

Joseph A. Shea
Associate Counsel - Regulatory

Law Department
PSEG Services Corporation
80 Park Plaza – T5G, Newark, New Jersey 07102-4194
tel: 973.430.7047 fax: 973.430.5983
email: Joseph.SheaJr@pseg.com



October 15, 2020

In the Matter of the Petition of
Public Service Electric and Gas Company
for Approval of a Change in its Electric
Non-Utility Generation Charge Rate

BPU Docket No. _____

VIA BPU E-FILING SYSTEM

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Flr.
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Public Service Electric and Gas Company (PSE&G) submits its Petition, Testimony and Supporting Schedules in the above-referenced proceeding on the Board of Public Utilities E-Filing system.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Joseph A. Shea, Jr.", written in a cursive style.

Joseph A. Shea, Jr.

C Attached Service List (E-mail only)

BPU

Robert Brabston
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625
robert.brabston@bpu.nj.gov

BPU

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4517
stacy.peterson@bpu.nj.gov

DAG

Matko Ilic
NJ Dept. of Law and Public Safety
Richard J. Hughes Justice Complex
Public Utilities Section
25 Market Street, P.O. Box 112
Trenton NJ 08625
matko.ilic@law.njoag.gov

PSE&G

Bernard Smalls
PSEG Services Corporation
80 Park Plaza-T5
Newark NJ 07102-4194
(973) 430-5930
bernard.smalls@pseg.com

Rate Counsel

Stefanie A. Brand
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
sbrand@rpa.state.nj.us

Rate Counsel

Ami Morita
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
amorita@rpa.state.nj.us

BPU

Andrea Hart
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
andrea.hart@bpu.nj.gov

BPU

Scott Sumliner
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4519
scott.sumliner@bpu.nj.gov

PSE&G

Michele Falcao
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-6119
michele.falcao@pseg.com

PSE&G

Matthew M. Weissman Esq.
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-7052
matthew.weissman@pseg.com

Rate Counsel

Loni Diaz
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
ldiaz@rpa.nj.gov

Rate Counsel

Maria Novas-Ruiz Esq.
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
mnovas.ruiz@rpa.state.nj.us

BPU

Stephan Luma
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
Stephan.Luma@bpu.nj.gov

DAG

Geoffrey Gersten
NJ Dept. of Law & Public Safety
Division of Law, Public Utilities Section
R.J. Hughes Justice Complex
25 Market Street P.O. Box 112
Trenton NJ 08625
(973) 648-3510
Geoffrey.Gersten@law.njoag.gov

PSE&G

Joseph A. Shea Esq.
PSEG Service Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-7047
joseph.shea@pseg.com

PSE&G

Caitlyn White
PSEG Services Corporation
80 Park Plaza, T-5
P.O. Box 570
Newark NJ 07102
(973)-430-5659
caitlyn.white@pseg.com

Rate Counsel

Debora Layugan
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton NJ 08625
dlayugan@rpa.nj.gov

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

| | | |
|----------------------------------|---|----------------------|
| IN THE MATTER OF THE PETITION OF |) | |
| PUBLIC SERVICE ELECTRIC AND GAS |) | PETITION |
| COMPANY FOR APPROVAL OF A CHANGE |) | |
| IN ITS ELECTRIC NON-UTILITY |) | BPU DOCKET NO. _____ |
| GENERATION CHARGE RATE |) | |

Public Service Electric and Gas Company (“Public Service” or “Company”) a corporation of the State of New Jersey, which is subject to the jurisdiction of the Board of Public Utilities (“Board”), and which has its principal offices at 80 Park Plaza, Newark, New Jersey, respectfully petitions the Board as follows:

1. Public Service is engaged in the retail distribution and sale of electric energy for residential, commercial and industrial purposes within the State of New Jersey. Public Service is also engaged in the purchase, transmission, distribution and sale of natural gas for residential, commercial, and industrial customers in New Jersey. For these purposes, the Company is subject to the jurisdiction of the Board pursuant to N.J.S.A. 48:2-21 et seq.

2. Pursuant to the Electric Discount and Energy Competition Act of 1999 (“EDECA”), the Company’s electric Non-utility Generation Transition Charge (“NTC”) was established in the Board’s Orders in Docket Nos. EO97070461, EO97070462 and EO97070463 (collectively, the “Electric EMP Order”).

3. Pursuant to the Electric EMP Order, to the extent that expenditures for the Company’s non-utility generation initiatives exceeded the amount of their cost recovery, the expenditures were subject to deferred accounting treatment for future recovery at the close of the transition period established in Electric EMP Order.

4. By Order dated July 22, 2002, *Order Directing the Filing of Supplemental Testimony and Instituting Proceedings to Consider Audits of Utility Deferrals*, BPU Docket Nos.

ER02050303, EO97070461, EO97070462, and EO97070463 (“July 2002 Order”), the Board required each electric utility to file, among other things, a request for recovery of deferred expenses pertaining to unrecovered balances associated with the NTC.

5. On August 28, 2002, the Company filed a request with the Board seeking authority to reset its rates, as required in the July 2002 Order.

6. After a series of proceedings related to various components of the Company’s rates, the Board issued a Summary Order dated July 31, 2003 (“Summary Order”) followed by a Final Order dated April 22, 2004 (“Final Order”). The Summary Order and Final Order finalized the Company’s NTC and established new NTC rates, including multiple components effective August 1, 2003.

7. The Company’s most recent NTC case (now known as NGC¹) was concluded by the Board in its December 20, 2019 Order in Docket No. ER19040523, and the Company implemented the new NGC rates effective for service rendered on and after January 1, 2020.

8. The proposed new electric NGC rate of \$0.000063 per kilowatt-hour (kWh) without losses and SUT reflects a decrease in revenue requirements of \$2.33 million. The annual bill impact on a typical residential electric customer that uses 740 kilowatt-hours during a summer month and 6,920 kilowatt-hours annually would be a decrease of \$0.40, or approximately 0.03%, based upon current delivery rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) in effect October 1, 2020 assuming that the customer received BGS-RSCP service from PSE&G.

¹ A March 6, 2007 Board Order in Docket No. GR05080686 provided that the NTC shall be renamed the Non-utility Generation Charge, or “NGC.” The NGC component addressed in this Petition is limited to the “Non-Utility Generation above market costs.”

9. Pursuant to a BPU directive, PSE&G provides a credit through the NGC to residential electric customers related to the net economic benefit of energy and capacity from the St. Lawrence hydroelectric facility obtained from the New York Power Authority (“St. Lawrence Credit”). PSE&G resets the amount of the St. Lawrence Credit as of June 1 of each year based on the credit received net of any over/under refunded balances including interest. Please note that the Company is not proposing to update the St. Lawrence Credit in this filing.²

10. In support of this Petition, the Company is presenting the Direct Testimony of Stephen Swetz, Sr. Director - Corporate Rates and Revenue Requirements attached hereto as Attachment A. Mr. Swetz describes the status and level of NGC recovery. The Company also files and incorporates herein its proposed Tariff Sheets (both red-lined and “clean”), attached hereto as Attachments B (current), C (proposed), and D (proposed with red-lining), respectively.

11. The Company incorporates herein as Attachment E a schedule depicting typical electric residential customer bill impacts resulting from approval of this Petition.

12. Communications and correspondence related to this Petition should be sent as follows:

Joseph A. Shea, Esq.
Associate General Regulatory Counsel
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark, New Jersey 07101
Fax No. (973) 430-5983
joseph.sheajr@pseg.com

Matthew M. Weissman
Managing Counsel, State Regulatory
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark, New Jersey 07101
Fax No. (973) 430-5983
matthew.weissman@pseg.com

² In a December 2019 order, the Board approved a modification of the St. Lawrence Credit, the result of which is that the Company will “no longer receive any portion of, or have any further obligation for, the Saint Lawrence [Credit], including, but not limited to, the costs of administration.” See *IMO the Verified Petition of Public Power Association of New Jersey for Approval of the Allocation of Power Generated by the Hydroelectric Power Project on the Saint Lawrence River to New Jersey’s Municipally Owned Utilities and Electric Cooperative and Their Customers*, Docket No. EO17101114, dated December 6, 2019. PSE&G will reflect this December 2019 order in an upcoming St. Lawrence Credit filing.

