



520 Green Lane
Union, NJ 07083

T: 908.662.8448
F: 908.662.8496

DFranco@sjindustries.com

Deborah M. Franco, Esq.
Vice President, Rates, Regulatory & Sustainability

January 14, 2021

Via Electronic Mail only per Board Order in Docket No. EO20030254 dated 3-19-20

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Re: In The Matter Of The Petition Of Elizabethtown Gas Company To Review Its Periodic Basic
Gas Supply Service Rate
BPU Docket No. GR20060381

Dear Ms. Camacho-Welch:

In accordance with the filing in the above proceeding by Elizabethtown Gas Company ("the Company"), and the January 6, 2003 Order in BPU Docket No. GX01050304 ("January 2003 Order"),¹ please see attached for a corrected tariff sheet and supporting schedules for the Company's BGSS-M rate filing for December 2020 that was previously filed on November 25, 2020 ("November 25 Filing"). This filing includes a corrected tariff sheet in redline and clean form and supporting schedules to reflect a Monthly BGSS rate based on NYMEX settle pricing as of November 25, 2020 as required by the January 2003 Order.

In accordance with the January 2003 Order, the December 2020 Monthly BGSS Rate was required to reflect NYMEX settle pricing as of the last trading day in November, which was November 25, 2020. The November 25 Filing inadvertently reflected a Monthly BGSS rate based on NYMEX settle pricing as of November 24, 2020. Accordingly, the Company will rebill customers subject to the Monthly BGSS rate in accordance with the correct Monthly BGSS rate for December 2020 as reflected in this filing so that the burden of difference in rates will not fall to the BGSS-P customers.

The Company in accordance with the Board Order in Docket No. EO20030254 dated March 19, 2020 hereby suspends the submission of a hard copy original and ten copies of Revised Tariff Sheet No. 104, in clean and redline format, as well as Schedules 1 and 2 supporting the BGSS-M calculation and files these by email to the Board Secretary.

¹ I/M/O The Provision Of Basic Gas Supply Service Pursuant To The Electric Discount And Energy Competition Act, N.J.S.A. 48:3-49 et seq., "Order Approving BGSS Pricing Structure."



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If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or
tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

cc: Service List (*electronically*)
Bart Kilar (*electronically*)

Elizabethtown Gas Company
Basic Gas Supply Service - Monthly
(BGSS-M)
Effective December 1, 2020

Gas Cost Component (GCC-M) (see Schedule 2)	\$0.2920 /th
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Capacity Cost Component (CCC-M) (as filed 6/1/20, for the period 10/1/20 through 9/30/21)	\$0.1852 /th
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TOTAL before Taxes	<hr/> \$0.4772 /th
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Adjustment for:

Sales Use Tax (6.625%)	<hr/> \$0.0316 /th
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BGSS-M (rounded to the nearest 1/10000 of a dollar)	<hr/> <hr/> \$0.5088 /th
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Elizabethtown Gas Company

**Gas Cost Component
(GCC-M)**

for December 2020

NYMEX ⁽¹⁾	\$0.2896 /th
Inside F.E.R.C. (est.) ⁽²⁾	\$0.2718 /th
Average	\$0.2807 /th
Plus Pipeline Fuel ⁽³⁾	\$0.0063 /th
Plus Pipeline Transportation Commodity ⁽⁴⁾	\$0.0050 /th
GCC-M (rounded to the nearest 1/10000 of a dollar)	\$0.2920 /th

Notes:

- (1) NYMEX based on the Last Day Settle for December 2020 contracts.
- (2) Average estimate for Inside F.E.R.C. prices where Elizabethtown Gas purchases natural gas.
- (3) Weighted average pipeline fuel is 2.24% per the BGSS-P filing.
- (4) Weighted average pipeline transportation commodity rate is \$0.0050/th per the BGSS-P filing.

