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September 25, 2020

VIA ELECTRONIC MAIL
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Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three
BPU Docket No. _____

In the Matter of the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs
BPU Docket No. QO10010040

Dear Secretary Camacho-Welch:

On June 10, 2020, the New Jersey Board of Public Utilities (the “Board” or “BPU”) issued an Order directing New Jersey electric distribution companies to file petitions to implement three-year energy efficiency (“EE”) and peak demand response (“PDR”) programs.¹ In compliance with that directive and other relevant statutes, attached is the Certified Petition of Atlantic City Electric Company (“ACE” of the “Company”) seeking Board approval of the Company’s plan to implement EE and PDR initiatives in its service territory, referred to as the “EE Program.”

As proposed by ACE, the EE Program is a significant expansion of the Company’s existing EE programs and initiatives and includes an incremental expenditure of nearly \$99 million over the course of the three-years beginning July 1, 2021 through June 30, 2024. The EE Program is structured as a multi-prong approach to meeting the energy use reduction goals required by the Clean Energy Act of 2018, with meaningful opportunities for all customer segments to deploy robust energy efficiency measures, while also bolstering the State’s economy through investment and workforce development. As explained in detail in this Petition and supporting Direct

¹ See *I/M/O the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs*, BPU Docket Nos. QO19010040, QO19060748, QO17091004, Order Directing the Utilities to Establish Energy Efficiency and Peak Demand Reduction Programs (dated June 10, 2020) [hereinafter, the “EE Order”], at 38.

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Testimony and Exhibits, the EE Program is a portfolio of initiatives designed to engage ACE's residential, commercial, industrial, multi-family, and low-to-moderate income customers, and to offer a variety of EE measures – ranging from individual products and services to whole building/house solutions – with the goal of enabling customers to realize reductions in energy use in a manner tailored to meet their individual needs and circumstances.

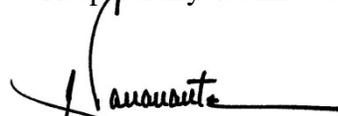
As explained in the Company's Petition, implementation of the proposed EE Program is clearly in the public interest. ACE has demonstrated that substantial economic and environmental benefits will accrue from the Company's proposed incremental EE Program, including: 2.293 million megawatt-hours ("MWhs") of saved customer electricity use over the lifetime of the measures deployed; \$552 million of savings on customers' electric and gas bills; the creation of 6,062 direct and indirect job-years related to the implementation of the EE measures; and the contribution of \$504 million to New Jersey's Gross Domestic Product GDP. These are real and tangible benefits to customers and the State of New Jersey that are well in excess of the nearly \$99 million ACE proposes to spend on its EE Program. Moreover, the Company has also shown that the proposed EE Program is cost-effective, providing approximately \$276 million in net benefits.

The Company's Petition is supported by the Direct Testimony and associated exhibits of several witnesses. Please note that certain schedules and Minimum Filing Requirements contain information the Company considers to be confidential. Therefore, ACE has redacted those materials and hereby files the public version of those items. Confidential versions of the redacted materials will be provided upon execution of an acceptable Agreement of Non-Disclosure.

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this Petition and related documents are being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact the undersigned with any questions.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

**IN THE MATTER OF THE PETITION
OF ATLANTIC CITY ELECTRIC
COMPANY FOR APPROVAL OF AN
ENERGY EFFICIENCY PROGRAM,
COST RECOVERY MECHANISM, AND
OTHER RELATED RELIEF FOR PLAN
YEARS ONE THROUGH THREE**

**IN THE MATTER OF THE
IMPLEMENTATION OF P.L. 2018, c. 17
REGARDING THE ESTABLISHMENT
OF ENERGY EFFICIENCY AND PEAK
DEMAND REDUCTION PROGRAMS**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
BPU DOCKET NO. _____
CERTIFIED PETITION¹**

BPU DOCKET NO. QO19010040

ATLANTIC CITY ELECTRIC COMPANY (“ACE” or the “Company”), a corporation organized and existing under the laws of the State of New Jersey, which is subject to the jurisdiction of the New Jersey Board of Public Utilities (the “Board” or “BPU”), and which maintains a regional office at 5100 Harding Highway, Mays Landing, New Jersey 08330, respectfully petitions the Board pursuant to *N.J.S.A. 48:2-21*, *N.J.S.A. 48:2-21.1*, *N.J.S.A. 48:3-87.8 et al.*, *N.J.S.A. 48:3-98.1*, and any other order, statute or regulation the Board deems applicable, as follows:

I. INTRODUCTION AND OVERVIEW OF REQUEST

1. ACE is a public utility engaged in the transmission and distribution of electric energy for light, heat, and power to residential, commercial, and industrial customers. The Company’s service territory comprises eight counties located in southern New Jersey and includes over 560,000 customers. ACE is a wholly owned subsidiary of Pepco Holdings LLC (“PHI”), a

¹ In light of exigencies created by the COVID-19 pandemic and the Executive Orders issued pursuant thereto, this Petition is being submitted under Certification in lieu of an Affidavit of Verification.

limited liability company organized and existing under the laws of the State of Delaware. PHI is, in turn, a subsidiary of Exelon Corporation (“Exelon”).²

2. The Board has jurisdiction over ACE for the purposes of setting ACE’s retail distribution rates, and to assure the provision of safe, adequate, and proper electric distribution service.³

3. With this filing, ACE seeks approval of its Energy Efficiency Program Plan (the “EE Program”) and related cost recovery mechanism. The Company’s EE Program includes nearly \$99 million in incremental spending on an array of robust energy efficiency (“EE”) measures. As will be discussed throughout this filing, the EE Program has been prepared with significant input from a comprehensive public stakeholder process, and is in compliance with the Board’s recent Order⁴ implementing provisions of the Clean Energy Act of 2018 (the “CEA”),⁵ as well as *N.J.S.A.* 48:3-98.1 (the “RGGI Act”).⁶

4. Currently, the Company funds two EE programs through a \$15 million contribution from Exelon: the OPower Home Energy Report (“Home Energy Report”) and the Quick Home Energy Check-Up. The Home Energy Report is an initiative that provides residential customers with information about their energy consumption for the purpose of changing customer behavior

² See *I/M/O the Merger of Exelon Corporation and Pepco Holdings, Inc.*, BPU Docket No. EM14060581, Order Approving Stipulation of Settlement (dated March 6, 2015). The merger of Exelon and PHI closed on March 23, 2016.

³ See, e.g., *N.J.S.A.* 48:2-13; *N.J.S.A.* 48:2-21.

⁴ See *I/M/O the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs*, BPU Docket Nos. QO19010040, QO19060748, QO17091004, Order Directing the Utilities to Establish Energy Efficiency and Peak Demand Reduction Programs (dated June 10, 2020) [hereinafter, the “EE Order”].

⁵ *P.L. 2018, c. 17*, (codified at *N.J.S.A.* 48:3-87.8 *et al.*).

⁶ The RGGI Act was promulgated as *P.L. 2007, c. 340*, and codified at *N.J.S.A.* 48:3-98.1 *et seq.*

to reduce energy use. The Quick Home Energy Check-Up is a program to provide residential customers with free home energy audits that include a report identifying energy-saving opportunities, as well as the installation of energy-saving devices. These programs have been operating for several years and have been funded by \$15 million provided by Exelon as a direct benefit of the merger of Exelon and PHI.⁷ As a merger benefit, the \$15 million has not been recovered in rates, and will not be recovered in rates in the future. To be clear, the EE Program proposed in this filing is in addition to the existing merger-funded EE programs. The Company estimates that merger-related funding will remain to be spent during approximately PY1. The Company's intention is to continue with the two EE initiatives discussed above, as previously approved by the Board, until the merger-related funding is exhausted. At that time, the Company will continue to fund these activities but will do so through the incremental EE Program. ACE notes, however, that these two programs are not sufficient to meet the ambitious energy-savings targets set by the Board in the CEA and the EE Order, and that the Company must implement a more comprehensive suite of programs to achieve those goals.

5. In order to meet the energy-savings targets determined in the EE Order, ACE has developed and proposed the EE Program which provides for a significant expansion of the Company's existing EE programs and initiatives, and includes an incremental expenditure of nearly \$99 million over the course of Plan Years ("PY") one to three (i.e., the period July 1, 2021 through June 30, 2024). As proposed, the EE Program includes a wide array of new EE programs,

⁷ See *I/M/O the Merger of Exelon Corporation and Pepco Holdings, Inc.*, BPU Docket No. EM14060581, Order Approving Joint Recommendation for Settlement of the Most Favored Nation Issue (dated October 31, 2016) [hereinafter, the "Reconciliation Order"]. The Reconciliation Order approved a settlement in which Exelon agreed to "spend \$15 million over five years (through March, 2021) to provide energy-efficiency programs in the ACE service territory. ACE will direct the energy-efficiency programs and will include programs targeting low-income customers and economically-challenged towns and cities." Reconciliation Order, at 4-5. As this expenditure has been previously approved by the Board, additional approvals for these expenditures are not required and are not being requested by the Company.

products, and services geared to engaging all sectors of the Company's customers in implementing energy-saving measures.

6. Upon the Board's approval of the requests made in this proceeding, it is the Company's intention to consolidate its existing merger-funded EE programs with the EE Program. The Company believes this approach will allow ACE to better administer and track the success of EE initiatives going forward. While the programs will be consolidated, the funding sources will be tracked separately. That is, merger dollars will be tracked separately from funds collected via the proposed cost recovery surcharge discussed below.

7. In addition to approval of the plan to implement the EE Program, the Company requests approval of a cost recovery mechanism. Specifically, ACE requests authority to create a regulatory asset to capture the incremental capital investment costs related to the EE Program, and to implement a Rider EE. Rider EE will be set annually based upon budgeted and actual expenditures through annual filings, subject to Board approval. The revenue requirement recovered through Rider EE is designed to recover the annual depreciation and amortization of capital investments, plus carrying costs, and annual operations and maintenance ("O&M") expenses, as well as a true-up for any prior period over/under recovery. ACE estimates the Rider EE bill impact for a typical residential customer on BGS service using 679 kilowatt-hours ("kWh") per month will be an increase of \$0.30 cents or 0.23%, from \$132.16 to \$132.46 for the first year of the EE Program. ACE also seeks the Board's approval of a modified Conservation Incentive Plan ("CIP") calculation methodology to recover a portion of the Company's revenues that will be lost as a result of the successful implementation of the EE Program and the related decrease in energy sales.⁸ As will be discussed below, approval of the CIP aligns the Company's interests

⁸ The Board recently approved a CIP calculation methodology for another New Jersey electric public utility. *See I/M/O the Petition of Public Service Electric and Gas Company for Approval of Its Clean Energy Future-Energy*

with those of customers and the State. In this proceeding, ACE has provided an illustrative model of how it would calculate the CIP, and seeks the Board's approval of that proposed methodology. No CIP rate impacts have been identified at this time.

8. ACE will demonstrate that substantial economic and environmental benefits will accrue from the Company's proposed incremental EE Program. Indeed, Company Witness Baatz has estimated that ACE's incremental \$99 million investment in the EE Program will yield multiple benefits including: 2.293 million megawatt-hours ("MWhs") of saved customer electricity use over the lifetime of the measures deployed; \$552 million of savings on customers' electric and gas bills; the creation of 6,062 direct and indirect job-years related to the implementation of the EE measures; and the contribution of \$504 million to New Jersey's Gross Domestic Product ("GDP"). These are real and tangible benefits to customers and the State of New Jersey that are well in excess of the nearly \$99 million ACE proposes to spend on its EE Program.

9. ACE has structured its EE Program based on the Board's EE Order and the Company's ongoing participation in several working and stakeholder groups. The Company has attempted to size its EE Program request to position the Company to meet the required energy reduction targets for each PY, when combined with the merger-funded programs, while also being mindful of the near-term customer rate impacts associated with incremental EE Program investments. ACE has proposed a strong EE Program, and is confident that its EE Program will provide significant environmental and economic benefits.

Efficiency ("CEF-EE") Program on a Regulated Basis, BPU Docket Nos. GO18101112 and EO18101113, Order Adopting Stipulation (dated September 23, 2020), at 16-21.

10. As proposed by the Company, the EE Program is a multi-prong approach to meeting the energy use reduction goals required by the CEA, with meaningful opportunities for all customer segments to deploy robust energy efficiency measures, while also bolstering the State's economy through investment and workforce development. As explained in detail in this Petition and supporting Direct Testimony and Exhibits, the EE Program is a portfolio of initiatives designed to engage ACE's residential, commercial, industrial, multi-family, and low-to-moderate income ("LMI") customers, and to offer a variety of EE measures - ranging from individual products and services to whole building/house solutions - with the goal of enabling customers to realize reductions in energy use in a manner tailored to meet their individual needs and circumstances.

11. Consistent with the Board's EE program objectives, ACE's EE Program seeks to remove or limit common obstacles to deployment of EE measures, with an emphasis on trying to eliminate barriers experienced by LMI customers, customers residing in rental housing, and small businesses, through expanded education and outreach efforts and financial mechanisms such as rebates and 0% interest loans. These measures, along with other EE Program features described in this filing, support key objectives set out by the Board when devising New Jersey's transition to EE, including: providing access to EE programs for all market segments; decreasing energy burdens for all customers (with an emphasis on LMI customers and environmental justice communities); and providing LMI communities with access to the benefits of EE investments.⁹

12. Implementation of the EE Program is clearly in the public interest. Reducing energy use across all segments of the economy is a key component in New Jersey's transition to 100% clean energy by 2050 as set out in the 2019 Energy Master Plan ("EMP"), and supported by

⁹ See *EE Order*, at 3.

the CEA, the RGGI Act, and the Board’s recent EE Order.¹⁰ Indeed, the Board concluded that “New Jersey’s next generation of EE will play a central role in rising to meet the challenge of the climate crisis while providing significant benefits to residents and businesses throughout the state and growing a clean energy workforce.”¹¹ Moreover, implementation of the EE Program will yield benefits that far exceed the cost(s) of the Program. As explained in detail by Company Witness Baatz, the EE Order requires ACE to evaluate the cost-effectiveness of its proposed portfolio of EE Program initiatives using a series of prescribed tests. Company Witness Baatz performed that analysis and quantified approximately \$276 million in net benefits, resulting in a cost benefit ratio of 3.78. Clearly, the Company’s EE Program is a good investment for both customers and the State of New Jersey.

II. BACKGROUND

13. Since the passage of the RGGI Act well over a decade ago, New Jersey electric and gas public utilities have been permitted to provide, and invest in, energy efficiency and energy conservation programs in their individual service territories.¹² Importantly, following Board approval, electric and gas public utilities have also been permitted to obtain recovery of EE program costs and investments through regulated rates, including inclusion in rate base with a return on equity or other incentives and rate mechanisms.¹³ The passage of the CEA and the

¹⁰ See *EE Order*, at 2.

¹¹ See *EE Order*, at 4.

¹² See *I/M/O Electric Public Utilities and Gas Public Utilities Offering Energy Efficiency and Conservation Programs, Investing in Class I Renewable Energy Resources, And Offering Class I Renewable Energy Programs In Their Respective Service Territories on a Regulated Basis Pursuant to N.J.S.A. 48:3-98.1*, BPU Docket No. EO08030164, Order (dated May 8, 2008) [hereinafter, the “May 2008 RGGI Order”].

¹³ See *id.* See also, *N.J.S.A. 48:3-98.1(b)*.

release of the EMP have only further emphasized the importance of EE issues to the State's energy future as New Jersey transitions to a clean energy economy.

14. On May 23, 2018, Governor Murphy signed the CEA into law.¹⁴ As characterized by the Board:

The Act calls for a significant overhaul of New Jersey's energy systems while growing the economy, building sustainable infrastructure, creating well-paying local jobs, reducing carbon emissions, and improving public health to ensure a cleaner environment for current and future residents. The CEA plays a key role in achieving the State's goal of 100% clean energy by 2050 by establishing aggressive energy reduction requirements, among other clean energy strategies. This action by the Governor came at a critical time in our global fight against climate change and set New Jersey on a path to once again be a leader in charting a course towards a greener future.¹⁵

15. On June 10, 2020, the Board issued its EE Order containing a detailed and comprehensive strategy for the implementation of the EE targets authorized by the CEA, and for the transition to EE program investment and implementation by both the State and public utilities.¹⁶ The Board determined that utilities should administer a suite of core programs that would be available throughout the State.¹⁷ The Board also concluded that utilities should be required to propose peak demand reduction ("PDR") programs.¹⁸ Further, the EE Order set out those programs and initiatives that will be State-led, and directed that the Comfort Partners program be co-managed by the State and the utilities.¹⁹ In addition, the EE Order set costs to

¹⁴ See *EE Order*, at 2 citing P.L. 2018, c. 17, (codified at *N.J.S.A. 48:3-87.8 et al.*).

¹⁵ See *EE Order*, at 2.

¹⁶ See *EE Order*, *passim*.

¹⁷ See *EE Order*, at 37.

¹⁸ See *EE Order*, at 38.

¹⁹ See *EE Order*, at 38-39.

achieve guidelines for utility core programs at the portfolio level, and required that utilities justify proposed costs that vary from the established costs to achieve guidelines by more than 10%.²⁰ The Board also adopted a comprehensive list of Minimum Filing Requirements (“MFRs”), and directed that utilities make EE program filings no later than September 25, 2020, for approval by the Board by May 1, 2021 and implementation beginning July 1, 2021.²¹ The instant filing has been made in compliance with that requirement by the Board, as well as pursuant to the RGGI Act and the May 2008 RGGI Order.

16. In addition to direction on EE program administration and implementation, the Board’s EE Order set company-specific energy use reduction targets as required pursuant to the CEA.²² In the case of ACE, the Board ordered a PY2 energy use reduction target of 0.74%, increasing to 0.97% in PY3, 1.21% in PY4, and 1.44% in PY5.²³ The Board also set energy use reduction targets for State-administered programs, and calculated total overall targets for each utility.²⁴

17. On August 24, 2020, the Board issued an Order adopting the New Jersey Cost Test to be applied to all EE program filings, and noted it is “the primary benefit-cost test for the purposes of evaluating EE and PDR programs proposed and implemented pursuant to the Clean

²⁰ *See EE Order*, at 16, 37.

²¹ *See EE Order*, at 38.

²² *N.J.S.A. 48:3-87.9(a)* directs the Board to require each electric utility to achieve annual energy use reduction targets of at least 2% of the average annual electricity usage in the prior three years within five years of implementing its EE program.

²³ *See EE Order*, at 20-22, 39. The Board did not set targets for PY1.

²⁴ *See id.*

Energy Act.²⁵ As required, the Company has subjected its portfolio of EE initiatives to the New Jersey Cost Test and demonstrated that they are cost-effective pursuant to that key standard.

III. ACE'S EE PROGRAM PROPOSAL

A. Procedural Matters

18. As stated above, the Company's EE Program is being filed pursuant to the RGGI Act and the May 2008 RGGI Order, and in compliance with the EE Order. As required by the May 2008 RGGI Order, the Company has met with the Staff of the Board and with the Division of Rate Counsel ("Rate Counsel") at least 30 days in advance of this filing to discuss the EE Program, the proposed cost recovery mechanism, and the MFRs to be included with this filing. Upon the filing of this Petition, Staff will have 30 days to determine if this Petition is administratively complete, and to so advise ACE in writing. Once a Petition has been deemed administratively complete, the Board has allotted 180 days to review and approve the filing. Following these time periods will result in the Board issuing an order consistent with the review schedule in the EE Order.

B. EE Program Groupings

19. As described in the Direct Testimony of Company Witnesses Slaten and Ellis and the Direct Testimony of Company Witness Baatz, the EE Program is composed of a suite of program offerings designed to provide energy savings opportunities to all customers and energy end uses in ACE's service territory. The EE Program includes two groups of initiatives as required in the EE Order: Core and Utility-Led. The Core programs were informed by significant input from an extensive public stakeholder process. The Core programs were designed in coordination

²⁵ See *I/M/O the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs*, and *I/M/O the Clean Energy Act of 2018 – New Jersey Cost Test*, BPU Docket Nos. QO19010040, and QO20060389, Order Adopting the First New Jersey Cost Test (dated August 24, 2020), at 8 [hereinafter, the "NJ Cost Test Order"].

with the Staff of the Board and the other New Jersey electric and gas utilities, and build on the successes of the Division of Clean Energy programs while including enhancements to grow energy savings and optimize program design. The ACE-led initiatives include programs that are specific to the Company's service territory, and will offer customers additional opportunities to save energy. ACE notes that many of these programs were developed in close coordination with other utilities to ensure consistency in programs and reduce marketplace confusion among customers and contractors. The combination of these two program groupings, along with existing programs, will put the Company on the path to achieving the EE Order energy reduction targets.

C. EE Program Design Goals and Description

20. When designing the EE Program and selecting individual programs to be included in each of the two program groups, ACE was guided by three primary goals. First, meeting the energy savings targets contained in the EE Order. Second, meeting the Board's important public policy goals of providing broad-based access to EE measures for all customers, with an emphasis on ensuring meaningful access by LMI customers and communities, promotion of emerging technologies, workforce and economic development, and achieving cost-effective energy and peak demand reductions. And third, meeting the needs of all customer segments and classes including residential, commercial, industrial, multi-family, and LMI customers. As Company Witness Baatz notes, by including a wide array of EE programs (reflecting various levels of incentives and cost-support mechanisms) ranging from single products or services to whole house/building solutions, ACE can provide multiple pathways for all customers to implement EE measures in a cost-effective and equitable manner.

21. A detailed description of the numerous subprograms proposed as part of the EE Program, including specific information about their design, costs, target market, delivery

approach, measures and other details, is included in the Direct Testimony of Company Witness Baatz as Exhibit BJB-2.

D. EE Program Energy Savings Targets

22. ACE has calculated the specific MWh savings targets for each PY consistent with the energy savings percentages set by the Board for the Company in the EE Order. While the Board did not set an energy savings target for PY1, the Company has included one below to reflect fully the savings targets the EE Program is designed to meet during the PY1 to PY3 period. Company Witness Baatz provides additional information about the savings targets and the calculation of savings targets in MWhs.

ACE Savings Targets

<u>Program Year</u>	<u>Target (%)</u>	<u>Target (MWh)</u>
PY1	0.38%	33,017
PY2	0.74%	62,552
PY3	0.97%	81,490

E. EE Program Cost-Benefit Analysis and Benefits

23. The MFRs mandated pursuant to the EE Order and the NJ Test Order necessitate that utilities complete a comprehensive cost-benefit analysis using six specific cost-benefit tests, including the New Jersey Cost Test. ACE has engaged Gabel Associates to assist in this matter. Company Witness Baatz (of Gabel Associates) prepared the required cost-benefit analysis. In that analysis, he demonstrated that the EE Program is cost-effective and will provide significant benefits to customers and the State of New Jersey. Specifically, Company Witness Baatz found that the EE Program portfolio was cost-effective under several tests, including the New Jersey Cost Test which the Board concluded was the “primary benefit-cost test for the purposes of

evaluating EE and PDR programs.”²⁶ Indeed, Company Witness Baatz states that the three-year EE Program portfolio resulted in net benefits of \$276 million and a cost-benefit ratio of 3.78. Put another way, this result indicates that, for every dollar ACE spends on the EE Program, customers will receive \$3.78 in benefits.

24. The EE Program supports the State’s important public policy objectives as reflected in the EMP, the CEA and the RGGI Act by: (1.) reducing energy consumption, thereby lowering the utility bills of participating customers; (2.) reducing harmful greenhouse gas emissions, thereby creating environmental benefits and fighting climate change; and (3.) bolstering economic investment and workforce development, thereby helping New Jersey’s economy and its transition to a clean energy future. To illustrate the scope of the environmental benefits created, Company Witness Baatz estimated the EE Program will reduce carbon dioxide emissions by approximately 1.5 million tons, sulfur dioxide emissions by 885 tons, and nitrogen oxide emissions by 783 tons. The displacement of these emissions will avoid human health and environmental harms, thereby providing additional benefits to ACE’s customers. As for investment and workforce development, Company Witness Baatz estimated the EE Program will generate extensive economic activity and will spur job creation due to the millions of dollars being injected into New Jersey’s economy in the form of investments and additional spending due to reduced utility bills. Based upon his analysis of the economic value added to New Jersey’s GDP, Mr. Baatz estimated that the EE Program will increase New Jersey’s GDP by \$504 million over the lifetime of the energy efficiency measures installed. This is vitally important as New Jersey faces the challenges of rebuilding from the economic contraction caused by the COVID-19 pandemic. Approving these programs will not only reduce customers’ energy bills and improve the environment, but it will also help place New

²⁶ See *NJ Cost Test Order*, at 8.

Jersey as a leader in the development of a clean energy economy and assist in expanding economic output at a vitally important time for the State's citizens.

F. Costs to Achieve

25. ACE has examined the Board's target ranges for costs to achieve for utility-administered programs and compared them to the Company's projected costs for the EE Program. As explained by Company Witness Baatz, EE Program costs to serve commercial, industrial, and multi-family customers are well within the Board's identified range of reasonable costs to achieve. With respect to the costs to achieve the Company's residential EE Program, they exceed the Board's cost guidelines by approximately 45%. Pursuant to the EE Order, when proposed costs to achieve exceed the set guidelines by more than 10%, the proposing utility is required to provide justification for the added cost, necessitating that the Company provide further justification for the costs of its residential program.²⁷

26. As an initial matter, the Board has not made available the derivation of its costs to achieve guidelines beyond indicating they are based on EE program portfolios from Massachusetts and Rhode Island - two states with EE initiatives that are significantly more mature than the current state of EE programs in New Jersey. While New Jersey, Massachusetts, and Rhode Island all have similar energy savings targets, Massachusetts and Rhode Island have the benefit of being further along on the learning curve as to how those targets can be met cost-effectively. New Jersey does not yet have the benefit of that experience, making cost comparisons, even with the 10% band, less valid.

27. With respect to ACE's residential programs specifically, the Company notes that the EE Program offerings serving those customers were expressly designed to build on the

²⁷ See *EE Order*, at 16.

currently offered Division of Clean Energy programs but with modifications to achieve deeper, longer lasting savings. By focusing on the first-year costs to achieve, even with the 10% band, the cost to achieve metrics do not accurately capture the long-term focus or impact of the Company's proposals. Moreover, the programs have been demonstrated to be cost-effective based on the New Jersey Cost Test - the gold standard the Board has set for evaluating EE and PDR programs. Therefore, the Company strongly believes the proposed costs to achieve and the EE Program serving residential customers are reasonable and should be approved.

IV. ACE'S EE PROGRAM COST RECOVERY PROPOSAL

28. In order to implement its EE Program, the Company will incur a variety of costs including capital investment costs and O&M costs. These costs are described in detail in the Direct Testimony of Company Witness Normand. ACE proposes to recover the incremental investment and O&M costs associated with, or created by, the proposed EE Program. With respect to incremental investment costs, the Company proposes to capitalize those amounts as a regulatory asset and to amortize them over a 10 year period consistent with the EE Order.²⁸ The annual amortization amounts will be allocated by month using the projected monthly kWh sales as a percentage of the total projected kWh sales for the year. Projected system-related capital expenditures are modeled to close to Property, Plant and Equipment at the inception of the EE Program and will be amortized and recovered over a period of five years, consistent with guidelines for Intangible Plant. The incremental O&M costs will be expensed and included within the cost recovery mechanism model for recovery on an annual basis. In addition, the Company requests recovery of \$577,310 in program planning costs associated with the research and development of the EE Program.

²⁸ See *EE Order*, at 26.

29. As permitted in the EE Order, the Company seeks to earn a return on the unamortized balance of the incremental investment costs. The Company's currently authorized rate of return is 7.08% (6.44% after-tax), which was set in ACE's most recent base rate case.²⁹

30. As the Board has directed in its EE Order, a significant degree of collaboration and coordination among electric and gas utilities is necessary to ensure EE programs are provided in a cost-effective manner. This is particularly relevant when the service territories of electric and gas utilities overlap - creating the potential for utilities to target the same customers. Such situations can create customer confusion and inefficiencies and need to be addressed in a consistent and logical manner. For example, some projects may involve the installation of dual fuel measures that will produce both electric and gas savings, while other projects will involve the installation of both electric and gas EE measures but are more efficient and easier for the customer if done through one utility. To address these situations, the utilities have jointly contracted a Program Coordinator to evaluate the utility investment for these shared projects and allocate any dual fuel savings to the appropriate electric or gas utility. The rebates/incentives will be shared among the electric and gas utilities in the service territory based on the allocation of electric to gas savings as determined by the Program Coordinator. For cost savings reimbursements received from another utility, the Company will reduce its investment to be recovered on a prospective basis. For cost savings reimbursements paid to another utility, the Company will increase its investment to be recovered on a prospective basis. There are no cost sharing arrangements related to O&M expenses recovered on an annual basis. Additional details regarding the mechanics of sharing

²⁹ See Decision and Order Adopting Initial Decision and Stipulation of Settlement, *In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff and Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2018)*, BPU Docket No. ER18080925; OAL Docket No. 14569-2018S (March 13, 2019).

investment costs (including financing costs) and benefits between utilities may be found in the Direct Testimony of Company Witness Normand.

31. The Company proposes to implement a Rider EE surcharge designed on a dollar per kWh basis, which would be applicable to all rate schedules. The Company estimates that a typical residential customer on BGS service using 679 kWh per month would see a bill increase of \$0.30 cents or 0.23%, from \$132.16 to \$132.46 for the first year of the EE Program. A complete bill impact analysis for all Rate Schedules for PY1 through PY3 is set forth in Company Witness Normand's Schedule (MTN)-2. Rate impacts, however, will be mitigated by the beneficial impacts of the energy efficiency measures on the cost of electricity overall, as quantified in detail by the benefit/cost analysis of Company Witness Baatz, as well as customer decisions to implement EE measures.

32. Rider EE will be set annually based upon budgeted and actual expenditures through annual filings, subject to Board approval. The revenue requirement is designed to recover the annual depreciation and amortization of capital and investments, plus carrying costs at the Board approved rate of return, and annual O&M expenses (net of cost sharing reimbursements) and a true-up for any prior period over/under recovery. See Company Witness Normand's Schedule (MTN)-1 for a detailed calculation.

33. ACE also proposes that any differences between the forecasted monthly revenue requirement and the actual monthly EE related sales revenue will be tracked as a deferred balance (regulatory asset or regulatory liability). ACE is requesting that monthly interest be applied to any over/under recovery deferral balances based on the Company's short-term debt rate which is associated with the monthly weighted average of commercial paper issued. If no short-term debt is outstanding, ACE would propose to use the rate on equivalent temporary cash investments. The

interest will not exceed ACE's overall rate of return as authorized by the Board in the Company's most recent base rate case. Additionally, the calculation will be based on the net of tax beginning and ending average monthly balance. The Company also proposes to continue accruing simple interest with an annual roll-in at the end of each reconciliation period.

34. ACE proposes that rates be adjusted annually to reflect investments made, O&M costs incurred, and any prior period under/over recovery. The Company has prepared a schedule pursuant to which it would make its annual rate adjustment filings by March 1 of each year, with provisional rates effective on July 1 thereafter.

35. The EE Order acknowledges that a necessary consequence of the implementation of EE and PDR measures is that customer's kWh usage and peak kW demand will decline and so too will utility revenues. Declining revenues are problematic, however, for utilities that typically recover a significant portion of their fixed costs through volumetric rates. In order to align the interests of utilities and customers, the Board authorized utilities to seek lost revenue recovery via either a lost revenue adjustment mechanism or a modified CIP.

36. ACE has considered the options presented by the Board and elected to propose a CIP mechanism. The CIP will create an adjustment to customers' bills that is designed to reflect the differences between Board-approved base distribution revenue levels and actual base distribution revenues. The Company's proposal provides for a matching of revenues with the corresponding amounts that the Board has approved as adequate compensation for providing electric service. ACE believes the CIP complements the Company's overall approach to cost recovery by enabling ACE to increase energy efficiency investments, while also reducing customers' sales and demands. ACE proposes that the CIP apply to rate schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS, but that it would not be

applicable to rate schedules DDC, TS, SPL, and CSL. Company Witness Normand provides a detailed discussion of the proposed calculation methodology for the CIP and an illustrative CIP calculation showing the format and necessary calculations required to model the CIP and any associated deferrals for future CIP deferral recovery filings. In addition, Mr. Normand discusses several important customer safeguards that will be in place to ensure the CIP operates fairly and appropriately.

V. TIMING OF THIS FILING

37. By way of an Order dated September 23, 2020, Board President Joseph Fiordaliso was designated as the presiding commissioner for EE filings made by the electric public utilities, including ACE.³⁰ Given the substantial benefits to customers and the State of New Jersey, ACE requests that President Fiordaliso set a procedural schedule promptly to facilitate the exchange of information, with the goal of permitting the parties to engage in settlement efforts. ACE is hopeful that the parties can reach a mutually satisfactory settlement in early 2021, thereby enabling the Company to plan for the commencement of work on July 1, 2021.

38. The Company acknowledges that public comment hearings are required in this matter. Due to the on-going COVID-19 pandemic, the Company respectfully requests that the Board authorize the use of *either* in-person public comment hearings or telephone public comment hearings in this matter. Should COVID-19 gathering restrictions remain in place, telephone public comment hearings will enable the public to participate in the hearings by monitoring and/or speaking at the hearings from the safety of their homes, while also adhering to required physical distancing practices. Neighboring states, such as Pennsylvania, regularly use telephone public

³⁰ See *I/M/O the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs*, BPU Docket No. QO19010040, Order Designating Commissioner, Setting Manner of Service and Bar Dates (dated September 23, 2020), at 3 (also setting dates for motions to intervene).

comment hearings, and the Board has authorized their use in some proceedings. Use of telephone public comment hearings in this matter will allow for safe public participation and timely processing of this case: they are clearly in the public interest.

VI. SUPPORTING TESTIMONY AND MINIMUM FILING REQUIREMENTS

39. The EE Program addressed in this Petition is supported by the Direct Testimony and supporting schedules of the following witnesses for the Company, each of which is attached hereto and made a part hereof:

Marissa Slaten andEE Program Overview and Summary of Filing
William Ellis

Brendon Baatz.....EE Program Descriptions, Details, Costs & Benefits, and
Gabel Associates Cost-Effectiveness

Michael NormandCost Recovery, Rate Design, and Bill Impacts

40. A table identifying each MFR and its location within this Petition is provided in **Exhibit A**, attached hereto.

41. During the course of this proceeding, ACE will submit any confidential, proprietary or competitively sensitive information not covered by privilege once a mutually agreed-upon Agreement of Non-Disclosure (herein, the “NDA”) has been executed by and among the Company, Board Staff, Rate Counsel and its and/or their consultants, and any permitted intervenors. A form of NDA that is consistent in form and substance with NDAs used in prior cases filed by ACE will be provided under separate cover to counsel for the parties.

VII. NOTICE

42. Notice of this filing, including a statement of the overall impact thereof on customers of the Company, will be combined with notice of the date and times of the public comment hearings to be scheduled thereon, and will appear in newspapers published and/or in

general circulation in ACE's service area, after the date and times of such public comment hearings have been scheduled. Said notice will also be served by mail upon the municipal clerks and County representatives within the Company's service territory, as required by law. Such notice will be duly mailed following the scheduling of the hearings and will be substantially in the form of the notice attached hereto as **Exhibit C**. Information regarding this filing will also be posted on the Company's website and a reference to the hearings will be available on ACE's social media outlets, including Facebook and Twitter. In addition, ACE's monthly invoices will contain a bill message referring customers to the Company's "Public Postings" page where the full text of the public notice can be found.

43. Notice of this filing along with all testimony, schedules, Exhibits, and attachments (as appropriately redacted), shall be sent to the assigned Deputy Attorneys General at the Department of Law and Public Safety, and to the Director of the Division of Rate Counsel by electronic mail only. Electronic copies of the Petition, along with all testimony, schedules, Exhibits, and attachments, shall be sent to the persons identified in the Service List attached hereto. This is consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254 (March 19, 2020).