Michele Falcao
Regulatory Filings Supervisor
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark, New Jersey 07101
Fax No. (973) 430-5983
michele.falcao@pseg.com

Caitlyn White
Regulatory Case Coordinator
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark, New Jersey 07101
Fax No. (973) 430-5983
caitlyn.white@pseg.com

Respectfully submitted,

PUBLIC SERVICE ELECTRIC AND GAS COMPANY



By: _____

Joseph A. Shea, Jr., Esq.
Associate Counsel - Regulatory
PSEG Services Corporation
80 Park Plaza
Newark, New Jersey 07101

DATED: October 15, 2020
Newark, New Jersey


**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF)
PUBLIC SERVICE ELECTRIC AND GAS)
COMPANY FOR APPROVAL OF A CHANGE) BPU DOCKET NO. _____
IN ITS ELECTRIC NON-UTILITY)
GENERATION CHARGE RATE)

I, Stephen Swetz, of full age, being duly sworn according to law, on his oath
deposes and says:

1. I am Sr Director Corporate Rates and Revenue Requirements for PSEG Services Corporation.
2. I have read the annexed Petition, and the matters contained therein are true to the best of my knowledge and belief.

Dated: October 15, 2020



Stephen Swetz

ATTACHMENT A

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

DIRECT TESTIMONY OF STEPHEN SWETZ

INTRODUCTION

My name is Stephen Swetz and I am the Sr. Director - Corporate Rates and Revenue Requirements. I have previously testified before the Office of Administrative Law and the New Jersey Board of Public Utilities (“Board”) on behalf of Public Service Electric and Gas Company (“Company” or “PSE&G”). My credentials are set forth in detail in Schedule SS-NGC-1.

OVERVIEW AND SUMMARY OF TESTIMONY

My testimony supports the Company’s Petition to change the electric Non-utility Generation Charge (“NGC”).¹ My testimony describes the status of the Non-utility Generation above market costs component of the NGC (also referred to herein as the “Non-Utility Generation Above Market Costs Component”), on an actual basis through July 31, 2020 and on an estimated basis through December 31, 2021. I provide information relative to the deferred balance along with estimated expenses to be collected for the period January 1, 2021 through December 31, 2021. The proposed final electric NGC rate of \$0.000063 per kilowatt-hour (kWh) without losses and Sales and Use Tax (“SUT”) effective January 1, 2021, is a decrease in revenue requirement of \$2.33 million.

¹ Pursuant to the Board’s March 6, 2007 Order in Docket No. GR05080686, the non-utility generation transition charge (“NTC”) was renamed the Non-utility Generation Charge, or “NGC.”

1 The impact of the rate of \$0.000063 per kWh without losses and SUT is reflected on the
2 Company's proposed NGC tariff sheet attached to the Petition as Exhibit C, also proposed to
3 be effective on January 1, 2021.

4 **NGC**

5 With this Petition, the Company proposes resetting the Non-Utility Generation Above
6 Market Costs Component to a rate of \$0.000063 per kWh without losses and SUT effective
7 January 1, 2021. The new rate is based on actual costs and revenues through July 31, 2020
8 and projected expenses and recoveries through December 31, 2021. The annual bill impact of
9 the proposed rate on a typical residential electric customer that uses 740 kilowatt-hours during
10 a summer month and 6,920 kilowatt-hours annually would be a decrease of \$0.40, or
11 approximately 0.03%, based upon current delivery rates and Basic Generation Service
12 Residential Small Commercial Pricing ("BGS-RSCP") in effect October 1, 2020 assuming that
13 the customer received BGS-RSCP service from PSE&G.

14 **BACKGROUND**

15 Pursuant to the Electric Discount and Energy Competition Act of 1999, the
16 Company's the non-utility generation transition charge or "NTC"² was established in the
17 Board's Orders in Docket Nos. EO97070461, EO97070462 and EO97070463 ("Electric EMP
18 Order").

19 On July 22, 2002, the Board issued its Order Directing the Filing of Testimony
20 and Instituting Proceedings to Consider Audits of Utility Deferrals ("Deferral Order")

² See Footnote 1 above.

1 requiring, among other items, a review of the SBC/NGC components and implementation of
2 an audit. On August 28, 2002, the Company filed a request with the Board seeking authority
3 to reset its rates, as required in the Deferral Order. After a series of proceedings related to
4 various components of the Company's rates, the Board issued a Summary Order dated July 31,
5 2003 ("Summary Order") followed by a Final Order dated April 22, 2004 ("Final Order"). The
6 Summary Order and Final Orders finalized the Company's SBC, NTC, MTC, and BGS
7 deferred cost components through the end of the transition period, July 31, 2003, and
8 established new SBC and NTC rates effective August 1, 2003.

9 Schedule SS-NGC-2 provides the calculation of the relevant cost recovery
10 factors for the proposed electric rates effective January 1, 2021. Shown on Schedule SS-NGC-
11 2 is actual data through July 31, 2020, estimates of the deferred balance expected for the NGC
12 clause as of December 31, 2020, and the projected costs for the annual period of January 1,
13 2021 through December 31, 2021. As of July 31, 2020 on an actual basis, the electric Non-
14 Utility Generation Above Market Costs Component of the NGC was under collected by \$2.44
15 million, including accrued interest. As of December 31, 2021, the Non-Utility Generation
16 Above Market Costs Component of the NGC is expected to be under collected by
17 approximately \$2.71 million, including interest. The monthly net deferred costs on an actual
18 basis through July 31, 2020 are shown on Schedule SS-NGC-3A for the Non-Utility
19 Generation Above Market Costs Component of the NGC. Additionally, the expenses
20 estimated for the period August 1, 2020 through December 31, 2020, are to be collected from
21 January 1, 2021 through December 31, 2021, as shown on Schedule SS-NGC-2.

1 **INTEREST CALCULATION**

2 The method of calculating interest for the aforementioned NGC component is
3 as follows. The Board's July 31, 2003 Order and associated settlement provide that net-of-tax
4 interest at the two-year constant maturity treasury rate as shown in the Federal Reserve
5 Statistical Release on or closest to August 1 plus 60 basis points shall be applied monthly to
6 the average monthly cumulative deferred NGC balance, positive or negative, from the
7 beginning to the end of the period. Monthly interest on negative deferred balances (under
8 collections) shall be netted against monthly interest on positive deferred balances (over
9 collections) for the period. A cumulative net positive interest balance at the end of the period
10 is owed to customers and shall be returned to customers in the next period. A cumulative net
11 negative interest balance shall be recovered from customers in the next period. Actual interest
12 calculations can be found in Schedule SS-NGC-3A.

13 **DEVELOPMENT OF PROPOSED RATES**

14 **A. Actual Monthly Deferred Balances**

15 The Non-Utility Generation Above Market Costs Component of the NGC
16 monthly deferred balances are shown on SS-NGC-3A on an actual basis through July 31, 2020
17 and depict the net result of the NGC revenues and the above market cost impacts of purchases
18 of electricity from the NUGs as compared to the market value of that electricity. The purpose
19 of the Non-Utility Generation Above Market Costs Component of the NGC is to recover above
20 market NUG costs; that is, the amounts by which actual NUG payments are different from the
21 market value of that power. In addition, payments to customers selling electricity to the

1 Company via Payment Schedule Purchased Electric Power (“PEP”) have also been included
2 in the NGC. However, the electricity purchased by the Company under PEP is not sold
3 explicitly into the PJM market but acts as a load reducer to all customers being served either
4 by Basic Generation Service suppliers or by Third Party Suppliers. The costs associated with
5 PEP customers is shown in Schedule SS-NGC-4.