Natural Gas

Natural Gas Weekly Update

for week ending **December 2, 2020** | **Release date:** December 3, 2020 | **Next release:** December 10, 2020 |

In the News:

New pipeline capacity into New England increases deliverability of natural gas to constrained market

According to EIA's [Natural Gas Pipeline Project Tracker](#), three natural gas pipeline projects have been completed, partially completed, or have requested to enter service in 2020 that increase natural gas deliverability into New England. During days of peak demand in the winter, most of New England's capacity is fully utilized, which can lead to spikes in spot natural gas prices and, in turn, wholesale electricity prices. These projects, which add 136 million cubic feet per day (MMcf/d) of capacity, will allow additional natural gas supplies to serve this constrained market.

Portland Xpress Phase 3, the final phase of an expansion project for the [Portland Natural Gas Transmission System](#) (PNGTS), was completed in October 2020, increasing deliverability on the PNGTS system by approximately 24 MMcf/d. New construction was added during Phase 3 as a result of three updates at existing facilities:

- Improvements to compressors in Westbrook, Maine
- Additional horsepower added to compressor in Eliot, Maine
- Upgrades to meters at meter stations in Dracut, Massachusetts

Tennessee Gas Pipeline Company's (TGP) [261 Upgrade Project](#), consisting of two sub-projects totaling 72 MMcf/d, placed into service the Looping Project portion of the expansion. More than two miles of new 12-inch pipe was laid to replace sections of smaller, inactive pipes and to run new pipeline adjacent to existing pipeline. The Horsepower Replacement Project is planned to come online in November 2021, which will replace two turbine compressors with one newer, cleaner, and more efficient burning turbine compressor.

Enbridge's Atlantic Bridge Project Phase 2, set to be completed in the last quarter of 2020, includes the construction and operation of a new compressor station in Weymouth, Massachusetts. The project is designed to increase capacity on the Algonquin Gas Transmission and Maritimes & Northeast Pipeline systems. The first phase came into service in November 2017, providing [40 MMcf/d of additional capacity on the Algonquin system](#). When the Weymouth compressor station underwent testing in September 2020 as part of Phase 2, [mechanical failures](#) required Enbridge to stop commissioning activities and repairs to the compressor station. Before the end of the month, [a second incident occurred at the station](#), triggering additional investigations and repairs. Enbridge expects operations at the facility to [resume in December](#).

For more information on the New England market, EIA's [New England Dashboard](#) reports on daily utilization by pipeline.

Overview:

[\(For the week ending Wednesday, December 2, 2020\)](#)

- Natural gas spot prices rose at most locations this report week (Wednesday, November 25 to Wednesday, December 2). The Henry Hub spot price rose from \$2.28 per million British thermal units (MMBtu) last Wednesday to \$2.70/MMBtu yesterday.
- At the New York Mercantile Exchange (Nymex), [the December 2020 contract expired last Wednesday at \\$2.896/MMBtu](#). The January 2021 contract price decreased to \$2.780/MMBtu, down 18¢/MMBtu from last Wednesday to yesterday. The price of the 12-month strip averaging January 2021 through December 2021 futures contracts declined 8¢/MMBtu to \$2.773/MMBtu.

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and other similar charges in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P Per therm</u>
January 1, 2020	\$0.4588	\$0.4691
February 1, 2020	\$0.4280	\$0.4691
March 1, 2020	\$0.4219	\$0.4691
April 1, 2020	\$0.4014	\$0.4691
May 1, 2020	\$0.4189	\$0.4691
June 1, 2020	\$0.4110	\$0.4691
July 1, 2020	\$0.3862	\$0.4691
August 1, 2020	\$0.4255	\$0.4691
September 1, 2020	\$0.5049	\$0.4691
October 1, 2020	\$0.4221	\$0.3783
November 1, 2020	\$0.5197	\$0.3783
December 1, 2020 *	\$0.4956 <u>\$0.5088</u>	\$0.3783
January 1, 2021	\$0.4620	\$0.3783

* BGSS-M rate revised on January 14, 2021

Date of Issue: ~~December 30, 2020~~ January 14, 2021

Effective: Service Rendered
on and after December 1, 2020
and January 1, 2021

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated January 6, 2003 in Docket No. GX01050304

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