VIII. COMMUNICATIONS

44. Communications and correspondence concerning this proceeding should be sent to the following representatives of the Company:

Philip J. Passanante, Esquire
Assistant General Counsel
Atlantic City Electric Company – 92DC42
500 North Wakefield Drive
P.O. Box 6066
Newark, Delaware 19714-6066
Telephone: 302.429.3105 (Delaware)
Telephone: 609.909.7034 (Trenton)
Telephone: 302.853.0569 (Mobile)
E-Mail: philip.passanante@pepcoholdings.com

And

Heather Hall
Manager, New Jersey Regulatory Affairs
Atlantic City Electric Company – 92DC42
500 North Wakefield Drive
P.O. Box 6066
Newark, Delaware 19714-6066
Telephone: 302.451.5323
E-Mail: heather.hall@pepcoholdings.com

IX. CONCLUSION

WHEREFORE, for all of the foregoing reasons, Atlantic City Electric Company respectfully requests that the Board retain jurisdiction of this matter and expeditiously issue an Order finding that:

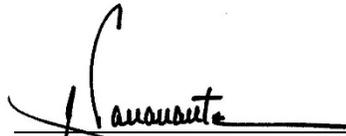
- A. the Company's Energy Efficiency Program Plan is in the public interest;
- B. the Company's plan to implement the Energy Efficiency Program, as described in this Petition and supporting Direct Testimony and Exhibits, is reasonable and prudent;
- C. ACE is authorized to implement and administer its Energy Efficiency Program Plan as described in detail herein;

D. the cost recovery proposal including Rider EE and the CIP calculation methodology set forth in this Petition will provide for the implementation of just and reasonable rates, and are approved as proposed; and

E. granting such other and further relief as the Board may determine to be reasonable and appropriate.

Respectfully submitted,

ATLANTIC CITY ELECTRIC COMPANY



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E-Mail: philip.passanante@pepcoholdings.com

Dated: September 25, 2020

**IN THE MATTER OF THE PETITION
OF ATLANTIC CITY ELECTRIC
COMPANY FOR APPROVAL OF AN
ENERGY EFFICIENCY PROGRAM,
COST RECOVERY MECHANISM AND
OTHER RELATED RELIEF FOR PLAN
YEARS ONE THROUGH THREE**

**IN THE MATTER OF THE
IMPLEMENTATION OF P.L. 2018, c. 17
REGARDING THE ESTABLISHMENT
OF ENERGY EFFICIENCY AND PEAK
DEMAND REDUCTION PROGRAMS**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
BPU DOCKET NO. _____**

BPU DOCKET NO. QO19010040

CERTIFICATION IN SUPPORT OF PETITION

KEVIN M. McGOWAN, of full age, certifies as follows:

1. I am Vice President of Regulatory Policy and Strategy of and for Atlantic City Electric Company (“ACE”), the Petitioner named in the foregoing Petition. I am duly authorized to make this Certification on ACE’s behalf.

2. I hereby certify that I have read the Petition and the supporting documents thereto and find them to be true and correct to the best of my knowledge, information, and belief.

3. I further and finally certify that the foregoing statements made by me are true. I am aware that, if any of the foregoing statements made by me are willfully false, I am subject to punishment.

Dated: September 25, 2020



KEVIN M. McGOWAN

Exhibit A

Minimum Filing Requirements

Minimum Filing Requirements			
MIMIMUM FILING REQUIREMENTS FOR PETITIONS UNDER N.J.S.A. 48:3-98.1		Location in Filing	Page Number or Specific Location
I. General Filing Requirements			
I.a.	The utility shall provide with all filings, information and data pertaining to the specific program proposed, as set forth in applicable sections of <u>N.J.A.C. 14:1-5.11</u> and <u>N.J.A.C. 14:1-5.12</u> .	1) Petition 2) Financial Information: Exhibit B-1 (3-Year Balance Sheets) Exhibit B-2 (3-Year Income Statements) Exhibit B-3 (Balance Sheet, June 2020) Exhibit B-4 (3-Year Revenue by Class) Exhibit B-5 (3-Year Affiliate Transactions) Exhibit B-6 (Consolidated Tax Adjustment) (Confidential) 3) Schedule (MTN)-4 (Proposed EE RiderTariff) 4) Schedule (MTN)-5 (Proposed CIP Rider Tariff)	1) Paragraphs 3-38
I.b.	All filings shall contain information and financial statements for the proposed program(s) in accordance with the applicable Uniform System of Accounts that is set forth in N.J.A.C. 14:1-5.12. The utility shall provide the accounts and account numbers that will be utilized in booking the revenues, costs, expenses, and assets pertaining to each proposed program so that they can be properly separated and allocated from other regulated and/or other programs.	1) Schedule (MTN)-1 (Income Statement, Balance Sheet and Return on Rate Base) 2) Exhibit B-7 (Journal Entries)	1) 18-20 (last 3 pages)
I.c.	The utility shall provide supporting explanations, assumptions, calculations, and work papers as necessary for each proposed program and cost recovery mechanism petition filed under N.J.S.A. 48:3-98.1. The utility shall provide electronic copies of such supporting information, with all inputs and formulae intact, where applicable.	1) Direct Testimony of Brendon J. Baatz 2) Schedule (BJB)-3 3) Direct Testimony of Michael T. Normand 4) Schedule (MTN)-1 (Cost Recovery Mechanism)	3) 3-11 4) All pages
I.d.	The filing shall include testimony supporting the petition, including all proposed programs.	1) Direct Testimony of Marisa Slaten 2) Direct Testimony of Brendon J. Baatz 3) Direct Testimony of Michael T. Normand	
I.e.	For any proposed program, the utility shall be subject to the requirements in this and all subsequent Sections. If compliance with Section V of these requirements would not be feasible for a particular program or sub-program, the utility may request an exemption but must demonstrate why such exemption should be granted. Examples of historical situations that have qualified for exemption include programs that had an educational rather than equipment-based focus and programs that introduced novel ideas where documentation supporting estimated costs/benefits may not be easily produced.	1) not applicable 2) Direct Testimony of Marisa Slaten	2) 16-17
I.f.	If the utility is filing for an increase in rates, charges, etc. or for approval of a program that may increase rates/changes to ratepayers in the future, the utility shall include a draft public notice with the petition and proposed publication dates.	1) Exhibit C - Public Notice	
II. Program Description			
II.a.	The utility shall provide a detailed description of each proposed program for which the utility seeks approval, including, if applicable:	1) Schedule (BJB)-2	1) 9-68
II.a.i.	Program description/design	1) Schedule (BJB)-2	1) 10-12, 18, 23, 28, 33-34, 41, 45, 51, 55, 61

MINIMUM FILING REQUIREMENTS FOR PETITIONS UNDER N.J.S.A. 48:3-98.1		Location in Filing	Page Number or Specific Location
II.a.ii.	Target market segment/efficiency – including eligible customers, properties, and measures/services – and eligibility requirements and processes	1) Schedule (BJB)-2	1) 12, 18, 24, 28, 34, 41, 45, 51, 55, 61-62
II.a.iii.	Existing incentives	1) Schedule (BJB)-2	1) 91-103
II.a.iv.	Proposed incentives, including incentive payment processes and timeframes	1) Schedule (BJB)-2	1) 91-103
II.a.v.	Program delivery method	1) Schedule (BJB)-2	1) 14-15, 20, 25-26, 30-31, 36-37, 42-43, 47-48, 52-53, 56-58, 63-66
II.a.vi.	Customer financing options	1) Schedule (BJB)-2	1) 126
II.a.vii.	Customer access to current and historic energy usage data	1) Schedule (BJB)-2	1) 16, 21, 26, 31, 38, 43, 49, 53, 59, 66
II.a.viii.	Contractor requirements and role: The utility shall provide a description of the extent to which the utility intends to utilize employees, contractors, or both to deliver the program(s) and, to the extent applicable, a description of contractor requirements, training, and procurement, including for minority-, women-, and veteran-owned businesses.	1) Schedule (BJB)-2	1) 14-15, 20, 25-26, 30-31, 36-37, 42-43, 47-48, 52-53, 56-58, 63-66
II.a.ix.	Estimated program participants, by year	1) Schedule (BJB)-2	1) 16, 21, 26, 31, 38, 43, 49, 53, 59, 67
II.a.x.	Projected energy savings and associated calculations for each program year <ul style="list-style-type: none"> •Net annual energy savings •Net annual peak demand savings •Net lifetime energy savings •Net lifetime demand savings •Net lifetime energy savings derived from qualifying low-income customers •Net lifetime energy savings derived from qualifying small commercial customers 	1) Schedule (BJB)-2	1) 16, 21-22, 26-27, 31-32, 38, 43-44, 49, 53, 59, 67
II.a.xi.	Program budget, by year	1) Schedule (BJB)-2	1) 17, 22, 27, 32, 39, 44, 50, 54, 59-60, 67-68
II.a.xii.	Projected program costs, by year, broken down into the following categories, as applicable: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no-interest loans); inspections and quality control; and evaluation. To the extent that the Board directs New Jersey’s Clean Energy Program (“NJCEP”) to report additional categories, the utility shall provide additional categories, as applicable.	1) Schedule (BJB)-2	1) 17, 22, 27, 32, 39, 44, 50, 54, 59-60, 67-68
II.a.xiii.	Implementation plan for all proposed programs	1) Schedule (BJB)-2	1) 14-15, 20, 25-26, 30-31, 36-37, 42-43, 47-48, 52-53, 56-58, 63-66, 74-75
II.a.xiv.	Marketing plan: The utility shall provide a description of where and how the proposed program(s)/project(s) will be marketed or promoted throughout the demographic segments of the utility’s customer base and how it will be done in coordination with statewide marketing. This shall include an explanation of how the specific service, along with prices, incentives, and energy bill savings for each proposed program/project, will be conveyed to customers, where available and applicable. The marketing plan shall also include a description of any known market barriers that may impact the program(s) and strategies to address known market barriers.	1) Schedule (BJB)-2	1) 13-14, 18-20, 24-25, 29-30, 34-36, 41-42, 45-47, 51-52, 62-63,
II.b.	The utility shall provide the following information about the proposed portfolio:		
II.b.i.	Quality control standards and remediation policies: The utility shall provide a detailed description of the process(es) for ensuring the quality of the programs and resolving any customer complaints related to the program(s).	1) Schedule (BJB)-2	1) 69-70
II.b.ii.	Workforce development and job training partnerships and pipelines for energy efficiency jobs, including for local, underrepresented, and disadvantaged workers	1) Schedule (BJB)-2	1) 71-73

MINIMUM FILING REQUIREMENTS FOR PETITIONS UNDER N.J.S.A. 48:3-98.1		Location in Filing	Page Number or Specific Location
II.b.iii.	Total budget summary, including an annual budget summary	1) Schedule (BJB)-2	1) 113-125
II.b.iv.	Benefit-cost analysis (as defined in Section V)	1) Schedule (BJB)-2 2) Schedule (BJB)-3	1) 89
II.b.v.	EM&V strategies/plan (as defined in Section VI)	1) Schedule (BJB)-2	1) 86-87
II.b.vi.	Assessment of how the programs comprising the portfolio are designed to achieve the targets established pursuant to the utility's quantitative performance indicators (as defined in Section VII)	1) Schedule (BJB)-2	1) 88
II.b.vii.	Reporting plan (as defined in Section VIII)	1) Schedule (BJB)-2	1) 76
II.c.	In areas where gas and electric service territories overlap, the utility shall also provide a description of the program structure for coordinated, consistent delivery of programs among utilities and allocation of costs and energy savings among the utilities.	1) Schedule (BJB)-2	1) 82-85
III. Additional Filing Information			
III.a.	The utility shall propose the method for treatment of Renewable Energy Certificates ("RECs"), including solar incentives, or any other renewable energy incentive developed by the Board of Public Utilities ("BPU" or "Board"), including Greenhouse Gas Emissions Portfolio and Energy Efficiency Portfolio Standards including ownership and use of the certificate revenue stream(s).	not applicable	not applicable
III.b.	The utility shall also propose the method for treatment of any air emission credits and offsets, including Regional Greenhouse Gas Initiative carbon dioxide allowances and offsets, including ownership and use of the certificate revenue stream(s). For programs that are anticipated to reduce electricity sales in its service territory, the utility shall quantify the expected associated annual savings in REC, solar incentive, and any other renewable energy incentive costs.	not applicable	not applicable
IV. Cost Recovery Mechanism			
IV.a.	The utility shall provide appropriate financial data for the proposed program(s), including estimated revenues, expenses, and capitalized investments for each of the first three years of operations and at the beginning and end of each year of the three-year period. The utility shall include pro forma income statements for the proposed program(s) for each of the first three years of operations and actual or estimated balance sheets at the beginning and end of each year of the three-year period.	1) Direct Testimony of Marisa Slaten 2) Schedule (MTN)-1 (Income Statement, Balance Sheet and Return on Rate Base)	1) 7 2) 18-20 (last 3 pages)
IV.b.	The utility shall provide detailed spreadsheets of the accounting treatment of the proposed cost recovery, including describing how costs will be amortized, which accounts will be debited or credited each month, and how the costs will flow through the proposed program cost recovery method.	1) Direct Testimony of Michael T. Normand 2) Schedule (MTN)-1 3) Exhibit B-7 (Journal Entries)	1) 4-9 2) 1-7
IV.c.	The utility shall provide a detailed explanation, with all supporting documentation, of the recovery mechanism it proposes to utilize for cost recovery of the proposed program(s), including proposed recovery through the Societal Benefits Charge, a separate clause established for these programs, base rate revenue requirements, government funding reimbursement, retail margin, and/or other mechanisms.	1) Direct Testimony of Michael T. Normand 2) Schedule (MTN)-1 3) Schedule (MTN)-4 (Proposed EE Rider Tariff)	1) 3-11 2) All pages
IV.d.	The utility's petition for approval, including proposed tariff sheets and other required information, shall be verified as to its accuracy and shall be accompanied by a certification of service demonstrating that the petition was served on the New Jersey Division of Rate Counsel simultaneous to its submission to the Board.	1) Petition - Verification & Certificate Of Service 2) Schedule (MTN)-4 (Proposed EE Rider Tariff) 3) Schedule (MTN)-5 (Proposed CIP Rider Tariff)	

MIMIMUM FILING REQUIREMENTS FOR PETITIONS UNDER N.J.S.A. 48:3-98.1		Location in Filing	Page Number or Specific Location
IV.e.	The utility shall provide a rate impact summary by year for the proposed program(s) and a cumulative rate impact summary by year for all approved and proposed programs showing the impact of individual programs, based upon a revenue requirement analysis that identifies all estimated program costs and revenues for each proposed program on an annual basis. Such rate impacts shall be calculated for each customer class. The utility shall also provide an annual bill impact summary by year for each program, and an annual cumulative bill impact summary by year for all approved and proposed programs showing bill impacts on a typical customer for each class.	1) Direct Testimony of Michael T. Normand 2) Direct Testimony of Marisa Slaten 2) Schedule (MTN)-2	1) 9-10 2) 12-13 3) Year 1 Impacts - pages 1 to 16; Year 2 Impacts - pages 17-32; Year 3 Impacts - pages 33-48
IV.f.	The utility shall provide, with supporting documentation, a detailed breakdown of the total costs for the proposed program(s), identified by cost segment (capitalized costs, operating expenses, administrative expenses, etc.). This shall also include a detailed analysis and breakdown and separation of the embedded and incremental costs that will be incurred to provide the services under the proposed program(s), with all supporting documentation. Embedded costs are costs that are provided for in the utility's base rates or through another rate mechanism. Incremental costs are costs associated with or created by the proposed program that are not provided for in base rates or another rate mechanism.	1) Direct Testimony of Michael T. Normand 2) Schedule (MTN)-1	1) 3-5 2) 7
IV.g.	The utility shall provide a detailed revenue requirement analysis that clearly identifies all estimated annual program costs and revenues for the proposed program(s), including effects upon rate base and pro forma income calculations.	1) Schedule (MTN)-1	1) 5 (Table 4) and 18-20
IV.h.	The utility shall provide, with supporting documentation: (i) a calculation of its current capital structure, as well as its calculation of the capital structure approved by the Board in its most recent electric and/or gas base rate cases, and (ii) a statement as to its allowed overall rate of return approved by the Board in its most recent electric and/or gas base rate cases.	1) Direct Testimony of Michael T. Normand 2) Schedule (MTN)-1	1) 5-6 2) 16
IV.i.	If the utility is seeking carrying costs for a proposed program, the filing shall include a description of the methodology, capital structure, and capital cost rates used by the utility.	1) Direct Testimony of Michael T. Normand 2) Schedule (MTN)-1	1) 5-6 2) 16
IV.j.	A utility seeking incentives shall provide all supporting justifications and rationales for incentives, along with supporting documentation, assumptions, and calculations. Utilities that have approved rate mechanisms or incentive treatment from previous cases and are not seeking a modification of such treatment through the current filing are not subject to this requirement.	1) Direct Testimony of Michael T. Normand 2) Schedule (MTN)-1	1) 8 2) 16
V. Cost/Benefit Analysis			
V.a.	The utility shall conduct a benefit-cost analysis of the programs and portfolio using the New Jersey Cost Test, Participant Cost Test, Program Administrator Cost Test, Ratepayer Impact Measure Test, Total Resource Cost Test, and Societal Cost Test that assesses all program costs and benefits from a societal perspective i.e., that includes the combined financial costs and benefits realized by the utility and the customer. The utility may also provide any additional benefit-cost analysis that it believes appropriate with supporting rationales and documentation.	1) Direct Testimony of Brendon J. Baatz 2) Schedule (BJB)-2 3) Schedule (BJB)-3	1) 10-29 2) 89
V.b.	The utility must demonstrate how the results of the tests in Section V(a) support Board approval of the proposed program(s), including how the programs are designed to achieve a benefit-to-cost ratio greater than or equal to 1.0 at the portfolio level when using the New Jersey Cost Test.	1) Schedule (BJB)-4 2) Schedule (BJB)-5 (Confidential) 3) Schedule (BJB)-3	

MINIMUM FILING REQUIREMENTS FOR PETITIONS UNDER N.J.S.A. 48:3-98.1		Location in Filing	Page Number or Specific Location
V.c.	Renewable energy programs shall not be subject to a benefit-cost test, but the utility must quantify all direct and indirect benefits resulting from such a proposed program as well as provide the projected costs.	not applicable	not applicable
V.d.	The level of energy and capacity savings utilized in these calculations shall be based upon the most recent Protocols to Measure Resource Savings approved by the Board to measure energy savings for NJCEP. To the extent that a protocol does not exist or an alternative protocol is proposed for a filed program, the utility must submit a measurement methodology for the program or contemplated measure for approval by the Board.	1)- Schedule (BJB)-3	
V.e.	For cost effectiveness calculations, the utility shall also estimate and reflect in the energy and capacity savings any free rider and spillover effects, i.e., savings associated with participating customers who would have implemented energy efficiency or renewable energy measures without N.J.S.A. 48:3-98.1 benefits or incentives.	1) Schedule (BJB)-3	
VI. Evaluation, Measurement and Verification			
VI.a	The utility shall describe the methodology, processes, and strategies for monitoring and improving program and portfolio performance related to the utility's targets established pursuant to the quantitative performance indicators.	1) Schedule (BJB)-2	1) 86-87
VII. Quantitative Performance Indicators: Targets			
VII.a.	The utility shall file quantitative performance indicator ("QPI") values based on the metrics applicable to each program year of the three-year program filing cycle.	1) Schedule (BJB)-2	1) 16, 21-22, 26-27, 31-32, 38, 43-44, 49, 53, 59, 67
VII.b.	The utility shall provide a description of how the proposed portfolio achieves the targets established for each utility pursuant to the following QPIs, as applicable for each program year:	1) Schedule (BJB)-2	1) 88
VII.b.i.	Net annual energy savings	1) Schedule (BJB)-2	1) 16, 21-22, 26-27, 32, 38, 43, 49, 53, 60, 68
VII.b.ii.	Net annual peak demand savings	1) Schedule (BJB)-2	1) 16, 21-22, 26-27, 32, 38, 43, 49, 53, 60, 68
VII.b.iii.	Net lifetime energy savings	1) Schedule (BJB)-2	1) 16, 21-22, 26-27, 32, 38, 43, 49, 53, 60, 68
VII.b.iv.	Net lifetime demand savings	1) Schedule (BJB)-2	1) 16, 21-22, 26-27, 32, 38, 43, 49, 53, 60, 68
VII.b.v.	Net present value of net benefits as determined by the Utility Cost Test	1) Schedule (BJB)-2	1) 16, 21-22, 26-27, 31-32, 38, 43-44, 49, 53, 59, 67
VII.b.vi.	Net lifetime energy savings derived from qualifying low-income customers	1) Schedule (BJB)-2	1) 16, 21-22, 26-27, 31-32, 38, 43-44, 49, 53, 59, 67
VII.b.vii.	Net lifetime energy savings derived from qualifying small commercial customers	1) Schedule (BJB)-2	1) 88
VIII. Reporting Plan: The Utility Shall Provide a Plan to Comply with the Following Reporting Requirements			
VIII.a.	Quarterly progress reports: No later than 60 days following the end of each quarter, the utility shall submit a user-friendly, public report, with accompanying spreadsheet(s), that includes an overview of program performance, a narrative about customer participation and incentives paid, and results on the following program-level parameters compared to program projections and goals:	1) Schedule (BJB)-2	1) 76

MINIMUM FILING REQUIREMENTS FOR PETITIONS UNDER N.J.S.A. 48:3-98.1		Location in Filing	Page Number or Specific Location
VIII.a.i.	Energy savings: gross and net savings	1) Schedule (BJB)-2	1) 107-112
VIII.a.ii.	Number of program participants: total, low-income, moderate-income, and small commercial	1) Schedule (BJB)-2	1) 16, 21, 26, 31, 38, 43, 49, 53, 59, 67
VIII.a.iii.	Program expenditures	1) Schedule (BJB)-2	1) 113-125
VIII.b.	Annual progress reports: No later than 75 days following the end of each program year, the utility shall submit a user-friendly, public report, with accompanying spreadsheet(s), that includes the same program-level data and accompanying progress/performance narratives as those that are included in the quarterly reports. The annual report will show overall progress and performance of programs that are seasonal or cyclical in nature. In addition, the annual report shall include the utility program administrator's initial and final benefit-cost test results for the programs and portfolio (as defined in Section V), assessment of the portfolio's compliance with the targets established pursuant to the QPIs (as defined in Section VII), and any proposed changes or additions for the next year or cycle.	1) Schedule (BJB)-2	1) 76
VIII.c.	Triennial Reports:	1) Schedule (BJB)-2	1) 76
VIII.c.i.	Progress reports: No later than 90 days following the end of the third program year, the utility shall submit a public report that takes the place of the annual report for that year. This report will be identical to the annual report but will also review the portfolio's data and assess the portfolio's success over the three-year program cycle.	1) Schedule (BJB)-2	1) 76
VIII.c.ii.	Evaluation studies: No later than 365 days following the end of the third program year, the utility shall submit the process and impact evaluations pursuant to requirements issued by the Board.	1) Schedule (BJB)-2	1) 76

Exhibit B-1

Three Year Comparative Balance Sheet

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,221,097,511	3,879,426,792
3	Construction Work in Progress (107)	200-201	166,272,004	209,086,279
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,387,369,515	4,088,513,071
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	875,538,668	815,089,700
6	Net Utility Plant (Enter Total of line 4 less 5)		3,511,830,847	3,273,423,371
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,511,830,847	3,273,423,371
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,071,458	14,071,564
19	(Less) Accum. Prov. for Depr. and Amort. (122)		12,113,575	12,064,258
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	2,200,001	2,960,001
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		40,885	71,535
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		4,198,769	5,038,842
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		11,553,074	7,340,590
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		87,659,800	82,993,649
41	Other Accounts Receivable (143)		51,380,402	54,037,774
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,062,851	18,793,106
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		3,323,476	440,336
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	33,999,145	32,659,683
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	454,380	430,677

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		889,698	902,968
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		32,432	622
60	Rents Receivable (172)		1,281,981	1,282,201
61	Accrued Utility Revenues (173)		33,271,183	30,067,277
62	Miscellaneous Current and Accrued Assets (174)		4,599,707	4,364,478
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		210,382,427	195,727,149
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		7,758,855	7,462,310
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	116,051,658	129,268,733
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	71,332,263	86,416,978
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,855,349	4,563,203
82	Accumulated Deferred Income Taxes (190)	234	154,947,755	163,863,996
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		353,945,880	391,575,220
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,080,357,923	3,865,764,582

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: c

Accounts 101.1, 111, 227 and 243 include \$8,371,687, \$493,381, \$6,977,433 and \$900,874, respectively, related to new vehicle and equipment leases in 2019 that qualify as capital leases under the new leasing standard implemented as of January 1, 2019.

Schedule Page: 110 Line No.: 5 Column: c

Accounts 101.1, 111, 227 and 243 include \$8,371,687, \$493,381, \$6,977,433 and \$900,874, respectively, related to new vehicle and equipment leases in 2019 that qualify as capital leases under the new leasing standard implemented as of January 1, 2019.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	25,638,051	25,638,051
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		107,755,439	107,755,439
7	Other Paid-In Capital (208-211)	253	1,021,263,958	845,763,958
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	532,682	532,682
11	Retained Earnings (215, 215.1, 216)	118-119	122,171,042	146,635,189
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		1,276,295,808	1,125,259,955
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,287,015,000	1,137,015,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	26,383,829	39,382,643
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		562,786	644,716
24	Total Long-Term Debt (lines 18 through 23)		1,312,836,043	1,175,752,927
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		6,977,433	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		12,015,424	13,419,424
29	Accumulated Provision for Pensions and Benefits (228.3)		17,468,776	17,546,755
30	Accumulated Miscellaneous Operating Provisions (228.4)		339,020	433,000
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		4,103,099	4,143,723
35	Total Other Noncurrent Liabilities (lines 26 through 34)		40,903,752	35,542,902
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		69,994,663	138,998,950
38	Accounts Payable (232)		117,035,133	140,076,302
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		24,843,867	27,303,936
41	Customer Deposits (235)		25,129,483	26,111,333
42	Taxes Accrued (236)	262-263	8,060,491	5,062,353
43	Interest Accrued (237)		12,050,905	11,403,795
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		51	1,624
48	Miscellaneous Current and Accrued Liabilities (242)		50,540,005	33,055,050
49	Obligations Under Capital Leases-Current (243)		900,874	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		308,555,472	382,013,343
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,192,755	2,072,535
57	Accumulated Deferred Investment Tax Credits (255)	266-267	3,033,967	3,359,797
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	8,645,241	8,904,873
60	Other Regulatory Liabilities (254)	278	399,471,288	436,515,932
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		687,816,407	644,527,526
64	Accum. Deferred Income Taxes-Other (283)		41,607,190	51,814,792
65	Total Deferred Credits (lines 56 through 64)		1,141,766,848	1,147,195,455
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,080,357,923	3,865,764,582

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 20 Column: d
The balance includes \$11,277,339 which was previously reported in FERC Account 233.

Schedule Page: 112 Line No.: 26 Column: c
Accounts 101.1, 111, 227 and 243 include \$8,371,687, \$493,381, \$6,977,433 and \$900,874, respectively, related to new vehicle and equipment leases in 2019 that qualify as capital leases under the new leasing standard implemented as of January 1, 2019.

Schedule Page: 112 Line No.: 49 Column: c
Accounts 101.1, 111, 227 and 243 include \$8,371,687, \$493,381, \$6,977,433 and \$900,874, respectively, related to new vehicle and equipment leases in 2019 that qualify as capital leases under the new leasing standard implemented as of January 1, 2019.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,879,426,792	3,620,182,834
3	Construction Work in Progress (107)	200-201	209,086,279	138,140,928
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,088,513,071	3,758,323,762
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	815,089,700	768,421,605
6	Net Utility Plant (Enter Total of line 4 less 5)		3,273,423,371	2,989,902,157
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,273,423,371	2,989,902,157
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,071,564	13,984,529
19	(Less) Accum. Prov. for Depr. and Amort. (122)		12,064,258	12,014,941
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	2,960,001	2,960,001
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		71,535	111,338
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,038,842	5,040,927
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,340,590	2,394,653
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	13,012
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		82,993,649	77,382,460
41	Other Accounts Receivable (143)		54,037,774	54,586,069
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,793,106	17,770,122
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		440,336	170,922
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	32,659,683	28,660,823
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	430,677	1,254,722

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		902,968	371,936
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		622	365
60	Rents Receivable (172)		1,282,201	3,282,709
61	Accrued Utility Revenues (173)		30,067,277	30,904,511
62	Miscellaneous Current and Accrued Assets (174)		4,364,478	500,001
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		195,727,149	181,752,061
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		7,462,310	5,593,748
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	129,268,733	149,692,540
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	86,416,978	96,946,357
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		4,563,203	5,278,948
82	Accumulated Deferred Income Taxes (190)	234	163,863,996	175,160,945
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		391,575,220	432,672,538
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,865,764,582	3,609,367,683

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item previously netted Capital Leases of \$108,223 with its associated Accumulated Amortization of \$108,223. Capital Lease Accumulated Amortization is now reported in FERC Account 111.

Schedule Page: 110 Line No.: 5 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item includes \$108,223 of Capital Lease Accumulated Amortization previously reported in FERC Account 101.

Schedule Page: 110 Line No.: 24 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item includes \$111,338 representing the Cash Surrender Value of Officer Life Insurance policies previously reported in FERC Account 186.

Schedule Page: 110 Line No.: 41 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item includes \$18,416,284 related to Accounts Receivable balances associated with third party suppliers previously reported in FERC Account 142.

Schedule Page: 110 Line No.: 78 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item includes \$3,562,143 related to Long Term Notes Receivable balances previously reported in FERC account 128 and \$830 related to cash suspense account previously reported in FERC Account 242.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	25,638,051	25,638,051
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		107,755,439	107,755,439
7	Other Paid-In Capital (208-211)	253	845,763,958	778,870,958
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	532,682	532,682
11	Retained Earnings (215, 215.1, 216)	118-119	146,635,189	130,869,353
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		1,125,259,955	1,042,601,119
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,137,015,000	1,037,015,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	28,105,304	40,506,230
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		644,716	495,778
24	Total Long-Term Debt (lines 18 through 23)		1,164,475,588	1,077,025,452
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		13,419,424	11,932,292
29	Accumulated Provision for Pensions and Benefits (228.3)		17,546,755	14,747,885
30	Accumulated Miscellaneous Operating Provisions (228.4)		433,000	343,942
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		4,143,723	3,660,586
35	Total Other Noncurrent Liabilities (lines 26 through 34)		35,542,902	30,684,705
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		138,998,950	107,764,991
38	Accounts Payable (232)		140,076,302	107,022,492
39	Notes Payable to Associated Companies (233)		11,277,339	24,665,547
40	Accounts Payable to Associated Companies (234)		27,303,936	28,512,272
41	Customer Deposits (235)		26,111,333	30,568,034
42	Taxes Accrued (236)	262-263	5,062,353	4,812,882
43	Interest Accrued (237)		11,403,795	10,952,155
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 28 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item includes \$11,932,292 related to workers compensation and bodily injury accruals previously reported in FERC Account 242.

Schedule Page: 112 Line No.: 29 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item includes \$14,747,885 related to Supplemental Executive Retirement Plans, Long-term Incentive Plans, Other Postemployment Benefits and deferred compensation plans of which \$14,742,649 was previously reported in FERC Account 242 and \$ 5,236 was previously reported in FERC Account 253.

Schedule Page: 112 Line No.: 30 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item includes \$343,942 related to accrued environmental long-term liabilities previously reported in FERC Account 253.

Schedule Page: 112 Line No.: 48 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item includes \$881,501 related to Supplemental Executive Retirement Plan previously reported in FERC Account 186. Line item includes \$135,000 related to short term Deferred Compensation previously reported in FERC Account 253.

Schedule Page: 112 Line No.: 59 Column: d

Account was affected by policy alignment between Exelon Corporation and Atlantic City Electric Company. Line item includes \$1,779,391 related to Third Party Supplier Deposits previously reported in FERC account 242.

Exhibit B-2

Three Year Comparative Income Statement

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,250,070,328	1,257,191,663		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	857,316,327	900,960,965		
5	Maintenance Expenses (402)	320-323	85,867,099	73,017,689		
6	Depreciation Expense (403)	336-337	117,199,099	92,962,303		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,813,108	1,208,288		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		24,878,573	34,275,559		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	4,382,616	5,037,910		
15	Income Taxes - Federal (409.1)	262-263	-2,647,616	-14,165,955		
16	- Other (409.1)	262-263	-4,642	4,000		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	59,927,992	80,579,927		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	56,439,516	54,758,183		
19	Investment Tax Credit Adj. - Net (411.4)	266	-325,830	-337,483		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		81,446	98,933		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,096,048,656	1,118,883,953		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		154,021,672	138,307,710		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,250,070,328	1,257,191,663					2
						3
857,316,327	900,960,965					4
85,867,099	73,017,689					5
117,199,099	92,962,303					6
						7
5,813,108	1,208,288					8
						9
						10
						11
24,878,573	34,275,559					12
						13
4,382,616	5,037,910					14
-2,647,616	-14,165,955					15
-4,642	4,000					16
59,927,992	80,579,927					17
56,439,516	54,758,183					18
-325,830	-337,483					19
						20
						21
						22
						23
81,446	98,933					24
1,096,048,656	1,118,883,953					25
154,021,672	138,307,710					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		154,021,672	138,307,710		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,255,348	2,338,192		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,577,406	1,751,625		
33	Revenues From Nonutility Operations (417)		6,627	9,335		
34	(Less) Expenses of Nonutility Operations (417.1)		98,329	79,088		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		253,242	133,947		
38	Allowance for Other Funds Used During Construction (419.1)		5,058,773	762,733		
39	Miscellaneous Nonoperating Income (421)		1,344,709	1,242,844		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,242,964	2,656,338		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		362			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		439,154	471,094		
46	Life Insurance (426.2)		85,993	27,657		
47	Penalties (426.3)		276,248	137,238		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		919,460	712,383		
49	Other Deductions (426.5)		689,378	45,733		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,410,595	1,394,105		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	257,713	275,558		
53	Income Taxes-Federal (409.2)	262-263	-17,494	-356,185		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	468,989	650,176		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	747,956	218,397		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-38,748	351,152		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,871,117	911,081		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		53,237,771	55,649,855		
63	Amort. of Debt Disc. and Expense (428)		1,184,503	1,261,501		
64	Amortization of Loss on Reaquired Debt (428.1)		707,855	715,745		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		2,610,684	4,165,880		
68	Other Interest Expense (431)		3,857,387	5,468,272		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,841,264	3,008,298		
70	Net Interest Charges (Total of lines 62 thru 69)		57,756,936	64,252,955		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		99,135,853	74,965,836		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		99,135,853	74,965,836		

STATEMENT OF INCOME

- Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 5. If additional columns are needed, place them in a footnote.

- Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,257,191,663	1,199,607,487		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	900,960,965	821,508,450		
5	Maintenance Expenses (402)	320-323	73,017,689	71,243,766		
6	Depreciation Expense (403)	336-337	92,962,303	88,284,585		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,208,288	173,651		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		34,275,559	50,648,540		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	5,037,910	6,303,933		
15	Income Taxes - Federal (409.1)	262-263	-14,165,955	-4,186,350		
16	- Other (409.1)	262-263	4,000	3,474		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	80,579,927	202,016,301		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	54,758,183	150,944,122		
19	Investment Tax Credit Adj. - Net (411.4)	266	-337,483	-363,377		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		98,933	101,283		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,118,883,953	1,084,790,134		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		138,307,710	114,817,353		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,257,191,663	1,199,607,487					2
						3
900,960,965	821,508,450					4
73,017,689	71,243,766					5
92,962,303	88,284,585					6
						7
1,208,288	173,651					8
						9
						10
						11
34,275,559	50,648,540					12
						13
5,037,910	6,303,933					14
-14,165,955	-4,186,350					15
4,000	3,474					16
80,579,927	202,016,301					17
54,758,183	150,944,122					18
-337,483	-363,377					19
						20
						21
						22
						23
98,933	101,283					24
1,118,883,953	1,084,790,134					25
138,307,710	114,817,353					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		138,307,710	114,817,353		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,338,192	998,760		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,751,625	2,234,290		
33	Revenues From Nonutility Operations (417)		9,335	26,532		
34	(Less) Expenses of Nonutility Operations (417.1)		79,088	190,459		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		133,947	208,411		
38	Allowance for Other Funds Used During Construction (419.1)		762,733	6,178,988		
39	Miscellaneous Nonoperating Income (421)		1,242,844	1,205,218		
40	Gain on Disposition of Property (421.1)			55,165		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,656,338	6,248,325		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			2,083		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		471,094	1,085,603		
46	Life Insurance (426.2)		27,657	-336,119		
47	Penalties (426.3)		137,238	53,595		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		712,383	574,936		
49	Other Deductions (426.5)		45,733	1,337,309		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,394,105	2,717,407		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	275,558	377,509		
53	Income Taxes-Federal (409.2)	262-263	-356,185	-16,042,684		
54	Income Taxes-Other (409.2)	262-263		-4,533,254		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	650,176	11,735,034		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	218,397	11,335,612		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		351,152	-19,799,007		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		911,081	23,329,925		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		55,649,855	55,362,241		
63	Amort. of Debt Disc. and Expense (428)		1,261,501	1,190,404		
64	Amortization of Loss on Reaquired Debt (428.1)		715,745	741,882		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		4,165,880	5,697,942		
68	Other Interest Expense (431)		5,468,272	1,159,183		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,008,298	3,344,417		
70	Net Interest Charges (Total of lines 62 thru 69)		64,252,955	60,807,235		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		74,965,836	77,340,043		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		74,965,836	77,340,043		

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: c

Line item includes \$1,693,410 related to service provided to affiliates as intercompany revenue previously reported in FERC account 401. This was a presentation change due to alignment of revenues with other Exelon companies.