6 **B. St. Lawrence Allocation/True-up**

7 At its November 9, 2004 agenda meeting, the Board verbally approved the
8 Public Power Association of New Jersey (“PPANJ”) as Bargaining Agent for the State of New
9 Jersey to renegotiate with the New York Power Authority (“NYPA”), on the allocation of
10 service tariff capacity and associated energy produced at the St. Lawrence project. The PPANJ
11 subsequently filed with the BPU the following documents associated with the St. Lawrence
12 Hydroelectric Power matter: 1) Agreement for Electric Service Investor Owned Utility
13 Between the PPANJ and Jersey Central Power & Light (JCP&L), PSE&G, Rockland Electric
14 and Atlantic City Electric Company; 2) Agreement Governing Administration of NYPA Power
15 (“Administration Agreement”); and 3) PPANJ for State of New Jersey Service Tariff Capacity
16 and Associated Energy.

17 These agreements included provisions that, among other things, named JCP&L
18 as the recipient of the energy and capacity produced by the St. Lawrence project. JCP&L
19 delivers the net economic benefit of this energy and capacity to each of the New Jersey
20 Investor-Owned Electric Utilities (“IOUs”) once annually. The agreements also stipulate that
21 each IOU shall allocate these net economic benefits exclusively to its residential customers

1 through the IOU's clause through which it recovers non-utility generation costs. PSE&G
2 credits its share of St. Lawrence allocation to residential customers served under delivery Rate
3 Schedules RS, RLM and RHS through the NGC.

4 Pursuant to a BPU directive, PSE&G provides a credit to residential electric customers
5 related to the net economic benefit of energy and capacity from the St. Lawrence hydroelectric
6 facility obtained from the NYPA (the "St. Lawrence Credit") through the NGC. PSE&G resets
7 the amount of the St. Lawrence Credit as of June 1 of each year based on the credit received
8 net of any over/under refunded balances, including interest. Please note that the Company is
9 not proposing to update the St. Lawrence Credit in this filing.

10 **C. Conclusion**

11 As described in more detail above, the filed electric NGC rate of \$0.000063 per kWh
12 without SUT reflects a slight decrease from the current rate of \$0.000117 per kWh without
13 SUT and an associated decrease in revenue requirements of \$2.33 million.

**CREDENTIALS
OF
STEPHEN SWETZ
SR. DIRECTOR-CORPORATE RATES AND REVENUE REQUIREMENTS**

My name is Stephen Swetz and I am employed by PSEG Services Corporation. I am the Sr. Director - Corporate Rates and Revenue Requirements where my main responsibility is to contribute to the development and implementation of electric and gas rates for Public Service Electric and Gas Company (PSE&G, the Company).

WORK EXPERIENCE

I have over 30 years of experience in Rates, Financial Analysis and Operations for three Fortune 500 companies. Since 1991, I have worked in various positions within PSEG. I have spent most of my career contributing to the development and implementation of PSE&G electric and gas rates, revenue requirements, pricing and corporate planning with over 20 years of direct experience in Northeastern retail and wholesale electric and gas markets.

As Sr. Director of Corporate Rates and Revenue Requirements, I have submitted pre-filed direct cost recovery testimony as well as oral testimony to the New Jersey Board of Public Utilities and the New Jersey Office of Administrative Law for base rate cases, as well as a number of clauses including infrastructure investments, renewable energy, and energy efficiency programs. A list of my prior testimonies can be found on pages 3 and 4 of this document. I have also contributed to other filings including unbundling electric rates and Off-Tariff Rate Agreements. I have had a leadership role in various economic analyses, asset valuations, rate design, pricing efforts and cost of service studies.

1 I am an active member of the American Gas Association's Rate and Strategic Issues
2 Committee, the Edison Electric Institute's Rates and Regulatory Affairs Committee and the New
3 Jersey Utility Association (NJUA) Finance and Regulatory Committee.

4 **EDUCATIONAL BACKGROUND**

5 I hold a B.S. in Mechanical Engineering from Worcester Polytechnic Institute and
6 an MBA from Fairleigh Dickinson University.

