

August 22, 2020

**via Electronic Submission**

Ms. Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Ave., 3<sup>rd</sup> Floor, Suite 314  
PO Box 350  
Trenton, NJ 08625-0350

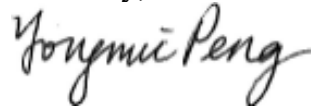
RE: JCP&L Tariff Compliance Filing  
I/M/O the Petition of JCP&L Company's Verified Petition to Establish a New Rate Component of its Rider RRC – RGGI Recovery Charge ("Rider RRC") for Costs Incurred Pursuant to the Mandated Transition Renewable Energy Credit ("TREC") Incentive Program ("JCPL&L Initial TREC Rate Recovery")  
Docket No. ER20050351

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated August 12, 2020, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 12 ELECTRIC), effective with service rendered September 1, 2020.

In compliance with the Board's March 19, 2020 Order on COVID-19, hardcopies will not be sent. Please kindly confirm reception of this electronic submission.

Sincerely,



Yongmei Peng  
Analyst V  
Tariff Activity  
Rates & Regulatory Affairs - NJ

cc: (Electronic Mail)  
Service List

**IN THE MATTER OF JERSEY CENTRAL POWER AND LIGHT COMPANY'S VERIFIED  
PETITION TO ESTABLISH A NEW RATE COMPONENT OF ITS RIDER RRC – RGGI  
RECOVERY CHARGE (“RIDER RRC”) FOR COSTS INCURRED PURSUANT TO THE  
MANDATED TRANSITION RENEWABLE ENERGY CREDIT (“TREC”) INCENTIVE  
PROGRAM (“JCP&L INITIAL TREC RATE FILING”)**

**BPU DOCKET NO. ER20050351**

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Issued: **August 22, 2020**

Effective: **September 1, 2020**

Filed pursuant to Order of Board of Public Utilities  
Docket No. ER20050351 dated August 12, 2020

<b>Rider RRC RGGI Recovery Charge</b>
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**APPLICABILITY:** Rider RRC provides a charge for the costs associated with demand response/energy efficiency/renewable energy programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

For service rendered effective **September 1, 2020**:

**RRC = \$0.000523 per KWH (\$0.000558 per KWH including SUT)**

The above RRC provides recovery for the followings:

**Solar Renewable Energy Certificates Financing Program (SREC I & II)**

Pursuant to BPU Orders dated March 27, 2009 and September 16, 2009 (Docket No. EO08090840) approving an SREC-based financing program (SREC I), pursuant to BPU Order dated December 18, 2013 (Docket No. EO12080750) approving the SREC II, and pursuant to BPU Order dated December 20, 2019 (Docket No. ER19070806) approving the Stipulation of Settlement, the Company shall include an SREC I & II Rate of \$0.000000 per kWh in RRC effective January 1, 2020.

**Transition Renewable Energy Certificate Incentive Program (TREC Program)**

On December 19, 2019, the Board issued an Order in Docket No. QO19010068 ("December 19, 2019 Order"), establishing a transition renewable energy certificate ("TREC") program to be implemented upon the attainment of 5.1% of the retail electric sales in the State being from solar. Solar projects that become operational after the State's attainment of the 5.1% milestone but prior to the implementation of a successor solar program will be eligible to participate in the TREC Program, as determined by the Board. The December 19, 2019 Order required the New Jersey Electric Distribution Companies ("EDCs") to purchase all TRECs generated and authorized the EDCs to recover their reasonable and prudent costs incurred for the purchase of TRECs and the fees charged by a TREC Administrator (generally, "TREC Program Costs"). The December 19, 2019 Order further provided that "[r]ecovery shall be based on each EDC's proportionate share of retail electric sales."

The TREC Rate recovers JCP&L's proportional share of TREC Program Costs, including, but not limited to, those costs associated with the purchase of TRECs, fees charged by the TREC Administrator, and any additional costs or expenses incurred by JCP&L as a result of the Company's participation in or implementation of the TREC program.

The TREC Rate for all customer classes is \$0.000523/kWh, effective September 1, 2020.

The combined SREC I & II and TREC Rate effective September 1, 2020 shall be \$0.000523 per kWh.

The RRC costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

The RRC is subject to annual true-up.

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Issued: **August 22, 2020**

Effective: **September 1, 2020**

Filed pursuant to Order of Board of Public Utilities  
**Docket No. ER20050351 dated August 12, 2020**

Issued by James V. Fakult, President  
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