Exhibit B-3

June 30, 2020 Balance Sheet

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,416,166,585	4,221,097,511
3	Construction Work in Progress (107)	200-201	134,371,919	166,272,004
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,550,538,504	4,387,369,515
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	919,799,132	875,538,668
6	Net Utility Plant (Enter Total of line 4 less 5)		3,630,739,372	3,511,830,847
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,630,739,372	3,511,830,847
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,606,651	14,071,458
19	(Less) Accum. Prov. for Depr. and Amort. (122)		11,719,451	12,113,575
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	2,200,001	2,200,001
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		90,680	40,885
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		4,177,881	4,198,769
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		8,137,759	11,553,074
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		97,636,883	87,659,800
41	Other Accounts Receivable (143)		56,435,089	51,380,402
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		28,394,227	18,062,851
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		161,222	3,323,476
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	31,004,569	33,999,145
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	2,332,250	454,380

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	1,259,187	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		34,977,531	889,698
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		55,372	32,432
60	Rents Receivable (172)		2,563,994	1,281,981
61	Accrued Utility Revenues (173)		39,486,963	33,271,183
62	Miscellaneous Current and Accrued Assets (174)		1,331,031	4,599,707
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		246,987,623	210,382,427
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,048,622	7,758,855
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	124,848,370	116,051,658
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		111,287	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	67,649,047	71,332,263
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,852,054	3,855,349
82	Accumulated Deferred Income Taxes (190)	234	151,739,990	154,947,755
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		356,249,370	353,945,880
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,238,154,246	4,080,357,923

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q2
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 54 Column: c

The balance in Account 163 (Stores Expense Undistributed) should be at or near zero at the end of the year.

Schedule Page: 110 Line No.: 76 Column: c

The balance in Account 184 (Clearing Accounts) should be at or near zero at the end of the year.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	25,638,051	25,638,051
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		107,755,439	107,755,439
7	Other Paid-In Capital (208-211)	253	1,137,432,958	1,021,263,958
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	532,682	532,682
11	Retained Earnings (215, 215.1, 216)	118-119	118,412,396	122,171,042
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		1,388,706,162	1,276,295,808
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,387,015,000	1,287,015,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	18,944,088	26,383,829
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		520,829	562,786
24	Total Long-Term Debt (lines 18 through 23)		1,405,438,259	1,312,836,043
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		8,879,708	6,977,433
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		11,712,027	12,015,424
29	Accumulated Provision for Pensions and Benefits (228.3)		16,900,299	17,468,776
30	Accumulated Miscellaneous Operating Provisions (228.4)		298,111	339,020
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		4,085,263	4,103,099
35	Total Other Noncurrent Liabilities (lines 26 through 34)		41,875,408	40,903,752
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		5,000,000	69,994,663
38	Accounts Payable (232)		133,215,285	117,035,133
39	Notes Payable to Associated Companies (233)		5,000,000	0
40	Accounts Payable to Associated Companies (234)		30,763,602	24,843,867
41	Customer Deposits (235)		23,751,856	25,129,483
42	Taxes Accrued (236)	262-263	7,759,965	8,060,491
43	Interest Accrued (237)		12,169,926	12,050,905
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Exhibit B-4

Three Year Statement of
Revenues by Class

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	658,690,866	660,698,892
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	170,002,527	306,947,639
5	Large (or Ind.) (See Instr. 4)	180,215,607	33,452,748
6	(444) Public Street and Highway Lighting	12,786,001	12,205,744
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,021,695,001	1,013,305,023
11	(447) Sales for Resale	60,269,069	94,904,164
12	TOTAL Sales of Electricity	1,081,964,070	1,108,209,187
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,081,964,070	1,108,209,187
15	Other Operating Revenues		
16	(450) Forfeited Discounts	240,365	233,914
17	(451) Miscellaneous Service Revenues	1,481,628	1,494,492
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,537,104	7,617,395
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	7,991,176	8,062,187
22	(456.1) Revenues from Transmission of Electricity of Others	150,855,985	131,574,488
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	168,106,258	148,982,476
27	TOTAL Electric Operating Revenues	1,250,070,328	1,257,191,663

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,966,241	4,184,905	493,023	489,453	2
				3
1,346,166	4,129,259	64,141	64,013	4
3,428,367	797,037	725	763	5
47,151	48,577	670	652	6
				7
				8
				9
8,787,925	9,159,778	558,559	554,881	10
1,157,014	1,405,137			11
9,944,939	10,564,915	558,559	554,881	12
				13
9,944,939	10,564,915	558,559	554,881	14

Line 12, column (b) includes \$ 1,630,067 of unbilled revenues.
 Line 12, column (d) includes -9,666 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2020	Year/Period of Report 2019/Q4
Atlantic City Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Amounts over \$250,000	
Connect Charges	\$ 1,450,100

Schedule Page: 300 Line No.: 17 Column: c

Amounts over \$250,000	
Connect Charges	\$ 1,543,730

Schedule Page: 300 Line No.: 21 Column: b

Amounts over \$250,000	
Intercompany Power Sales	\$ 1,103,539
Intercompany Revenue Previously Recorded to Contra Expense	1,544,280
Solar Renewable Energy Credits Transaction Fee	518,531
Net Energy Metering	632,895
Electric Revenue NUGs	377,489
RPM Auction	2,878,135
Company Use Utilities	388,615
Special Billing Reimbursable O&M	516,054

Schedule Page: 300 Line No.: 21 Column: c

Amounts over \$250,000	
Intercompany Power Sales	1,171,051
Intercompany Revenue Previously Recorded to Contra Expense	1,693,410
Solar Renewable Energy Credits Transaction Fee	436,845
Net Energy Metering	622,323
Electric Revenue NUGs	374,779
RPM Auction	3,441,468

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 - Residential Sales					
2	R - Residential Sales	3,976,055	659,467,468	493,023	8,065	0.1659
3	PL - Private Area Lighting					
4	Unbilled Revenue	-9,814	-776,602			0.0791
5	Total	3,966,241	658,690,866	493,023	8,045	0.1661
6						
7						
8	442 - Commerical & Industrial Sal					
9	MGS	1,318,950	162,806,939	55,511	23,760	0.1234
10	AGS	2,348,683	134,666,451	3,405	689,775	0.0573
11	TGS	1,066,639	42,925,037	53	20,125,264	0.0402
12	SPL	25,928	6,657,621	5,036	5,149	0.2568
13	DDC	13,984	848,160	860	16,260	0.0607
14	CSL	2	212	1	2,000	0.1060
15	Unbilled Revenue Ind.	347	2,313,714			6.6678
16	Total	4,774,533	350,218,134	64,866	73,606	0.0734
17						
18	444 - Public Street & Highway Lig					
19	SI - Street Lighting	47,350	12,693,046	670	70,672	0.2681
20	Unbilled Revenue	-199	92,955			-0.4671
21	Total	47,151	12,786,001	670	70,375	0.2712
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	8,797,591	1,020,064,934	558,559	15,751	0.1159
42	Total Unbilled Rev.(See Instr. 6)	-9,666	1,630,067	0	0	-0.1686
43	TOTAL	8,787,925	1,021,695,001	558,559	15,733	0.1163

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	660,698,892	618,827,614
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	306,947,639	319,872,604
5	Large (or Ind.) (See Instr. 4)	33,452,748	35,689,437
6	(444) Public Street and Highway Lighting	12,205,744	12,939,546
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,013,305,023	987,329,201
11	(447) Sales for Resale	94,904,164	63,000,541
12	TOTAL Sales of Electricity	1,108,209,187	1,050,329,742
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,108,209,187	1,050,329,742
15	Other Operating Revenues		
16	(450) Forfeited Discounts	233,914	212,671
17	(451) Miscellaneous Service Revenues	1,494,492	898,639
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,617,395	7,850,958
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	8,062,187	5,124,067
22	(456.1) Revenues from Transmission of Electricity of Others	131,574,488	135,191,410
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	148,982,476	149,277,745
27	TOTAL Electric Operating Revenues	1,257,191,663	1,199,607,487

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,184,905	3,852,704	489,453	485,990	2
				3
4,129,259	3,943,533	64,013	63,912	4
797,037	741,851	763	805	5
48,577	46,465	652	625	6
				7
				8
				9
9,159,778	8,584,553	554,881	551,332	10
1,405,137	1,238,364			11
10,564,915	9,822,917	554,881	551,332	12
				13
10,564,915	9,822,917	554,881	551,332	14

Line 12, column (b) includes \$ -837,238 of unbilled revenues.
 Line 12, column (d) includes 30,457 MWH relating to unbilled revenues

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Amounts over \$250,000
Connect Charges \$1,543,730

Schedule Page: 300 Line No.: 17 Column: c

Amounts over \$250,000
Connect Charges \$ 871,990

Schedule Page: 300 Line No.: 21 Column: b

Amounts over \$250,000
Intercompany Power Sales \$1,171,051
Intercompany Revenue Previously Recorded to Contra Expense 1,693,410
Solar Renewable Energy Credits Transaction Fee 436,845
Net Energy Metering 622,323
Electric Revenue NUGs \$ 374,779
RPM Auction \$3,441,468

Schedule Page: 300 Line No.: 21 Column: c

Amounts over \$250,000
Intercompany \$1,230,027
Net Energy Metering 373,709
Electric Revenue NUGs 372,708
Solar Renewable Energy Credits Transaction Fee \$ 435,513

NOTE: \$2,469,069 of RPM auction revenue has been reclassified from Line 11, Column c to Line 21, Column c to conform to the current period presentation.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 - Residential Sales					
2	R - Residential Sales	4,169,648	659,426,594	489,453	8,519	0.1581
3	PL - Private Area Lighting					
4	Unbilled Revenue	15,257	1,272,298			0.0834
5	Total	4,184,905	660,698,892	489,453	8,550	0.1579
6						
7						
8	442 - Commerical & Industrial Sal					
9	MGS	1,318,459	155,615,496	55,171	23,898	0.1180
10	AGS	2,510,444	132,751,313	3,536	709,967	0.0529
11	TGS	1,041,359	46,536,069	53	19,648,283	0.0447
12	SPL	26,777	6,558,823	5,156	5,193	0.2449
13	DDC	14,046	882,398	859	16,352	0.0628
14	CSL	3	244	1	3,000	0.0813
15	Unbilled Revenue Ind.	15,208	-1,943,956			-0.1278
16	Total	4,926,296	340,400,387	64,776	76,051	0.0691
17						
18	444 - Public Street & Highway Lig	48,585	12,371,324	652	74,517	0.2546
19	SI - Street Lighting					
20	Unbilled Revenue	-8	-165,580			20.6975
21	Total	48,577	12,205,744	652	74,505	0.2513
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,129,321	1,014,142,261	554,881	16,453	0.1111
42	Total Unbilled Rev.(See Instr. 6)	30,457	-837,238	0	0	-0.0275
43	TOTAL	9,159,778	1,013,305,023	554,881	16,508	0.1106

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	618,827,614	664,360,451
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	319,872,604	344,069,845
5	Large (or Ind.) (See Instr. 4)	35,689,437	39,539,253
6	(444) Public Street and Highway Lighting	12,939,546	12,796,381
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	987,329,201	1,060,765,930
11	(447) Sales for Resale	65,465,751	80,934,046
12	TOTAL Sales of Electricity	1,052,794,952	1,141,699,976
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,052,794,952	1,141,699,976
15	Other Operating Revenues		
16	(450) Forfeited Discounts	212,671	249,141
17	(451) Miscellaneous Service Revenues	898,639	1,157,739
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,850,958	7,881,058
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,658,857	3,633,642
22	(456.1) Revenues from Transmission of Electricity of Others	135,191,410	113,830,086
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	146,812,535	126,751,666
27	TOTAL Electric Operating Revenues	1,199,607,487	1,268,451,642

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,852,704	4,153,443	485,990	483,153	2
				3
3,943,533	4,099,454	63,912	63,847	4
741,851	757,322	805	859	5
46,465	48,654	625	583	6
				7
				8
				9
8,584,553	9,058,873	551,332	548,442	10
1,238,364	1,664,386			11
9,822,917	10,723,259	551,332	548,442	12
				13
9,822,917	10,723,259	551,332	548,442	14

Line 12, column (b) includes \$ -10,231,328 of unbilled revenues.

Line 12, column (d) includes -72,281 MWH relating to unbilled revenues

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Amounts over \$250,000		
Connect Charges	\$	871,990

Schedule Page: 300 Line No.: 21 Column: b

Amounts over \$250,000		
Intercompany	\$	1,230,027
Net Energy Metering	\$	373,709
Electric Revenue NUGs	\$	372,708
Solar Renewable Energy Credits Transaction Fee	\$	435,513

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 - Residential Sales					
2	R - Residential Sales	3,888,407	624,598,258	485,990	8,001	0.1606
3	PL - Private Area Lighting					
4	Unbilled Revenue	-35,703	-5,770,644			0.1616
5	Total	3,852,704	618,827,614	485,990	7,928	0.1606
6						
7						
8	442 - Commerical & Industrial Sal					
9	MGS	1,255,740	160,694,719	55,003	22,830	0.1280
10	AGS	2,501,724	146,805,611	3,688	678,342	0.0587
11	TGS	923,810	44,514,670	53	17,430,377	0.0482
12	SPL	27,430	7,026,079	5,326	5,150	0.2561
13	DDC	12,843	922,405	646	19,881	0.0718
14	CSL	3	274	1	3,000	0.0913
15	Unbilled Revenue Ind.	-36,166	-4,401,718			0.1217
16	Total	4,685,384	355,562,040	64,717	72,398	0.0759
17						
18	444 - Public Street & Highway Lig	46,877	12,998,513	625	75,003	0.2773
19	SI - Street Lighting					
20	Unbilled Revenue	-412	-58,966			0.1431
21	Total	46,465	12,939,547	625	74,344	0.2785
22						
23						
24						
25						
26						
27						
28						
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30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	8,656,834	997,560,529	551,332	15,702	0.1152
42	Total Unbilled Rev.(See Instr. 6)	-72,281	-10,231,328	0	0	0.1415
43	TOTAL	8,584,553	987,329,201	551,332	15,571	0.1150

Exhibit B-5

Three Year Affiliated Transactions

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	PHI Service Company (PHISCO)			
3	Centralized Support Services	PHISCO	Various	108,464,539
4				
5	Exelon Business Services Company (EBSC)			
6	Centralized Support Services	EBSC	Various	62,729,485
7				
8	Baltimore Gas & Electric Company (BGE)			
9	Information Technology Services	BGE	Various	73,210
10	Materials	BGE	154	13,214
11				
12	PECO Energy Company (PECO)			
13	Extra-High Voltage (EHV) Transmission Agreement	PECO	571	29,448
14	Information Technology Services	PECO	Various	24,838
15	Materials	PECO	107	48
16				
17	Commonwealth Edison Company (ComEd)			
18	Information Technology Services	ComEd	Various	94,052
19	Materials	ComEd	Various	3,055
20	Non-power Goods or Services Provided for Affiliate			
21	Potomac Electric Power Company (PEPCO)			
22	Materials	PEPCO	154/163	856,876
23	Building Services (use of building space)	PEPCO	456	466
24				
25	Constellation New Energy (CNE)			
26	Building Services (use of building space)	CNE	456	36,399
27				
28	PHI Service Company (PHISCO)			
29	Building Services (use of building space)	PHISCO	456	707,381
30	Vehicle Services	PHISCO	456	588,413
31				
32	Delmarva Power Company (DPL)			
33	Materials	DPL	154/163	1,459,230
34	Building Services (use of building space)	DPL	456	2,308
35				
36	Commonwealth Edison Company			
37	Mutual Assistance	ComEd	456	1,351
38				
39	Atlantic Southern Properties (ASP)			
40	Building Services (use of building space)	ASP	456	7,556
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Constellation Power Source Generation (CPSG)			

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Mechanical and Electrical Industrial Services	(CPSG)	Various	97,170
4				
5	Atlantic Southern Properties (ASP)			
6	Building Services (use of building space)	ASP	184	1,478,287
7				
8	Delmarva Power & Light Company (DPL)			
9	Materials	DPL	Various	1,140,605
10	Extra-High Voltage (EHV) Transmission Agreement	DPL	571	78,288
11	Field Operations Services	DPL	Various	18,110
12	Building Services (use of building space)	DPL	184	19,618
13	Regulatory Services	DPL	921	4,829
14				
15	Potomac Electric Company (Pepco)			
16	Materials	Pepco	Various	1,105,007
17	Shops Department Fabrication Services	Pepco	Various	127,280
18	Field Operations Services	Pepco	921	6,124
19				
20	Non-power Goods or Services Provided for Affiliate			
21	PECO Energy Company (PECO)			
22	Mutual Assistance	PECO	456	110,633
23				
24	Exelon Generation Company, LLC			
25	Mutual Assistance	ExGen	415	12,387
26				
27	Exelon Generation Corporate			
28	Building Services (use of building space)	ExGen Corp	456.1	6,731
29				
30	Exelon Business Services Company (EBSC)			
31	Building Services (use of building space)	EBSC	Various	51,703
32	Vehicle Services	EBSC	456	44,250
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Millenium Account Servces LLC (Millenium)			
3	Meter Reading Services	Millenium	902	4,808,981
4				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2020	Year/Period of Report 2019/Q4
Atlantic City Electric Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a
PHI Service Company (PHISCO) Overview

Services provided by PHISCO are provided under a Service Agreement with Atlantic City Electric Company (ACE). Charges are provided by either direct charging of costs or are based on an allocation. The Service Agreement provides specific guidelines on the allocation methods used to charge these costs to the various PHI affiliates. Information on the Service Company allocation methods are explained in detail under Schedule XXI, Methods of Allocations, in the FERC Form 60 filed for PHISCO.

PHISCO provides a variety of services which include customer services, support services, financial services, human resources, legal services, information technology, governmental affairs, communication services, regulatory services, regulated gas and electric (transmission and distribution services), executive management, and supply services.

The services provided by the regulated gas and electric area include: system operations services; meter maintenance and testing; power procurement and energy planning; and other delivery services, including delivery senior management, asset management, engineering standards, interconnection planning and arrangements, distribution and transmission planning, engineering services for distribution, substation and transmission, system protection, project and construction management, electric maintenance, administrative support, process improvement, and performance analysis,

Schedule Page: 429 Line No.: 3 Column: c
PHISCO Centralized Support Services to Pepco

<u>FERC</u> <u>account</u>		<u>Amount</u>
107	\$	16,017,260
108		1,851,771
163		606,970
182.3		111,919
184		1,208,585
416		121,579
419		(181,158)
426.1		67,561
426.3		6
426.4		80,518
426.5		599,574
430		1,935
431		49,822
556		1,424,155
557		709,648
560		591,552
561.1		433
561.2		1,036
561.3		1,164
561.5		5,206
566		1,455,412
568		6,115
569		302
569.2		(1)
570		150,721
571		373,146
573		(673)
580		488,161
581		101,668
582		1,885
583		1,135
584		24,259
586		197,670
587		168,410
588		1,653,974
589		(2)
590		6,104
591		84
592		177,026
593		592,352
594		562
595		74
596		128
597		2
598		21,032
902		291,165
903		38,283,600
904		140
907		85,509
908		267,258
909		108,708
923		39,433,285

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2020	Year/Period of Report 2019/Q4
Atlantic City Electric Company			
FOOTNOTE DATA			

924	(5,927)
925	299
928	400,118
930.1	329,987
930.2	581,315
Total	\$ 108,464,539

Schedule Page: 429 Line No.: 5 Column: a
Exelon Business Servicas Company, LLC (EBSC) Overview

Services provided by EBSC are provided under a General Service Agreement with ACE. Charges are provided by either direct charging of costs or are based on an allocation. The factors for allocating the costs from EBSC to Exelon affiliates are contained in the General Services Agreement. Information on the EBSC allocation methods are explained in detail under Schedule XXI, Methods of Allocations, in the FERC Form 60 filed for EBSC.

EBSC provides a variety of support services, including: financial, human resources IT, communication, legal, governmental and regulatory affairs, executive, security, supply, Exelon Utilities, BSC Operations, real estate, and other.

Schedule Page: 429 Line No.: 6 Column: c
EBSC Centralized Support Services to Pepco

<u>FERC Account</u>	<u>Amount</u>
107	\$ 19,790,102
108	296,334
163	870,429
184	241,102
416	45,766
417.1	19
426.1	318,842
426.3	53
426.4	81,915
426.5	998
557	1,282
560	2,151,452
561.1	7,519
561.2	16,791
561.3	17,578
566	1,757,395
568	1,548
569	884
569.2	299
570	98,761
571	1,356
573	7,485
580	155,446
581	73,500
583	199,254
584	1,588
585	719
586	344,012
587	20
588	411,101
590	2,692
591	5,873
592	72,064
593	277,483
594	70,054
595	18,507
596	13,442
597	229
598	16,110
902	43,806
903	7,905,654
904	1,075
908	215,196
921	172,703
923	26,355,461
924	365,241
925	2,214
928	671
930.1	296,140
930.2	1,320

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Total \$ 62,729,485

Schedule Page: 429 Line No.: 9 Column: c

BGE Information Technology Services provided to ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 37,681
921	35,529
Total	\$ 73,210

Schedule Page: 429 Line No.: 14 Column: c

PECO Information Technology Services provided to ACE

<u>FERC</u>	<u>Amount</u>
107	\$ 6,768
921	18,070
Total	\$ 24,838

Schedule Page: 429 Line No.: 18 Column: c

ComEd Information Technology Services provided to ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 79,084
921	14,968
Total	\$ 94,052

Schedule Page: 429 Line No.: 19 Column: c

ComEd Materials provided to ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 2,444
108	611
Total	\$ 3,055

Schedule Page: 429.1 Line No.: 3 Column: c

CPSG Mechanical and Electrical Industrial Services provided to ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 74,409
108	19,770
570	2,991
Total	<u>97,170</u>

Schedule Page: 429.1 Line No.: 9 Column: c

DPL Materials provided to ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 155,224
108	6,938
154	943,934
571	34,246
588	263
Total	\$ 1,140,605

Schedule Page: 429.1 Line No.: 11 Column: c

DPL Field Operations Services provided to ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 3,239
108	135
921	14,736
Total	\$ 18,110

Schedule Page: 429.1 Line No.: 16 Column: c

Pepco Materials provided to ACE:

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/27/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

<u>FERC</u>	<u>Amount</u>
107	\$ 843,526
108	20,863
154	240,618
Total	\$ 1,105,007

Schedule Page: 429.1 Line No.: 17 Column: c

Pepco Shops Department Fabrication Services provided to ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 121,930
108	5,350
	\$ 127,280

Schedule Page: 429.1 Line No.: 31 Column: c

ACE Facility Services provided to EBSC

<u>FERC</u>	<u>Amount</u>
456	\$ 45,523
456.1	6,180
Total	\$ 51,703

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	PHI Service Company (PHISCO)			
3	Centralized Support Services	PHISCO	Various	119,339,831
4				
5	Exelon Business Services Company (EBSC)			
6	Centralized Support Services	EBSC	Various	63,406,304
7				
8	Baltimore Gas & Electric Company (BGE)			
9	Information Technology Services	BGE	Various	29,798
10	Field Operations Services	BGE	154	13,179
11				
12	PECO Energy Company (PECO)			
13	Mutual Assistance-Storm Services	PECO	182.3	472,038
14	Information Technology Services	PECO	921	40,379
15	Extra-High Voltage (EHV) Transmission Agreement	PECO	571	29,448
16				
17	Commonwealth Edison Company (ComEd)			
18	Information Technology Services	ComEd	Various	144,957
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Potomac Electric Power Company (PEPCO)			
22	Materials	PEPCO	154	16,175
23				
24	Constellation New Energy (CNE)			
25	Facility Services	CNE	456	35,987
26				
27	PHI Service Company (PHISCO)			
28	Building Services (use of building space)	PHISCO	456	1,027,263
29	Vehicle Services	PHISCO	456	451,596
30				
31	Delmarva Power Company (DPL)			
32	Materials	DPL	154	3,248,690
33	Facility Services	DPL	456	3,151
34				
35	Commonwealth Edison Company			
36	Mutual assistance - Storm Services	ComEd	456	62,241
37				
38	Atlantic Southern Properties (ASP)			
39	Facility Services	ASP	456	673,732
40				
41	Exelon Business Services Company (EBSC)			
42	Facility Services	EBSC	456	44,633
1	Non-power Goods or Services Provided by Affiliated			
2				

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Constellation Power Source Generation (CPSG)			
4	Mechanical and Electrical Industrial Services	(CPSG)	Various	501,816
5				
6	Atlantic Southern Properties (ASP)			
7	Building Lease (use of building space)	ASP	921	1,625,756
8				
9	Delmarva Power & Light Company (DPL)			
10	Materials	DPL	154	3,422,344
11	Mutual Assistance-Storm Services	DPL	Various	775,798
12	Extra-High Voltage (EHV) Transmission Agreement	DPL	571	78,288
13	Maintenance Services	DPL	921	56,570
14	Facility Services	DPL	921	17,872
15	Regulatory Services	DPL	921	1,035
16				
17	Potomac Electric Company (Pepco)			
18	Materials	Pepco	154	67,558
19	Shops Department Fabrication Services	Pepco	Various	128,806
20	Non-power Goods or Services Provided for Affiliate			
21				
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34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Millenium Account Servces LLC (Millenium)			
3	Meter Reading Services	Millenium	902	4,500,215
4				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2019	Year/Period of Report 2018/Q4
Atlantic City Electric Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a
PHI Service Company (PHISCO) Overview

Services provided by PHISCO are provided under a Service Agreement with Atlantic City Electric Company (ACE). Charges are provided by either direct charging of costs or are based on an allocation. The Service Agreement provides specific guidelines on the allocation methods used to charge these costs to the various PHI affiliates. Information on the Service Company allocation methods are explained in detail under Schedule XXI, Methods of Allocations, in the FERC Form 60 filed for PHISCO.

PHISCO provides a variety of services which include customer services, support services, financial services, human resources, legal services, information technology, governmental affairs, communication services, regulatory services, regulated gas and electric (transmission and distribution services), executive management, and supply services.

The services provided by the regulated gas and electric area include: system operations services; meter maintenance and testing; power procurement and energy planning; and other delivery services, including delivery senior management, asset management, engineering standards, interconnection planning and arrangements, distribution and transmission planning, engineering services for distribution, substation and transmission, system protection, project and construction management, electric maintenance, administrative support, process improvement, and performance analysis.

Schedule Page: 429 Line No.: 3 Column: c

PHISCO Centralized Support
Services to Pepco

FERC account	Amount
107	19,208,475
108	1,641,360
163	784,564
182.3	124,457
184	1,276,234
416	120,871
417.1	443
419	(43,171)
426.1	38,645
426.3	5
426.4	67,049
426.5	418,421
430	(15,703)
431	220,196
556	935,836
557	823,961
560	737,865
561.1	59
561.2	119
561.3	59
561.5	52,212
566	1,670,655
568	29,063
569	217
570	2,240
571	441,091
573	136
580	555,815

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2019	Year/Period of Report 2018/Q4
Atlantic City Electric Company			
FOOTNOTE DATA			

581	104,480
586	287,880
587	134,602
588	1,550,925
590	44,777
592	277,300
593	709,868
598	27,506
902	312,836
903	39,647,851
907	148,251
908	521,247
909	323,833
923	44,869,955
924	10,227
925	(43)
928	826,663
930.1	22,346
930.2	428,136
935	17
119,339,831	

Schedule Page: 429 Line No.: 5 Column: a

Exelon Business Services Company, LLC (EBSC) Overview

Services provided by EBSC are provided under a General Service Agreement with ACE.

Charges are provided by either direct charging of costs or are based on an allocation.

The factors for allocating the costs from EBSC to Exelon affiliates are contained in the General Services Agreement. Information on the EBSC allocation methods are explained in detail under Schedule XXI, Methods of Allocations, in the FERC Form 60 filed for EBSC.

EBSC provides a variety of support services, including: financial, human resources IT, communication, legal, governmental and regulatory affairs, executive, security, supply, Exelon Utilities, BSC Operations, real estate, and other.

Schedule Page: 429 Line No.: 6 Column: c

EBSC Centralized Support Services to Pepco

FERC Account	Amount
107	18,976,094
108	42,724
163	717,942
426.1	260,828
426.3	41
426.4	80,493
560	1,462,742
566	1,881,949

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2019	Year/Period of Report 2018/Q4
Atlantic City Electric Company			
FOOTNOTE DATA			

588	24,967
593	50,315
903	6,948,732
923	32,354,300
924	411,770
925	302
930.1	163,397
930.2	29,708
Total	<u>63,406,304</u>

Schedule Page: 429 Line No.: 9 Column: c

BGE Information
Technology Services
provided to ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 6,781
921	23,017
Total	<u>\$ 29,798</u>

Schedule Page: 429 Line No.: 18 Column: c

ComEd Information
Technology Services
provided to Pepco:

<u>FERC</u>	<u>Amount</u>
107	\$ 83,447
921	61,510
Total	<u>\$ 144,957</u>

Schedule Page: 429.1 Line No.: 4 Column: c

CPSG Mechanical and
Electrical Industrial
Services provided to
Pepco:

<u>FERC</u>	<u>Amount</u>
107	\$ 483,720
108	18,096
Total	<u>501,816</u>

Schedule Page: 429.1 Line No.: 11 Column: c

DPL Mutual Assistance
Services to ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 227,921
108	25,325
182.3	522,552
Total	<u>\$ 775,798</u>

Schedule Page: 429.1 Line No.: 19 Column: c

Pepco Shops Department
Fabrication Services to
ACE:

<u>FERC</u>	<u>Amount</u>
107	\$ 121,364

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Atlantic City Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/02/2019	2018/Q4
FOOTNOTE DATA			

108	7,442
Total	\$ 128,806

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3	PHI Service Company (PHISCO)			
4	Centralized Support Services	PHISCO	Various	135,410,921
5				
6	Exelon Business Services Company (EBSC)			
7	Centralized Support Services	EBSC	Various	34,317,127
8				
9	Delmarva Light & Power Company (DPL)			
10	Analyst Services	DPL	908	504
11	Construction, Operations and Maintenance Services	DPL	Various	5,643
12	Regulatory Affairs Services	DPL	923	21,877
13	Field Training Services	DPL	588	17,480
14	Engineering and Planning Services	DPL	Various	87,944
15	Meter Services	DPL	Various	117,117
16	Vehicle Services	DPL	Various	67,089
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Delmarva Light & Power Company (DPL)			
22	Engineering and Planning Services	DPL	560	60,590
23	Regulatory Affairs Services	DPL	920	8,389
24	Field Training Services	DPL	592	7,992
25	Construction, Operations and Maintenance Services	DPL	593	959
26	Design Services	DPL	929	1,425
27	System Operations Services	DPL	588	127,546
28	Lease of Office Space / Facility Services	DPL	929	2,972
29	Materials and Stores	DPL	Various	438,755
30				
31				
32	PHI Service Company (PHISCO)			
33	Vehicle Services	PHISCO	929	559,638
34	Lease of Office Space / Building Services	PHISCO	929	752,499
35	Materials and Stores	PHISCO	Various	6,079
36	Network Support, IT and Training	PHISCO	929	26,489
37				
38				
39	PECO Energy Company (PECO)			
40	System Operations Services	PECO	580	151,024
41	Engineering and Planning Services	PECO	580	112,582
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Delmarva Light & Power Company (DPL) (contin)			

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Drafting Services	DPL	Various	8,115
4	Communication Services	DPL	107	756
5	Storm Restoration Services	DPL	Various	127,178
6	Lease of Office Space Facilities	DPL	929	28,207
7	Energy Supply Administrative Services	DPL	557	7,176
8	Materials and Stores	DPL	Various	777,817
9				
10				
11	Potomac Electric Power Company (Pepco)			
12	Construction, Operations and Maintenance Services	Pepco	Various	7,805
13	Engineering and Planning Services	Pepco	107	51,964
14	Analyst Services	Pepco	923	686
15	Shops Department Fabrication Services	Pepco	107	70,312
16	Customer Services	Pepco	903	13,628
17	Safety Services	Pepco	107	880
18	Storm Restoration Services	Pepco	593	11,034
19	Materials and Stores	Pepco	Various	293,605
20	Non-power Goods or Services Provided for Affiliate			
21	Exelon Generation Company LLC			
22	Engineering and Planning Services	Exelon Generation	580	22,559
23				
24	Potomac Electric Power Company (Pepco)			
25	Communication Services	Pepco	592	630
26	Construction, Operations and Maintenance Services	Pepco	Various	21,032
27	Engineering and Planning Services	Pepco	588	946
28	Facility Services	Pepco	929	2,597
29	Field Training Services	Pepco	588	1,776
30	Customer Services	Pepco	908	768
31	Asset Transfers	Pepco	101	2,741
32	Materials and Stores	Pepco	Various	167,201
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Atlantic Southern Properties (ASP)			
3	Building Services (Lease of May's Landing)	ASP	929	2,280,041
4				

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5				
6	Millenium Account Services LLC (Millenium)			
7	Meter Reading Services	Millenium	902	4,547,018
8				
9				
10	PECO Energy Company (PECO)			
11	Construction, Operations and Maintenance Services	PECO	593	290,859
12	Sustation Engineering Services	PECO	560	156,452
13	Governmental Affairs Services	PECO	920	8,312
14	Mutual Assistance Services	PECO	Various	80,091
15	Extra-high voltage (EHV) Transmission Line Agreem	PECO	571	107,736
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Atlantic Southern Properties (ASP)			
22	Facility Services	ASP	Various	560,680
23				
24	Pepco Energy Services Inc. (PES)			
25	Lease of Facility	PES	929	14,832
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Atlantic City Electric Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 4 Column: a

Services provided by PHISCO are provided under a Service Agreement with Atlantic City Electric Company (ACE). Charges are provided by either direct charging of costs or are based on an allocation. The Service Agreement provides specific guidelines on the allocation methods used to charge these costs to the various PHI affiliates. Information on the Service Company allocation methods are explained in detail under Schedule XXI, Methods of Allocations, in the FERC Form 60 filed for PHISCO.

PHISCO provides a variety of services which include customer services, information technology, external affairs, environmental and safety services and regulated gas and electric (transmission and distribution services), executive management, procurement and administrative services, financial and corporate services, insurance services, human resources, and legal services.

The services provided by the regulated gas and electric area include system operations services; meter maintenance and testing; power procurement and energy planning; and other delivery services, including delivery senior management, asset management, financial analysis, engineering standards, interconnection planning and arrangements, distribution and transmission planning, value added services, engineering services for distribution, substation and transmission, system protection, drafting and construction management, electric maintenance, administrative support, forestry, process improvement, training, performance analysis, benchmarking, and enabling systems.

Schedule Page: 429 Line No.: 4 Column: c

PHISCO Centralized Support Services to ACE

<u>FERC Accounts</u>	<u>Amount</u>
107	\$ 20,238,001
182.3	217,458
184	240,842
408.1	705
416	682,876
417.1	10,865
419	(25,715)
426.1	80,595
426.2	(225,935)
426.3	1,159
426.4	31,198
426.5	725,261
430	27,028
431	(12,879)
556	1,397,736
557	1,123,936
560	3,135,496
561.1	9,981
561.2	19,453
561.3	44,911
561.5	219,013
566	829,555
568	100,446
569	6,993
569.2	311,341
570	64,923
571	286,999
572	172
573	28,110
580	900,876
581	408,220
583	179,386
586	447,257
587	349,544
588	4,244,289
589	409
590	573,387
591	6,792
592	427,768

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
Atlantic City Electric Company			
FOOTNOTE DATA			

593	1,231,469
594	69,299
596	36,511
597	34,459
598	20,222
902	36,799
903	47,660,833
907	156,520
908	652,072
909	539,891
920	100,744
921	712
923	42,144,669
924	91
926	4,323,683
928	492,412
929	156,291
930.1	186
930.2	510,021
935	135,585
Total	\$ 135,410,921

Schedule Page: 429 Line No.: 7 Column: a

Exelon Business Services Company, LLC (EBSC) Overview

Services provided by EBSC are provided under a General Service Agreement with ACE. Charges are provided by either direct charging of costs or are based on an allocation. The factors for allocating the costs from EBSC to Exelon affiliates are contained in the General Services Agreement. Information on the EBSC allocation methods are explained in detail under Schedule XXI, Methods of Allocations, in the FERC Form 60 filed for EBSC.

EBSC provides a variety of support services, including financial, human resources IT-Non-Telecommunications, communication, legal governance, executive, security, supply, BSC Exelon Utility, operations, real estate, and other.