LIST OF PRIOR TESTIMONIES

| Company | Utility | Docket | Testimony | Date | Case / Topic |
|---------------------------------------|---------|---------------------------|-----------|--------|---|
| Public Service Electric & Gas Company | E/G | ER20060467 & GR20060468 | written | Jun-20 | Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, EE17, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery |
| Public Service Electric & Gas Company | G | GR20060470 | written | Jun-20 | Weather Normalization Charge / Cost Recovery |
| Public Service Electric & Gas Company | G | GR20060384 | written | Jun-20 | Margin Adjustment Charge (MAC) / Cost Recovery |
| Public Service Electric & Gas Company | E | ER20040324 | written | Apr-20 | Transitional Renewable Energy Certificate Program (TREC) |
| Public Service Electric & Gas Company | E/G | GR20010073 | written | Jan-20 | Remediation Adjustment Charge-RAC 27 |
| Public Service Electric & Gas Company | G | GR19120002 | written | Dec-19 | Gas System Modernization Program II (GSMPII) - Second Roll-In |
| Public Service Electric & Gas Company | E/G | ER19091302 & GR19091303 | written | Aug-19 | Tax Adjustment Clauses (TACs) |
| Public Service Electric & Gas Company | E/G | ER19070850 | written | Jul-19 | Societal Benefits Charge (SBC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER19060764 & GR19060765 | written | Jun-19 | Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery |
| Public Service Electric & Gas Company | G | GR19060766 | written | Jun-19 | Gas System Modernization Program II (GSMPII) - First Roll-In |
| Public Service Electric & Gas Company | G | GR19060761 | written | Jun-19 | Weather Normalization Charge / Cost Recovery |
| Public Service Electric & Gas Company | E | ER19060741 | written | Jun-19 | Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | EO18060629 - GO18060630 | oral | Jun-19 | Energy Strong II / Revenue Requirements & Rate Design |
| Public Service Electric & Gas Company | G | GR19060698 | written | May-19 | Margin Adjustment Charge (MAC) / Cost Recovery |
| Public Service Electric & Gas Company | E | ER19040523 | written | May-19 | Non-Utility Generation Charge (NGC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | EO18101113 - GO18101112 | oral | May-19 | Clean Energy Future - Energy Efficiency Program Approval |
| Public Service Electric & Gas Company | E | ER19040530 | written | Apr-19 | Madison 4kV Substation Project (Madison & Marshall) |
| Public Service Electric & Gas Company | E/G | EO18101113 - GO18101112 | written | Dec-18 | Clean Energy Future - Energy Efficiency Program Approval |
| Public Service Electric & Gas Company | E/G | GR18121258 | written | Nov-18 | Remediation Adjustment Charge-RAC 26 |
| Public Service Electric & Gas Company | G | GR18070831 | written | Jul-18 | Gas System Modernization Program (GSMP) - Third Roll-In |
| Public Service Electric & Gas Company | E/G | ER18070688 - GR18070689 | written | Jun-18 | Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery |
| Public Service Electric & Gas Company | E | ER18060681 | written | Jun-18 | Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery |
| Public Service Electric & Gas Company | G | GR18060675 | written | Jun-18 | Weather Normalization Charge / Cost Recovery |
| Public Service Electric & Gas Company | E/G | EO18060629 - GO18060630 | written | Jun-18 | Energy Strong II / Revenue Requirements & Rate Design |
| Public Service Electric & Gas Company | G | GR18060605 | written | Jun-18 | Margin Adjustment Charge (MAC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER18040358 - GR18040359 | written | Mar-18 | Energy Strong / Revenue Requirements & Rate Design - Eighth Roll-in |
| Public Service Electric & Gas Company | E/G | ER18030231 | written | Mar-18 | Tax Cuts and Job Acts of 2017 |
| Public Service Electric & Gas Company | E/G | GR18020093 | written | Feb-18 | Remediation Adjustment Charge-RAC 25 |
| Public Service Electric & Gas Company | E/G | ER18010029 and GR18010030 | written | Jan-18 | Base Rate Proceeding / Cost of Service & Rate Design |
| Public Service Electric & Gas Company | E | ER17101027 | written | Sep-17 | Energy Strong / Revenue Requirements & Rate Design - Seventh Roll-in |
| Public Service Electric & Gas Company | G | GR17070776 | written | Jul-17 | Gas System Modernization Program II (GSMP II) |
| Public Service Electric & Gas Company | G | GR17070775 | written | Jul-17 | Gas System Modernization Program (GSMP) - Second Roll-In |
| Public Service Electric & Gas Company | G | GR17060720 | written | Jul-17 | Weather Normalization Charge / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER17070724 - GR17070725 | written | Jul-17 | Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery |
| Public Service Electric & Gas Company | E | ER17070723 | written | Jul-17 | Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery |
| Public Service Electric & Gas Company | G | GR17060593 | written | Jun-17 | Margin Adjustment Charge (MAC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER17030324 - GR17030325 | written | Mar-17 | Energy Strong / Revenue Requirements & Rate Design - Sixth Roll-in |
| Public Service Electric & Gas Company | E/G | EO14080897 | written | Mar-17 | Energy Efficiency 2017 Program |
| Public Service Electric & Gas Company | E/G | ER17020136 | written | Feb-17 | Societal Benefits Charge (SBC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | GR16111064 | written | Nov-16 | Remediation Adjustment Charge-RAC 24 |
| Public Service Electric & Gas Company | E | ER16090918 | written | Sep-16 | Energy Strong / Revenue Requirements & Rate Design - Fifth Roll-in |
| Public Service Electric & Gas Company | E | EO16080788 | written | Aug-16 | Construction of Mason St Substation |
| Public Service Electric & Gas Company | E | ER16080785 | written | Aug-16 | Non-Utility Generation Charge (NGC) / Cost Recovery |
| Public Service Electric & Gas Company | G | GR16070711 | written | Jul-16 | Gas System Modernization Program (GSMP) - First Roll-In |
| Public Service Electric & Gas Company | G | GR16070617 | written | Jul-16 | Weather Normalization Charge / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER16070613 - GR16070614 | written | Jul-16 | Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, SLII, SLIII / Cost Recovery |
| Public Service Electric & Gas Company | E | ER16070616 | written | Jul-16 | Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery |
| Public Service Electric & Gas Company | G | GR16060484 | written | Jun-16 | Margin Adjustment Charge (MAC) / Cost Recovery |
| Public Service Electric & Gas Company | E | EO16050412 | written | May-16 | Solar 4 All Extension II (S4AllExt II) / Revenue Requirements & Rate Design |
| Public Service Electric & Gas Company | E/G | ER16030272 - GR16030273 | written | Mar-16 | Energy Strong / Revenue Requirements & Rate Design - Fourth Roll-in |
| Public Service Electric & Gas Company | E/G | GR15111294 | written | Nov-15 | Remediation Adjustment Charge-RAC 23 |
| Public Service Electric & Gas Company | E | ER15101180 | written | Sep-15 | Energy Strong / Revenue Requirements & Rate Design - Third Roll-in |
| Public Service Electric & Gas Company | E/G | ER15070757-GR15070758 | written | Jul-15 | Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, SLII, SLIII / Cost Recovery |
| Public Service Electric & Gas Company | E | ER15060754 | written | Jul-15 | Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery |
| Public Service Electric & Gas Company | G | GR15060748 | written | Jul-15 | Weather Normalization Charge / Cost Recovery |
| Public Service Electric & Gas Company | G | GR15060646 | written | Jun-15 | Margin Adjustment Charge (MAC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER15050558 | written | May-15 | Societal Benefits Charge (SBC) / Cost Recovery |
| Public Service Electric & Gas Company | E | ER15050558 | written | May-15 | Non-Utility Generation Charge (NGC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER15030389-GR15030390 | written | Mar-15 | Energy Strong / Revenue Requirements & Rate Design - Second Roll-in |
| Public Service Electric & Gas Company | G | GR15030272 | written | Feb-15 | Gas System Modernization Program (GSMP) |
| Public Service Electric & Gas Company | E/G | GR14121411 | written | Dec-14 | Remediation Adjustment Charge-RAC 22 |
| Public Service Electric & Gas Company | E/G | ER14091074 | written | Sep-14 | Energy Strong / Revenue Requirements & Rate Design - First Roll-in |
| Public Service Electric & Gas Company | E/G | EO14080897 | written | Aug-14 | EEE Ext II |
| Public Service Electric & Gas Company | G | ER14070656 | written | Jul-14 | Weather Normalization Charge / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER14070651-GR14070652 | written | Jul-14 | Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, SLII, SLIII / Cost Recovery |
| Public Service Electric & Gas Company | E | ER14070650 | written | Jul-14 | Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery |
| Public Service Electric & Gas Company | G | GR14050511 | written | May-14 | Margin Adjustment Charge (MAC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | GR14040375 | written | Apr-14 | Remediation Adjustment Charge-RAC 21 |

LIST OF PRIOR TESTIMONIES

| Company | Utility | Docket | Testimony | Date | Case / Topic |
|---------------------------------------|---------|-----------------------|--------------|--------|--|
| Public Service Electric & Gas Company | E/G | ER13070603-GR13070604 | written | Jun-13 | Green Programs Recovery Charge (GPRC)-Including DR, EEE, EEE Ext, CA, S4All, SLII / Cost Recovery |
| Public Service Electric & Gas Company | E | ER13070605 | written | Jul-13 | Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery |
| Public Service Electric & Gas Company | G | GR13070615 | written | Jun-13 | Weather Normalization Charge / Cost Recovery |
| Public Service Electric & Gas Company | G | GR13060445 | written | May-13 | Margin Adjustment Charge (MAC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | EO13020155-GO13020156 | written/oral | Mar-13 | Energy Strong / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | G | GO12030188 | written/oral | Mar-13 | Appliance Service / Tariff Support |
| Public Service Electric & Gas Company | E | ER12070599 | written | Jul-12 | Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER12070606-GR12070605 | written | Jul-12 | RGGI Recovery Charges (RRC)-Including DR, EEE, EEE Ext, CA, S4All, SLII / Cost Recovery |
| Public Service Electric & Gas Company | E | EO12080721 | written/oral | Jul-12 | Solar Loan III (SLIII) / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | E | EO12080721 | written/oral | Jul-12 | Solar 4 All Extension(S4AllExt) / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | G | GR12060489 | written | Jun-12 | Margin Adjustment Charge (MAC) / Cost Recovery |
| Public Service Electric & Gas Company | G | GR12060583 | written | Jun-12 | Weather Normalization Charge / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER12030207 | written | Mar-12 | Societal Benefits Charge (SBC) / Cost Recovery |
| Public Service Electric & Gas Company | E | ER12030207 | written | Mar-12 | Non-Utility Generation Charge (NGC) / Cost Recovery |
| Public Service Electric & Gas Company | G | GR11060338 | written | Jun-11 | Margin Adjustment Charge (MAC) / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | G | GR11060395 | written | Jun-11 | Weather Normalization Charge / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | E | EO11010030 | written | Jan-11 | Economic Energy Efficiency Extension (EEExt) / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | E/G | ER10100737 | written | Oct-10 | RGGI Recovery Charges (RRC)-Including DR, EEE, CA, S4All, SLII / Cost Recovery |
| Public Service Electric & Gas Company | E/G | ER10080550 | written | Aug-10 | Societal Benefits Charge (SBC) / Cost Recovery |
| Public Service Electric & Gas Company | E | ER10080550 | written | Aug-10 | Non-Utility Generation Charge (NGC) / Cost Recovery |
| Public Service Electric & Gas Company | E/G | GR09050422 | written/oral | Mar-10 | Base Rate Proceeding / Cost of Service & Rate Design |
| Public Service Electric & Gas Company | E | ER10030220 | written | Mar-10 | Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery |
| Public Service Electric & Gas Company | E | EO09030249 | written | Mar-09 | Solar Loan II(SLII) / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | E/G | EO09010056 | written | Feb-09 | Economic Energy Efficiency(EEE) / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | E | EO09020125 | written | Feb-09 | Solar 4 All (S4All) / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | E | EO08080544 | written | Aug-08 | Demand Response (DR) / Revenue Requirements & Rate Design - Program Approval |
| Public Service Electric & Gas Company | E/G | ER10100737 | written | Jun-08 | Carbon Abatement (CA) / Revenue Requirements & Rate Design - Program Approval |

