Company..... \$ 0.85 per MW per month
 Commonwealth Edison Company \$ 0.28 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months\$ 11.8868
 Charge including New Jersey Sales and Use Tax (SUT)\$ 12.6743

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$144,787.98 per MW per year
EL05-121	\$ 82.32 per MW per month
FERC 680 & 715 Reallocation	(\$ 788.13) per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 50.00 per MW per month
Virginia Electric and Power Company	\$ 67.96 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 13.14 per MW per month
PPL Electric Utilities Corporation	\$ 212.69 per MW per month
American Electric Power Service Corporation	\$ 16.74 per MW per month
Atlantic City Electric Company	\$ 8.67 per MW per month
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Potomac Electric Power Company	\$ 2.86 per MW per month
Baltimore Gas and Electric Company	\$ 2.39 per MW per month
Jersey Central Power and Light	\$ 68.10 per MW per month
Mid Atlantic Interstate Transmission	\$ 18.32 per MW per month
PECO Energy Company	\$ 20.97 per MW per month
Silver Run Electric, Inc.	\$ 42.82 per MW per month
Northern Indiana Public Service Company	\$ 0.85 per MW per month
Commonwealth Edison Company	\$ 0.28 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 11.8868
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12.6743

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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