Schedule Page: 429 Line No.: 7 Column: c

EBSC Centralized Support Services to ACE

<u>FERC Accounts</u>	<u>Amount</u>
107	\$ 9,727,814
426.1	829,254
426.4	93,092
426.5	537
560	389,994
909	8,192
920	262
923	22,776,150
924	386,837
930.1	104,995
Total	\$ 34,317,127

Schedule Page: 429 Line No.: 11 Column: c

DPL Construction, Operations and Maintenance Services to ACE

<u>FERC Account</u>	<u>Amount</u>
557	\$ 1,620
566	506
586	1,936
107	1,581
Total	\$ 5,643

Schedule Page: 429 Line No.: 14 Column: c

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

DPL Engineering and Planning Services to ACE

<u>FERC Account</u>	<u>Amount</u>
107	\$ 85,666
560	680
568	564
590	1,034
Total	\$ 87,944

Schedule Page: 429 Line No.: 15 Column: c

DPL Meter Services to ACE

<u>FERC Account</u>	<u>Amount</u>
586	\$ 1,470
593	115,647
Total	\$ 117,117

Schedule Page: 429 Line No.: 16 Column: c

DPL Vehicle Services to ACE

<u>FERC Accounts</u>	<u>Amount</u>
580	\$ 3,825
592	16,725
593	3,712
929	42,827
Total	\$ 67,089

Schedule Page: 429 Line No.: 29 Column: c

ACE Materials and Supplies to DPL

<u>FERC Account</u>	<u>Amount</u>
154	\$ 421,125
929	17,630
Total	\$ 438,755

Schedule Page: 429 Line No.: 35 Column: c

ACE Materials and Stores to PHISCO

<u>FERC Account</u>	<u>Amount</u>
154	\$ 5,328
929	751
Total	\$ 6,079

Schedule Page: 429.1 Line No.: 3 Column: c

DPL Drafting Services to ACE

<u>FERC Account</u>	<u>Amount</u>
107	\$ 5,399
560	2,703
920	13
Total	\$ 8,115

Schedule Page: 429.1 Line No.: 5 Column: c

DPL Storm Restoration Services to ACE

<u>FERC Account</u>	<u>Amount</u>
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Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

107	\$	88,490
593		38,688
Total	\$	127,178

Schedule Page: 429.1 Line No.: 8 Column: c

DPL Materials and Supplies to ACE

<u>FERC Account</u>	<u>Amount</u>
107	\$ 110,616
154	640,291
580	569
581	38
592	11,770
929	14,533
Total	\$ 777,817

Schedule Page: 429.1 Line No.: 12 Column: c

Pepco Construction, Operations and Maintenance Services to ACE

<u>FERC Account</u>	<u>Amount</u>
570	\$ 1,007
573	90
592	432
593	5,904
594	372
Total	\$ 7,805

Schedule Page: 429.1 Line No.: 19 Column: c

Pepco Materials and Stores to ACE

<u>FERC Account</u>	<u>Amount</u>
107	\$ 64,961
154	222,711
929	5,933
Total	\$ 293,605

Schedule Page: 429.1 Line No.: 26 Column: c

Pepco Construction, Operations and Maintenance Services to ACE

<u>FERC Account</u>	<u>Amount</u>
592	\$ 4,536
593	16,496
Total	\$ 21,032

Schedule Page: 429.1 Line No.: 32 Column: c

ACE Materials and Stores to Pepco

<u>FERC Account</u>	<u>Amount</u>
154	\$ 158,359
929	8,842
Total	\$ 167,201

Name of Respondent Atlantic City Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 429.2 Line No.: 14 Column: c

PECO Mutual Assistance Services to ACE

<u>FERC Account</u>	<u>Amount</u>
107	\$ 49,905
593	30,186
Total	\$ 80,091

Schedule Page: 429.2 Line No.: 22 Column: c

ACE Facilities Services to ASP

<u>FERC Account</u>	<u>Amount</u>
593	\$ 392
920	145
929	560,143
Total	\$ 560,680

Exhibit B-6

Consolidated Tax Adjustment Model

(ACE 2019)

Any information claimed to be confidential contained in Exhibit B-6 will be provided upon execution of an Agreement of Non-Disclosure of Information (“NDA”) by the parties to this proceeding. The NDA will follow once a docket number has been assigned.

PUBLIC

PEPCO HOLDINGS INC.
TAXABLE INCOME BY AFFILIATE
PUBLIC

	<u>BUS. ACTIVITY</u>	<u>2015</u>	<u>2016.1</u>	<u>2016.2</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>SUM</u>	<u>POSITIVE</u>	<u>NEGATIVE</u>
REGULATED UTILITIES										
OTHER (*)										



Exhibit B-7

Journal Entries

Atlantic City Electric Company
Residential and Commercial Energy Efficiency and Demand Response Surcharge
Accounting Entries

1 Direct Program Costs Incurred (Incremental Investments and O&M Expenses)							
<u>Incremental Investments</u>				<u>Incremental Capitalizable IT Expenses</u>			
Debit	182.3	Other Regulatory Assets	x.xx	Debit	303	Capitalized IT	x.xx
Credit	131/232	Cash/Accounts Payable		Credit	131/232	Cash/Accounts Payable	x.xx
<u>Incremental O&M Expenses</u>				<u>Amortization of IT Costs Over Appropriate Book Life</u>			
Debit	908	Customer Assistance Expenses (Major only)	x.xx	Debit	404	Amorization Expense	x.xx
Credit	131/232	Cash/Accounts Payable	x.xx	Credit	111	Accumulated Amortization	x.xx
2 Shared Program Costs Reimbursed from Partner Utility (Incremental Investments only)							
<u>Incremental Investments Reimbursed from Partner Utility</u>							
Debit	131	Cash	x.xx				
Credit	182.3	Other Regulatory Assets					x.xx
<u>Incremental Investments Repaid to Partner Utility</u>							
Debit	182.3	Other Regulatory Assets	x.xx				
Credit	131/232	Cash/Accounts Payable					x.xx
3 Direct Loan Costs Incurred							
<u>Third-Party Interest Buy Down</u>							
Debit	182.3	Other Regulatory Assets	x.xx				
Credit	131/232	Cash/Accounts Payable					x.xx
4 Revenue Cost Recovery (record monthly revenues)							
<u>Revenue</u>							
Debit	142	Customer Accounts Receivable	x.xx				
Credit	400	Operating Revenues					x.xx
5 Amortization of Incremental Investment Costs							
<u>Amortization (10-year Amortization Period)</u>							
Debit	407.3	Regulatory Debits	x.xx				
Credit	182.3	Other Regulatory Assets					x.xx
6 Deferral of Over/Under Recovery							
<u>Deferral of Over Recovery</u>							
Debit	407.3	Regulatory Debits	x.xx				
Credit	254	Other Regulatory Liabilities					x.xx
<u>Deferral of Under Recovery</u>							
Debit	182.3	Other Regulatory Assets	x.xx				
Credit	407.4	Regulatory Credits					x.xx
7 Accrue Interest on Over/Under Recover							
<u>Interest Expense on Over Recovery</u>							
Debit	431	Interest Expense	x.xx				
Credit	254	Other Regulatory Liabilities					x.xx
<u>Interest Income on Under Recovery</u>							
Debit	182.3	Other Regulatory Assets	x.xx				
Credit	419	Other Income					x.xx

Exhibit C

Draft Public Notice

**NOTICE TO CUSTOMERS OF
ATLANTIC CITY ELECTRIC COMPANY
OF THE FILING OF ENERGY EFFICIENCY PROGRAM PROPOSAL
AND RELATED COST RECOVERY MECHANISM
NOTICE OF PUBLIC HEARINGS AND OPPORTUNITY FOR PUBLIC COMMENTS**

In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three

BPU Docket No. _____

PLEASE TAKE NOTICE that, on or about September 25, 2020, Atlantic City Electric Company ("ACE" or "Company"), a New Jersey public utility, filed a petition ("Petition") with the New Jersey Board of Public Utilities ("Board" or "BPU"), BPU Docket No. _____, seeking the Board's approval of an Energy Efficiency Program Plan ("EE Program" or "Program") to be implemented throughout the Company's service territory over a three-year period beginning in July 2021. The EE Program is an extensive array of individual energy efficiency ("EE") products and services designed to enable all ACE customers to reduce their use of electricity. The costs of the EE Program include investment costs of approximately \$89 million and incremental operations and maintenance ("O&M") costs of \$10 million, for a total incremental EE Program cost of approximately \$99 million over three years. The costs include recovery of approximately \$577,000 in program planning costs that were incurred in the planning and development of the Program. The Company estimates that implementation of the EE Program will yield benefits that exceed the costs of the Program. ACE has performed a benefits/cost analysis and estimated customers will save \$552 million on their electric and gas bills over the life of the measures implemented as part of the EE Program.

In its Petition, ACE seeks Board approval of its EE Program plan and authority to recover the revenue requirement associated with its \$99 million incremental investment through a Rider EE. As described in ACE's Petition, Rider EE will be imposed gradually as the EE Program is implemented and customers begin to avail themselves of EE products and services. The Company proposes that Rider EE be implemented beginning in July 2022, and then updated annually to reflect new investments placed into service. The Company estimates the first-year impact of Rider EE on the monthly bill for a typical residential customer (using approximately 679 kWh/month) will be an increase of \$0.30 or approximately 0.23% above present rates. The exact amount that a customer's bill will increase will depend upon the amount of electricity the customer uses. A chart is included with this notice to help residential customers assess the impact of the EE Program and Rider EE on their monthly bills.

The Company filed the following rate schedules with its Petition. Any final rate adjustments found by the Board to be just and reasonable may be modified and/or allocated by the Board in accordance with the provisions of *N.J.S.A. 48:3-4*, and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the rates set out below may increase or decrease based upon the Board's decision.

[insert tables]

Residential customers can compare their monthly usage with the chart below to see how the imposition of the proposed Rider EE will affect their bills:

[insert residential chart]

The above assumes that customers receive their electric supply from the Company.

The chart below provides information as to the percentage rate change by customer class for the entire Rider EE:

[insert percentage chart]

The Company's EE Program filing also seeks the approval of a Conservation Incentive Plan ("CIP") and the methodology to calculate a Rider CIP to allow ACE an opportunity to recover a portion of the revenues that will be lost as EE measures are implemented across its service territory, electricity sales decline, and the Company's revenues decline. ACE proposes that Rider CIP be applied to rate schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary and TGS. The Company is not seeking to impose Rider CIP at this time, but rather to obtain approval of the methodology to be applied in a future cost recovery filing. Therefore, no estimated rate impacts have been identified at this time.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon all municipal and county clerks or equivalent within the Company's service territory, as required by law. The Petition and this Notice have also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all ACE customers in this proceeding. Copies of ACE's Petition and this Public Notice are posted on ACE's website at www.atlanticcityelectric.com/PublicPostings.

PLEASE TAKE FURTHER NOTICE that, due to the COVID-19 pandemic, a telephonic hearing on the Petition will be conducted at the day and times listed below by a hearing officer designated by the Board:

DATE:	DATE:
TIME: 4:30 P.M.	TIME: 5:30 P.M.
DIAL-IN NUMBER: (866) 326-9183	DIAL-IN NUMBER: (866) 326-9183
PASSCODE: 617161#	PASSCODE: 617161#

Representatives from the Company, Board Staff and Rate Counsel will participate via telephone in the public hearing. Members of the public are invited to listen and participate by phone via the above designated Dial-In Number and Passcode and may express their views on this filing. Such comments will be made a part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comments, please submit any

requests for needed accommodations, such as interpreters or listening devices, 48 hours prior to the above hearings to the Board's Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and/or emailed comments. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Written comments may be submitted to the Board Secretary, Aida Camacho-Welch, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350. Email comments should be submitted to board.secretary@bpu.nj.gov. Please include the name of the Petition and BPU Docket No. _____ when submitting comments.

Dated:

Atlantic City Electric Company

Direct Testimony of
Marisa Slaten and
William Ellis

ATLANTIC CITY ELECTRIC COMPANY
BEFORE THE NEW JERSEY
BOARD OF PUBLIC UTILITIES
DIRECT TESTIMONY OF MARISA SLATEN
AND WILLIAM ELLIS
BPU DOCKET NO. _____

1 **Q1. Please state your name and position.**

2 A1. My name is Marisa Slaten. I am the Director of Regulatory Strategy & Services
3 for Pepco Holdings LLC (“PHI”), an indirect subsidiary of Exelon Corporation (“Exelon”).

4 My name is William Ellis. I am the Director of Governmental and External Affairs
5 for Potomac Electric Power Company (“Pepco”), an indirect subsidiary of Exelon and the
6 former Senior Portfolio Manager, Energy Efficiency for PHI.

7 **Q2. On whose behalf are you submitting your Direct Testimony in this case?**

8 A2. We are submitting Testimony on behalf of Atlantic City Electric Company (“ACE”
9 or the “Company”), the Petitioner in this case.

10 **Q3. Ms. Slaten, what are your responsibilities as Director, Regulatory Strategy &**
11 **Services?**

12 A3. I am responsible for managing regional regulatory activities and stakeholder
13 engagement for PHI and two of its regulated utility subsidiaries, ACE and Delmarva Power
14 & Light Company (“Delmarva”). In this capacity, I am responsible for regulatory affairs
15 related to PHI’s utility business before the New Jersey Board of Public Utilities (the “BPU”
16 or “Board”) and the Delaware Public Service Commission. I also participate in PHI’s
17 analysis of regulatory issues and the development of positions on those issues.

1 **Q4. Ms. Slaten, please describe your educational and professional background and**
2 **experience.**

3 A4. I earned a Bachelor of Arts degree in Economics from Northwestern University and
4 a Juris Doctor from Rutgers University School of Law. I joined PHI in 2017. Prior to
5 joining PHI, I worked for the BPU as the Director of the Division of Clean Energy
6 (formerly, the Division of Economic Development & Emerging Issues) and as the Assistant
7 Director from June 2014 to November 2017. Prior to that, I worked for the State of New
8 Jersey Office of the Attorney General as a Deputy Attorney General from 2007 to 2014.
9 Prior to that, I was an Associate at Riker, Danzig, Scherer, Hyland & Perretti, LLP. I also
10 clerked for the Supreme Court of New Jersey.

11 **Q5. Mr. Ellis, please describe your responsibilities as the former Sr. Manager of Energy**
12 **Efficiency and your current role as Director of Governmental and External Affairs.**

13 A5. I was the Sr. Portfolio Manager, Energy Efficiency during the preparation of this
14 filing. During that time I was responsible for developing and implementing the strategic
15 vision for increasing Demand Side Management programs across ACE, Delmarva and
16 Pepco. I transitioned to my current role in Government and External Affairs in August
17 2020 and I am now responsible for developing and leading integrated legislative, policy,
18 and stakeholder outreach activities in Montgomery and Prince George's Counties in
19 Maryland and will also support broader engagement efforts across the state.

20 **Q6. Mr. Ellis, please describe your educational and professional background and**
21 **experience**

22 Q6. I earned my Bachelor's degree in Electrical Engineering, and Masters' degrees in
23 Engineering Management and Electrical Engineering from The Catholic University of

1 America. I also have a Global Executive MBA from Georgetown University and am a
2 certified Project Management Professional.

3 Prior to becoming Director of Governmental and External Affairs in August 2020,
4 I was the Sr. Portfolio Manager, Energy Efficiency. Prior to that, I was a Performance
5 Assessment Manager with Exelon Utilities, developing and driving strategic priorities for
6 core functions across all of Exelon. Prior to that, I held engineering roles in Capacity
7 Planning, Substation and Telecom & Relay Protection departments.

8 **Q7. What is the purpose of your Direct Testimony?**

9 A7. ACE provides electric distribution service to approximately 560,000 customers in
10 the eight southernmost counties in New Jersey – Atlantic, Burlington, Camden, Cape May,
11 Cumberland, Gloucester, Ocean, and Salem. The purpose of our testimony, as well as the
12 other testimonies included in this filing, is to support ACE’s proposal to establish and
13 implement Energy Efficiency (“EE”) Programs in its service territory. Our Direct
14 Testimony will (a) provide an overview of the ACE 2021 - 2023 Energy Efficiency
15 Program Plan (“EE Program” or “EE Program Plan”); (b) provide a summary of the ACE
16 EE Program cost recovery filing; (c) describe ACE’s plans for workforce development and
17 job training programs; and (d) summarize the Direct Testimony of the Company’s
18 witnesses.¹

19 This testimony was prepared by us or under our direct supervision and control. The
20 source documents for our testimony are Company records and public documents. We also
21 rely upon our personal knowledge and experience.

¹ Ms. Slaten is recused from sponsoring portions of this testimony and filing related to Opower/Oracle - Home Energy Reports and Quick Home Energy Check-up due to her prior involvement in her former role at the BPU. Support for those programs and related testimony are specifically sponsored by Mr. Ellis.

PROGRAM OVERVIEW

Q8. Please provide a brief background of ACE’s EE Program Filing.

A8. In proposing the ACE EE Program, the Company has attempted to balance the goals of the State along with the needs of customers, many of whom are facing economic challenges due to impacts of the COVID pandemic. For this reason, ACE reviewed the energy efficiency programs it currently offers and is providing a tailored portfolio of six core and utility-led programs that focuses on the cost effectiveness of the offerings – programs that will achieve meaningful savings for customers. These programs reflect the BPU-mandated “core programs” across the residential, commercial and industrial, and multi-family sectors, as well as additional utility-led programs. Among others, these offerings include weatherization and low-to-moderate income programs, in order to ensure equitable access across ACE’s service territory.

The Demand Side Management department within the PHI Customer Operations business unit contracted with Gabel Associates on behalf of ACE to design a portfolio of EE programs that would be informed by the New Jersey 2019 Energy Master Plan² (“EMP”) and comply with the Clean Energy Act of 2018 (P.L. 2018, c. 17 (N.J.S.A. 48:3-87.8 et al.)) (the “Act”) and the June 10, 2020 order in BPU Docket Nos. QO19010040, QO19060748, and QO17091004 (“June 10 Order”). Those programs are described in the “EE Program Plan” attached as Schedule (BJB)-2 to Company Witness Baatz’s Direct Testimony.

² 2019 New Jersey Energy Master Plan: Pathway to 2050. [nj.gov/emp/docs/pdf/2020_NJBPU_EMP.pdf](https://www.nj.gov/emp/docs/pdf/2020_NJBPU_EMP.pdf)

1 **Q9. Is this filing made in compliance with the June 10 Order in BPU Docket Nos.**
2 **QO19010040, QO19060748, QO17091004 or any other authority?**

3 A9. Yes. This filing is made in compliance with N.J.S.A. 48:3-98.1, the Act, and the
4 June 10 Order, including the Minimum Filing Requirements. It is also consistent with the
5 EMP, the New Jersey Global Warming Response Act³, and the Act Concerning the
6 Reduction of Greenhouse Gas Emissions.⁴ Pursuant to the June 10 Order, ACE’s EE
7 Program Plan includes the mandated “core programs” across the residential, commercial
8 and industrial, and multi-family sectors. The design of these programs was developed in
9 collaboration with BPU Staff and the other New Jersey gas and electric utilities; the
10 programs were also informed by a public stakeholder process, which occurred over the
11 course of nine stakeholder meetings between September 2019 and July 2020. These
12 programs, when added to the existing EE programs that ACE manages, will enable the
13 Company to achieve the Board-ordered energy reduction target of 0.74% in PY2 and 0.97%
14 in PY3.⁵

15 **Q9. Please provide a summary of the Company’s request in this filing.**

16 A9. The Company is requesting that the Board approve the proposed new ACE EE
17 Program offerings which will better benefit its residential customers as well as bring new
18 program offerings and savings opportunities to its commercial and industrial customers.
19 The ACE EE Program is incremental to the two existing residential programs that ACE

³ Global Warming Response Act. 2006. njleg.state.nj.us/2006/Bills/PL07/112_.HTM

⁴ Act Concerning the Reduction of Greenhouse Gas Emissions. 2007. njleg.state.nj.us/2006/Bills/PL07/340_.PDF

⁵ Page 3 of ACE’s EE Program Plan provided as Schedule (BJB)-2.

1 administers (Quick Home Energy Check-up and the Behavior Program offered by
2 Opower⁶), as described in detail in Q12 - Q15 of this testimony.

3 The ACE EE Program portfolio includes a combination of core programs and
4 utility-led programs. The core program offerings are consistently aligned across the State
5 and build off of those programs currently implemented and managed by the BPU Division
6 of Clean Energy, with some modifications. The utility-led programs are specific to ACE's
7 customers and will offer additional opportunities to customers to save energy. The ACE
8 EE Program plan is designed to establish the foundation for the Company to meet its Board-
9 mandated energy savings goal of 1.44% of retail sales by Program Year 5.

10 The following table summarizes the proposed ACE EE Program initiatives and
11 costs, which total \$98.6 million. This amount reflects \$95.8 million in program costs and
12 \$2.8 million in portfolio costs. The Company will also seek recovery of \$577,000 in
13 program planning costs, which were incurred in planning and developing the filing. The
14 portfolio costs include development and maintenance of the Statewide Coordinator
15 platform, Workforce Development funds, and some Evaluation, Measurement and
16 Verification ("EM&V") for statewide coordination; the start-up costs were associated with
17 the initial research and development of the EE Program Plan. These Programs as well as
18 the Program costs and benefits are more fully described in the Direct Testimony of
19 Company Witness Baatz and the accompanying ACE EE Program Plan.

⁶ Opower was the name of the vendor supporting the Behavior Program in 2017, when the program started. The company is now named Oracle and continues to issue the Home Energy Reports that support the Behavior Program.

1 **Table MSWE-1**

Proposed Programs and Costs				
Sector	Core/ Utility-led	Program	Sub-Program/ Sub-Product	Total Cost PY1-PY3
Residential	Core	Energy-Efficient Products	HVAC	\$ 15,762,975
			Appliance Rebates	
			Appliance Recycling	
			Online Marketplace	
	Existing Homes	Home Performance with ENERGYSTAR (HPwES)	\$ 8,984,106	
		Quick Home Energy Check-Up (QHEC)	\$ 8,970,810	
Utility-led	Behavioral	N/A	\$ 502,994	
	Moderate-Income Weatherization	N/A	\$ 13,414,237	
Multi-family	Core	Multi-family Direct Install	N/A	\$ 3,757,222
Commercial	Core	Small Business Direct Install	N/A	\$ 27,898,354
		Energy Solutions for Business	Prescriptive Program	\$ 11,677,549
	Custom Program			
	Utility-led	Energy Solutions for Business	Engineered Solutions	\$ 2,749,382
Energy Management			\$ 2,029,923	
Portfolio Costs				\$ 2,875,000
Total				\$ 98,622,553

2

3 **Q10. What are the energy savings associated with the proposed ACE EE Program Plan?**

4 A10. The Company anticipates that the portfolio will produce energy savings as
 5 described in Table MSWE-2 below. For program year one (“PY1”), the savings target is
 6 equal to the projected savings in the EE Program Plan, as no PY1 targets were set by the
 7 BPU in the June 10 Order.

1 **Table MSWE-2**

2

Program Year	PY1	PY2	PY3
Period	Jul 21 - Jun 22	Jul 22 - Jun 23	Jul 23 - Jun 24
Projected Consumption Baseline (MWh)	8,610,148	8,453,000	8,401,000
Savings Target (MWh)	33,017	62,552	81,489
Projected Savings (MWh)	33,017	59,556	87,291
Over/Under Target (MWh)	0	-2,996	5,802
Savings Target (%)	0.38%	0.74%	0.97%
Projected Savings (%)	0.38%	0.70%	1.04%
Over/Under Target (%)	0.00%	-0.04%	0.07%
Percent to Target (%)	100%	95%	107%
Cost per First Year kWh Saved (\$/kWh)	0.409	0.459	0.389
Cost per Lifetime kWh Saved (\$/kWh)	0.031	0.034	0.032

3

4 **Q11. Other than what is listed in Table MSWE-1 is the Company proposing any additional**
 5 **initiatives or pilots?**

6 A11. No. The Company is only proposing those programs listed in Table MSWE-1 as
 7 described in detail in the ACE EE Program Plan attached to the Direct Testimony of
 8 Company Witness Baatz as Schedule (BJB)-2.

9 **Q12. Does ACE currently implement any of the programs described in Table MSWE-1?**

10 A12. Yes. Consistent with Exelon/ACE's merger commitments, the Company currently
 11 implements a Behavior Program supported by Opower/Oracle, which produces the Home

1 Energy Reports and the Quick Home Energy Check-up (“QHEC”). ACE launched the
2 Home Energy Reports in Q3 2017 and the QHEC Program in Q1 2018. Pursuant to
3 Paragraph 3.d. of the Joint Recommendation approved by the Board as part of the Most
4 Favored Nation Order dated October 31, 2016 in BPU Docket EM14060581, the Company
5 committed to spend \$15 million over five years to provide energy efficiency programs in
6 its service territory. The Company further committed that the energy efficiency programs
7 would serve low income customers and economically challenged areas in Southern Jersey.

8 The Company currently implements these programs that provide cost effective
9 benefits to customers and will continue to manage them until the \$15 million in merger
10 funds are fully committed.

11 **Q13. Is ACE seeking to recover costs related to the \$15 million merger commitment in this**
12 **filing?**

13 A13. No. To be clear, ACE is not seeking cost recovery for any portion of the \$15 million
14 merger commitment. Likewise, the costs and the savings associated with the merger-
15 funded program have been excluded from the cost benefit analysis described in the Direct
16 Testimony of Witness Baatz and excluded from the cost-recovery analysis described in the
17 Direct Testimony of Company Witness Normand.

18 **Q14. Why is ACE requesting the Board approve incremental funding for QHEC and the**
19 **Behavior program?**

20 A14. ACE recognizes that the merger-funded programs are not sufficient to meet the
21 energy efficiency goals on their own. As described further by Witness Baatz, the
22 projected total savings resulting from the remaining merger funds is 31,460 MWh for the
23 Behavior program and 3,933 MWh for QHEC. This amount is far short of the BPU-ordered

1 savings goals for ACE. Therefore, additional funding for those two programs along with
2 new additional programs that target other customer segments is required. For this reason,
3 ACE's EE Program Plan, including the funds requested for the Behavior program (\$0.5
4 million) and QHEC program (\$8.97million), and associated savings, are incremental to the
5 merger-funded programs.

6 **Q15. How does ACE plan to manage the overlap between the existing merger-funded**
7 **programs and the new programs proposed in the ACE EE Program Plan?**

8 A15. The QHEC and Behavior program outlined in this EE Program Plan are a
9 continuation of the merger-funded programs so they will be offered through the entire
10 three-year program cycle. Therefore, the ACE EE Program Plan only accounts for the costs
11 and savings associated with the continued programs once the merger-funding commitment
12 is fully utilized. After the ACE EE Program Plan is approved, ACE will integrate the
13 merger-funded programs into the BPU-approved programs and manage a single portfolio
14 of programs. Management of the program, participation rates, savings estimates,
15 reporting, evaluations, etc. will be combined. However, the funding sources will be tracked
16 separately. That is, merger dollars will be tracked separately from funds collected via the
17 proposed EE-Rider surcharge (which is described in the Direct Testimony of Witness
18 Normand).

19 **Q16. Please summarize the benefits of ACE's proposed programs.**

20 Q16. There are many benefits to be gained from the implementation of ACE's proposed
21 programs. Climate change and its social and environmental effects are among the most
22 significant challenges we face. The Company's programs will reduce energy consumption
23 and improve comfort in the homes of our customers, while mitigating the effects of climate

1 change and improving air quality for the customers we serve. The programs will lower
2 customer bills, saving customers \$552 million on their energy cost from the installation of
3 the measures in this program.

4 Additionally, as further described in Company Witness Baatz's Direct Testimony,
5 the cost benefit analysis shows the ACE portfolio is cost effective under the New Jersey
6 Cost Test. The three-year portfolio resulted in net benefits of \$276 and a cost benefit ratio
7 of 3.8. This translates as follows: for every dollar ACE spends on energy efficiency
8 programs, customers will receive \$3.78 in benefits.

9 **Q17. How does Company plan to report on the ACE EE Programs?**

10 A17. The Company will ensure that it meets all standard reporting requirements required
11 by the BPU. ACE will work with the other New Jersey utilities and the EM&V Working
12 Group to develop a standard reporting template and a process that supports the creation
13 and submission of quarterly, annual, and triennial progress reports. ACE is also prepared
14 to respond to informal requests that Staff may have on an ad hoc basis. The Company will
15 also conduct appropriately scheduled evaluation, measurement, and verification studies.
16 Additional detail regarding the reporting methodology is contained in the ACE EE Program
17 Plan, attached as Schedule (BJB)-2.

18 **COST RECOVERY MECHANISM**

19 **Q18. Is ACE seeking cost recovery for all of the program costs described in Table MSWE-**
20 **1?**

21 A18. Yes. ACE is seeking cost recovery for \$98.6 million, which represents its total
22 incremental program expenditures over and above the merger-funded programs. ACE will

1 also seek recovery of \$577,000 in program planning costs incurred in connection with the
 2 preparation of this filing.

3 **Q19. How does ACE propose to recover the ACE EE Program costs?**

4 A19. As further discussed in the Direct Testimony of Company Witness Normand, ACE
 5 is proposing to recover costs related to the implementation of the program through a Cost
 6 Recovery Mechanism (“CRM”) that includes incremental investment and incremental
 7 Operations and Maintenance (“O&M”) costs associated with or created by the proposed
 8 programs. The incremental investment costs will be capitalized as a regulatory asset and
 9 amortized over 10 years. A return on the unamortized balance of the regulatory asset will
 10 be calculated using the Company’s authorized rate of return. The incremental O&M costs
 11 will be expensed and included within the CRM model for recovery on an annual basis.

12 **Q20. Has the Company evaluated the impact of the proposed ACE EE Programs on**
 13 **residential customer rates?**

14 A20. Yes. The impact of the change for program year one on all customers by rate
 15 schedule is provided in Schedule (MTN)-2. For the typical residential customer on Basic
 16 Generation Service (“BGS”) service using an average of 679 kWhs per month, the
 17 proposed bill increase for PY1 is \$0.30 per month or 0.23%. Below is a summary of the
 18 year-over-year and cumulative residential bill impacts for the typical residential customer
 19 on BGS service using an average of 679 kWh per month:

	Year 1	Year 2	Year 3	Cumulative
Rider "EE" Proposed Rate - \$/kWh	\$ 0.000444	\$ 0.000996	\$ 0.001647	
Residential Bill Impact - Year over Year	\$ 0.30	\$ 0.38	\$ 0.44	\$ 1.12
Residential Bill Impact Percentage - Year over Year	0.22%	0.29%	0.33%	0.84%

20

1 This rate impact will be mitigated by the beneficial impacts of the energy efficiency
2 measures on the cost of electricity overall, as quantified in detail by the benefit cost analysis
3 of Company Witness Brendon Baatz. The complete bill impact analysis for all Rate
4 Schedules and its underlying assumptions are set forth in Schedule (MTN)-2.

5 **Q21. Will the Company be proposing use of a modified Conservation Incentive Program**
6 **(“CIP”) or the Lost Revenue Adjustment Mechanism (“LRAM”) to recover lost**
7 **revenue due to implementation of these Programs?**

8 A21. ACE is proposing the use of a modified CIP. Pursuant to the June 10 Order, ACE
9 engaged in discussions with Staff, Rate Counsel, and the other EDCs to develop a modified
10 CIP that takes into account aspects of the CIP used by certain New Jersey gas distribution
11 companies. The proposal set forth in Witness Normand’s Direct Testimony is consistent
12 with those discussions and includes a shareholder contribution.⁷ Company Witness
13 Normand’s Direct Testimony provides the details, calculation and applicability of this
14 mechanism to the Company’s rate schedules.

15 **WORKFORCE DEVELOPMENT**

16 **Q22. Please describe ACE’s plan for workforce development and job training programs**
17 **and partnerships?**

18 A22. ACE recognizes that a policy goal of New Jersey is to increase the clean energy
19 economy by increasing the number of trained and certified professional and skilled trade
20 persons that can complete energy efficiency projects. The Company is prepared to support
21 that goal by collaborating with the Workforce Development Working Group (“WFD WG”)

⁷ See *In The Matter of The Petition of Public Service Electric and Gas Company for Approval of Its Clean Energy Future-Energy Efficiency (“CEF-EE”) Program on a Regulated Basis*, pages 16 - 21, BPU Docket No. GO18101112 and EO18101113 (September 23, 2020).

1 established by the BPU, and by filling these jobs with local hires so that the benefits of
2 these programs are seen in the communities we serve. With an investment level of
3 \$600,000, ACE will partner with the established WFD WG, as well as other community
4 action agencies and trade allies to hire and train local staff to meet this increased demand.

5 While ensuring there is trained staff available is critical to the success of the
6 program, the Company also wants to increase equity within our community in hopes of
7 growing local diverse and minority owned businesses. This effort will help those looking
8 to establish businesses in the energy efficiency sector. The Company, in partnership with
9 the established WFD WG, will establish a program to help with licensing and certification,
10 mentorship and business acumen to ensure new businesses can grow and thrive.

11 **Q23. In addition to the proposed \$600,000 to support the WFD WG initiatives, what other**
12 **initiatives has ACE implemented that support workforce development in Southern**
13 **New Jersey?**

14 A23. In 2018, the Company joined with community partners to launch a six-year, \$6.5
15 million program to educate and train the future energy workforce and drive New Jersey's
16 clean energy economy. The Workforce Development Initiative ("WDI"), to be paid in
17 installments through 2024, will provide funds to expand job training and workforce
18 development efforts to help improve employment opportunities in ACE's Southern New
19 Jersey service area. WDI includes the following programs:

- 20 • Get Into Energy (GIE) Math and Test Prep Boot Camp
- 21 • Women in Sustainable Employment (WISE) Pathway
- 22 • ACE Line School
- 23 • High School Energy Career Academy

- County Driven Initiatives

As a result of this funding, ACE can utilize existing programs to support the transition of interested employees towards other potential careers in the energy field. The delivery and design of the programs can be modified and timed to align with the job changes and will be targeted to provide reskilling for interested workers. The Company is exploring ways to also adjust its existing workforce development programs to support careers in energy efficiency. The funding for these programs is a part of Exelon's merger commitment and as such there is no impact to ACE ratepayers. Additional detail concerning each program is attached to this testimony as Schedule (MSWE)-1. Exelon's investment in the WDI programs will continue through 2025.

Q24. What organizations have you partnered with for the WDI?

A24. ACE has partnered with vocational schools (Atlantic County Institute of Technology, Cape May Vocational School, and Cumberland County TEC) and County workforce development boards (Atlantic, Cumberland, Cape May, Salem, Camden, and Gloucester County) to launch the initiative. Moreover, the GIE Boot Camp, WISE Pathway, and High School Energy Career Academy were developed by the Center for Energy Workforce Development.

Q25. Please describe the expected benefits that will result from these workforce development and job training programs and partnerships.

A25. An analysis of the proposed ACE EE Program Plan's impact on job creation was done by Gabel Associates, Inc. using the IMPLAN model. The details of this modeling method and results are discussed in Company Witness Baatz's Direct Testimony and is included in the ACE EE Program Plan. Based on the IMPLAN model results ACE

1 anticipates creation of up to 6,062 job years as a result of the program investment. The
2 Company's goal is to ensure that these new jobs are filled locally and equitably across the
3 communities we serve. Our experience in ACE's sister companies has shown that
4 investing in energy efficiency allows for: 1) small business owners to grow their business
5 and invest that increased cash flow into hiring new staff or opening additional stores; 2)
6 residential customers can stabilize their bill, reduce arrearages, and increase comfort and
7 safety in the home; and 3) new trade allies and contractors that support the energy
8 efficiency programs will grow their business by promoting energy efficiency measures
9 and projects.

10 **SUMMARY AND CONCLUSION**

11 **Q26. Please summarize the Company's Petition.**

12 A26. This filing consists of a Petition for approval of ACE's EE Program Plan. It
13 includes this Direct Testimony and the Direct Testimony of two other witnesses, plus
14 schedules and attachments. Those witnesses and the topics they address are as follows:

- 15 • Mr. Brendon J. Baatz, Gabel Associates, provides testimony on the ACE EE
16 Program Plan and Cost Effectiveness.
- 17 • Mr. Michael T. Normand, Manager, Revenue Requirements, provides testimony
18 concerning the revenue requirement calculation, the rate design, cost recovery and
19 EE Rider proposed, bill impacts, as well as the CIP.

20 **Q27. Has the Company complied with the Minimum Filing Requirements as specified in**
21 **the June 10 Order?**

22 A27. Yes, the Company has addressed all Minimum Filing Requirements, and has
23 provided the necessary information as indicated in Exhibit A to the Petition. Any

1 information deemed confidential will be circulated upon execution of a non-disclosure
2 agreement.

3 **Q28. Are there any Minimum Filing Requirements that you are requesting a waiver from**
4 **or would like to comment upon?**

5 A28. No.

6 **Q29. Does this conclude your testimony?**

7 A29. Yes, it does.

Schedule (MSEW)-1

Atlantic City Electric Company

Workforce Development Programs

Summary

As a condition of its merger agreement, Atlantic City Electric Company (ACE) will be investing over \$6.5 million in workforce development programs in its service territory over a 6-year period.

Features: Merger commitment. Agreements and funding for seven external partners were approved and distributed in May of 2018. The programs were implemented in fall of 2018 and spring of 2019.

Energy Workforce Programs

- **ACE-Program Funding** (\$6.542 over 6 years- \$3.572M for WFD solutions recommended by Exelon/PHI; \$2.970M for non-energy related WFD initiatives identified by the WDBs).
 - *Features:* ACE funds the following programs to raise career awareness and address skill gaps of individuals who are interested in pursuing a career in the energy field. The programs are CAST Math and Test Prep Course, Line School, HS Energy Career Academy, and the Women in Sustainable Employment Careers Course.
 - ACE partners with the following groups to run their energy workforce programs:
 - Atlantic County Workforce Development Board
 - Cumberland-Salem-Cape May Workforce Development Board
 - Camden County Workforce Development Board
 - Gloucester County Workforce Development Board
 - Cape May County Technical School (High School)
 - Atlantic County Institute of Technology (High School)
 - Cumberland County TECH /Cumberland County Board of Vocational Education (High School)
- **Get Into Energy (GIE) Math and Test Prep Boot Camp** (\$60,000 annually).
 - *Features:* The Math and Test Preparation workshop is focused on applied math skills for the energy industry and teaches concepts that are critical to success within the industry.
 - *Highlights:* The workshop addresses the skills gaps on the Edison Electric Institute's (EEI) tests, primarily the Construction and Skills Trade (CAST) test and the impact of those skills gaps on the diversity of qualified candidate pools.
 - *Results:* *The workshop increases candidate pool diversity, increases hired within the service territory, and is aligned with merger commitments.*
- **Women in Sustainable Energy Employment (WISE)** (\$60,000 annually).
 - *Features:* WISE Pathways is a career exploration course designed for women to consider non-traditional, in-demand jobs in the construction, gas, water, electric, and energy industries.
 - *Highlights:* The 40-hour-long curriculum provides women the opportunity to learn about career paths in these industries.