PSE&G Non-Utility Generation Charge**Calculation of Cost Recovery**

(\$000's)

ELECTRIC

Schedule SS-NGC-2

Page 1 of 1

| | <u>Period</u> | <u>Amount</u> ¹ |
|---|--------------------|----------------------------|
| BEGINNING BALANCE INCLUDING INTEREST | 8/31/2019 | (\$4,991) * |
| ACTUAL REVENUES | 09/1/19 - 07/31/20 | \$2,797 |
| ACTUAL EXPENSES | 09/1/19 - 07/31/20 | (\$182) |
| INTEREST | 09/1/19 - 07/31/20 | (\$65) |
| BALANCE INCLUDING INTEREST | 7/31/2020 | (\$2,442) |
| (OVER)/UNDER RECOVERY WITH INTEREST | 7/31/2020 | \$2,442 |
| ESTIMATED EXPENSES TO BE COLLECTED | 8/1/20 - 12/31/21 | \$269 |
| TOTAL TO BE COLLECTED / (RETURNED) TO CUSTOMERS | 1/1/21 - 12/31/22 | \$2,711 |
| KWH OUTPUT (000s) | 1/1/21 - 12/31/22 | 43,140,594 |
| AVERAGE COST PER KILOWATTHOUR (DOLLAR/KWH) | | \$0.000063 |
| CHARGE - Secondary (DOLLAR/KWH) | | \$0.000067 |
| LPL Primary (DOLLAR/KWH) | | \$0.000065 |
| HTS Subtransmission (DOLLAR/KWH) | | \$0.000064 |
| HTS High Voltage (DOLLAR/KWH) | | \$0.000064 |

CALCULATOIN OF REVENUE IMPACT

| | <u>Requested Rate Impact</u> |
|-----------------------|------------------------------------|
| | <u>Current Rate</u> |
| REVISED RATE PER KWH | \$0.000063 |
| CURRENT RATE PER KWH | \$0.000117 |
| DIFFERENCE | (\$0.000054) |
| KWH OUTPUT (000s) | 1/1/21 - 12/31/22 43,140,594 |
| REVENUE IMPACT | 1/1/21 - 12/31/22 (\$2,330) |

*Beginning balance reflects an accounting adjustment made to interest, since rates were last approved, in the amount of \$55K

1. For purposes of this filing, references to NGC are for the Non-Utility Generation above market cost component.

PSE&G Non-Utility Generation Charge
NGC Actual Summary

Schedule SS-NGC-3A
PAGE 1 OF 1

| NGC SUMMARY ¹ | | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 |
|--|--------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Beginning Balance | | (\$5,045,215) | (\$4,974,456) | (\$4,990,963) | (\$5,005,399) | (\$5,009,524) | (\$5,068,586) | (\$4,795,889) | (\$4,329,503) | (\$3,967,343) | (\$3,674,146) | (\$3,353,106) | (\$2,930,713) |
| NGC Recovery from Customers (A) | | \$89,329 | \$0 | \$0 | \$0 | \$0 | \$287,601 | \$476,823 | \$377,984 | \$311,060 | \$338,524 | \$443,502 | \$561,227 |
| Sales of NUG Power | Energy (B) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 622.35 |
| | Capacity (C) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Cinnamon Bay Make Whole Amended PPA (D) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| NUG Purchase Power Expense (Contract Payments) (E) | | \$18,569 | \$16,507 | \$14,437 | \$4,124 | \$14,399 | \$14,904 | \$10,437 | \$15,824 | \$17,863 | \$17,484 | \$21,108 | \$35,607 |
| Above Market Costs (F) = (E) - (B) - (C) - (D) | | \$18,569 | \$16,507 | \$14,437 | \$4,124 | \$14,399 | \$14,904 | \$10,437 | \$15,824 | \$17,863 | \$17,484 | \$21,108 | \$34,985 |
| OVER/(UNDER) RECOVERY (G) = (A) - (F) | | \$70,760 | (\$16,507) | (\$14,437) | (\$4,124) | (\$14,399) | \$272,697 | \$466,386 | \$362,160 | \$293,197 | \$321,039 | \$422,394 | \$526,243 |
| ACCUMULATED BALANCE | | (\$4,974,456) | (\$4,990,963) | (\$5,005,399) | (\$5,009,524) | (\$5,023,922) | (\$4,795,889) | (\$4,329,503) | (\$3,967,343) | (\$3,674,146) | (\$3,353,106) | (\$2,930,713) | (\$2,404,470) |
| INTEREST | | (6,993) | (6,955) | (6,977) | (6,990) | (7,003) | (6,885) | (6,369) | (5,791) | (5,333) | (4,905) | (4,386) | (3,724) |
| INTEREST RATE | | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% |
| CUMULATIVE INTEREST | | (\$16,739) | (\$23,695) | (\$30,671) | (\$37,661) | (\$44,664) | (\$6,885) | (\$13,254) | (\$19,044) | (\$24,378) | (\$29,282) | (\$33,668) | (\$37,391) |

1. For purposes of this filing, references to NGC are for the Non-Utility Generation above market cost component.

(\$2,441,861)

PSE&G Non-Utility Generation Charge
Cogen Trends

Schedule SS-NGC-3B
 PAGE 1 of 4

| | | Sep-19 | | | Oct-19 | | | Nov-19 | | |
|--|-----|--------|-----------|--------|--------|-----------|-------|--------|------------|---------|
| | | MWH | COST | RATE | MWH | COST | RATE | MWH | COST | RATE |
| BRISTOL MEYERS SQUIBB | PEP | 2.55 | 0.00 | 0.00 | 0.00 | 44.44 | 0.00 | 11.28 | 258.22 | 22.89 |
| COLLEGE OF NJ (TRENTON STATE) | PEP | 6.57 | 99.83 | 15.19 | 8.28 | 89.72 | 10.84 | 66.25 | 1,538.26 | 23.22 |
| MONTCLAIR STATE UNIVERSITY | PEP | 17.03 | 2,057.37 | 120.83 | 38.18 | 416.13 | 10.90 | 96.14 | 857.81 | 8.92 |
| NJR - 1250 SOUTH RIVER ROAD (SOLAR) | PEP | 60.44 | 1,772.09 | 29.32 | 38.37 | 1,398.45 | 36.44 | 29.95 | (325.36) | (10.86) |
| NJR - 160 RARITAN CENTER - 95115 | PEP | 35.31 | 1,008.08 | 28.55 | 23.33 | 824.28 | 35.32 | 22.22 | 6.53 | 0.29 |
| NJR - 160 RARITAN CENTER - 95116 | PEP | 38.77 | 1,100.96 | 28.40 | 25.55 | 908.02 | 35.53 | 24.32 | (43.70) | (1.80) |
| NJR - 255 BLAIR ROAD | PEP | 104.67 | 3,206.82 | 30.64 | 63.71 | 2,450.11 | 38.46 | 52.21 | (647.99) | (12.41) |
| NJR - 64 BRUNSWICK AVENUE - 95114 | PEP | 75.33 | 2,057.49 | 27.31 | 48.39 | 1,711.58 | 35.37 | 46.29 | (79.78) | (1.72) |
| PEERLESS BEVERAGE | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| PRINCETON UNIVERSITY | PEP | 276.29 | 1,660.46 | 6.01 | 0.00 | 4,723.44 | 0.00 | 0.00 | (1,660.67) | 0.00 |
| DCO- BURLINGTON | PEP | 0.00 | 1,267.94 | 0.00 | 104.33 | 0.00 | 0.00 | 119.34 | 4,333.03 | 36.31 |
| STC WOODBRIDGE SOLAR | PEP | 67.84 | 1,973.01 | 29.08 | 43.37 | 1,622.92 | 37.42 | 40.05 | (115.14) | (2.87) |
| RUTGERS (Formerly UMDNJ) | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.02 | 3.12 |
| PB NUTCLIF MASTER, LLC | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.48 | 9.82 | 20.29 |
| TRENTON BIOGAS, LLC | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| WESMONT (100, 500, 600 Johnson Avenue) | PEP | 11.71 | 303.09 | 25.88 | 7.42 | 247.68 | 33.39 | 6.45 | (6.84) | (1.06) |
| Total | | 696.51 | 16,507.15 | 23.70 | 400.93 | 14,436.77 | 36.01 | 514.99 | 4,124.20 | 8.01 |

PSE&G Non-Utility Generation Charge
Cogen Trends

Schedule SS-NGC-3B
 PAGE 2 OF 4

| | | Dec-19 | | | Jan-20 | | | Feb-20 | | |
|--|-----|--------|-----------|-------|--------|-----------|-------|--------|-----------|-------|
| | | MWH | COST | RATE | MWH | COST | RATE | MWH | COST | RATE |
| BRISTOL MEYERS SQUIBB | PEP | 11.79 | 246.30 | 20.90 | 10.85 | 216.95 | 19.99 | 4.58 | 94.80 | 20.69 |
| COLLEGE OF NJ (TRENTON STATE) | PEP | 51.77 | 1,025.56 | 19.81 | 58.70 | 1,254.49 | 21.37 | 31.22 | 556.99 | 17.84 |
| MONTCLAIR STATE UNIVERSITY | PEP | 210.55 | 3,888.69 | 18.47 | 217.35 | 4,622.66 | 21.27 | 103.56 | 1,778.72 | 17.18 |
| NJR - 1250 SOUTH RIVER ROAD (SOLAR) | PEP | 17.10 | 435.89 | 25.49 | 25.22 | 539.63 | 21.40 | 32.14 | 550.25 | 17.12 |
| NJR - 160 RARITAN CENTER - 95115 | PEP | 14.02 | 307.06 | 21.90 | 21.21 | 303.38 | 14.30 | 25.79 | 592.67 | 22.98 |
| NJR - 160 RARITAN CENTER - 95116 | PEP | 13.99 | 360.68 | 25.78 | 20.23 | 397.80 | 19.66 | 24.68 | 456.57 | 18.50 |
| NJR - 255 BLAIR ROAD | PEP | 30.07 | 653.46 | 21.73 | 43.84 | 937.38 | 21.38 | 55.69 | 957.72 | 17.20 |
| NJR - 64 BRUNSWICK AVENUE - 95114 | PEP | 24.70 | 632.66 | 25.61 | 38.64 | 759.31 | 19.65 | 46.42 | 862.62 | 18.58 |
| PEERLESS BEVERAGE | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| PRINCETON UNIVERSITY | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| DCO- BURLINGTON | PEP | 190.12 | 5,024.84 | 26.43 | 209.03 | 4,744.86 | 22.70 | 159.32 | 3,268.71 | 20.52 |
| STC WOODBRIDGE SOLAR | PEP | 14.43 | 347.98 | 24.11 | 33.42 | 691.30 | 20.69 | 41.94 | 736.01 | 17.55 |
| RUTGERS (Formerly UMDNJ) | PEP | 0.03 | 0.86 | 29.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| PB NUTCLIF MASTER, LLC | PEP | 36.97 | 1,410.21 | 38.15 | 10.86 | 330.96 | 30.48 | 22.69 | 487.24 | 21.47 |
| TRENTON BIOGAS, LLC | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| WESMONT (100, 500, 600 Johnson Avenue) | PEP | 3.06 | 64.58 | 21.14 | 4.74 | 105.04 | 22.16 | 5.61 | 94.67 | 16.87 |
| Total | | 618.60 | 14,398.78 | 23.28 | 694.10 | 14,903.77 | 21.47 | 553.66 | 10,436.97 | 18.85 |

PSE&G Non-Utility Generation Charge
Cogen Trends

Schedule SS-NGC-3B
 PAGE 3 OF 4

| | | Mar-20 | | | Apr-20 | | | May-20 | | |
|--|-----|--------|-----------|-------|----------|-----------|-------|----------|-----------|-------|
| | | MWH | COST | RATE | MWH | COST | RATE | MWH | COST | RATE |
| BRISTOL MEYERS SQUIBB | PEP | 2.83 | 48.56 | 17.16 | 4.19 | 73.94 | 17.64 | 1.90 | 32.22 | 16.97 |
| COLLEGE OF NJ (TRENTON STATE) | PEP | 51.37 | 831.90 | 16.19 | 18.42 | 255.78 | 13.88 | 0.00 | 0.00 | 0.00 |
| MONTCLAIR STATE UNIVERSITY | PEP | 384.08 | 6,043.11 | 15.73 | 622.73 | 10,318.52 | 16.57 | 492.47 | 7,132.20 | 14.48 |
| NJR - 1250 SOUTH RIVER ROAD (SOLAR) | PEP | 48.80 | 777.13 | 15.92 | 58.78 | 936.05 | 15.92 | 82.04 | 1,235.61 | 15.06 |
| NJR - 160 RARITAN CENTER - 95115 | PEP | 36.22 | 576.08 | 15.90 | 40.23 | 634.90 | 15.78 | 53.61 | 813.73 | 15.18 |
| NJR - 160 RARITAN CENTER - 95116 | PEP | 34.85 | 554.00 | 15.90 | 38.63 | 609.30 | 15.77 | 50.08 | 764.22 | 15.26 |
| NJR - 255 BLAIR ROAD | PEP | 85.12 | 1,361.65 | 16.00 | 87.27 | 1,373.72 | 15.74 | 145.09 | 2,219.46 | 15.30 |
| NJR - 64 BRUNSWICK AVENUE - 95114 | PEP | 67.75 | 1,083.15 | 15.99 | 74.16 | 1,168.43 | 15.76 | 100.89 | 1,512.01 | 14.99 |
| PEERLESS BEVERAGE | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| PRINCETON UNIVERSITY | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.03 | 0.34 | 11.88 |
| DCO- BURLINGTON | PEP | 195.09 | 3,444.85 | 17.66 | 86.24 | 1,267.80 | 14.70 | 127.32 | 2,117.10 | 16.63 |
| STC WOODBRIDGE SOLAR | PEP | 59.86 | 941.05 | 15.72 | 68.72 | 1,074.41 | 15.63 | 93.96 | 1,441.30 | 15.34 |
| RUTGERS (Formerly UMDNJ) | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| PB NUTCLIF MASTER, LLC | PEP | 1.18 | 19.23 | 16.29 | 0.07 | 0.97 | 14.84 | 0.00 | 0.03 | 29.95 |
| TRENTON BIOGAS, LLC | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| WESMONT (100, 500, 600 Johnson Avenue) | PEP | 8.87 | 142.70 | 16.09 | 9.74 | 148.91 | 15.29 | 14.58 | 216.14 | 14.83 |
| Total | | 976.02 | 15,823.40 | 16.21 | 1,109.18 | 17,862.73 | 16.10 | 1,161.98 | 17,484.37 | 15.05 |