- *Results: The workshop increases candidate pool diversity and is aligned with merger commitments.*

- **Line School** (\$250,000 annually).
 - *Features:* This four-week school produces hands on instruction to the individuals seeking a career as a lineperson.
 - *Highlights:* The course covers the fundamentals of line work and provides the participant with training in the areas of truck and equipment operations.
 - *Results: The school increases awareness and success rates on physical tests and is aligned with merger commitments.*

- **CEWD High School Energy Career Academy** (\$225,000 annually).
 - *Features:* The High School Energy Career Academy focuses on preparing high school students for entering post-secondary education or moving directly to employment with a utility, helping communities to “grow their own.”
 - *Highlights:* CEWD’s High School Energy Career Academy model is extensive and not only helps students to build their knowledge of the energy industry but includes employability skills and integrated academic components.
 - *Results: Aligned with merger commitments.*

Direct Testimony of
Brendon J. Baatz

ATLANTIC CITY ELECTRIC COMPANY

**BEFORE THE NEW JERSEY
BOARD OF PUBLIC UTILITIES
DIRECT TESTIMONY OF BRENDON J. BAATZ
BPU DOCKET NO. _____**

I. INTRODUCTION

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Q1. Please state your name, business address, and position.

A1. My name is Brendon J. Baatz and my business address is 417 Denison Street, Highland Park, New Jersey, 08904. I am presently employed as a Vice President at Gabel Associates, Inc., an energy, environmental, and public utility consulting firm.

Q2. Please summarize your professional experience and educational background.

A2. I have been employed with Gabel Associates since March of 2018. While at Gabel Associates, I have worked for a range of public and private clients on various issues in the utility industry. The issues include retail and wholesale electric rate design, renewable energy project cost benefit analysis, and electric vehicle utility policy. I have also worked extensively on energy efficiency (“EE”) program design, policy, and cost benefit analysis for several clients, including gas and electric utilities.

Prior to my employment with Gabel Associates, I managed the utility program at the American Council for an Energy Efficient Economy (“ACEEE”). There I focused on various issues related to utility-sector EE programs, including efficiency program design, state policies, and regulatory issues affecting EE, including electric and gas rate design. While at ACEEE I published numerous reports on EE programs and policy, and also regularly spoke at conferences on related issues. I also testified in various proceedings on these issues during that time.

1 Prior to my employment with ACEEE, I was employed with the Federal Energy
2 Regulatory Commission (“FERC”). During my employment with FERC, my primary
3 responsibilities were the review and analyses of electric utility cost of service studies in
4 wholesale transmission and electric power rate cases. I also worked on other litigated
5 issues while at FERC, including but not limited to transmission capacity reservation rights,
6 municipal power contracts, and formula rate structure and protocols. Prior to my
7 employment with FERC, I held positions with the Maryland Public Service Commission
8 (“PSC”) as an energy analyst and the Indiana Office of Utility Consumer Counselor
9 (“OUCC”) as a utility analyst. While at the Maryland PSC, I worked on the EmPOWER
10 Maryland programs focusing on program design, avoided cost development, and other
11 policy issues. While working at the OUCC, I testified on a variety of utility issues,
12 including but not limited to rate design, renewable energy credit compensation, and utility
13 petitions for construction. I also represented the agency in several oversight boards for
14 utility EE programs.

15 I hold a Master of Public Affairs degree from Indiana University Bloomington and
16 a Bachelor of Science in political science from Arizona State University. I have continued
17 my education through attendance of various seminars and conferences. I have also
18 completed formal training in rate design, cost of service, depreciation, and other utility
19 regulatory matters.

20 My resume is attached as Schedule (BJB)-1.

1 **Q3. Have you previously testified before the New Jersey Board of Public Utilities (“BPU”**
2 **or “Board”)?**

3 A3. Yes. I previously testified in BPU Docket Nos. GR18080860 and GR20070503.¹

4 **Q4. What is the purpose of your direct testimony in this case?**

5 A4. The purpose of my testimony is to support the Petition filed by Atlantic City Electric
6 Company (“ACE” or the “Company”) to establish and implement EE programs pursuant
7 to the Clean Energy Act² and the Board Order Directing the Utilities to Establish Energy
8 Efficiency and Peak Demand Reduction Programs.³ I am sponsoring the ACE 2021 - 2023
9 Energy Efficiency Program Plan (the “Plan”), as well as the supporting cost effectiveness
10 for the proposed programs.

11 **Q5. Are you sponsoring any schedules in connection with your direct testimony?**

12 A5. Yes. I am presenting the following schedules, which have been prepared under my
13 direction and supervision and are accurate and complete to the best of my knowledge and
14 belief. These schedules contain information responsive to the Minimum Filing
15 Requirements (“MFRs”) as referenced in the MFR Index attached to the Petition as Exhibit
16 A and as approved by the Board in its June 10, 2020 Order in BPU Docket Nos.
17 QO19010040, QO19060748, and QO10791004 (the “June 10 Order”). The schedules
18 attached include:

- 19 (a) Schedule (BJB)-1 – Baatz Resume;
- 20 (b) Schedule (BJB)-2 – ACE 2021 - 2023 Energy Efficiency Program Plan;

¹ Both cases were compliance filings for the Elizabethtown Gas energy efficiency programs.

² njleg.state.nj.us/2018/Bills/PL18/17_.PDF

³ BPU Order Directing the Utilities to Establish Energy Efficiency and Peak Demand Reduction Programs, BPU Docket Nos. QO19010040, QO19060748, and QO10791004 (June 10, 2020).

- 1 (c) Schedule (BJB)-3 – ACE Energy Savings Target Development;
- 2 (d) Schedule (BJB)-4 – Portfolio Cost Effectiveness Results;
- 3 (e) Schedule (BJB)-5 – Cost Benefit Analysis Workpapers (confidential);
- 4 (f) Schedule (BJB)-6 - Summary of Avoided Emissions;
- 5 (g) Schedule (BJB)-7 – Summary of Economic Development and Job
- 6 Creation; and
- 7 (h) Schedule (BJB)-8 – Cost to Achieve Values by Sector

8 **Q6. Does the filing meet the Board’s stated goals?**

9 A6. Yes. The filing presents a cost-effective EE plan to enable the Company to meet
10 the goals outlined in the June 10 Order. The proposed program plan, in addition to the
11 currently approved merger programs, will provide energy savings opportunities to all ACE
12 customers, stimulate economic development in New Jersey, and reduce environmental
13 pollution, including carbon dioxide emissions.

14 **II. 2021 - 2023 ENERGY EFFICIENCY PROGRAM PLAN**

15 **Q7. Please describe the Atlantic City Electric 2021 - 2023 Energy Efficiency Program**
16 **Plan.**

17 A7. The Atlantic City Electric 2021 - 2023 Energy Efficiency Program Plan (“EE
18 Program Plan”) is composed of a suite of program offerings designed to provide energy
19 saving opportunities to all sectors and end uses in ACE’s service territory. The EE Program
20 Plan includes two types of programs, Core Programs and Utility Led Initiatives. The Core
21 programs were designed in close coordination with the other electric and gas utilities in
22 New Jersey. These programs build off the current Office of Clean Energy (“OCE”) programs,
23 while including enhancements to grow energy savings and optimize program

1 design. The utility led initiatives include programs that are specific to the ACE service
2 territory. Several of these programs were also developed in close coordination with other
3 utilities to ensure consistency in programs and reduce marketplace confusion among
4 customers and contractors.

5 There were three primary goals in designing the Plan. First, the plan is designed to
6 meet the energy savings targets outlined by the Board in the June 10 Order. While there is
7 not a specific target for program year one, the plan aimed to scale Company EE offerings
8 that would support the satisfaction of targets in future program years. The utility target for
9 program year two is 0.74% of retail sales and 0.97% for program year three. The energy
10 savings from this EE Program Plan, in combination with the energy savings from the
11 existing merger programs, meet the energy savings targets in the June 10 Order. Second,
12 the EE Program Plan is designed to meet the objectives outlined in the June 10 Order.
13 These objectives include the achievement of full economic, cost effective energy usage and
14 peak demand reductions; universal access to EE measures; benefits for low-income
15 communities and customers; the promotion of emerging EE technologies; and reasonable
16 and prudent expenditures.⁴

17 The third goal in designing the EE Program Plan was to ensure the Core program
18 offerings served the residential, commercial, industrial, and multifamily sectors outlined in
19 the June 10 Order. The Plan provides significant opportunities to all customers for deep
20 energy savings under a whole building approach, but also provides opportunity for single
21 or multiple measure pathways for customers unable or unwilling to undertake a whole

⁴ See June 10 Order at page 18.

1 building project. The Plan also provides comprehensive opportunities for low-to-moderate
 2 income (“LMI”) customers through multiple programs.

3 **Q8. Does the ACE filing meet the Board’s cost effectiveness objectives and standards?**

4 A8. Yes. The ACE portfolio directly addresses the Board’s objectives, while
 5 minimizing costs to ratepayers and meeting the statutory energy savings targets. The cost
 6 benefit analysis shows the ACE portfolio is cost effective under the New Jersey cost test.
 7 The three-year portfolio resulted in net benefits of \$276 million and a cost benefit ratio of
 8 3.78. This implies that, for every dollar ACE spends on EE programs, customers will
 9 receive \$3.78 in benefits.

10 **Q9. Please provide an overview of the proposed program portfolio.**

11 A9. As noted above, the subprograms include a mix of Core and Utility led initiatives.
 12 Table 1 shows the proposed program portfolio and the associated costs over the three year
 13 program period.

14 *Table 1. ACE EE Plan Proposed Programs and Costs*

Sector	Type	Program	Sub-Program	Total Cost PY1-PY3 (\$)
Residential	Core	Energy-Efficient Products	HVAC	15,762,975
			Appliance Rebates	
			Appliance Recycling	
			Online Marketplace	
	Existing Homes	Home Performance with ENERGYSTAR	17,954,916	
		Quick Home Energy Check- Up		
Utility- led	Home Energy Reports	N/A	502,994	
	Moderate-Income Weatherization	N/A	13,414,237	
Multi-family	Core	Multi-Family	N/A	3,757,222

Commercial	Core	Small Business Direct Install	N/A	27,898,354
		Energy Solutions for Business	Prescriptive & Custom	11,677,549
	Utility-led	Energy Solutions for Business	Engineered Solutions	2,749,382
			Energy Management	2,029,923
Portfolio Costs				2,875,000
Total				98,622,553

1 **Q10. Please describe how the core programs were developed.**

2 A10. The Core programs were developed in close coordination with the other electric
3 and gas utilities in New Jersey in the time leading up to the Board’s direction to file
4 program petitions by September 25, 2020. These programs were developed to ensure the
5 program offerings would provide comprehensive solutions to all types of customers and
6 end uses, avoiding confusion in the market among customers and contractors, as well as
7 drive cost effective energy savings. The EE Program Plan, attached as Schedule (BJB)-2,
8 provides significant detail on Core program design, delivery approach, measures, and other
9 details.

10 **Q11. Please describe how the ACE led initiatives were developed.**

11 A11. The ACE led initiatives were developed to build off the foundation of core EE
12 programs. While the core programs offer numerous pathways and incentive mechanisms
13 to customers to achieve energy savings, the Company believes there is ample potential in
14 its service territory for expanded energy offerings to address the needs of customers which
15 may not fit in the state-wide designs found in the core programs. Based on the perceived

1 additional program needs not covered by the Core programs, the ACE led initiatives
2 include the Quick Home Energy Check Up (“QHEC”) and Home Energy Report programs,
3 which ACE is steeped in experience administering due to the fact that the Company
4 currently offers these programs through merger funds in its ACE territory, as well as by
5 PHI sister utilities in Maryland, Potomac Electric Power Company (“Pepco”) and
6 Delmarva Power & Light Company (“Delmarva”). These programs have been offered for
7 years in other PHI service territories. ACE relied on the lessons learned from these
8 programs to develop program delivery, energy savings, and other important characteristics.
9 Finally, the ACE led initiatives also include the Moderate-Income Weatherization
10 program, which is already offered by South Jersey Gas (“SJG”) in the ACE service
11 territory. ACE worked closely with SJG (and other utilities) in developing this program to
12 ensure consistency.

13 The commercial and industrial ACE led initiatives were developed based on
14 identified additional program opportunities not covered by the Core programs. The
15 Engineered Solutions program is designed based on the widely successful Public Service
16 Electric and Gas Company program model. The Energy Management program was
17 developed based on a similar programs offered by Pepco and Delmarva in Maryland. This
18 program has been offered for multiple years in Maryland and ACE relied on this history
19 and insight to build a well-formed program offering in New Jersey.

20 It is also important to note that, although ACE proposed Utility led initiatives are
21 being proposed outside of the core structure, ACE spent substantial time coordinating with
22 other gas and electric utilities in order to assure that customers experience consistent
23 offerings where possible.

1 The EE Program Plan, attached as Schedule (BJB)-2, provides significant detail on
2 ACE led initiatives program design, delivery approach, measures, and other details.

3 **Q12. Please describe how EE Program Plan addresses the needs of LMI customers.**

4 A12. There are many energy savings opportunities for LMI customers in the Plan. I
5 detail these opportunities by subprogram:

- 6 1. Efficient Products – This program will provide additional rebates on specific measures
7 for income qualified customers.
- 8 2. Home Energy Reports – This program will provide home energy reports to LMI
9 customers at no cost, which will drive energy savings and awareness of other program
10 offerings.
- 11 3. Quick Home Energy Check Up – This program will provide an energy audit and
12 installation of energy savings measures at no cost to participants. The program will
13 provide an easy pathway for LMI customers to realize immediate bill savings. This
14 program also serves rental homes, which is often a barrier to other EE programs.
- 15 4. Moderate-Income Weatherization – This program provides a deeper energy audit with
16 the installation of free energy savings measures, including building shell and
17 weatherization measures, to customers in the 250 - 400% of federal poverty level.
18 These customers are currently unable to participate in the Comfort Partners program
19 (limited to 250% above federal poverty line), but often lack the financial resources to
20 participate in other programs like Home Performance with Energy Star. Additionally,
21 pursuant to the feedback ACE heard during EE Stakeholder meetings, the program
22 includes resources to address health and safety concerns in the home to ensure customer
23 participation and achieve greater energy savings.

1 5. Multifamily Program – This program includes a component that will offer an audit and
2 installation of no cost energy saving measures for occupants of multifamily units. Like
3 the Quick Home Energy Check Up subprogram, this offering provides an easy pathway
4 to LMI customers, including renters, to realize immediate energy savings at no cost.

5 **Q13. Please describe how the ACE energy savings target was developed.**

6 A13. The ACE energy savings target is based on guidance from the Board in the June 10
7 Order. In the Order, Staff recommends that “the average usage for the purposes of
8 compliance be calculated based on the average of retail sales for the most recent three-year
9 years relative to the program year for which the target is applicable.”⁵ Accordingly, the
10 savings target for each program year is based on an average of the three prior years. For
11 program year one, which runs from July 1, 2021 through June 30, 2022, the savings target
12 is based on the average of the actual sales in 2018 - 2019 and forecasted sales for 2020.
13 For program year two, the savings target is developed based on the average of actual sales
14 in 2019, and forecasted sales in 2020 - 2021. The program year three target was based
15 upon forecasted sales for 2021 - 2023. The baseline developed through this approach was
16 then multiplied by the energy savings target percentages in the June 10 Order to determine
17 the MWh goals. The target development is detailed in Schedule (BJB)-3.

18 **III. COST EFFECTIVENESS ANALYSIS OF ACE EE PROGRAM PLAN**

19 **Q14. Did you conduct cost effectiveness analysis of the program portfolio in the ACE Plan?**

20 A14. Yes. I prepared the cost-benefit analysis (“CBA”) which calculates and details the
21 results of the six tests prescribed in the MFRs as required by the Board. This entailed
22 developing a model that analyzed measure-specific details and computed the estimated

⁵ See June 10 Order at page 19.

1 costs and savings of each program for use in the New Jersey Cost Test (“NJCT”), the Total
2 Resource Cost (“TRC”) test, the Participant Cost test (“PCT”), the Program Administrator
3 Cost (“PAC”) test, the Ratepayer Impact Measure (“RIM”) test, and the Societal Cost test
4 (“SCT”). This testimony presents the methodology and results of the six CBA tests
5 required by the Board’s MFRs for the Company’s EE program results for the plan period
6 of July 1, 2021 through June 30, 2024. These results allow the BPU to evaluate the
7 performance of the program offerings during this time period.

8 **Q15. Please describe the CBA tests required by the Board’s MFRs.**

9 A15. In the June 10 Order, the Board updated the EE MFRs. Section V.a. in the updated
10 MFRs, states:

11 The utility shall conduct a benefit-cost analysis of the programs and
12 portfolio using the New Jersey Cost Test, Participant Cost Test, Program
13 Administrator Cost Test, Ratepayer Impact Measure Test, Total Resource
14 Cost Test, and Societal Cost Test that assesses all program costs and
15 benefits from a societal perspective i.e., that includes the combined
16 financial costs and benefits realized by the utility and the customer. The
17 utility may also provide any additional benefit-cost analysis that it believes
18 appropriate with supporting rationales and documentation.

19 Each test listed above is designed to provide a different perspective on the cost-
20 effectiveness of the proposed programs. The six cost effectiveness tests prescribed by the
21 Board provide the following perspectives for decision makers:

- 22 • New Jersey Cost Test – The New Jersey Cost Test is the primary cost effectiveness
23 test for EE programs in New Jersey. The test measures net costs of the program as
24 a resource option based on total costs, similar to the total resource cost test, but also
25 includes additional benefits to address specific State policy considerations in New
26 Jersey, like the social cost of avoiding carbon dioxide emissions.

- 1 • Societal Cost Test – The Societal Cost Test measures the net costs of a program as
2 a resource option based on the total costs of the program, including both the
3 participants' and the utility's costs. The SCT from the TRC test in that it includes
4 the effects of societal impacts such as environmental impacts to the economy,
5 excludes tax credit benefits, and uses a different (societal) discount rate.
- 6 • Total Resource Cost Test – The Total Resource Cost Test measures the net costs of
7 a program as a resource option based on the total costs, including both the
8 participant and the utility costs of the program.
- 9 • Participant Cost Test – The Participant Cost Test is the measure of the quantifiable
10 benefits and costs from the perspective of program participants. Since many
11 customers do not base their decision to participate in a program entirely on
12 quantifiable variables, this test is not a complete measure of the benefits and costs
13 of a program to a customer.
- 14 • Program Administrator Cost Test – The Program Administrator Cost Test measures
15 the net costs of a program as a resource option based on the costs incurred by the
16 program administrator or utility (including incentive costs) and excluding any net
17 costs incurred by the participant. The benefits are similar to the TRC benefits.
18 Costs include the total program costs. This test measures the net economic impact
19 of investing in EE programs from the perspective of the utility.
- 20 • Ratepayer Impact Measure Test – The Ratepayer Impact Measure test measures
21 what happens to customer rates due to changes in utility revenues and operating
22 costs caused by the program.

1 In aggregate, these tests provide the Board with multiple viewpoints of the benefits
2 and costs associated with the programs.

3 **Q16. Please describe your approach to assessing cost effectiveness using the six tests**
4 **described above.**

5 A16. I completed all six tests using guidance from the Board’s Order Adopting the First
6 New Jersey Cost Test (“August 24 Order”) and the California Standard Practice Manual.^{6,7}
7 The August 24 Order provided specific guidance on how to estimate costs and benefits of
8 programs, including assumptions on line losses and discount rate, for the New Jersey Cost
9 Test. I applied the Board’s guidance on the development of specific benefits and costs to
10 all tests conducted. For the Societal Cost Test, I included additional benefits that were not
11 included in the August 24 Order. For those benefits, I relied on industry best practice
12 methods. These benefits included environmental benefits associated with reducing SO₂
13 and NO_x, economic development benefits, market hedge value of reducing retail sales,
14 avoided Renewable Portfolio Standards (“RPS”) compliance, and others. These benefits
15 are significant and not included in the NJCT.⁸

16 **Q17. Did you evaluate all the programs being proposed using the six CBA tests required in**
17 **the MFRs?**

⁶ BPU Order Adopting the First New Jersey Cost Test. BPU Docket Nos. QO19010040 and QO20060389 (August 24, 2020).

⁷ California Public Utilities Commission. 2001. *California Standard Practice Manual: Economic Analysis of Demand-Side Programs and Projects*.
[cpuc.ca.gov/uploadedFiles/CPUC_Public_Website/Content/Utilities_and_Industries/Energy -
Electricity and Natural Gas/CPUC STANDARD PRACTICE MANUAL.pdf](http://cpuc.ca.gov/uploadedFiles/CPUC_Public_Website/Content/Utilities_and_Industries/Energy_-_Electricity_and_Natural_Gas/CPUC_STANDARD_PRACTICE_MANUAL.pdf)

⁸ Gabel Associates filed extensive comments on these benefits during the stakeholder process for the NJCT. These comments can be found at the following web address, beginning on page 156.
nicipfiles.s3.amazonaws.com/2020.8.5+NJCT+Comments.pdf

1 A17. Yes, I evaluated program cost effectiveness for all six tests. The results of this
2 analysis are presented in Schedule (BJB)-4. The supporting workpapers for this analysis
3 are shown in Schedule (BJB)-5. The costs and benefits associated with the approved
4 merger-funded energy efficiency programs were eliminated from inclusion in all of the
5 tests.

6 **Q18. Please summarize your conclusions.**

7 A18. The CBA shows the ACE portfolio is cost effective under the New Jersey Cost
8 Test. Under the NJCT, the three-year portfolio resulted in net benefits of \$276 million and
9 a cost benefit ratio of 3.78. This implies that, for every dollar ACE spends on EE programs,
10 customers will receive \$3.78 in benefits.

11 The portfolio also produced significant environmental benefits. I estimate that the
12 energy savings produced by the ACE Plan will reduce carbon dioxide (“CO₂”) emissions
13 by 1.5 million tons, sulfur dioxide (“SO₂”) emissions by 885 tons, and nitrogen oxide
14 (“NO_x”) emissions by 783 tons.⁹ The displacement of these emissions will avoid human
15 health and environmental harms, providing additional benefits to ACE’s customers.

16 In addition, the portfolio will generate extensive economic activity and will spur
17 job creation due to the millions of dollars being injected into New Jersey’s economy. Based
18 upon an analysis of economic value added to New Jersey’s Gross Domestic Product
19 conducted in a manner consistent with Board president, I estimate that the portfolio will
20 increase New Jersey’s Gross Domestic Product by \$504 million over the lifetime of the EE

⁹ The results of the emissions avoided analysis are presented in Schedule (BJB)-6.

1 measures installed.¹⁰ This is vitally important as the State faces the rebuilding effort from
2 the economic contraction caused by the COVID-19 pandemic.

3 **Q19. Did you also review the ACE cost to achieve values in relation to the Board's proposed**
4 **guidelines from the June 10 Order?**

5 A19. Yes. The ACE sector level cost to achieve values are shown in Schedule (BJB)-8.
6 As the schedule shows, residential program cost to achieve value exceeded the Board's
7 guidelines. The ACE residential programs were designed to build from those currently
8 offered by OCE with modifications geared to achieve deeper, longer lasting savings. The
9 first-year cost to achieve metrics do not capture the long term focus of these programs, as
10 illustrated by the fact that the ACE lifetime cost to achieve is 3.3 cents per kWh, which is
11 not out of line with the national average for this metric.¹¹ Further, the programs are
12 designed to be, and are, cost-effective based upon the New Jersey Cost Test, and therefore
13 will deliver substantial benefits to New Jersey. As stated above, these programs are good
14 investments for the State because for, every dollar spent, they will generate \$3.78 dollars
15 of benefits. Finally, the derivation of the Board's cost to achieve guidelines was not made
16 available for review and was stated to be based upon program portfolios from
17 Massachusetts and Rhode Island, which are very mature portfolios and not like
18 comparisons for New Jersey at the current time. While both states have similar energy
19 savings targets as New Jersey, they are fundamentally different because of the maturity of
20 the EE programs.

¹⁰ The results of the economic development benefits analysis are shown in Schedule (BJB)-7.

¹¹ Molina, M. and G. Relf. 2018. *Does Energy Efficiency Still Deliver the Biggest Bang for Our Buck? A Review of Cost of Saved Energy for U.S. Electric Utilities*. American Council for an Energy-Efficient Economy. Presented at the 2018 ACEEE Summer Study in Buildings.

1 **IV. COST-BENEFIT ANALYSIS ASSUMPTIONS**

2 **Q20. What types of cost benefit analyses did you prepare?**

3 A20. I prepared analysis for each of the six CBA tests required by the Board’s MFRs

4
5 **Q21. What methodology did you use to undertake these calculations?**

6 A21 I relied on methodology outlined in the Board’s August 24 Order and the California
7 Standard Practice Manual.^{12,13} Within the CBA tests, there are a wide range of costs and
8 benefits used to characterize program integrity, some of which are applicable in conducting
9 certain tests but not others. Table 2 shows a list of specific costs and benefits and the tests
10 they apply to:

¹² BPU Order Adopting the First New Jersey Cost Test. BPU Docket Nos. QO19010040 and QO20060389 (August 24, 2020).

¹³ California Public Utilities Commission. 2001. *California Standard Practice Manual: Economic Analysis of Demand-Side Programs and Projects*.

[cpuc.ca.gov/uploadedFiles/CPUC_Public_Website/Content/Utilities_and_Industries/Energy -
_Electricity_and_Natural_Gas/CPUC_STANDARD_PRACTICE_MANUAL.pdf](http://cpuc.ca.gov/uploadedFiles/CPUC_Public_Website/Content/Utilities_and_Industries/Energy_-_Electricity_and_Natural_Gas/CPUC_STANDARD_PRACTICE_MANUAL.pdf)

1 Table 2: Costs and Benefits Utilized in CBA Tests

	NJCT	SCT	TRC	PCT	PAC	RIM
Program Benefits						
Avoided Wholesale Electric Energy	x	x	x		x	x
Avoided Electric Ancillary Services	x	x	x		x	x
Avoided Wholesale Electric Capacity	x	x	x		x	x
Avoided Wholesale Natural Gas	x	x	x		x	x
Demand Reduction Induced Price Effect	x	x	x		x	x
Avoided RPS REC Purchases		x			x	x
Avoided Wholesale Volatility		x			x	x
Avoided T&D	x	x	x		x	x
Avoided Retail Electric and Gas Costs				x		
Customer Rebates and Incentives				x		
Utility Lost Revenues						x
Non-Energy Benefits 5% Adder	x					
Low-Income Benefit 10% Adder	x					
Avoided Emissions Impacts (CO ₂)	x	x				
Avoided Emissions Impacts (SO ₂ & NO _x)		x				
Economic Development Benefits		x				
Program Costs						
Incremental Costs	x	x	x			
Participant Costs				x		
Administration Costs	x	x	x		x	x
Customer Rebates and Incentives					x	x
Utility Lost Revenues						x

2 **Q22. Please describe the Program Benefits shown in Table 2.**

3 A22. The following sections describe the benefits and calculation approach.

4 1. Avoided Wholesale Electric Energy Costs

5 The avoided wholesale electric energy costs benefit represents the wholesale
6 electric market purchases that would be avoided as a result of reductions in energy usage
7 associated with the programs. Consistent with the New Jersey Cost Test guidance
8 document, this value was estimated using the three year average of historic PJM energy

1 prices.¹⁴ The prices were then forecasted using a blend of energy market forward trading
2 price for PJM-Western Hub, the most liquidly traded zone in PJM, and forecasted prices
3 from the Energy Information Administration (“EIA”) in its newest (currently 2020) Annual
4 Energy Outlook generation reference case for the PJM/East region.¹⁵ Values were
5 calculated for on- and off-peak prices on a monthly basis. All values were adjusted to
6 account for marginal line losses on the ACE and PJM systems, and sales and use tax.

7 2. Avoided Electric Ancillary Services Costs

8 The avoided electric ancillary services costs benefit represents the wholesale
9 electric ancillary service market purchases that would be avoided as a result of reductions
10 in energy usage associated with the programs. Consistent with the New Jersey Cost Test
11 guidance document, this value was estimated using the three-year average of historic PJM
12 ancillary service prices based upon data from PJM’s Independent Market Monitor.¹⁶ The
13 prices were then forecasted using the electric energy forecast described above.

14 3. Avoided Wholesale Electric Capacity Costs

15 The avoided wholesale electric capacity costs category captures the wholesale
16 reduction in PJM capacity as a result of the reductions in electric demand associated with
17 the programs. I used actual cleared PJM Eastern Mid-Atlantic Area Council Locational
18 Deliverability Area prices where available. Clearing prices were forecasted based upon a

¹⁴ BPU Order Adopting the First New Jersey Cost Test, BPU Docket Nos. QO19010040 and QO20060389 (August 24, 2020), p. 12

¹⁵ United States Energy Information Administration. Annual Energy Outlook 2020. Table 54. Electric Power Projections by Electricity Market Module Region (Reference Case, PJM/East Region). eia.gov/outlooks/aeo/data/browser/#/?id=62-AEO2020®ion=5-10&cases=ref2020&start=2018&end=2050&f=A&linechart=ref2020-d112119a.130-62-AEO2020.5-10&map=&ctype=linechart&sourcekey=0.

¹⁶ Monitoring Analytics, LLC. 2019 State of the Market Report for PJM. Section 10 Ancillary Services. Table 10-4. History of ancillary service costs per MWh of load: 1999 through 2019. monitoringanalytics.com/reports/PJM_State_of_the_Market/2019/2019-som-pjm-sec10.pdf

1 baseline of the average of the previous three delivery year clearing prices. Prices were
2 escalated based upon a regression forecast of how capacity prices have increased over time.
3 All values were adjusted to account for marginal line losses on the ACE and PJM systems,
4 PJM's Forecast Pool Requirement to account for avoided reserve requirements, and sales
5 and use tax.

6 4. Demand Reduction Induced Price Effect Benefits (Electric & Gas)

7 The demand reduction induced price effects ("DRIPE") price suppression (also
8 known as merit order benefits) is a benefit that captures the reduction in wholesale electric
9 and natural gas market prices to all customers, not just participants, as a result of EE.
10 Wholesale electric and natural gas markets are fundamentally supply and demand based –
11 therefore, downward movement in the electric or natural gas demand curve as a result of
12 reduced consumption should result in less expensive generation resources being dispatched
13 for electricity, and less expensive natural gas delivered. If either market "clears" at a lower
14 price, the associated reductions in market prices flow through to all customers.

15 Both electric energy and capacity DRIPE benefits were estimated using a univariate
16 regression model. This approach is consistent with the NJCT guidance document.¹⁷

17 5. Avoided Wholesale Natural Gas Costs

18 The avoided wholesale natural gas costs category captures wholesale natural gas
19 market purchases that would be avoided as a result of reduction in energy usage associated
20 with the programs.

¹⁷ New Jersey Board of Public Utilities. *New Jersey Cost Test*. August 24, 2020. Page 15-16.
bpu.state.nj.us/bpu/pdf/boardorders/2020/20200824/8A%20-%20ORDER%20New%20Jersey%20Cost%20Test.pdf

1 The value of avoided natural gas costs is estimated using New York Mercantile
2 Exchange (also referred to as NYMEX) forward trading prices for Henry Hub adjusted for
3 transportation to Transcontinental Pipeline (Transco) Z6 Non-NY North delivery point.
4 The underlying Henry Hub supply forecast was combined with the Transco Z6 Non-NY
5 North basis to determine the avoided cost projection. All values were adjusted to account
6 for average losses and sales and use tax. This approach is consistent with the prescribed
7 method in the New Jersey Cost Test guidance document.¹⁸

8 6. Avoided RPS REC Purchase Costs

9 The avoided RPS REC purchase cost estimates the reduced volume of RECs that
10 must be purchased by New Jersey’s electric retail suppliers as a result of EE electricity
11 reductions. The New Jersey RPS sets the total volume requirement of Renewable Energy
12 Certificates (“RECs”) that must be purchased as a percentage of retail load. A reduction
13 in retail load due to EE will reduce the total number of RECs required to be purchased.

14 Forecast market prices for New Jersey Class I RECs, Class II RECs and Solar RECs
15 (also called SRECs) (legacy, transition, successor) were used based upon an internal
16 supply-demand analysis and compliance costs for the three New Jersey REC markets.

17 7. Avoided Wholesale Volatility Costs (Electric and Gas)

18 The avoided wholesale volatility cost category estimates the value of avoiding risk
19 of wholesale purchases. Wholesale electric and natural gas prices are inherently risky as
20 they are market-based and not fixed in price or volume. Large fluctuations in prices expose
21 customers and retail suppliers to risks that ultimately are priced into retail rates. Energy
22 efficient measures and practices amount to a purchase of energy service which does not

¹⁸ *Ibid.* page 13.

1 contain the price volatility implicit in the price of electricity and natural gas. By reducing
2 the overall energy purchases of customers, customers are exposed to less fuel volatility. In
3 this regard, EE can be viewed as an energy resource that does not contain the price volatility
4 embedded in purchases from the electric and gas supply systems.

5 The risk avoidance benefit of EE was applied as a price adder to the cost of
6 electricity and natural gas (only in the SCT). The price adder was determined based upon
7 a review of studies and regulatory decisions. While there is some variation among the
8 studies, a conservative premium based on these precedents equal to 10% of electric and
9 natural gas costs was assumed.¹⁹

10 8. Avoided Transmission and Distribution (“T&D”) Costs

11 The value of avoided T&D was estimated using the methods prescribed in the NJCT
12 guidance document. For transmission, the most recent Network Integrated Transmission
13 Service (also referred to as NITS) rate for the ACE service territory was used.²⁰ For
14 distribution, the value was estimated in the manner prescribed by the Board in the NJCT
15 guidance document. This required estimating the total distribution charges that would have

¹⁹ For studies reviewed, please see Baatz *et al.* Estimating the Value of Energy Efficiency to Reduce Wholesale Energy Price Volatility. American Council for an Energy-Efficient Economy; aceee.org/research-report/u1803. Stanton et al. Net Metering in Mississippi. Synapse Energy Economics. Appendix A. synapse-energy.com/sites/default/files/Net%20Metering%20in%20Mississippi.pdf; Hornby et al. Avoided Energy Supply Costs in New England: 2013 Report. Synapse Energy Economics. pp 5-22. publicservice.vermont.gov/sites/dps/files/documents/Energy_Efficiency/AESC%20Report%20-%20With%20Appendices%20Attached.pdf; 2013 Integrated Resource Plan. Rocky Mountain Power. pacificorp.com/content/dam/pacificorp/doc/Energy_Sources/Integrated_Resource_Plan/2013IRP/PacifiCorp-2013IRP_Vol1-Main_4-30-13.pdf and pacificorp.com/content/dam/pacificorp/doc/Energy_Sources/Integrated_Resource_Plan/2013IRP/PacifiCorp-2013IRP_Vol2-Appendices_4-30-13.pdf; Bolinger et al. Quantifying the Value that Energy Efficiency and Renewable Energy Provide As a Hedge Against Volatile Natural Gas Prices. Lawrence Berkley National Labs. aceee.org/files/proceedings/2002/data/papers/SS02_Panel5_Paper02.pdf; Is Fixed Price Energy a Good Deal? Walden Labs. waldenlabs.com/is-fixed-price-energy-a-good-deal; EEU Avoided Costs for the 2016-2017 Time Period. P. 17 – number 6. puc.vermont.gov/sites/psbnew/files/doc_library/order-re-eeu-avoided-cost-2016-2017.pdf.

²⁰ PJM Annual Transmission Revenue Requirements and Rates. pjm.com/-/media/markets-ops/settlements/network-integration-trans-service-june-2020.ashx?la=en

1 been paid by program participants in the absence of the program and then subtracting the
2 total distribution charges the customer paid after the implementation of the EE measures.²¹

3 9. Avoided Retail Electric and Natural Gas Costs

4 The avoided retail electric and natural gas cost categories captures the actual bill
5 savings to participants of the programs. A key benefit of EE is reduced consumption by
6 participants which results in reduced utility costs.

7 Avoided retail electric costs were calculated based upon the electric charges and
8 applicable rate classes in ACE’s Tariff for Electric Service. This method results in a “price
9 to compare” analysis, as only portions of the tariff which would be offset as a result of the
10 programs are included in the analysis. By way of example, customers will not offset any
11 of the monthly fixed service charge, so avoiding that charge was not included in the retail
12 electric savings analysis. Each charge was escalated, by component, to account for
13 separate escalation rates for distribution and supply charges. Charges related to electric
14 delivery and transmission were escalated at 2.0% per year and electric energy and capacity
15 supply charges were escalated in a manner consistent with the wholesale market escalations
16 explained above.