PSE&G Non-Utility Generation Charge
Cogen Trends

Schedule SS-NGC-3B
PAGE 4 of 4

| | | Jun-20 | | | Jul-20 | | |
|--|-----|----------|-----------|-------|----------|-----------|-------|
| | | MWH | COST | RATE | MWH | COST | RATE |
| BRISTOL MEYERS SQUIBB | PEP | 0.36 | 3.38 | 9.40 | 0.00 | (0.00) | 0.00 |
| COLLEGE OF NJ (TRENTON STATE) | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| MONTCLAIR STATE UNIVERSITY | PEP | 416.78 | 8,428.22 | 20.22 | 424.14 | 14,367.45 | 33.87 |
| NJR - 1250 SOUTH RIVER ROAD (SOLAR) | PEP | 89.88 | 1,762.04 | 19.61 | 86.44 | 2,423.55 | 28.04 |
| NJR - 160 RARITAN CENTER - 95115 | PEP | 38.61 | 763.79 | 19.78 | 50.38 | 1,419.17 | 28.17 |
| NJR - 160 RARITAN CENTER - 95116 | PEP | 48.82 | 961.92 | 19.70 | 47.38 | 1,337.50 | 28.23 |
| NJR - 255 BLAIR ROAD | PEP | 150.81 | 2,962.92 | 19.65 | 132.71 | 3,669.14 | 27.65 |
| NJR - 64 BRUNSWICK AVENUE - 95114 | PEP | 97.90 | 1,892.95 | 19.34 | 94.26 | 2,587.98 | 27.46 |
| PEERLESS BEVERAGE | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| PRINCETON UNIVERSITY | PEP | 1.87 | 41.74 | 22.30 | 13.94 | 462.97 | 33.21 |
| DCO- BURLINGTON | PEP | 83.41 | 1,619.36 | 19.41 | 90.42 | 2,495.08 | 27.59 |
| STC WOODBRIDGE SOLAR | PEP | 89.81 | 1,806.21 | 20.11 | 87.43 | 2,510.68 | 28.72 |
| RUTGERS (Formerly UMDNJ) | PEP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| PB NUTCLIF MASTER, LLC | PEP | 32.86 | 575.86 | 17.52 | 60.01 | 1,495.83 | 24.93 |
| TRENTON BIOGAS, LLC | | 0.00 | 0.00 | 0.00 | 106.54 | 2,464.22 | 23.13 |
| WESMONT (100, 500, 600 Johnson Avenue) | PEP | 15.53 | 289.85 | 18.66 | 14.06 | 373.59 | 26.57 |
| Total | | 1,066.64 | 21,108.24 | 19.79 | 1,207.71 | 35,607.16 | 29.48 |

PSE&G Non-Utility Generation Charge
2020 St. Lawrence Credit

SCHEDULE SS-NGC-3E

Page 1 of 2

| 2020 St. Lawrence Credit | January-19 | February-19 | March-19 | April-19 | May-19 | June-19 | July-19 | August-19 | September-19 |
|---|-------------------|--------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------|
| Beginning Balance | \$0 | \$0 | \$687,386 | \$687,386 | \$687,386 | \$408,829 | \$347,270 | \$255,042 | \$180,032 |
| NTC Recovery from Customers (A) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$61,560) | (\$92,228) | (\$75,010) | (\$54,112) |
| Sales of NUG Power Energy (B) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Costs (C) = (B) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| OVER/(UNDER) RECOVERY (D) = (A) - (C) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$61,560) | (\$92,228) | (\$75,010) | (\$54,112) |
| St Lawrence NYPA Annual Economic Benefit Allocation | \$0 | \$687,386 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Accumulated Balance | \$0 | \$687,386 | \$687,386 | \$687,386 | \$687,386 | \$347,270 | \$255,042 | \$180,032 | \$125,920 |
| Interest Rate | 3.27% | 3.27% | 3.27% | 3.27% | 3.27% | 3.27% | 3.27% | 2.33% | 2.33% |
| Interest Expense/(Income) | \$0 | \$673 | \$1,347 | \$1,347 | \$1,347 | \$741 | \$590 | \$304 | \$214 |
| Accumulated Interest Balance | \$0 | \$673 | \$2,020 | \$3,366 | \$4,713 | \$5,454 | \$6,044 | \$6,347 | \$6,561 |

PSE&G Non-Utility Generation Charge
2020 St. Lawrence Credit

SCHEDULE SS-NGC-3E
Page 2 of 2

| 2020 St. Lawrence Credit | October-19 | November-19 | December-19 | January-20 | February-20 | March-20 | April-20 | May-20 |
|---|-------------------|--------------------|--------------------|-------------------|--------------------|--------------------|--------------------|--------------------|
| Beginning Balance | \$125,920 | \$86,548 | \$43,364 | (\$8,113) | (\$59,933) | (\$103,727) | (\$146,193) | (\$193,021) |
| NTC Recovery from Customers (A) | (\$39,372) | (\$43,184) | (\$51,478) | (\$51,819) | (\$43,795) | (\$42,466) | (\$46,828) | (\$44,815) |
| Sales of NUG Power Energy (B) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Costs (C) = (B) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| OVER/(UNDER) RECOVERY (D) = (A) - (C) | (\$39,372) | (\$43,184) | (\$51,478) | (\$51,819) | (\$43,795) | (\$42,466) | (\$46,828) | (\$44,815) |
| St Lawrence NYPA Annual Economic Benefit Allocation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Accumulated Balance | \$86,548 | \$43,364 | (\$8,113) | (\$59,933) | (\$103,727) | (\$146,193) | (\$193,021) | (\$237,836) |
| Interest Rate | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% | 2.33% |
| Interest Expense/(Income) | \$148 | \$91 | \$25 | (\$47) | (\$114) | (\$174) | (\$237) | (\$301) |
| Accumulated Interest Balance | \$6,709 | \$6,800 | \$6,824 | \$6,777 | \$6,663 | \$6,488 | \$6,251 | \$5,951 |

PSE&G Non-Utility Generation Charge**NGC Above Market Costs****ELECTRIC**

| | | NGC Costs | Total Energy & Capacity | Above Market Costs |
|--------|----------|------------------|--|-----------------------------------|
| Aug-19 | actual | \$18,569 | \$0 | \$18,569 |
| Sep-19 | actual | \$16,507 | \$0 | \$16,507 |
| Oct-19 | actual | \$14,437 | \$0 | \$14,437 |
| Nov-19 | actual | \$4,124 | \$0 | \$4,124 |
| Dec-19 | actual | \$14,399 | \$0 | \$14,399 |
| Jan-20 | actual | \$14,904 | \$0 | \$14,904 |
| Feb-20 | actual | \$10,437 | \$0 | \$10,437 |
| Mar-20 | actual | \$15,824 | \$0 | \$15,824 |
| Apr-20 | actual | \$17,863 | \$0 | \$17,863 |
| May-20 | actual | \$17,484 | \$0 | \$17,484 |
| Jun-20 | actual | \$21,108 | \$0 | \$21,108 |
| Jul-20 | actual | \$35,607 | \$622 | \$34,985 |
| Aug-20 | estimate | \$18,569 | \$0 | \$18,569 |
| Sep-20 | estimate | \$16,507 | \$0 | \$16,507 |
| Oct-20 | estimate | \$14,437 | \$0 | \$14,437 |
| Nov-20 | estimate | \$4,124 | \$0 | \$4,124 |
| Dec-20 | estimate | \$14,399 | \$0 | \$14,399 |
| Jan-21 | estimate | \$14,904 | \$0 | \$14,904 |
| Feb-21 | estimate | \$10,437 | \$0 | \$10,437 |
| Mar-21 | estimate | \$15,824 | \$0 | \$15,824 |
| Apr-21 | estimate | \$17,863 | \$0 | \$17,863 |
| May-21 | estimate | \$17,484 | \$0 | \$17,484 |
| Jun-21 | estimate | \$21,108 | \$0 | \$21,108 |
| Jul-21 | estimate | \$35,607 | \$0 | \$35,607 |
| Aug-21 | estimate | \$18,569 | \$0 | \$18,569 |
| Sep-21 | estimate | \$16,507 | \$0 | \$16,507 |
| Oct-21 | estimate | \$14,437 | \$0 | \$14,437 |
| Nov-21 | estimate | \$4,124 | \$0 | \$4,124 |
| Dec-21 | estimate | \$14,399 | \$0 | \$14,399 |