17 Avoided retail natural gas costs were calculated based on the natural gas charges
18 and applicable rate classes available in SJG’s Tariff for Gas Service. This method results
19 in a “price to compare” type analysis, as only portions of the tariff which would be offset
20 as a result of the programs are included in the analysis. By way of example, customers
21 will not offset any of the monthly fixed service charge so that avoiding that charge was not

²¹ New Jersey Board of Public Utilities. *New Jersey Cost Test*. August 24, 2020. Page 13.
bpu.state.nj.us/bpu/pdf/boardorders/2020/20200824/8A%20-%20ORDER%20New%20Jersey%20Cost%20Test.pdf

1 included in the retail natural gas savings analysis. Each charge was escalated, by
2 component, to account for separate escalation rates for distribution and supply charges.
3 Charges related to natural gas delivery were escalated at 2.0% per year while natural gas
4 supply charges were escalated in a manner consistent with the wholesale market escalations
5 explained above.

6 10. Customer Rebates and Incentives

7 The customer rebate and incentive cost category capture the direct rebate incentives
8 provided to participants of the programs. Depending on perspective, customer rebates and
9 incentive costs can either be a benefit to a program (to participants) or a cost to programs
10 (to the utility and ultimately, ratepayers). This benefit is only realized in the participant
11 cost test, as that test singles out the experience of a participant in the programs. The time-
12 value of money associated with the provision of loans is also a benefit to customers (and
13 costs to the utility and ultimately, ratepayers), and is captured as a benefit in the PCT, and
14 as a cost in the PAC and RIM tests.

15 11. Avoided Emissions Damages

16 The avoided emissions damages category captures the economic value (also known
17 as the “avoided social cost”) of reductions in CO₂, NO_x, and SO₂. EE programs displace
18 power plant emissions, which reduce human health and environmental harms, also known
19 as damages. I did not include any other criteria for air pollutants or greenhouse gases.

20 To estimate the displaced CO₂, I relied on the electric emissions factor of 1,374
21 pounds per MWh and natural gas emission factor of 11.7 pounds per therm, pursuant to

1 the NJCT guidance document.²² The avoided damages for CO₂ were estimated using the
2 “Social Cost of Carbon for Regulatory Impact Analysis - Under Executive Order 12866,”
3 produced by the Interagency Working Group on Social Cost of Greenhouse Gases, United
4 States Government.²³ This benefit was included in the NJCT and SCT.

5 I also estimate the economic value of the avoided SO₂ and NO_x emissions from the
6 programs. While not included in the NJCT, the economic value of avoiding these
7 emissions is substantial and reflected in the SCT. To estimate displaced SO₂ and NO_x
8 emissions, I relied on the non-baseload tons per MWh estimate from the most recent eGrid
9 data release (currently, eGRID2018 released in March 2020).²⁴ I then de-escalated these
10 rates over time based upon emissions rates from the most recent EIA Annual Energy
11 Outlook (currently, 2020) for the PJM/East region.²⁵ The de-escalation is intended to
12 reflect the likely shift away from fossil based generation towards less polluting generation
13 sources. To estimate the avoided damages from SO₂ and NO_x, I relied on the February
14 2018 Technical Support Document Estimating the Benefit per Ton of Reducing PM_{2.5}
15 Precursors from 17 Sectors by the U.S. Environmental Protection Agency Office of Air

²² New Jersey Board of Public Utilities. *New Jersey Cost Test*. August 24, 2020. Page 17.

bpu.state.nj.us/bpu/pdf/boardorders/2020/20200824/8A%20-%20ORDER%20New%20Jersey%20Cost%20Test.pdf

²³ Interagency Working Group on Social Cost of Greenhouse Gases, United States Government. 2016 Technical Support Document: -Technical Update of the Social Cost of Carbon for Regulatory Impact Analysis -Under Executive Order 12866. August 2016. epa.gov/sites/production/files/2016-12/documents/sc_co2_tsd_august_2016.pdf

²⁴ United States Environmental Protection Agency. Emissions and Generation Resource Integrated Database (eGRID). Released 1/28/2020, Revised 3/9/2020. epa.gov/energy/emissions-generation-resource-integrated-database-egrid

²⁵ United States Energy Information Administration. Annual Energy Outlook 2020. Table 54. Electric Power Projections by Electricity Market Module Region (Reference Case, PJM/East Region). eia.gov/outlooks/aeo/data/browser/#/?id=62-AEO2020®ion=5-10&cases=ref2020&start=2018&end=2050&f=A&linechart=ref2020-d112119a.108-62-AEO2020.5-10~ref2020-d112119a.156-62-AEO2020.5-10~ref2020-d112119a.157-62-AEO2020.5-10~ref2020-d112119a.158-62-AEO2020.5-10~&map=&ctype=linechart&sourcekey=0

1 and Radiation Office of Air Quality Planning and Standards.²⁶ This source was used and
2 approved by the Board²⁷ in the Evaluation of New Jersey Solicitation for ORECs for
3 Offshore Wind Capacity Framework for Evaluation of Impacts.²⁸

4 12. Economic Development Benefits

5 EE programs can be a powerful tool for local economic development and job
6 creation. While cost effective EE programs provide many other benefits, including reduced
7 utility system costs, improved health outcomes, and lower bills for program participants,
8 the job creation and local economic growth benefits are critical as states begin to recover
9 from the COVID-19 pandemic.

10 Economic benefits are created by EE programs in two significant ways. First,
11 economic benefits are created through the direct implementation of the programs. Second,
12 benefits are also created through the ripple effects on the economy of customer bills
13 savings. EE programs create significant bill savings, which increase disposable income for
14 residents and businesses. The spending of this increased disposable income stimulates the
15 economy, providing ripple effects in many sectors of the economy.

16 I estimated the economic development benefits using IMPLAN, a widely used
17 industry standard input/output model. IMPLAN and similar input output models have been
18 presented to the Board numerous times, including instances by its own consultants and by

²⁶ United States Environmental Protection Agency. 2018. Technical Support Document: Estimating the Benefit per Ton of Reducing PM2.5 Precursors from 17 Sectors. [epa.gov/sites/production/files/2018-02/documents/sourceapportionmentbpttsd_2018.pdf](https://www.epa.gov/sites/production/files/2018-02/documents/sourceapportionmentbpttsd_2018.pdf).

²⁷ *In the Matter of the Board of Public Utilities Offshore Wind Solicitation for 1,100 MW – Evaluation of the Offshore Wind Applications*, BPU Docket No. QO18121289. [bpu.state.nj.us/bpu/pdf/boardorders/2019/20190621/6-21-19-8D.pdf](https://www.bpu.state.nj.us/bpu/pdf/boardorders/2019/20190621/6-21-19-8D.pdf)

²⁸ Levitan & Associates, Inc. *Evaluation of New Jersey Solicitation for ORECs for Offshore Wind Capacity Framework for Evaluation of Impacts*. [bpu.state.nj.us/bpu/pdf/boardorders/2019/20190621/6-21-19-8D%20-%20Public%20Version%20-%20Levitan%20NJ%20OREC%20Final%20Report.pdf](https://www.bpu.state.nj.us/bpu/pdf/boardorders/2019/20190621/6-21-19-8D%20-%20Public%20Version%20-%20Levitan%20NJ%20OREC%20Final%20Report.pdf)

1 consultants to Rate Counsel. IMPLAN is also one of the input output models suggested
2 by the Board for evaluation of offshore wind investments. Finally, input/output modeling
3 is required under the Offshore Wind Economic Development Act (also known as OWEDA)
4 for offshore wind projects submitting for ORECs.²⁹

5 I estimated the economic impacts by imputing the projected program spending and
6 bill savings into IMPLAN. For program spending, I used a program by program approach
7 to break out materials and labor, mapping spending into specific industries within
8 IMPLAN. For bill savings, I mapped the increased disposable income to households by
9 income level and to relevant commercial industries. Finally, to capture the negative
10 economic impacts of higher rates and bills from the cost recovery associated with the
11 programs, I offset the increased disposable income by the projected increase in bills driven
12 by program costs. Collectively, these three steps provide a comprehensive estimate of
13 economic impacts and job creation.

14 13. Non-Energy and Low-Income Adders

15 I applied a 5% adder to avoided energy benefits to address non-energy benefits. I
16 also applied a 10% adder to avoided energy benefits to address low-income non-energy
17 benefits. The low-income adder was in addition to the 5% non-energy benefit adder. Both
18 adders are consistent with the prescribed method in the NJCT guidance document.³⁰

²⁹ BPU Order in the Matter of the Opening of Offshore Wind Renewable Energy Certificate (OREC) Application Window for 1,100 Megawatts of Offshore Wind Capacity in Furtherance of Executive Order 8, BPU Docket No. QO18080851 (September 17, 2018). [nj.gov/bpu/pdf/boardorders/2018/20180917/9-17-18-8G.pdf](https://www.nj.gov/bpu/pdf/boardorders/2018/20180917/9-17-18-8G.pdf)

³⁰ New Jersey Board of Public Utilities. *New Jersey Cost Test*. August 24, 2020. Page 18. [bpu.state.nj.us/bpu/pdf/boardorders/2020/20200824/8A%20-%20ORDER%20New%20Jersey%20Cost%20Test.pdf](https://www.bpu.state.nj.us/bpu/pdf/boardorders/2020/20200824/8A%20-%20ORDER%20New%20Jersey%20Cost%20Test.pdf)

1 **Q23. Please describe the Program Costs listed in Table 1 above.**

2 **A23.** The program costs include:

3 1. Incremental Costs

4 The incremental cost category captures the incremental cost of participating in the
5 programs. This cost is calculated based upon the difference between the efficient measure
6 costs assumed to install EE technologies and processes and the base measure cost assumed
7 that a participant would otherwise pay without access to the proposed program.

8 2. Participant Costs

9 The participant cost category captures the incremental cost of participating in the
10 programs paid by participants. This category includes both incremental costs paid by
11 participants for the non-subsidized portion of EE costs, as well as loan repayments for
12 programs offering financing.

13 3. Program Administration Costs

14 The program administration cost category captures the cost of administering the EE
15 programs by ACE. These include costs for marketing, outside services, utility
16 administration, inspections and quality control, and evaluation. These costs were
17 developed based on ACE's previous experience delivering similar programs and guidance
18 from the Board in the June 10 and August 24 orders.

19 4. Customer Rebate and Incentives Cost

20 The customer rebate and incentive cost category captures the direct rebate
21 incentives provided to participants of the programs. These costs were developing through
22 a coordinated approach with other New Jersey utilities, but are also based on existing
23 programs in New Jersey and other jurisdictions for similar measures.

1 5. Utility Lost Revenues

2 An associated cost is the reallocated distribution costs category which captures the
3 value of any distribution costs being avoided by participants that must be collected from
4 the balance of ratepayers. These are not direct program costs and represent the transfer
5 between existing ratepayer subsectors. This cost is also known as lost utility costs or lost
6 revenues.

7 Utility lost revenues were calculated based upon the individual rate charges which
8 currently contribute to supporting distribution costs. In addition, the utility lost revenues
9 also include tariff surcharges and riders which do not contribute to distribution costs but
10 would likely be reallocated to ratepayers at large. Utility lost revenues do not include any
11 supply-related costs, as New Jersey’s electric and natural gas utilities are deregulated, and
12 avoided supply costs resulting from EE are not borne by ratepayers.

13 **Q24. What assumptions did you use to estimate measure level energy savings?**

14 A24. My primary source to estimate measure level savings is the New Jersey Board of
15 Public Utilities Protocols to Measure Resource Savings FY2020 (“Protocols”).³¹ I used
16 the Protocols for the majority of measures, but when estimating savings for measures not
17 covered in the Protocols, I relied on other regional technical reference manuals to estimate
18 savings. These references included, but are not limited to, the Mid-Atlantic Technical

³¹ New Jersey Board of Public Utilities. New Jersey’s Clean Energy Program Protocols to Measure Resource Savings FY2020. Approved July 10, 2019.
[njcleanenergy.com/files/file/NJCEP%20Protocols%20to%20Measure%20Resource%20Savings%20FY20_FINAL.p
df](http://njcleanenergy.com/files/file/NJCEP%20Protocols%20to%20Measure%20Resource%20Savings%20FY20_FINAL.pdf)

1 Reference Manual,³² Massachusetts Technical Reference Manual,³³ and the New York
2 Technical Reference Manual.³⁴

3 **Q25. Were the costs and benefits evaluated on a nominal or present value basis?**

4 A25. For the purposes of each of the CBA tests, all costs and benefits were evaluated on
5 a present value basis. The NJCT and SCT both relied on a 3% societal discount rate as
6 prescribed by the Board in the August 24 Order.³⁵ The TRC, PCT, PAC, and RIM tests
7 relied on the ACE weighted average cost of capital of 6.83% to discount costs and benefits.

8 **Q26. What net to gross assumption did you make in conducting the cost benefit analysis?**

9 A26. Consistent with Board guidance, I used a 1.0 net-to-gross factor for all programs
10 and measures.³⁶ This factor accounts for freeridership and spillover.

11 **V. CONCLUSIONS**

12 **Q27. Please summarize your testimony and recommendations to the Board.**

13 A27. The ACE 2021 - 2023 Energy Efficiency Program Plan is a cost-effective portfolio
14 of EE programs that achieves the State policy goals of the Board. The programs provide
15 energy savings opportunities to all customers in the ACE service territory and ensure that
16 LMI customers have equal opportunity to realize program benefits. The portfolio, puts

³² Mid-Atlantic Technical Reference Manual. Version 9. October 2019.
neep.org/sites/default/files/resources/Mid_Atlantic_TRM_V9_Final_clean_wUpdateSummary%20-%20CT%20FORMAT.pdf

³³ Massachusetts Technical Reference Manual. 2016-2018 Plan Version. ma-eeac.org/wordpress/wp-content/uploads/Exhibit-1-Gas-and-Electric-PAs-Plan-2016-2018-with-App-except-App-U.pdf

³⁴ New York State Department of Public Service. Technical Reference Manual.
dps.ny.gov/W/PSCWeb.nsf/All/72C23DECF52920A85257F1100671BDD

³⁵ New Jersey Board of Public Utilities. *New Jersey Cost Test*. August 24, 2020. Page 13.
bpu.state.nj.us/bpu/pdf/boardorders/2020/20200824/8A%20-%20ORDER%20New%20Jersey%20Cost%20Test.pdf

³⁶ BPU *Order Directing the Utilities to Establish Energy Efficiency and Peak Demand Reduction Programs*, BPU Docket Nos. QO19010040, QO19060748, and QO10791004 (June 10, 2020).

1 ACE on a trajectory to meet the program year five energy savings target mandated in the
2 Clean Energy Act.

3 The CBA shows that the ACE program portfolio is cost effective under the New
4 Jersey Cost Test with a cost benefit ratio of 3.78 and net benefits of \$276 million. These
5 results indicate that the programs will provide significant benefits to all ACE customers,
6 while improving environmental quality and stimulating economic development. I
7 recommend the Board approve the ACE program portfolio as proposed.

8 **Q28. Does this conclude your testimony?**

9 **A28.** Yes.

Schedule (BJB)-1

Brendon J. Baatz

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Brendon Baatz has nearly ten years of experience working directly on issues related to the electric and gas utility industry. His primary areas of expertise include electric cost of service and rate design, energy efficiency program design, energy efficiency policy, cost benefit analysis, utility regulatory strategy, stakeholder engagement, integrated resource planning, electric vehicle policy, and renewable energy technology and policy.

Mr. Baatz is an internationally recognized expert in rate design and energy efficiency policy. He has published peer reviewed papers and spoken on a variety of topics at trade events and conferences. Mr. Baatz is also a sought-after expert witness in litigated cases before regulatory commissions. He has appeared before commissions in Arizona, Colorado, Indiana, Maryland, New Jersey, New York, Oklahoma, Pennsylvania, and Washington D.C.

Professional Experience

Gabel Associates Inc.
Vice President

Highland Park, NJ
2018-Present

- Support and advise clients on a variety of energy and regulatory issues including retail and wholesale electric rate design, energy efficiency policy and program design, cost benefit analysis, resource planning, and renewable energy project development.
- Lead consultant to the solar industry in New York Reforming the Energy Vision (REV) regulatory process on rate design for mass market customers.
- Provide ongoing consulting services to multiple gas and electric utilities on energy efficiency program design, cost benefit analysis, avoided cost development, strategic guidance, and program delivery in New Jersey.
- Advise various wholesale energy market clients, including power plant project developers and operators on regulatory issues such as retail ratemaking, wholesale ratemaking, RTO governance, FERC rulemakings, and other relevant issues.
- Provide technical expert testimony for various clients in regulatory matters before state energy commissions. Have testified in Arizona, Colorado, Indiana, Maryland, New Jersey, New York, Oklahoma, Pennsylvania, and Washington D.C

American Council for an Energy-Efficient Economy
Senior Manager, Utilities Program

Washington, D.C.
2014-2018

- Oversaw and coordinated ACEEE's efforts related to utility sector energy efficiency programs. Served as project manager and lead author for research projects involving utility sector energy efficiency programs, business models, best practices, rate design, and other topics.
- Provided technical assistance for utilities and other energy efficiency implementation partners such as state government agencies on a variety of regulatory policy and best practice program topics.
- Filed testimony and formal comments before state regulatory commissions on issues related to energy efficiency programs, integrated resource planning, rate design, and other issues related to the best practices and policies for implementing energy efficiency.

Federal Energy Regulatory Commission
Energy Industry Analyst

Washington, D.C.
2013–2014

- Served as a technical expert in litigated cases before the Federal Energy Regulatory Commission on behalf of the FERC trial staff. Issues examined included: wholesale energy rates, transmission rates, Open Access Transmission Tariff interpretation, transmission capacity rights, cost allocation for various customer classes, formula rate mechanics and protocols, electric cost of service, interruptible load, rate design, and regional transmission organization functionality and governance.

Maryland Public Service Commission
Energy Analyst

Baltimore, MD
2012–2013

- Reviewed and analyzed utility filings for EmPOWER Maryland statewide energy efficiency, conservation, and demand response programs. Presented results of research before the Commission. Worked closely with the Agency energy efficiency evaluation contractor to develop evaluation policies that reduced costs for Maryland ratepayers while ensuring integrity of the evaluation process.

Indiana Office of Utility Consumer Counselor
Utility Analyst

Indianapolis, IN
2011–2012

- Served as a technical expert witness in utility cases before the Indiana Utility Regulatory Commission on behalf of utility ratepayers in the State of Indiana. Developed agency position through analyses of relevant utility applications, petitions, testimony, schedules, and exhibits. Served as agency representative in collaborative demand side management oversight boards for electric and gas utilities.

Education

Master of Public Affairs, Environmental Policy Analysis, Indiana University Bloomington, 2010
BS, Political Science and Sociology, Arizona State University, 2007

Selected Research Publications

B. Baatz, G. Relf, and S. Nowak. 2018. The Role of Energy Efficiency in a Distributed Energy Future. *The Electricity Journal*, Vol. 31, Issue 10. doi.org/10.1016/j.tej.2018.11.004.

B. Baatz, J. Barrett, and B. Stickles. 2018. Estimating the Value of Energy Efficiency to Reduce Wholesale Energy Price Volatility. Washington, DC: ACEEE. aceee.org/research-report/u1803.

B. Baatz, G. Relf, and M. Kelly. 2017. Consequences of Large Customer Opt Out: An Ohio Example. *The Electricity Journal*, Vol. 30, Issue 9. doi.org/10.1016/j.tej.2017.10.002.

B. Baatz. 2017. Rate Design Matters: The Intersection of Residential Rate Design and Energy Efficiency. Washington, DC: ACEEE. aceee.org/research-report/u1703.

B. Baatz and J. Barrett. 2017. Maryland Benefits: Examining the Results of EmPOWER Maryland through 2015. Washington, DC: ACEEE. aceee.org/research-report/u1701.

B. Baatz and A. Gilleo. 2016. Big Savers: Experiences and Recent History of Program Administrators Achieving High Levels of Electric Savings. *The Electricity Journal*, Vol. 29, Issue 8. doi.org/10.1016/j.tej.2016.09.009.

B. Baatz. 2015. Everyone Benefits: Practices and Recommendations for Utility System Benefits of Energy Efficiency. Washington, DC: ACEEE. aceee.org/everyone-benefits-practices-and-recommendations.

S. Nowak, B. Baatz, A. Gilleo, M. Kushler, M. Molina, and D. York. 2015. Beyond Carrots for Utilities: A National Review of Performance Incentives for Energy Efficiency. Washington, DC: ACEEE. aceee.org/beyond-carrots-utilities-national-review.

Selected Expert Witness Regulatory Cases

Elizabethtown Gas; New Jersey Board of Public Utilities; July 31, 2020 (Docket No. GR20070503). Client: Elizabethtown Gas. Issues: cost benefit analysis for energy efficiency true up filing.

Tucson Electric Power Company; Arizona Corporate Commission (Docket No. E- 01933A-19-0028); October 11, 2019. Client: Southwest Energy Efficiency Partnerships Issues: performance-based ratemaking, energy efficiency program cost recovery, time of use rate design, electric vehicle rate design.

Black Hills Colorado Electric; Public Utilities Commission of Colorado (Proceeding No. 18A-0676E), January 22, 2019. Client: Pueblo County, Colorado. Issue: time of use pilot proposal, low income bill analysis.

Oklahoma Gas and Electric Company; Oklahoma Corporate Commission (Cause No. PUD 201800140); April 22, 2019. Client: Oklahoma Energy Results. Issues: prudence of environmental cost recovery for aged coal units, integrated resource planning assessment.

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Schedule (BJB)-2

September 25, 2020

Atlantic City Electric Company

Energy Efficiency Program Plan

Prepared by:

Gabel Associates, Inc.

with direction by Atlantic City Electric Company



An Exelon Company

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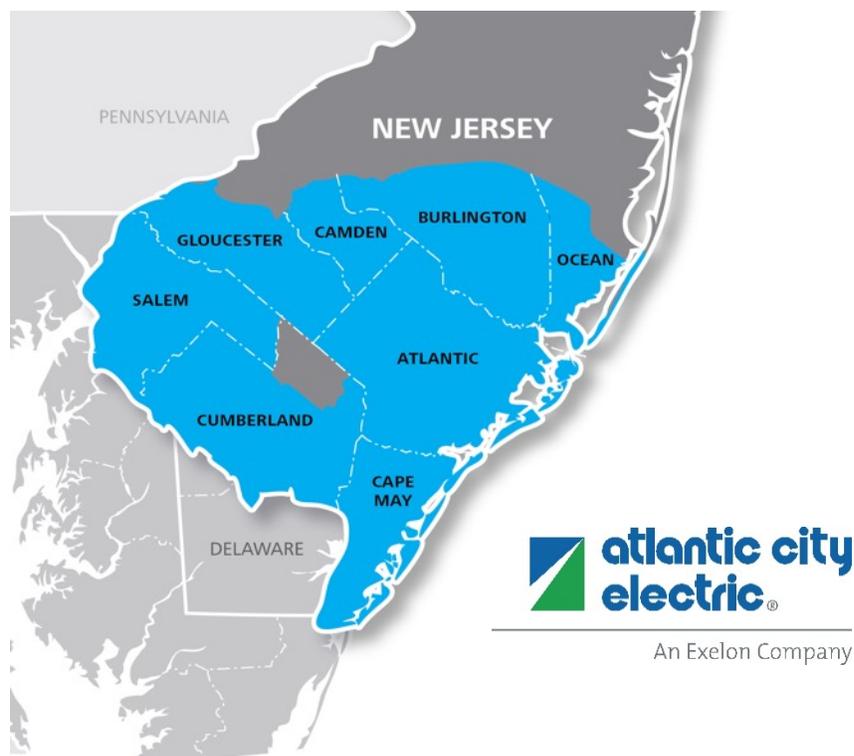
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1. INTRODUCTION

This Energy Efficiency Program Plan was developed in support of Atlantic City Electric Company’s effort to promote increased access to and installation of energy efficiency and conservation measures within its electric service territory. The plan represents the current expectations for administration and implementation of the Program and is subject to change.

Atlantic City Electric Company (“ACE”) is an electric utility distribution company that serves over 562,100 customers in the southern third of New Jersey. First incorporated in 1924, ACE’s service territory spreads over 2,800 square miles in Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester, Ocean, and Salem Counties. The following figure displays ACE’s service territory:

Figure 1: ACE Service Territory



Atlantic City Electric, as part of the Exelon family, remains committed to its core environmental, social and governance principles, which inform the Company’s approach to design and delivery of its energy efficiency programs.

Commitment to Diversity and Inclusion

The Company is committed to its energy efficiency programs supporting and using diverse businesses to provide program services to customers. In addition, the Company is enhancing its

Workforce Development Program to expand training and job opportunities in the energy and energy efficiency space, growing a pipeline of qualified employees to help meet the state's clean energy goals. ACE's energy efficiency program portfolio is expected to create 6,062 job-years directly related to program administration and implementation, and indirectly related to businesses' ability to hire as a result of expanded operations.

Commitment to Affordability and Equity

Atlantic City Electric currently offers two energy efficiency programs aimed at helping low- to moderate-income customers reduce their energy use and energy costs. The Quick Home Energy Check-up ("QHEC") Program focuses on offering energy efficiency services to customers in those ZIP Codes with a high penetration of low- to moderate-income ("LMI") households. During a QHEC audit, customers are educated on energy-saving adjustments they can make in their home, and products such as LED light bulbs, water saving measures, smart strips and ENERGY STAR® smart thermostats are installed during the Check-up. The Program has conducted 12,870 QHECs since its launch in 2018.

ACE, along with other New Jersey utilities, also participates in the Comfort Partners Program. This Program provides income-eligible customers with energy efficiency items including light emitting diode ("LED") light bulbs, insulation and energy efficient refrigerators. Since 2010, the Comfort Partners Program has served approximately 5,900 Atlantic City Electric customers.

Furthering its commitment to reaching LMI communities, in this first program cycle, ACE is proposing initiatives such as providing energy efficiency kits to local foodbanks and non-profit organizations and at energy assistance outreach events to reach low- to moderate-income customers. The Company is also proposing a Moderate-Income Weatherization Program which provides an opportunity for income-eligible customers to receive no-cost energy efficiency measures and upgrades.

Commitment to the New Jersey Global Warming Response Act of 2007

Atlantic City Electric continues to support New Jersey's Global Warming Response Act of 2007 that requires New Jersey to reduce GHG by 80 percent from 2006 levels by 2050. The Company recognizes that reducing energy consumption in both the residential and commercial sectors is an important piece of the State reaching this goal. To that end, ACE's portfolio of programs is expected to save customers 2.293 million megawatt-hours ("MWhs") of electricity over the lifetime of the measures and reduce carbon dioxide emissions by 1.462 million tons.

Commitment to New Jersey

ACE leverages its status as an Exelon Company to bring best-in-class utility service and programs to its vast array of residential, commercial, and industrial customers. Presently, ACE offers two programs to its residential customers: the QHEC and a Behavior Program, which provides tips via a Home Energy Report and feedback on how to reduce electricity usage.

ACE is proposing to substantially increase the number of program offerings available to its customer base, as well as expand into the commercial and industrial sectors with a suite of programs that will help businesses reduce costs and save energy. The details of these expansions are provided herein and are consistent with the New Jersey Energy Master Plan¹ (“EMP”), the New Jersey Global Warming Response Act² (“GWRA”), the Act Concerning the Reduction of Greenhouse Gas Emissions³ (“RGGI law”), and the Clean Energy Act⁴ (“CEA”) of 2018.

The portfolio described herein is designed to cost-effectively meet the targets of the Clean Energy Act and the Order Directing the Utilities to Establish Energy Efficiency and Peak Demand Reduction Programs,⁵ as well as satisfy all applicable Quantitative Performance Indicators. However, the overarching goal is to ultimately save customers money, reduce emissions and improve the environment, and create clean, sustainable jobs in New Jersey. To that end, ACE’s portfolio of programs will provide \$65,691,066 of incentives for energy efficiency upgrades for all ACE customers and is expected to save customers \$552 million⁶ on their electric and gas bills and contribute \$504 million to New Jersey’s Gross Domestic Product.

¹ 2019 New Jersey Energy Master Plan: Pathway to 2050. [nj.gov/emp/docs/pdf/2020_NJBPU_EMP.pdf](https://www.nj.gov/emp/docs/pdf/2020_NJBPU_EMP.pdf)

² Global Warming Response Act. 2006. [njleg.state.nj.us/2006/Bills/PL07/112_.HTM](https://www.njleg.state.nj.us/2006/Bills/PL07/112_.HTM)

³ Act Concerning the Reduction of Greenhouse Gas Emissions. 2007. [njleg.state.nj.us/2006/Bills/PL07/340_.PDF](https://www.njleg.state.nj.us/2006/Bills/PL07/340_.PDF)

⁴ Clean Energy Act. 2018. [njleg.state.nj.us/2018/Bills/PL18/17_.HTM](https://www.njleg.state.nj.us/2018/Bills/PL18/17_.HTM)

⁵ Order Directing the Utilities to Establish Energy Efficiency and Peak Demand Reduction Programs.

[bpu.state.nj.us/bpu/pdf/boardorders/2020/20200610/8D--](https://www.bpu.state.nj.us/bpu/pdf/boardorders/2020/20200610/8D--)

[Order%20Directing%20the%20Utilities%20to%20Establish%20Energy%20Efficiency%20and%20Peak%20Demand%20Reduction%20Programs.pdf](https://www.bpu.state.nj.us/bpu/pdf/boardorders/2020/20200610/8D--Order%20Directing%20the%20Utilities%20to%20Establish%20Energy%20Efficiency%20and%20Peak%20Demand%20Reduction%20Programs.pdf)

⁶ The total retail electric-only savings for ACE customers is \$533 million.

2. PORTFOLIO OVERVIEW

The ACE energy efficiency program portfolio covers the three-year period of July 2021 through June 2024. The portfolio is comprised of a wide range of programs that reach all customer segments in the ACE service territory. The program offerings include Core programs, which are consistent program offerings across all utilities in New Jersey, and utility-led initiatives, which are programs specific to the ACE service territory. The Core offerings will continue similar program designs as the current Office of Clean Energy (“OCE”) programs, with some modifications. The utility-led initiatives include programs that offer additional opportunities to customers to save energy, building on existing customer relationships and prior programs, both in New Jersey and elsewhere.

2.1. Savings Targets

The Clean Energy Act requires electric utilities in New Jersey to achieve energy-savings of 2.0% of retail sales by the fifth year of program implementation. The New Jersey Board of Public Utilities set annual targets for program years (“PY”) leading up to the fifth year. There is no Board Ordered target in year one, yet ACE set its own PY1 target of 0.38% of retail sales to ramp up programs to meet the second-year target. The June 10th Board Order target is 0.74% in PY2, and 0.97% in PY3. Table 1 below shows the estimated savings targets, which the ACE energy efficiency program portfolio is designed to meet.

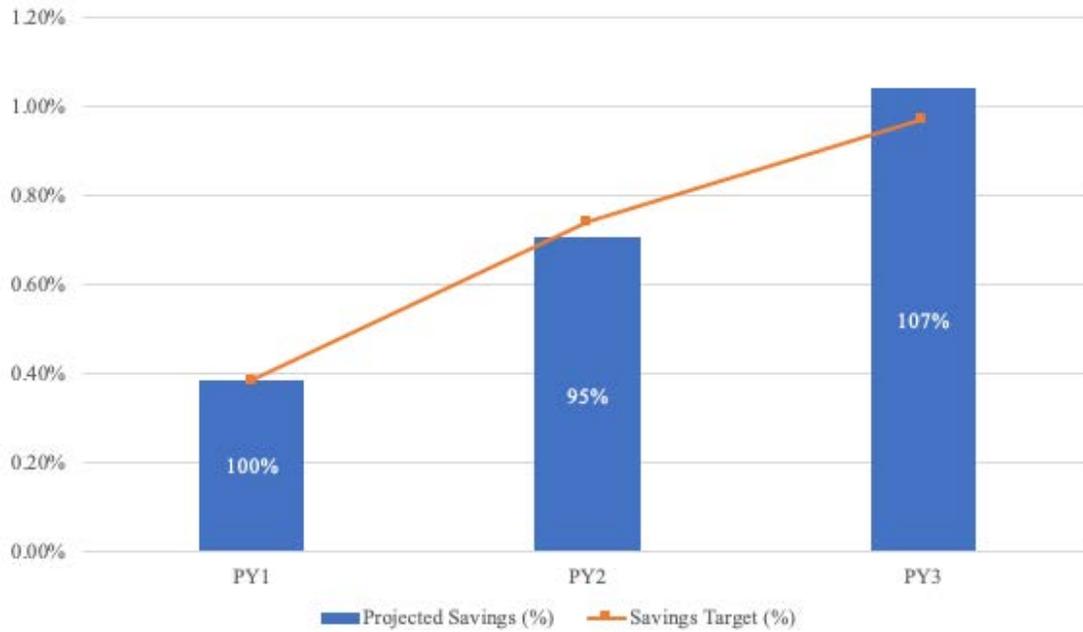
Table 1: ACE Savings Targets

Program Year	Board-Ordered Target (%)	ACE’s Target (MWh)
PY1	0.38%	33,017
PY2	0.74%	62,552
PY3	0.97%	81,490

The chart below shows the EE Plan’s projected savings in each year of the first three-year program cycle. The EE Plan alone does not meet targets in PY2, but by including existing programs in the total calculated savings, the programs exceed goal. More discussion about the merger-commitment programs and their relationship to the proposed EE program portfolio is in section 2.3 Allocation of Costs and Savings Associated with Merger and EE Plan Programs.

Figure 2 shows the projected energy savings against the targets for the first three years.

Figure 2. ACE EE Plan Projected First Year Electric Savings



2.2. Portfolio Design

As discussed above, the ACE portfolio of EE programs is split between Core and Utility-Led initiatives. Within these designations, there are a number of programs designed to hit each demographic of ACE’s customers and economy. The following summarizes each of the programs being proposed by ACE within the EE Portfolio. These programs provide customers with a variety of participation options as to promote ease of participation and customer satisfaction.

Table 2. ACE Proposed Program Portfolio

Sector	Program	Subprogram
Residential	Behavior	Home Energy Reports
	Efficient Products	HVAC
		Online Marketplace
		Appliance Rebates
		Appliance Recycling
	Existing Homes	Home Performance with ENERGY STAR
		Quick Home Energy Check Up
		Moderate-Income Weatherization
	Multi-Family	Multi-Family
Commercial and Industrial	Small Business Direct Install	N/A
	Energy Solutions for Business	Prescriptive/Custom
		Energy Management
		Engineered Solutions

2.3 Allocation of Costs and Savings Associated with Merger and EE Plan Programs

In an Order dated March 6, 2015, the New Jersey Board of Public Utilities (the “Board” or “BPU”) approved a Stipulation of Settlement⁷ (“Stipulation”) setting the terms and conditions for the merger between Exelon Corporation and Pepco Holdings, including the implementation of energy efficiency programs. The programs, QHEC and Behavior Program, have been offered to residential customers by ACE since 2018. The energy efficiency portfolio budget of \$98.6 million that is requested in this filing is incremental to the existing energy efficiency programs.

The QHEC and Behavior Program outlined in this plan are a continuation of the merger-funded programs, and they will be offered through the entire three-year program cycle. Therefore, this plan only accounts for the costs and savings associated with the continuation of these programs once

⁷ BPU Docket No. EM14060581.

the merger commitment funds have been exhausted. The merger funds for the QHEC program are forecast to be exhausted in PY1, and for the Behavior program in PY3.

The tables below explain the delineation of savings realized from merger funds and from EE Program Plan funds. In order to meet the PY2 and PY3 savings targets established by the June 10th Board Order, the QHEC program will need the merger-funded savings of 3,933 MWh PY1.

Similarly, the Behavior Program will need the merger-funded savings of 12,783 MWh in PY1, 13,388 MWh in PY2, and 5,289 MWh in PY3.

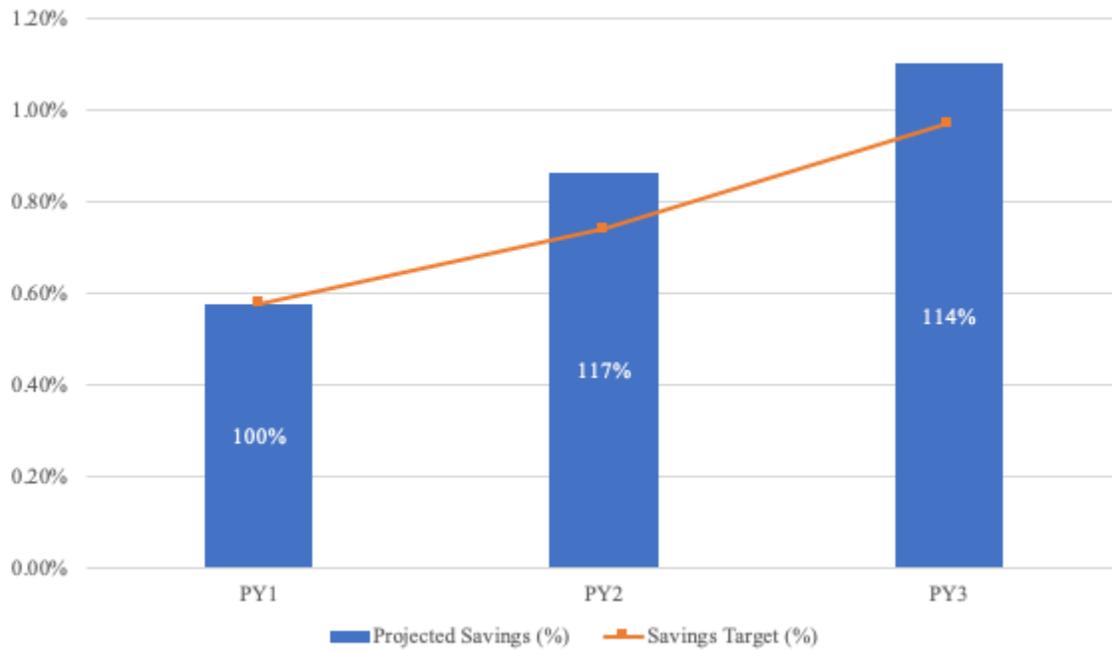
Table 3. ACE Merger and Program Plan Savings for QHEC and Behavior Programs

Merger and Program Plan Savings (MWh)					
Program	Funding Allocation	PY1	PY2	PY3	Total
QHEC	Merger	3,933	0	0	3,933
	EE Program Plan	273	6,835	9,464	16,572
	Program Cycle Total	4,206	6,835	9,464	20,505
Behavior					
Behavior	Merger	12,783	13,388	5,289	31,460
	EE Program Plan	0	0	7,998	7,998
	Program Cycle Total	12,783	13,388	13,287	39,458

This portfolio approach will save customers millions of dollars by leveraging existing programs, striking a balance to slowly ramp up program spending during the economic recovery period while still achieving policy goals.

As discussed above in section 2.1 *Savings Targets*, above, and as demonstrated in *Figure 2*, above, the EE plan’s energy-saving projections alone do not meet the target in PY2. This is due to the exclusion of the energy savings associated with the Exelon merger programs. However, as the June 10th Board Order states, “...in calculating net energy use reductions and assessing compliance with QPIs, utilities be permitted to apply energy savings from any other EE or PDR programs in their territory, as well as any other programs that reduce electricity or natural gas by customers and can reasonably be quantified based on accepted standards, ...” Therefore, the Company plans to count the savings from these merger-commitment programs, QHEC and Behavior Program, towards its PY2 and PY3 goals as noted in the tables above. The addition of the merger program savings and the EE program plan savings achieve ACE’s Board-Ordered energy reduction targets in PY2 and PY3 as demonstrated in *Figure 3*, below.

Figure 3. Projected Savings (EE Plan and Merger Programs) Against Target by Program Year



3. PROGRAM DESCRIPTIONS

The Utilities will administer the following programs to engage customers and encourage the pursuit of energy-efficient solutions from single transactions to comprehensive upgrades. The Utilities will strive to provide customized guidance wherever possible and provide supporting resources to make energy-efficient retrofits more accessible for all customers.

Programs include:

3.1. Core Subprograms

Residential Efficient Products: This program provides incentives and rebates for energy-efficient products, including those offered at retail and through the marketplace, appliances, HVAC equipment, and appliance recycling.

Residential Existing Homes: Home Performance with ENERGY STAR: This subprogram provides incentives to encourage customers to pursue comprehensive upgrades to their home.

Multi-Family Program: This program provides maximum customer flexibility to meet the specific needs of each customer. A structured screening review is used to determine the customer's needs and develop a tailored energy efficiency solution.

Small Business Direct Install: This subprogram provides a no-cost audit and direct-install measures, and incentives for comprehensive retrofit projects. Non-residential customers can also receive financing for project costs.

Energy Solutions for Business: Prescriptive and Custom: This subprogram provides prescriptive and custom measures for lighting, HVAC, controls, and other C&I equipment.

3.1.1. Efficient Products

This program will promote the installation of ENERGY STAR and other high-efficiency electric and natural gas equipment by residential customers. The program will offer a broad range of energy-efficient equipment and appliances through a variety of channels retail channels, including, but not limited to, an online marketplace, downstream rebates to customers, up-front rebates, reduced point of sale costs, and midstream or upstream components. The Company will also collaborate with local foodbanks and non-profit organizations to distribute kits and products to customers in need. The program will provide incentives for energy-efficient lighting, appliances, electronics, and heating and cooling equipment, as well as other products (e.g., smart thermostats, water saving measures, weatherization items, and prepackaged kits). The program may include customer opportunities at no up-front costs to engage and introduce customers to energy-savings opportunities and achieve energy-savings. Up-front rebates will also be offered to reduce initial costs on some purchases, and on-bill repayment or access to financing with similar terms will be available to further reduce first cost barriers for select products. The program is designed to provide easy and cost-effective access to energy-efficient measures through customers' preferred channels, and provide a means to encourage customers to take the first steps toward energy efficiency.

The program is designed to:

- Provide incentives for products that reduce energy use in the home and information about other programs that encourage the installation of high efficiency equipment, such as lighting, HVAC units, other heating and cooling equipment, electronics and appliances.
- Provide midstream incentives to retailers and/or distributors to increase sales of ENERGY STAR or other energy-efficient products.
- Continue to support and/or provide downstream approaches for certain measures to ensure the market is properly supported.
- Provide a marketing mechanism for retailers and high efficiency product suppliers to promote energy-efficient equipment and products to end users.
- Ensure the participation process is clear, easy to understand and simple for the customer and contractor.
- Provide online or other channels for customers that include, but are not limited to, online and in-store eligibility options to acquire select ENERGY STAR products, as well as low and moderately priced energy-saving products.
- Recognize unique barriers that low- and moderate-income customers face and employ strategies to address those barriers, including no-cost measures and/or enhanced incentives where appropriate.
- Utilize energy efficiency kits to introduce and promote energy efficiency technologies that can be easily installed in the home. The kits will serve as a gateway to other programs by including energy efficiency and conservation educational materials and promotional materials for other program opportunities, including the utility, Comfort Partners and NJCEP programs.
- Provide energy efficiency kits to local foodbank and non-profit organizations and at energy assistance outreach events to reach low- to moderate-income customers, to schools to promote energy efficiency education in classrooms, to new Atlantic City Electric

customers and other customers upon request, and within utility marketplaces to support customer engagement.

This program will increase adoption of energy-efficient equipment and products by harnessing the unique utility customer relationship to positively impact the entire sales process surrounding efficient equipment, from education and awareness of customers, engagement with trade ally contractors and equipment distributors and retailers, to on-bill repayment or access to financing with similar terms for select products.

The utilities will use their brand and customer outreach infrastructure to increase the availability, awareness, and customer uptake of energy-efficient products. On-bill repayments or access to financing with similar terms will be available to customers to cover the remaining cost (after applying the rebate discount) for the balance of the efficient product cost for select products and services.

Utility staff and/or a third-party implementation contractor(s) will be selected to assist with the administration, oversight, and delivery of the program. Administration activities include launching a statewide online marketplace with utility-specific interfaces; marketing the programs; maintaining and refining the list of eligible measures; validating customer eligibility and processing incentives; and conducting outreach to and securing partnerships with retailers, wholesalers, distributors, manufacturers and trade allies to assure all customers are able to easily purchase energy-efficient products and equipment through the program. Customer engagement and sales channels may include:

- **Post Purchase (Downstream) Rebates:** Rebates will be made available to customers after they have made their purchase. Applications for rebates may be available online or in stores, and customers can opt to submit either electronically or mail-in a hard copy with proof-of-purchase.
- **Online Marketplace:** This online marketplace is an easy to use website for the purchase of efficient products and services. Participants will be able to browse energy-efficient equipment and appliances and get instant rebates.
- **Point-of-Sale Rebates:** Prescriptive rebates will be made available at the point of sale for selected products. The utilities will also explore the viability of using a digital, smartphone-based application platform, to enable customers to purchase efficient equipment at traditional consumer retail outlets and instantly redeem rebates at point-of-sale in both physical stores and online. Allowing easy access to rebates encourages customers to purchase qualifying efficient products.
- **Appliance Recycling:** Rebates will be provided to customers for recycling qualifying, inefficient, operating appliances. Offering an incentive for the drop off or pick-up and removal of an appliance prevents the appliance from being maintained as a second unit or transferred to another customer.
- **Midstream or Upstream Rebates:** The utilities will pursue a midstream or upstream rebate component to encourage purchase of certain efficient equipment. The utilities will work with retail partners (such as Home Depot, Lowes, etc.), distributors or manufacturers to assure that measures are available throughout the state. Midstream or upstream rebates encourage market transformation and wider availability of efficient equipment. Efficient

products that are rebated via a midstream or upstream approach may be passed on or discounted to the customer at the retail level. Utilities may also offer downstream rebate programs to ensure customers and trade allies are properly supported.

- **Trade Allies:** The utilities will establish a network of trade allies to promote certain components of the program with a consistent experience to the customer where applicable. The trade ally network will consist of qualified installation contractors, plumbers, electricians, and other trade service professionals who meet all applicable statewide requirements for performing the respective service (e.g. HVAC license, insurance requirements). Trade allies will be able to leverage the program and offer customers rebates through their normal course of business.
- **Community Partners:** The utilities will partner with foodbanks and other community organizations serving customers in need to help reduce the energy burden of those customers with no-cost energy-efficient products, and to raise the awareness of other energy efficiency and energy assistance programs available to help.

By developing relationships with both program and trade allies, the program will develop a broad reach across the marketplace, and also solicit feedback from the marketplace to ensure incentives and measures are impacting the market as designed. Targeted program and trade allies may include:

- Efficient equipment retailers, distributors and manufacturers
- HVAC & appliance contractors
- General contractors, plumbers, electricians, and other trade service professionals

Regardless of the delivery mechanism, the utilities will take steps to ensure customers are made aware of utility engagement in helping to off-set up-front costs of the efficient products.

Target Market or Segment (MFR II.a.ii)

The target market for this program will be all electric and natural gas customers served by at least one investor-owned utility in New Jersey. The program is focused on promoting the sale and installation of efficient electric and natural gas equipment across all major residential end-use categories, and can be easily promoted to program allies, trade allies, and customers via straightforward prescriptive rebates. Technologies incentivized through this program include lighting, HVAC, other heating and cooling equipment, electronics, appliances, smart thermostats, water saving measures, weatherization items, pre-packaged kits, and other efficient products. The program will also promote the retirement, recycling, and replacement of old refrigerators, freezers, and other inefficient appliances.

The utilities may offer enhanced incentives for Low-to-Moderate income (LMI) customers (up to 400% of federal poverty level) for certain products to assure that the program reaches all customer types. Eligibility for these enhanced incentives can be determined based on screening an individual customer, however the utilities will also explore implementing automatic eligibility for enhanced incentives based upon a physical location (e.g. census tract, environmental justice community, Urban Enterprise Zone) to encourage more activity in LMI communities.

Marketing Plan (MFR II.a.xiv)

The utilities will implement both multi-pronged direct and indirect marketing campaigns to promote this program. Customers will be exposed to broad-based energy efficiency awareness campaigns, web-based engagement and information, digital advertising, social media and hard-copy materials to promote awareness, as well as tie-ins with other programs. Retailers, wholesalers, distributors, manufacturers and trade allies will be contacted directly and through trade associations to develop networks and promote involvement in the program where applicable. The utilities will also look to leverage the behavior program for ‘warm leads’ into the program through both the home energy reports and online audit tool. In addition, the kits provided through this Program will include pamphlets and literature recommending customers visit utilities online portals and marketplace, further increasing engagement.

Targeting and promotion within this program will be enabled through intelligence gained through other residential programs or offerings, primarily Behavioral Home Energy Reports, Existing Homes, and other activity in the Efficient Products program. The utilities will explore opportunities to provide customized information to customers with prioritized action items, to maximize availability and uptake.

A combination of strategies will be used to train and support retailers, distributors and other program allies, including media advertising, outreach community forums, events, and direct outreach to customers. Marketing activities may include:

- Point-of-purchase displays and materials, joint advertising, coupons, and special “instant sales events”
- Public relations materials
- Brochures that describe the benefits and features of the program including application forms and processes. The brochures will be available for various public awareness events (community events, presentations, seminars etc.)
- Bill inserts, bill messages, email, Facebook, Twitter and other social media platforms, pop-up stores.
- Company website content providing program information resources, contact information, online application forms, online retail store and links to other relevant service and information resources
- Customer representatives trained to promote the program to their customers
- Presence at conferences and public events used to increase general awareness of the program and distribute program promotional materials

The primary market barriers that impact this program include:

- **Initial Cost of Efficient Equipment:** Relative to the market baseline, efficient equipment often carries a higher upfront cost but a lower lifetime operating cost. Customers often may not fully value the lifetime operating cost advantage of efficient equipment and, as a result, higher upfront cost is a barrier to purchasing efficient equipment. To address this barrier, incentives are provided to the customer to reduce the initial cost. On-bill repayment or access to financing with similar terms will also help mitigate the up-front cost barrier.

- **Customer Awareness and Engagement:** Eligible participants may be unaware of energy-efficiency opportunities and programs because the segment has historically not been well served by traditional energy-efficiency programs. To address this barrier, this program was designed specifically to support the multi-family segment. The utilities will execute targeted outreach strategies to ensure that relevant customers are aware of program opportunities and consider energy efficiency in equipment investments and long-term planning. The program will also prepare and distribute successful case studies of prior participants and their experiences and energy savings. To increase awareness among customers with English as a second language, utilities will develop and provide outreach materials in Spanish. The utilities intend to be active participants in both the Equity and Marketing Working groups, and expect to address the need and cost for developing materials in a broader range of languages as part of those discussions.
- **Landlord/Tenant Arrangements:** Split incentives between landlord/tenants with respect to who pays for energy use vs. who owns the energy-using equipment challenge investment decisions. To address this barrier, the program will be marketed to both landlords and tenants to assure that those exposed to energy costs are able to participate in the program. Utilities may also provide technical and outreach assistance to property owners and managers in developing and marketing green properties to attract tenants.
- **Sufficient Stocking and Availability of Efficient Products:** The utilities will look for opportunities to develop and promote a midstream component for specific equipment to encourage high levels of participation via incenting midstream market actors and/or directly discounting the cost of the efficient equipment at the point of sale.

The utilities will seek to manage all barriers to program success through a commitment to applying best practices in program design, delivery, outreach, and marketing/advertising. The utilities established customer communication channels, data, and brand in the marketplace will all be leveraged to deliver best-practice programs that identify and confront market barriers on an ongoing basis. To the extent possible, the utilities will cross-promote programs to spread awareness of the range of efficiency opportunities proposed in this plan.

Implementation Plan, Delivery Method and Contractor Roles (MFR II.a.v) (MFR II.a.viii) (MFR.II.c)

The utilities will administer this HPwES subprogram and may also choose to select a third-party implementation contractor to manage delivery of this subprogram.

The implementation contractor will be responsible for identifying and engaging retail and wholesale entities dealing in energy-efficient equipment, and will describe the program vision, identify eligible efficient products, define rebates, and outline ways to participate. Additionally, the utility and/or third-party implementation contractors will engage trade allies, including local HVAC, electrical, plumbing, and other contractors to educate them on program benefits and build a trade ally network which will reliably install energy-efficient equipment for participating customers. The utility and/or third-party implementation contractors will also monitor participation to assess the effectiveness of outreach efforts, incentive levels, delivery methods, and both program ally and trade ally availability to provide suggestions to assure that the program is continually providing customers with their needs. The utility and/or a third-party implementation

contractor will be responsible for the management of the online marketplace. The utilities will oversee the build-out of the online marketplace as well as the retail and Trade Ally network, which may be administered by third-party implementation contractors. The utility and/or third-party implementation contractors will also process the online instant rebates, verify eligibility of customers and manage the delivery of items purchased on the website.

To select qualified third-party implementation contractors, the utilities will prioritize criteria including but not limited to:

- Experience delivering similar programs or initiatives
- Resources and marketing strength
- Cost
- The amount of business placed with minority, women, veteran and service-disabled veteran owned businesses (“MWVBEs”).

By allowing participants to select a trade ally they are comfortable with for select products, the program reduces barriers to entry related to knowledge of energy efficiency, confidence in assessments, and measure installation. The utilities will perform customer satisfaction surveys and other quality assurance and quality control activities to monitor, ensure program performance and verify quality standards are met.

Existing and Proposed Incentives Ranges (MFR II.a.iii) (MFR II.a.iv)

The utilities propose to provide a range of incentives depending on the measure type, subject to changes based upon customer response and marketplace changes over the plan period. Incentives will vary depending on the specific product, the incremental cost of the high-efficiency technology, and the product maturity in the marketplace. Refer to Appendix A for the Rebate and Incentive Matrix for this program.

Incentives will be available in several ways and are adapted to the retail partner needs and market response. Strategies may include:

- Mail-in applications available from the retailer and the program website or directly from contractors
- Online rebate forms
- Point of Sale or In-store “Instant Reward” coupons that are redeemed in-store at the time of purchase.
- Special sale events in retail stores
- Manufacturer buy down to Retailer
- Midstream or Upstream incentives to retailers, distributors or manufacturers to encourage them to stock and promote efficient products or to provide product incentives at time of purchase
- Partnerships with community groups, schools, and/or non-profit organizations

Incentives may change based on market prices, as well as manufacturer and distributor co-funding. Other incentive alternatives may be used as the market evolves and new and innovative customer, program ally and trade ally engagement opportunities become apparent.

In instances where incentives are not immediate, the utilities will complete consumer or contractor payments within 60 days following completion of contractor work, submission of complete and required paperwork, and completion of program requirements such as necessary field inspections (if required)

Customer Financing Options (MFR II.a.vi)

Refer to Appendix C for the Customer Financing Options by Program.

Customer Access to Current and Historic Energy Usage Data (MFR II.a.vii)

ACE customers will have access to extensive customer data and bill analysis tools through the MyAccount feature of online customer service. Up to one year of usage data is also available on customers’ electric bills.

Projected Participants (MFR II.a.ix) and Energy-savings (MFR II.a.x)

The table below summarizes the projected participation and savings associated with this program. All values are annual incremental totals, and do not incorporate savings achieved in prior years. Participation estimates are calculated as the sum of forecasted measure-level participation units, and each unit of participation is based on a measure-specific forecasted savings unit of measure. Savings estimates are based on projected participation during each year of the forecast period.

Table 3. Efficient Products Estimated Participation and Savings

Metric	PY1	PY2	PY3
Estimated Participants ⁸	79,922	81,204	80,610
Projected Net Annual Natural Gas Savings (therms)	184,291	248,838	274,130
Projected Net Lifetime Natural Gas Savings (therms)	997,856	1,450,840	1,609,406
Projected Net Lifetime Natural Gas Savings from Qualifying Low-Income Customers (therms)	0	0	0
Projected Net Annual Electric Savings (kWh)	9,236,964	11,595,373	13,495,924
Projected Net Lifetime Electric Savings (kWh)	102,248,999	125,125,027	144,364,246
Projected Net Lifetime Electric Savings from Qualifying Low-Income Customers (kWh)	0	0	0
Projected Net Annual Peak Demand Savings (kW)	86	108	128
Projected Net Lifetime Peak Demand Savings (kW)	987	1,214	1,418

⁸ Due to the nature of the Products Programs, this will be reflected as the total number of units.

For customers in areas where gas and electric service territories overlap, the utilities will use the Statewide Coordinator to allocate costs and energy-savings for shared measures. Refer to Section 11 for a description of the role of the Statewide Coordinator.

Program Budget (MFR II a.xi) (MFR II.a.xii)

The following table provides the subprogram budget broken down by the following categories: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no- interest loans); inspections and quality control; and evaluation.

Table 4. Efficient Products Estimated Program Expenditures by Cost Category and Year (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	1,000,000	250,000	250,000
Utility Administration	635,310	600,954	650,573
Marketing	258,444	279,977	287,583
Outside Services	573,676	700,121	753,603
Incentives-rebates and other	1,806,135	2,325,577	2,635,974
Incentives-financing	267,831	441,905	519,314
Inspections and Quality Control	53,923	66,773	72,286
Evaluation	359,310	469,099	504,607
Total	4,954,630	5,134,406	5,673,939

3.1.2. Existing Homes: Home Performance with ENERGY STAR

Home Performance with ENERGY STAR (“HPwES”) will provide a holistic approach for customers to explore and invest in the efficiency and comfort of their homes. All participants in this subprogram must have an initial energy audit performed directly by a qualified HPwES contractor or auditor. That audit will develop an energy efficiency action-plan that includes recommendations for upgrades and available incentives. To ensure the upgrades are accessible to customers, there will be financing available through either an On-Bill Repayment Program or access to financing with similar terms.

This subprogram is designed to review the entire status of a home, including equipment and envelope to achieve deeper energy-savings. The program will follow guidelines and qualifying criteria associated with the U.S. Environmental Protection Agency HPwES (HPwES) program subject to as-needed enhancements to maximize participation and cost-effective energy-savings opportunities. The utilities will also seek to increase the number of contractors certified to offer customers the U.S. Department of Energy Home Energy Score (HES) to help customers understand how HPwES improvements can improve the efficiency and comfort of their home.

Target Market or Segment (MFR II.a.ii)

HPwES will be available to all single-family and single-family attached (1- to 4-unit properties) electric and/or natural gas customers served by at least one of the investor owned utilities in New Jersey. In the case of a single-family attached unit, the owner of the unit can participate individually in HPwES and does not require the agreement of other owners in the property. The Company will also offer a comprehensive Multifamily HPwES program for attached properties of three or more units. This program is described in greater detail below.

As noted, all customers will start with a comprehensive energy audit. Potential measures incentivized through this program include, but are not limited to, insulation, air sealing, smart thermostats, and HVAC. All HPwES projects must include air sealing and insulation.

Marketing Plan (MFR II.a.xiv)

The utilities will utilize many marketing avenues to assure subprogram awareness and participation is maximized. These include traditional marketing avenues, such as web-based engagement and information, digital advertising, media advertising, and hard-copy materials to promote awareness among trade allies and customers. The utilities will also cross promote this subprogram to participants in other energy efficiency program offerings. Information garnered from other programs, such as the Residential Behavioral and Residential Efficient Products, could also be used to identify prime candidates for participation in this HPwES subprogram. For example, a review of usage data contained in Home Energy Reports from the Residential Behavioral Subprogram could allow the utilities to identify customers who are particularly susceptible to changes in weather and would be ideal candidates for an audit. Likewise, the Residential Efficient Products program could provide leads to customers interested in energy efficiency. Most importantly, the QHEC subprogram was specifically designed to educate, engage

and provide immediate energy-savings to customers, and identify strong leads for candidates that would benefit from participating in this HPwES program.

Consistent with current New Jersey HPwES program practices, the utilities may offer Cooperative Marketing funding to encourage contractors to promote the program.

The primary market barriers that impact this subprogram include:

- **Initial Cost of Comprehensive Home Retrofits:** Home retrofits are more expensive and involved than purchasing efficient equipment and therefore, require more participant investment and commitment. Customers must be willing and able to invest in more expensive energy efficiency projects. The utilities address this barrier by offering incentives and On-Bill Repayment Programs (“OBRP”) or access to financing with similar terms.
- **Traditional Credit Screening:** Many customers interested in pursuing comprehensive projects may not be able to pass traditional credit screening (e.g. requirements for debt to equity ratio) despite having a proven track record for paying their utility bills on time. The utilities will explore solutions to help more customers access this incentive through either an OBRP approach or access to financing with similar terms that relies on a review of utility payment history and bankruptcy check to ensure customers who have a proven track record have the opportunity to participate or through innovative approaches.
- **Customer Awareness and Engagement:** Many customers are unaware of the “whole house” approach to energy efficiency or the fact that building science exists. The utilities will work to address this by:
 - continuing to educate customers about the HPwES subprogram and how both the structure and equipment work together
 - highlighting the extra training that participating contractors must have
 - identifying how the shell measure improvements can improve their comfort within the home
 - noting that an audit includes health and safety testing
 - reinforcing that the investments in equipment and shell measures may increase the value of their home.

Additionally, to increase awareness among customers with English as a second language, utilities will develop and provide outreach materials in Spanish. The utilities intend to be active participants in both the Equity and Marketing Working groups, and expect to address the need and cost for developing materials in a broader range of languages as part of those discussions.

- **Trade Ally Awareness and Training:** To meet the participation goals, HPwES contractors must be available to undertake the work. The utilities will address this barrier by trying to recruit more HVAC contractors to secure the additional certification necessary to participate in this program, including pursuing initiatives that align with the Workforce Development Working Group strategies to include more local, underrepresented and disadvantaged workers.

The utilities will seek to manage all barriers to program success through a commitment to applying best practices in program design, delivery, outreach, and marketing/advertising. The utilities

established customer communication channels, data, and brand in the marketplace will all be leveraged to deliver best-practice programs that identify and confront market barriers on an ongoing basis.

Implementation Plan, Delivery Method and Contractor Roles (MFR II.a.v) (MFR II.a.viii) (MFR.II.c)

The utilities will administer this HPwES subprogram and may also choose to select a third-party implementation contractor to manage delivery of this subprogram.

Utility staff and/or third-party implementation contractors will oversee all aspects of the subprogram, including training and engagement, QA/QC, and rebate processing. There will be a significant focus on developing, training, and growing a qualified trade ally network. This will include trade ally training sessions, workshops, and market development events to grow and develop the trade ally network, with a priority placed on encouraging them to integrate home efficiency performance into their business and become Building Performance Institute (BPI) certified contractors. Utility staff and/or third-party implementation contractors will maintain a close relationship with trade allies to ensure consistent subprogram delivery experience and high customer satisfaction. Utility staff and/or third-party implementation contractors will also take on the responsibility of providing an additional layer of customer support as needed and conducting selective verification of trade ally installation work.

Trade allies will consist of companies employing BPI-certified professionals to complete HPwES audits and energy-saving projects. In order to facilitate trade ally access to participants, utilities or the third-party implementation contractor will maintain a list of companies and professional services where customers can find local trade allies based on geography and other criteria.

Selection of third-party implementation contractors will prioritize criteria including but not limited to:

- Experience delivering similar subprograms or initiatives
- Knowledge of the current marketplace
- Ability to educate and train contractors
- Local presence
- Cost
- The amount of business placed with minority, women, veteran and service-disabled veteran owned businesses (“MWVBEs”).

The utilities will encourage all participating contractors to also look for opportunities to promote measures from the Residential Efficient Products Subprogram, such as home appliances (e.g. clothes washers) to increase energy-savings and leverage those incentives.

Existing and Proposed Incentives Ranges (MFR II.a.iii) (MFR II.a.iv)

The utilities will provide incentives to encourage customers to implement the measures recommended during their audit. Incentives will be calculated based on modeled savings through a sliding scale up to an overall project cap. Modeled savings will be based upon software that will

use consistent calculations across territories. As the utilities work to launch midstream incentives for HVAC measures through the EE Products program, there is a recognition that a baseline incentive may be provided when a participating contractor secures the equipment from a participating distributor or retailer. The utilities intend to adjust the calculation of the incentive when an incentive has already been provided through a midstream path. However, the utilities have a shared intention to have the value of an HVAC measure being installed through this program be higher than a standalone HVAC equipment installation to ensure that customers are encouraged to pursue comprehensive upgrades and to recognize additional energy-savings associated with improving the building shell.

Consistent with current practices for the New Jersey HPwES program, the utilities are proposing an incentive range for a Contractor Production incentive and separate scale for incentives for multi-family properties.

Refer to Appendix A for the Rebate and Incentive Matrix for this program.

The utilities and/or third-party implementation contractors will complete consumer or contractor payments within 60 days following completion of contractor work, submission of complete and required paperwork, and completion of program requirements such as necessary field inspections (if required).

Customer Financing Options (MFR II.a.vi)

Refer to Appendix C for the Customer Financing Options by Program.

Customer Access to Current and Historic Energy Usage Data (MFR II.a.vii)

ACE customers will have access to extensive customer data and bill analysis tools through the MyAccount feature of online customer service. Up to one year of usage data is also available on customers’ electric bills.

Projected Participants (MFR II.a.ix) and Energy-savings (MFR II.a.x)

The table below summarizes the projected participation and savings associated with this subprogram. All values are annual incremental totals, and do not incorporate savings achieved in prior years. Savings estimates are based on projected participation during each year of the forecast period.

Table 5. HPwES Estimated Participation and Savings

Metric	PY1	PY2	PY3
Estimated Participants	190	281	360
Projected Net Annual Natural Gas Savings (therms)	13,493	19,955	25,566
Projected Net Lifetime Natural Gas Savings (therms)	229,380	339,241	434,615

Projected Net Lifetime Natural Gas Savings from Qualifying Low-Income Customers (therms)	0	0	0
Projected Net Annual Electric Savings (kWh)	423,887	626,906	803,154
Projected Net Lifetime Electric Savings (kWh)	7,206,075	10,657,406	13,653,616
Projected Net Lifetime Electric Savings from Qualifying Low-Income Customers (kWh)	0	0	0
Projected Net Annual Peak Demand Savings (kW)	4	6	8
Projected Net Lifetime Peak Demand Savings (kW)	74	109	140

* Represents all savings from lead utility projects

For customers in areas where gas and electric service territories overlap, the utilities will use the Program Coordinator to allocate costs and energy-savings. Refer to Section 10 for a description of the role of the Program Coordinator.

Program Budget (MFR II a.xi) (MFR II.a.xii)

The following table provides the subprogram budget broken down by the following categories: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no- interest loans); inspections and quality control; and evaluation.

Table 6. HPwES Estimated Program Expenditures by Cost Category and Year (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	0	0	0
Utility Administration	35,090	45,938	51,220
Marketing	225,880	266,854	289,015
Outside Services	310,136	423,968	498,697
Incentives-rebates and other	1,235,000	1,826,500	2,340,000
Incentives-financing	302,270	447,041	572,722
Inspections and Quality Control	3,899	5,104	5,691
Evaluation	22,654	33,504	42,923
Total	2,134,929	3,048,909	3,800,268

3.1.3 Multi-Family Program

This program addresses multi-family structures with three or more units. As such, there can be significant variation in the types of structures served under this Program, ranging from residential type dwelling with three units to large garden apartment complexes to multi-story high-rise buildings. In order to meet the specific needs of each customer, the Multi-Family Program will provide a structured screening review to identify and develop the project plan for the customer. Potential program services include customer engagement with energy efficiency education through energy assessments, installation of standard energy-savings measures, comprehensive energy-savings opportunities including prescriptive equipment replacement, custom retrofit projects and engineered solutions and emergency equipment replacement. In addition, the Multi-family Program will provide on/off-bill repayment or access to financing with similar terms and enhanced incentives for low-income or affordable housing properties.

The Multi-Family Program will seek to work with each customer to determine and package the best energy-saving opportunities based on the Company's current program offerings (e.g. direct installation of standard energy-savings measures, prescriptive equipment replacement, custom retrofit or engineered solutions), with an emphasis to encourage more comprehensive projects wherever possible. Customers will begin participation in the Multi-Family Program with a screening to identify and develop a project plan. The initial screening may include an energy assessment and installation of standard energy-saving measures to help encourage program participation. The assessment will also identify additional energy-saving opportunities and develop the project plan that is the best fit for each specific customer and building.

Applications to this program will be reviewed to determine the project plan depending on the type of housing stock and ownership structure. The screening process will consider various factors to create a project plan that will deliver a high level of energy-savings in the most cost-effective manner. Examples of these factors include, but are not limited to:

- Building size
- Number of units
- If the facility is being served by a central plant
- If there are individual heating and cooling units
- If there are building envelope/weatherization opportunities
- Application review with a potential virtual site inspection
- Application review with potential telephone interview with Property Management
- An on-site pre-scoping audit may be performed

Depending upon the screening results and the customer's interests, a customer's project plan could include direct installation of standard energy-saving measures, incentives for prescriptive equipment replacement, custom retrofit opportunities, or a Comprehensive Engineered Solutions project. The measures within the project plan will be consistent with the terms and conditions of the Company's applicable residential and/or commercial & industrial program offerings (e.g. Existing Homes, Efficient Products, Energy Solutions for Business). Therefore, the project plan can include prescriptive measures with set energy savings and/or custom projects with savings on a project basis. Please refer to these program descriptions for more information on these program offerings and the associated terms and conditions, including delivery methods and contractor roles.

Target Market or Segment

All multi-family buildings with three or more units that are served by at least one investor owned utility are eligible to participate. The Program targets multi-family property owners, property managers, and residents, who, because of the building owner – tenant relationship, have always had difficulty investing in energy efficiency equipment. The utilities will also target outreach to economically qualified occupants and owners of multi-family buildings who may be eligible for enhanced incentives. Eligibility for these enhanced incentives can be automatic based upon the type of property that has a Low or Moderate-Income designation (e.g. New Jersey Housing and Mortgage Financing Agency qualified, Housing Authorities) or by a physical location (e.g. census tract, environmental justice community, Urban Enterprise Zone). The program may refer prospective customers to Comfort Partners as appropriate.

Marketing Plan

The marketing strategy will focus on informing property owners, managers, associations, tenant groups, municipalities, and community organizations about the availability and benefits of the program and how to participate. Marketing activities will also target lower and moderate-income multi-family sector. Key elements of the marketing strategy may include:

- Targeted outreach through direct mailings and presentations to inform property owners, managers, apartment associations, tenant groups, municipalities and community organizations about the benefits of the program and participation processes
- Brochures highlighting the benefits and features of the program as well as the enrollment and participation processes
- Website content providing program information resources and contact information
- In-person visits by program representatives to properties with three or more units
- Energy assessments of properties may include the direct installation of standard energy-saving measures to engage, educate and promote the building owners or facility managers to participate in the other program offerings targeting deeper savings.

The primary market barriers that impact this program include:

- **Business/Operational Constraints:** Multi-family properties often have unique operational and time constraints that act as a barrier to implement energy efficiency projects. This barrier will be addressed by ensuring the program operates cooperatively with participants, provides program participation and technical assistance, and offers timely incentives and financing support.
- **Customer Awareness and Engagement:** Eligible participants may be unaware of energy efficiency opportunities and programs because the segment has historically not been well served by traditional energy efficiency programs. To address this barrier, this program was designed specifically to support the multi-family segment. The utilities will execute targeted outreach strategies to ensure that relevant customers are aware of program opportunities and consider energy efficiency in equipment investments and long-term planning. The program will also prepare and distribute successful case studies of prior participants and their experiences and energy-savings. To increase awareness among customers with English as a second language, utilities will develop and provide outreach

materials in Spanish. The utilities intend to be active participants in both the Equity and Marketing Working groups, and expect to address the need and cost for developing materials in a broader range of languages as part of those discussions.

- **Cost Effectiveness:** Efficiency upgrades require an initial investment that is recovered by lower long-run operating costs and non-energy benefits. Multi-family projects may carry longer payback periods than traditional energy efficiency projects due to the unique needs of the segment. To address this barrier, incentives and access to OBRP or similar financing options will be provided to the customer to reduce the initial cost. The utilities will also communicate the non-energy benefits offered by many efficiency upgrades that may not be captured in the cost/benefit analysis to further promote efficiency upgrades to customers.

Additionally, the utilities considered the following market barriers identified in the Utility Demographic and Firmographic Profile 2020 Study⁹.

- **Split incentives:** Multi-family properties can face challenges for energy efficiency improvements since the owner generally does not pay the utility bills and may not reap the full benefit of any energy efficiency investment. To address this barrier, the utilities will market to both landlords and tenants to assure that those exposed to energy costs are able to participate in the program, provide low- and no-cost measures at no cost to the tenant or the landlord, and offer comprehensive approaches for multi-family, including application, technical and engineering support to design cost-effective projects with benefits for owners and renters. Utilities may also provide technical and outreach assistance to property owners and managers in developing and marketing green properties to attract tenants.
- **Complex buying process:** There can be a broad range of potential energy efficiency investments, but it can be challenging to identify which strategies may be the most beneficial for owners and/or tenants. To address this barrier, the program will provide customized screening and on-going support to help find the best solution for the customer and include incentives to encourage the customer to implement the recommended solutions.

The utilities will seek to manage all barriers to program success through a commitment to applying best practices in program design, delivery, outreach, and marketing/advertising. The utilities will leverage their established customer communication channels, data, and brand in the marketplace to identify and confront market barriers on an ongoing basis.

Implementation Plan, Delivery Method and Contractor Roles (MFR II.a.v) (MFR II.a.viii) (MFR.II.c)

The Multi-Family Program will be delivered in coordination between both the Lead Utility and the Partner Utility (where applicable) and/or qualified third-party implementation contractor(s)

⁹ The purpose of this study was to examine the demographics and firmographics of all customers in the service territories of each of the electric and gas public utilities in New Jersey. This is to comply with P.L. 2018, c. 17, codified at N.J.S.A. 48:3-51-87 et seq., commonly known as the Clean Energy Act of 2018 (“Clean Energy Act” or “CEA”), as well as in response to the New Jersey Board of Public Utilities (NJBPU) Order Docket Nos. QO19010040 and QO19060748 (dated October 7, 2019), which directed the utilities to complete a demographic analysis pursuant to the Clean Energy Act. The study was released on April 30, 2020 and can be found [here](#).

with experience delivering similar programs. Because of the unique and varied nature of the multi-family market Program representatives will build relationships with property management companies, owners, associations and their members to recruit participation in the Program. The Program will assist customers as necessary to coordinate scheduling of the Energy Assessment and direct installations and will provide program and technical support to complete program and rebate application requirements.

Delivery of energy-saving measures will be dependent on the project plan and may include direct install standard energy-saving measures, installation of prescriptive measures, or custom projects. It may be necessary to schedule appointments for the installation of energy-saving measures in the individual living units and common areas. In-unit HVAC tune-ups may also be offered to the property owner or tenant. The installation crews are trained on the technical and educational aspects of the energy-saving devices installed and leave educational materials in each unit describing the work performed and explaining the energy-saving benefits.