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Fourth Revised Sheet No. 60
Superseding
Third Revised Sheet No. 60

NON-UTILITY GENERATION CHARGE

| | Cost Recovery (per kilowatt-hour) | | |
|---|--|--|------------|
| | St Lawrence NYPA Credit RS, RHS and RLM | Non-Utility Generation above market costs | Total |
| Total Cost per kilowatt-hour | | \$0.000117 | |
| Amount per kilowatt-hour of cost recovery after application of losses: | | | |
| RS, RHS & RLM (Loss Factor =5.8327%) | (\$ 0.000056) | \$0.000124 | \$0.000068 |
| Other Secondary (Loss Factor =5.8327%) | | 0.000124 | 0.000124 |
| LPL Primary (Loss Factor =3.3153%) | | 0.000121 | 0.000121 |
| HTS Subtransmission (Loss Factor =2.0472%) | | 0.000119 | 0.000119 |
| HTS High Voltage & HTS Transmission (Loss Factor =0.8605%) | | 0.000118 | 0.000118 |
| Charges including New Jersey Sales and Use Tax (SUT) | | | |
| RS, RHS & RLM | (\$ 0.000060) | \$0.000132 | \$0.000072 |
| Other Secondary Service | | 0.000132 | 0.000132 |
| LPL Primary | | 0.000129 | 0.000129 |
| HTS Subtransmission | | 0.000127 | 0.000127 |
| HTS High Voltage & HTS Transmission | | 0.000126 | 0.000126 |

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

Date of Issue: May 8, 2020

Effective: June 1, 2020

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated November 9, 2004
in Docket No. EO04101124

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 60
Superseding
XXX Revised Sheet No. 60

NON-UTILITY GENERATION CHARGE

| | Cost Recovery (per kilowatt-hour) | | |
|---|--|--|------------|
| | St Lawrence NYPA Credit RS, RHS and RLM | Non-Utility Generation above market costs | Total |
| Total Cost per kilowatt-hour | | \$0.000063 | |
| Amount per kilowatt-hour of cost recovery after application of losses: | | | |
| RS, RHS & RLM (Loss Factor =5.8327%) | (\$ 0.000056) | \$0.000067 | \$0.000011 |
| Other Secondary (Loss Factor =5.8327%) | | 0.000067 | 0.000067 |
| LPL Primary (Loss Factor =3.3153%) | | 0.000065 | 0.000065 |
| HTS Subtransmission (Loss Factor =2.0472%) | | 0.000064 | 0.000064 |
| HTS High Voltage & HTS Transmission (Loss Factor =0.8605%) | | 0.000064 | 0.000064 |
| Charges including New Jersey Sales and Use Tax (SUT) | | | |
| RS, RHS & RLM | (\$ 0.000060) | \$0.000071 | \$0.000011 |
| Other Secondary Service | | 0.000071 | 0.000071 |
| LPL Primary | | 0.000069 | 0.000069 |
| HTS Subtransmission | | 0.000068 | 0.000068 |
| HTS High Voltage & HTS Transmission | | 0.000068 | 0.000068 |

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 60
Superseding
XXX Revised Sheet No. 60

NON-UTILITY GENERATION CHARGE

| Cost Recovery (per kilowatt-hour) | | | |
|---|--|--|--|
| | St Lawrence NYPA Credit RS, RHS and RLM | Non-Utility Generation above market costs | Total |
| Total Cost per kilowatt-hour | | <u>\$0.000063</u> <u>\$0.000117</u> | |
| Amount per kilowatt-hour of cost recovery after application of losses: | | | |
| RS, RHS & RLM (Loss Factor =5.8327%) | (\$ 0.000056) | <u>\$0.000067</u> <u>\$0.000124</u> | <u>\$0.000011</u> <u>\$0.000068</u> |
| Other Secondary (Loss Factor =5.8327%) | | <u>0.000067</u> <u>0.000124</u> | <u>0.000067</u> <u>0.000124</u> |
| LPL Primary (Loss Factor =3.3153%) | | <u>0.000065</u> <u>0.000124</u> | <u>0.000065</u> <u>0.000124</u> |
| HTS Subtransmission (Loss Factor =2.0472%) | | <u>0.000064</u> <u>0.000119</u> | <u>0.000064</u> <u>0.000119</u> |
| HTS High Voltage & HTS Transmission (Loss Factor =0.8605%) | | <u>0.000064</u> <u>0.000118</u> | <u>0.000064</u> <u>0.000118</u> |
| Charges including New Jersey Sales and Use Tax (SUT) | | | |
| RS, RHS & RLM | (\$ 0.000060) | <u>\$0.000071</u> <u>\$0.000132</u> | <u>\$0.000011</u> <u>\$0.000072</u> |
| Other Secondary Service | | <u>0.000071</u> <u>0.000132</u> | <u>0.000071</u> <u>0.000132</u> |
| LPL Primary | | <u>0.000069</u> <u>0.000129</u> | <u>0.000069</u> <u>0.000129</u> |
| HTS Subtransmission | | <u>0.000068</u> <u>0.000127</u> | <u>0.000068</u> <u>0.000127</u> |
| HTS High Voltage & HTS Transmission | | <u>0.000068</u> <u>0.000126</u> | <u>0.000068</u> <u>0.000126</u> |

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

TYPICAL RESIDENTIAL ELECTRIC BILL IMPACTS

The effect of the proposed change in the Non-Utility Generation Charge (NGC) on typical residential electric bills, if approved by the Board, is illustrated below:

| Residential Electric Service | | | | | |
|-------------------------------------|------------------------------|---|---|-----------------------------------|-----------------------------------|
| If Your Monthly Summer kWhr Use Is: | And Your Annual kWhr Use Is: | Then Your Present Annual Bill (1) Would Be: | And Your Proposed Annual Bill (2) Would Be: | Your Annual Bill Change Would Be: | And Your Percent Change Would Be: |
| 185 | 1,732 | \$371.68 | \$371.56 | (\$0.12) | (0.03%) |
| 370 | 3,464 | 683.96 | 683.68 | (0.28) | (0.04) |
| 740 | 6,920 | 1,314.40 | 1,314.00 | (0.40) | (0.03) |
| 803 | 7,800 | 1,476.07 | 1,475.62 | (0.45) | (0.03) |
| 1,337 | 12,500 | 2,352.80 | 2,352.04 | (0.76) | (0.03) |

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect October 1, 2020 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes change in NGC.

| Residential Electric Service | | | | | |
|-------------------------------------|--------------------------------------|---|---|---|-----------------------------------|
| If Your Annual kWhr Use Is: | And Your Monthly Summer kWhr Use Is: | Then Your Present Monthly Summer Bill (3) Would Be: | And Your Proposed Monthly Summer Bill (4) Would Be: | Your Monthly Summer Bill Change Would Be: | And Your Percent Change Would Be: |
| 1,732 | 185 | \$38.64 | \$38.63 | (\$0.01) | (0.03%) |
| 3,464 | 370 | 72.35 | 72.32 | (0.03) | (0.04) |
| 6,920 | 740 | 141.62 | 141.58 | (0.04) | (0.03) |
| 7,800 | 803 | 153.95 | 153.90 | (0.05) | (0.03) |
| 12,500 | 1,337 | 258.48 | 258.39 | (0.09) | (0.03) |

(3) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect October 1, 2020 and assumes that the customer receives BGS-RSCP service from Public Service

(4) Same as (3) except includes change in NGC.