Existing and Proposed Incentives

Refer to Appendix A for the Rebate and Incentive Matrix.

Customer Financing Options

Refer to Appendix C for the Customer Financing Options by Program.

Customer Access to Current and Historic Energy Usage Data (MFR II.a.vii)

ACE customers will have access to extensive customer data and bill analysis tools through the MyAccount feature of online customer service. Up to one year of usage data is also available on customers’ electric bills.

Projected Participants and Energy-savings

The table below summarizes the projected participation and savings associated with this Program. All values are annual incremental totals, and do not incorporate savings achieved in prior years. Savings estimates are based on projected participation during each year of the forecast period.

Table 7. Multifamily Program Estimated Participation and Savings

Metric	PY1	PY2	PY3
Estimated Participants	1,060	2,088	3,117
Projected Net Annual Natural Gas Savings (therms)	4,750	13,523	15,966
Projected Net Lifetime Natural Gas Savings (therms)	53,492	192,903	205,713

Projected Net Lifetime Natural Gas Savings from Qualifying Low-Income Customers (therms)	0	0	0
Projected Net Annual Electric Savings (kWh)	968,395	2,298,119	3,239,704
Projected Net Lifetime Electric Savings (kWh)	11,065,356	29,366,170	39,904,208
Projected Net Lifetime Electric Savings from Qualifying Low-Income Customers (kWh)	0	0	0
Projected Net Annual Peak Demand Savings (kW)	11	28	38
Projected Net Lifetime Peak Demand Savings (kW)	123	372	484

For customers in areas where gas and electric service territories overlap, the utilities will use the Program Coordinator to allocate costs and energy-savings. Refer to Section 10 for a description of the role of the Program Coordinator.

Program Budget and Project Costs by Year

The following table provides projected program costs, by year, broken down into the following categories, as applicable: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no- interest loans); inspections and quality control; and evaluation.

Table 8. Multifamily Program Estimated Program Expenditures by Cost Category and Year (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	0	0	0
Utility Administration	26,620	60,045	77,318
Marketing	12,743	30,710	42,450
Outside Services	54,738	120,302	150,229
Incentives-rebates and other	440,185	1,060,864	1,466,399
Incentives-financing	0	52,872	52,872
Inspections and Quality Control	2,958	6,672	8,591
Evaluation	15,369	34,421	40,864
Total	552,612	1,365,887	1,838,724

3.1.4 Small Business Direct Install

The Small Business Direct Install Program is focused on installation of efficiency measures for small businesses, non-profit organizations, municipalities, schools and faith-based organizations (“eligible customers”) that typically lack the time, knowledge, or financial resources necessary to investigate and pursue energy efficiency. The program is designed to provide eligible customers with easy investment decisions for the direct installation of energy efficiency projects. The program will pay a percentage of the up-front cost to install the recommended energy efficiency measures, with the participating customer contributing the balance of the project not covered by the incentive. The program will also provide a repayment option to the customer for their required contribution. The no-cost energy assessment mitigates the time constraints and knowledge barriers, while the reduced overall costs and repayment options mitigate up-front cost barriers and assist participants in making decisions, which otherwise would be time-consuming and difficult to justify. The C&I Direct Install program plays an important role in the marketplace because private providers of energy efficiency services typically do not target smaller customers due to the lower overall profit for their services when compared with larger non-residential customers. For these reasons, small businesses, non-profit organizations, municipalities, schools, and faith-based organizations are often hard to reach, and the program fills an important gap by targeting, promoting, and delivering efficiency services to these customers directly.

The energy assessment will be provided to customers free of charge and will offer recommendations on energy efficiency measures to reduce energy usage and costs. Standard basic energy savings measures may also be provided or installed at no cost at the time of the energy assessment to support customer engagement, participation, and energy savings.

The program will also focus on the smallest customers within the eligible customer segment. ACE anticipates portions of the program to be directed at restaurants, small offices, convenience stores and other small independent businesses that often are left behind in less-comprehensive energy efficiency programs. Through a number of delivery mechanisms, ACE will assure that all eligible business types are able to participate in this program.

Target Market or Segment (MFR II.a.ii)

The program seeks to address the most cost-effective measures (e.g. LED lighting retrofits) but will also address all measure retrofits that would comprise a cost-effective project. Examples of end-use categories covered by the program include lighting, HVAC, controls, refrigeration, food service, motors, low-flow devices, pipe wrap and domestic hot water equipment.

The program will be divided into two tiers of eligibility, determined by the customer’s individual facility average peak electrical demand. Tier 1 will serve the smallest of the eligible customer base, specifically focusing on customers with an average individual facility peak electrical demand of up to 100 kW. Additionally, customers located in an Urban Enterprise Zone, Opportunity Zone, owned or operated by a local government, or K-12 public schools, may also qualify for Tier 1 status, up to an average individual facility peak electrical demand of 200 kW. Tier 2 will serve the larger segment of small non-residential customers, with an average individual facility peak electrical demand of 101 - 200 kW. This figure may be increased by ACE to ensure the program is properly addressing the market in ACE’s service territory.

Marketing Plan (MFR II.a.xiv)

The C&I Direct Install Program will be marketed to customers through a combination of direct outreach by program staff, and/or the third-party implementation contractor, web-based engagement and customer information analytics, digital advertising, and hard-copy materials to promote awareness among trade allies and customers. Direct outreach may include visits to customer premises to distribute hard-copy program materials, inform customers about the program directly, and solicit participation. Additionally, ACE may engage community partners, including chambers of commerce and other local organizations including those comprised of underrepresented and socially or economically disadvantaged individuals. ACE will also consider the potential to utilize customer information analytics or other targeted energy education outreach to identify and target customers best suited for participation in the program. The collective marketing plan strategy is useful for enrolling eligible customers that may be interested in participating but have not heard of the program and do not have the time or resources to prioritize investigating energy efficiency opportunities or reaching out to ACE.

The primary market barriers that impact this program include:

- **Customer Awareness and Engagement:** Small businesses, non-profit organizations, schools and faith-based organizations typically have limited resources and time to consider or prioritize energy efficiency and may have efficiency needs not well aligned with traditional commercial demand side management (DSM) programs targeted at larger customers. This program is intended to confront these market barriers by providing turnkey, direct installation of efficiency measures tailored to these eligible customers at no cost, while identifying additional efficiency opportunities directly on-site, and through directly soliciting eligible customers for participation. This personalized approach builds trust and achieves results while increasing the likelihood of further participation referrals. To increase participation rates among a diverse demographic, utilities may include focused outreach efforts to reach minority- and women-owned small businesses, and start-ups by engaging with business groups and organizations that support these customers. Partner business groups might include the Chamber of Commerce and the Small Business Administration. Utilities may also explore providing outreach materials in Spanish to reach Spanish-speaking business owners.
- **Initial Cost of Efficiency Investments:** Recommended energy efficiency projects that go beyond direct-install measures will require more participant investment and commitment. This barrier will be addressed through offering incentives and a repayment option, as well as through operating a program that is flexible and easy for small business customers to utilize.
- **Landlord/Tenant Arrangements:** Split incentives between landlord/tenants with respect to who pays for energy use versus who owns the energy-using equipment present a unique challenge because the investor in the equipment does not experience an immediate benefit. The subprogram will employ strategies to help the landlord understand the long-term benefits of participating. This subprogram will be marketed to both landlords and tenants to assure that those exposed to energy costs and investments are able to participate in the

program. Utilities may also provide technical and outreach assistance to property owners and managers in developing and marketing green properties.

ACE will seek to manage barriers to program success through a commitment to monitoring program performance and feedback channels for assessing effective program design, delivery, outreach, and marketing and advertising, and improvement opportunities. ACE's established customer communication channels, data, and brand in the marketplace will all be leveraged to deliver best-practice programs that identify and confront market barriers on an ongoing basis. To the extent possible, ACE will cross-promote program offerings to spread awareness of the range of efficiency opportunities proposed in this plan.

Implementation Plan, Delivery Method and Contractor Roles (MFR II.a.v) (MFR II.a.viii) (MFR.II.c)

The C&I Direct Install Program interfaces with customers via either direct solicitation or upon customer request. All participants receive a site visit, including a free on-site energy assessment to identify energy efficiency retrofit opportunities. Standard basic energy savings measures may also be provided at no cost at the time of the energy assessment for eligible Tier 1 customers, to support customer engagement, participation, and energy savings. Following the energy assessment, participants are provided with a report assessing the site and recommending investments that could further improve the energy efficiency of the facility.

Based on the results of the energy assessment report, the program will offer to initially pay a percentage of the project cost to install the recommended energy efficiency measures with the participating customer (and/or landlord). The program will also provide a payment option to the customer (and/or landlord) for their portion of the project cost. ACE will provide for the installation of all work and assure it is completed on time and to specifications. This approach frees up the participant, who may not have the time or resources to dedicate to project implementation. The distinction between Tier 1 and Tier 2 eligibility criteria will ensure that eligible customers, even those that are the smallest and often overlooked, receive ample focus. The simple, turnkey solution provides eligible customers with the initial site visit, energy assessment, and installation of recommended efficiency measures at no initial cost to participants.

ACE will administer and manage the program with the support of third-party implementation contractor(s) and/or Utility staff. The third-party implementation contractor or Utility Staff will have responsibility for most delivery tasks and customer outreach on behalf of ACE. The third-party implementation contractor will work closely with ACE to optimize the program offering, including, but not limited to:

- Initial participant recruitment, energy assessment, and equipment installation
- Program data tracking
- Direct customer outreach/program delivery strategy
- Development of measure mix
- Marketing
- Promotion of emerging technology
- Customer satisfaction

The third-party implementation contractor or Utility Staff will take on the responsibility of implementing the program, directing the qualification and enrollment of participating contractors, and will work to assure that ample participating contractors are available to complete all work derived from the program. The participating contractors will perform the energy assessments and installations, working with ACE and/or the third-party implementation contractor’s oversight to undertake all construction and installation work identified in the energy assessment process.

Existing and Proposed Incentives Ranges (MFR II.a.iii) (MFR II.a.iv)

Both tiers of the program will encompass many of the same benefits, including a simple, turnkey solution for eligible customers, which requires no up-front investment. The initial site visit, energy assessment, and installation of recommended energy efficiency measures are provided at no initial cost to participants. The utilities propose to provide an incentive level of up to 70-80% of the project costs, and to continue discussions to determine the appropriate level and at what level the incentive is applied to best promote the completion of comprehensive projects while maintaining overall program cost effectiveness. Additionally, the utilities plan to coordinate on the methodologies and calculations used to determine energy savings and program incentives.

For Tier 1 customers, standard basic energy savings measures may be installed at no cost during the time of the energy assessment. The program will offer to pay up to 80% of the project cost to install the recommended energy efficiency measures with the participating customer (and/or landlord) repaying the balance not covered through the incentive either in a lump sum or through an available repayment option. Customers located in an Urban Enterprise Zone, Opportunity Zone, owned or operated by a local government, or K-12 public schools, may also qualify for Tier 1 status, up to an average individual facility peak electrical demand of 200 kW.

Tier 2 will serve the larger segment of eligible customers, with an average individual facility peak electrical demand of 101 - 200 kW. Incentives up to 70% of the total project cost will be offered.

Customer Financing Options (MFR II.a.vi)

The participating customer will repay the balance not covered through the incentive either in a lump sum or through a financing option. Refer to Appendix C for the for the Customer Financing Options by Program.

Projected Participants (MFR II.a.ix) and Energy Savings (MFR II.a.x)

The table below summarizes the projected participation and savings associated with this program. All values are annual incremental totals, and do not incorporate savings achieved in prior years. Participation estimates are calculated as the sum of expected number of small businesses participating in the program. Savings estimates are based on projected participation during each year of the forecast period.

Table 9. C&I Direct Install Estimated Participation and Savings

Metric	PY1	PY2	PY3
Estimated Participants	45	180	189
Projected Net Annual Natural Gas Savings (therms)	62,140	248,559	260,987

Projected Net Lifetime Natural Gas Savings (therms)	932,098	3,728,392	3,914,812
Projected Net Lifetime Natural Gas Savings from Qualifying Small Commercial Customers (therms)	932,098	3,728,392	3,914,812
Projected Net Annual Electric Savings (kWh)	2,090,841	8,363,365	8,781,533
Projected Net Lifetime Electric Savings (kWh)	31,362,618	125,450,472	131,722,996
Projected Net Lifetime Electric Savings from Qualifying Small Commercial Customers (kWh)	31,362,618	125,450,472	131,722,996
Projected Net Annual Peak Demand Savings (kW)	58	232	243
Projected Net Lifetime Peak Demand Savings (kW)	868	3,473	3,646

* Represents all savings from lead utility projects

Program Budget (MFR II a.xi) (MFR II.a.xii)

The following table provides the Program budget broken down by the following categories: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no- interest loans); inspections and quality control; and evaluation.

Table 10. C&I Direct Install Estimated Program Expenditures by Cost Category and Year (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	0	0	0
Utility Administration	25,956	86,887	73,447
Marketing	273,849	921,834	785,688
Outside Services	848,140	3,041,829	2,825,654
Incentives-rebates and other	1,901,400	7,605,602	7,985,882
Incentives-financing	138,553	554,211	581,922
Inspections and Quality Control	2,884	9,654	8,161
Evaluation	24,652	98,609	103,540
Total	3,215,434	12,318,627	12,364,294

3.1.5 Energy Solutions for Business: Prescriptive and Custom

The C&I Prescriptive and Custom Measure subprogram will promote the installation of high-efficiency electric and/or natural gas equipment by ACE C&I customers, either via the installation of prescriptive or custom measures or projects. The subprogram provides prescriptive-based incentives to commercial and industrial customers to purchase and install energy efficient products. The subprogram will continue to support and/or provide downstream approaches to ensure the market is properly supported. The subprogram may also provide midstream or upstream incentives or buydowns and support to manufacturers, distributors, contractors, and retailers that sell select energy efficient products. These measures will incent energy efficient lighting, appliances, heating and cooling equipment, and food service equipment, among other efficiency measures. Type and value of incentive provided will range and will include electric and/or natural gas technologies that improve energy efficiency. Up-front rebates will be offered to reduce initial costs and some purchases may qualify for low- to no-interest financing to further reduce first-year cost barriers. Prescriptive measures are designed to provide easy and cost-effective access to energy efficient measures through customers' preferred channels.

Prescriptive rebates are designed to:

- Provide incentives to facility owners and operators for the installation of high efficiency equipment and controls
- Promote the marketing of high efficiency measures by trade allies such as electrical contractors, mechanical contractors, and their distributors to increase market demand.
- Ensure the participation process is clear and simple

Prescriptive incentives will increase adoption of energy efficient equipment by harnessing ACE's unique customer relationships to positively impact the entire sales process surrounding efficient equipment, from education and awareness with customers, engagement with trade ally contractors and equipment distributors, to financing opportunities for the high efficiency equipment.

The subprogram also includes custom measures that provide calculated or performance-based incentives for electric and/or natural gas efficiency opportunities for commercial, industrial, and other non-residential customers that are non-standard and not captured by prescriptive equipment. Calculated or performance-based incentives are designed to reduce the customer's capital investment for qualifying energy efficient equipment, to retrofit specialized processes and applications and/or to implement qualifying high efficiency building shell or systems improvements. Typical custom measures that are eligible for incentives are either less common measures or efficiency opportunities in specialized applications that may include manufacturing or industry-specific processes, or non-traditional use cases. In many cases, custom efficiency projects are more complex than prescriptive equipment replacement.

Potential participants are required to submit an application for pre-approval to confirm project eligibility and reserve funding. The Utility and/or implementation contractors will develop electronic rebate application forms that will guide applicants through eligibility guidelines, subprogram requirements, terms and conditions, and general information. In addition, the Utility and/or implementation contractors will provide applications in web ready formats to ensure

participants have easy access to the forms. The pre-approval process provides for the review of the customer's proposed project to confirm measure eligibility and incentive budget availability. This also supports the Company's subprogram management because it communicates projects that are in the pipeline. If accepted and pre-approved by ACE, a timeline is established for project completion to qualify for a rebate. The typical lead time for completing a custom project is 90 to 120 days but can be longer depending on the complexity of the project. Large projects, or subsets of projects, may be required to undergo pre-and post-inspection to validate project energy savings. Approved projects may also be eligible for low to no cost financing to further reduce first-cost barriers.

Target Market or Segment (MFR II.a.ii)

The C&I Prescriptive and Custom Measures subprogram will be available to all commercial, industrial, and other non-residential customers located within ACE's service territory. This subprogram is focused on promoting the sale and installation of efficient electric and/or natural gas equipment across all major end-use categories and can be easily promoted to trade allies and customers via straightforward prescriptive rebates, or more complex custom rebates. Potential technologies incentivized through prescriptive measures include energy efficient lighting, appliances, heating and cooling equipment, and food service equipment, among other efficiency measures. Customers pursuing custom incentives will generally be customers with more complex needs and non-standard efficiency opportunities. Typically include building types such as light/heavy industrial, manufacturing, data centers, and distribution centers, among others.

Marketing Plan (MFR II.a.xiv)

The C&I Prescriptive and Custom Measures subprogram will engage with customers and trade allies at multiple levels, including broad-based energy efficiency awareness campaigns, direct outreach by subprogram staff and representatives, web-based engagement and information, digital advertising, and hard-copy materials to promote awareness among trade allies and customers. In some cases, subprogram staff and representatives will reach out directly to large customers. Use of appropriate types of media are anticipated to be included in the marketing plan, such as direct mail, email, print, and digital media. Engagement with trade associations (e.g. builders, architects, engineers, equipment distributors, professional and contractor associations, etc.) will also be important venues for ACE to present information about the subprogram, raise awareness and encourage participation.

Marketing will be used to target specific customer sectors to ensure awareness in the subprogram and enhance participation. The Company and/or implementation contractor will target various market sectors (i.e. education, medical/health care, manufacturing, retail, food service) to enhance participation and promote a cross-section of measures applicable to each market. Since prescriptive retrofits are generally one-for-one replacements, measure-specific collateral pieces will be developed for new measures or enhanced for continuing measures. These will be delivered to sectors most likely to utilize the specific technology. Fact sheets, mailings, post cards, e-blasts, and on-location seminars will also be used to promote specific measures. Custom marketing efforts require a consistent and directed outreach to trade allies and associations, The Utility and/or implementation contractors will be required to develop and implement a marketing plan to identify and target customers to connect them to appropriate measures using e-blasts, webinars, on-site seminars, and large customer publications, among other marketing and outreach initiatives.

Further, in order to attract multiple measure participation, the Utility and/or implementation contractor will outreach via sectors, as well as to trade allies and associations such as architects, engineers and professional associations. Targeted advertisements in industry/trade publications will also be required to bring awareness to the opportunities and savings available through the Custom offering.

The primary market barriers that impact this subprogram include:

- **Initial Cost of Efficient Equipment:** Relative to the market baseline, efficient equipment often carries a higher upfront premium but a lower lifetime operating cost. Purchasers often may not fully value the lifetime operating cost advantage of efficient equipment and as a result, higher upfront cost is a barrier to purchasing efficient equipment. To address this barrier, incentives are provided to the customer to reduce the initial cost through a variety of channels including at midstream and downstream points. Access to financing for certain measures will also help address this barrier.
- **Customer Awareness and Engagement:** Commercial and Industrial customers may not be aware of the benefits of installing efficient equipment and/or lack the time and resources to pursue efficient equipment when replacing existing equipment. To address this barrier, ACE will educate customers on the benefits of installing efficient equipment through targeted marketing, ensure that incentives are easily accessible, and encourage market transformation and stocking of efficient equipment through midstream incentives. Through outreach efforts, ACE will seek to partner with retail and wholesale entities to promote program offerings, and also focus marketing, education, and outreach efforts on the trade ally community to ensure that trade allies are aware of available incentives and prepared to serve customers. To increase participation rates among a diverse demographic, utilities may include focused outreach efforts to reach minority- and women-owned small businesses, and start-ups by engaging with business groups and organizations that support these customers. Partner business groups might include the Chamber of Commerce, and the Small Business Administration. Utilities may also explore providing outreach materials in Spanish to reach Spanish-speaking business owners.
- **Landlord/Tenant Arrangements:** Split incentives between landlords, who own the energy-using equipment, and tenants, who pay for energy use, present a unique challenge because the investor in the equipment does not experience an immediate benefit. The subprogram will employ strategies to help the landlord understand the long-term benefits of participating. This subprogram will be marketed to both landlords and tenants to assure those exposed to energy costs are able to participate in program. Utilities may also provide technical and outreach assistance to property owners and managers in developing and marketing green properties.
- **Sufficient Stocking and Availability of Efficient Products:** To support a robust marketplace for efficient equipment, ACE may promote midstream incentives for specific equipment types to encourage participation via incentives for distributors or retailers to stock and promote the purchase of or for directly marking down the cost of the efficient equipment at the point of sale.

ACE will seek to manage barriers to subprogram success through a commitment to monitoring program performance and feedback channels for assessing effective program design, delivery,

outreach, and marketing/advertising, and improvement opportunities. ACE's established customer communication channels, data, and brand in the marketplace will all be leveraged to deliver best-practice programs that identify and confront market barriers on an ongoing basis. ACE will cross-promote programs and subprograms to spread awareness of the range of efficiency opportunities proposed in this plan.

Implementation Plan, Delivery Method and Contractor Roles (MFR II.a.v) (MFR II.a.viii) (MFR.II.c) -

ACE may outsource some, or all, of the implementation of this subprogram to an implementation contractor who would be responsible for defined functions, which could include administration, marketing, application processing and documentation regarding purchased products and processing incentives and rebates. The Company will perform overall administration and oversight of the subprogram. To maximize customer participation and streamline the customer experience, ACE will use its strong customer and marketplace relationships to support multiple implementation strategies to achieve subprogram goals.

- **Trade Allies:** ACE and/or the implementation contractor will target trade allies (e.g. electricians, HVAC contractors, lighting retailers and distributors, building energy managers, etc.) to promote the efficiency opportunities and incentives to their clients. Preserving this downstream approach will ensure that customers and trade allies are properly supported. Trade allies will be able to leverage the subprogram and offer customers rebates through their normal course of business. By developing relationships with trade allies, the subprogram will develop a broad reach across the marketplace and solicit feedback to ensure incentives and measures are impacting the market as designed. Examples of targeted trade ally firms include:
 - Design, engineering, and controls firms
 - HVAC distributors, contractors, and retail providers
 - Food service retailers and service providers
 - Commercial lighting distributors and wholesalers
- **Retail:** ACE subprogram staff, the implementation contractor, and/or field representatives will work with retailers and distributors that directly target C&I customers to inform them of the participation process and available equipment incentives. The Utility and/or implementation contractor will also provide support and assistance to retailers or distributors to support identification and promotion of qualifying energy efficient products. This will also include training and instruction to participating retailers and distributors about the ACE application forms.
- **Midstream:** ACE and/or the implementation contractor may promote a midstream component for specific equipment types to encourage purchase of efficient equipment via directly marking down the cost of the efficient equipment at the point of sale. Midstream rebates encourage market transformation and wider availability of efficient equipment. ACE anticipates offering midstream point of sale discounts across numerous equipment types, including, but not limited to LED lighting, HVAC, and food service equipment. Efficient products that are rebated via a midstream approach will not be eligible for rebates in any other ACE rebate program. The Utility and/or implementation contractor will also provide support and assistance to distributors to support identification and promotion of qualifying energy efficient products. This will also include training and instruction to

participating distributors as well as enrollment of distributors to participate in midstream subprogram offerings

- **Digital:** The subprogram will be marketed directly to C&I customers on the ACE website, where customers will have easy access to information regarding eligible equipment and savings opportunities, how to participate, and incentives across all efficient equipment types and end-uses.
- **Targeted Customer Outreach:** ACE staff may choose to reach out directly to large business and commercial customers to develop relationships with energy and facilities managers, operations staff, and procurement personnel. Subprogram staff can help facilitate completion of rebate applications and serve as a direct resource to these customers, providing technical support and helping to assist customers in identifying efficiency opportunities.
- **Technical Customer Assistance:** An important element of the C&I Prescriptive and Custom Measures subprogram is the availability of technical support. The Utility and/or implementation contractor will provide technical support to customers on the application of the energy efficiency measures and technologies included in this subprogram, including supporting project identification, developing energy savings calculations, and assessing project economics as required.

Measurement & Verification (M&V) for projects that do not have reliable information to accurately forecast energy savings may require energy monitoring before and after project implementation to determine savings and incentive amounts.

It is anticipated that any third-party implementation contractor will work closely with ACE to optimize the subprogram's strategic direction, including, but not limited to, the following activities:

- Offered incentive levels and strategies
- Customer satisfaction
- Measurement and verification during on-site visits
- Subprogram data tracking
- Rebate payments

ACE may select a qualified third-party implementation contractor (or contractors) based on, but not limited to, the following factors:

- Technical Approach
- Organizational and Management Capability
- Experience
- Cost
- The amount of business placed with minority, women, veteran, and service-disabled veteran owned businesses ("MWVBEs").

A comprehensive contractor agreement, containing information about equipment certification (such as DLC lighting, etc.), licensing, insurance requirements and more, will be developed and provided to all participating contractors.

Existing and Proposed Incentives Ranges (MFR II.a.iii) (MFR II.a.iv)

The utilities propose to provide a range of incentives depending on the measure type, subject to changes based upon customer response and market conditions over the plan period. Incentives will vary depending on factors including but not limited to the specific product, the incremental cost of the high-efficiency technology, and the product maturity in the marketplace. Appendix A for the Rebate and Incentive Matrix.

In instances where incentives are not immediate, the utilities will complete consumer or contractor payments within 60 days following completion of contractor work, submission of complete and required paperwork, and completion of program requirements such as necessary field inspections (if required).

Customer Financing Options (MFR II.a.vi)

The participating customer will repay the balance not covered through the incentive either in a lump sum or through a financing option. Refer to Appendix C for the Customer Financing Options by Program.

Projected Participants (MFR II.a.ix) and Energy Savings (MFR II.a.x)

The table below summarizes the projected participation and savings associated with this subprogram. All values are annual incremental totals, and do not incorporate savings achieved in prior years. Savings estimates are based on projected participation during each year of the forecast period.

Table 11. C&I Prescriptive and Custom Estimated Participation and Savings

Metric	PY1	PY2	PY3
Estimated Participants	95,134	126,542	169,482
Projected Net Annual Natural Gas Savings (therms)	-91,057	-121,106	-161,820
Projected Net Lifetime Natural Gas Savings (therms)	-1,854,229	-2,466,124	-3,291,111
Projected Net Lifetime Natural Gas Savings from Qualifying Low-Income Customers (therms)	0	0	0
Projected Net Annual Electric Savings (kWh)	18,930,154	27,604,255	36,619,336
Projected Net Lifetime Electric Savings (kWh)	277,330,976	407,684,603	540,419,422
Projected Net Lifetime Electric Savings from Qualifying Low-Income Customers (kWh)	0	0	0
Projected Net Annual Peak Demand Savings (kW)	496	715	949
Projected Net Lifetime Peak Demand Savings (kW)	7,386	10,709	14,209

* Represents all savings from lead utility projects. ACE expects small business participation in this subprogram but did not estimate for this table.

For customers in areas where gas and electric service territories overlap, the utilities will use the Program Coordinator to allocate costs and energy savings for shared measures and for certain

comprehensive projects. Refer to Section 10 for a description of the role of the Program Coordinator.

Subprogram Budget (MFR II a.xi) (MFR II.a.xii)

The following table provides the subprogram budget broken down by the following categories: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no- interest loans); inspections and quality control; and evaluation.

Table 12. C&I Prescriptive and Custom Estimated Program Budget (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	0	0	0
Utility Administration	22,268	37,299	43,322
Marketing	95,746	156,354	176,487
Outside Services	534,565	841,338	988,952
Incentives-rebates and other	1,479,430	2,391,270	3,136,800
Incentives-financing	339,281	486,798	644,953
Inspections and Quality Control	2,474	4,144	4,814
Evaluation	70,497	103,951	116,807
Total	2,544,260	4,021,154	5,112,135

3.2 Utility-Led Subprograms

Behavioral Program: This program initially includes behavioral initiatives and energy education. This program can reach a significant portion of the utility customer base, including low- to moderate-income segment, and share personalized education, including guidance on low and no-cost energy-saving strategies.

Existing Homes: Quick Home Energy Check-Up (QHEC): This subprogram helps customers understand their best opportunities to save energy through an in-home consultation and ensures savings through the direct installation of energy-saving measures. It will be designed to help renters as well as homeowners, and promotes additional energy-saving programs and opportunities that are appropriate for the customer.

Existing Homes: Moderate Income Weatherization: This subprogram provides an opportunity for low- to moderate-income customers to receive energy efficiency measures and upgrades at no cost.

Energy Solutions for Business: Engineered Solutions: This subprogram provides tailored energy efficiency savings for medium to large commercial customers, including municipalities, universities, schools, hospitals, and non-profit entities.

Energy Solutions for Business: Energy Management: This subprogram provides incentives to C&I customers to more efficiently manage energy consumption at facilities. The subprogram includes incentives for several approaches to energy management focused on optimizing equipment and processes at commercial facilities.

Note: Comfort Partners, the comprehensive energy efficiency solution for low income customers in New Jersey, is not addressed within this filing since it is intended to be run as a Co-Managed Program under Societal Benefits Clause funding which is not the subject of this proceeding.

3.2.1 Behavior Program

The ACE Behavior Program builds on several years of experience in driving residential customer behavior change through reported data and information about personal energy consumption. This program reduces energy consumption and saves customers money. The Home Energy Reports (“HERs”) distributed through the Behavior Program provide energy usage information through a different lens to help customers better understand energy use patterns, including:

- Monthly energy consumption for the home
- Comparison of energy use to similar homes
- Savings opportunities for customers
- Ways to participate in energy efficiency programs
- Energy-savings tips
- How to engage with utilities

HERs are provided to customers through multiple channels including direct mail and email. This information is provided to customers to gain better insights into their own energy use as well as inform them how they compare to their peers. This comparison is a significant driver of behavior change in customers.

HERs lead to greater customer satisfaction and better engagement with the energy efficiency programs and the Company. Part of this satisfaction comes from the targeted information that can be provided to customers, including personalized energy efficiency recommendations and information about how to participate in ACE’s energy efficiency programs.

The HER online portal may also include an online audit tool that allows customers to self-perform energy efficiency audits. The online audit will ask questions about a customer’s house, which produces better efficiency recommendations and a more personalized HER. The online audit will be available to customers whenever they have the time and inclination to log on and complete the assessment.

Target Market or Segment (MFR II.a.ii)

The Behavioral Program will be offered to a subset of single-family residential customers in ACE territory. At present, the population of customers expected to receive HERs could reach as high as 275,000. The actual number of participants will be established by ACE and its HER contractor to ensure an adequate sample size, control group size, and targeted savings goals. This group will be reviewed regularly to ensure that the savings are maximized in a cost-effective manner.

Marketing Plan (MFR II.a.xiv)

HERs are provided to customers at no cost, and customers may choose to opt-out, rather than opt-in to receive the HERs. Therefore, this program requires no direct marketing to acquire program participants. This program will promote ACE’s other energy efficiency programs and specific energy-saving opportunities for customers.

HERs may encourage customers to use an online audit tool, which will be marketed through bill-insert mailers, digital advertising, and other pathways. Participants in other ACE residential efficiency programs will also be referred to the online audit tool as appropriate.

The market barriers for this program include:

- **Customer Attention:** Customers may not read the reports and act on potential savings opportunities. To address this barrier, ACE intends to communicate with the customer in the way that is best for them. Reports will be delivered by mail, by email, and through a web portal. This multi-mode communications strategy will allow customers to engage based on their level of comfort and be made aware of how their decisions impact energy usage. ACE will know in real time how customers are responding to the program (because savings are estimated on a regular interval) and can adjust the treatment group and delivery mechanism as needed.
- **Customer Understanding of Opportunities:** Customers may not understand the opportunities to save energy in their homes or where to start. To address this barrier, messaging in the HERs will include customized, easy to understand recommendations for customers based on their usage data. Reports will also include information on how to participate in other ACE energy efficiency programs.
- **Customer Indifference and Energy-Use Habits:** Customers may have well-established poor energy use habits and may be indifferent to making any behavioral changes. Years of evaluation studies in different jurisdictions have shown that behavioral programs have electric savings rates from 0.5% to 5.2% per year.¹⁰ Knowing how they use energy in comparison to peers may not convince every customer to act, but in the aggregate, there is a measurable behavioral change of those customers receiving the reports.

ACE will seek to manage all barriers to program success by applying best practices in program design, delivery, outreach, and marketing. ACE's established customer communication channels, data, and branding will be leveraged to deliver best-practice programs that identify and confront market barriers throughout the program cycle. To the extent possible, ACE will cross-promote programs through the HERs to increase awareness of the other program proposed in this plan.

Implementation Plan, Delivery Method, and Contractor Roles (MFR II.a.v) (MFR II.a.viii) (MFR.II.c)

HERs will be delivered by a competitively selected contractor. This contractor will be asked to provide hard copy mail-delivered reports and emailed reports. ACE will work with the selected HER contractor to determine the best suite of options to deliver to customers, including high-usage warnings, targeted energy efficiency recommendations, and other updates on usage.

These reports and access to the online portal will be provided to customers at no charge and customers will be permitted to opt-out of the program at any time.

¹⁰ Sussman, R. and M. Chikumbo. 2016. Behavior Change Programs: Status and Report. American Council for an Energy-efficient Economy. aceee.org/sites/default/files/publications/researchreports/b1601.pdf

To select qualified third-party implementation contractors, ACE will prioritize criteria including but not limited to:

- Experience delivering similar programs or initiatives
- Resources and marketing strength
- Cost
- The amount of business placed with minority, women, veteran and service-disabled veteran owned businesses (“MWVBEs”).

Existing and Proposed Incentives Ranges (MFR II.a.iii) (MFR II.a.iv)

The HER program and associated service is provided at no cost to ACE customers and they are able to opt-out at any time. The Company may add a service allowing customers to choose certain self-install measures to be sent to the customer following an online audit. These measures would be provided and shipped to the customer at no cost.

Customer Financing Options (MFR II.a.vi)

The Behavior Program will not utilize financing.

Customer Access to Current and Historic Energy Usage Data (MFR II.a.vii)

ACE customers will have access to extensive customer data and bill analysis tools through the MyAccount feature of online customer service. Up to one year of usage data is also available on customers’ electric bills.

Projected Participants (MFR II.a.ix) and Energy-savings (MFR II.a.x)

The table below summarizes the projected participation and savings associated with this program. All values are annual incremental totals, and do not incorporate savings achieved in prior years. Participants in the context of the home energy report subprogram are defined as a customer receiving reports over a one-year period. Savings estimates are based on projected participation during each year of the forecast period.

Table 13. Home Energy Reports Program Estimated Participation and Savings.

Metric	PY1	PY2	PY3
Estimated Participants	0	0	155,000
Projected Net Annual Natural Gas Savings (therms)	0	0	0
Projected Net Lifetime Natural Gas Savings (therms)	0	0	0
Projected Net Lifetime Natural Gas Savings from Qualifying Low-Income Customers (therms)	0	0	0
Projected Net Annual Electric Savings (kWh)	0	0	7,998,318
Projected Net Lifetime Electric Savings (kWh)	0	0	7,998,318

Projected Net Lifetime Electric Savings from Qualifying Low-Income Customers (kWh)	0	0	0
Projected Net Annual Peak Demand Savings (kW)	0	0	1,802
Projected Net Lifetime Peak Demand Savings (kW)	0	0	1,802

* ACE expects Home Energy Reports to be provided to low income customers, but did not estimate the total for this table.

For customers in areas where gas and electric service territories overlap, the utilities will use the Program Coordinator to allocate costs and energy-savings for shared measures. Refer to Section 10 for a description of the role of the Program Coordinator.

Program Budget (MFR II a.xi) (MFR II.a.xii)

The following table provides the subprogram budget broken down by the following categories: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no- interest loans); inspections and quality control; and evaluation.

Table 14. Home Energy Report Estimated Program Expenditures by Cost Category and Year (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	0	0	0
Utility Administration	0	0	19,049
Marketing	0	0	0
Outside Services	0	0	0
Incentives-rebates and other	0	0	480,500
Incentives-financing	0	0	0
Inspections and Quality Control	0	0	2,117
Evaluation	0	0	1,328
Total	0	0	502,994

3.2.2 Existing Homes: Quick Home Energy Check-Up (QHEC)

The Quick Home Energy Checkup (QHEC) program is a no-cost turnkey offering for ACE residential customers to assess their home's energy use and realize immediate energy savings. The program will be delivered by a network of pre-qualified contractors who will visit customers' homes, conduct energy audits, and make a visual assessment of the home's systems and appliances. The contractor's report will present appropriate energy-saving opportunities and the contractor will install energy-saving measures as part of the visit. The measures installed during a QHEC may include LED lighting, water heater pipe insulation, efficient showerheads, low flow faucet aerators, and smart power strips. A smart thermostat will be installed at no cost for electric heat or central air conditioning customers.

As in-home visits may be complicated by COVID, ACE is exploring an online option for customers to identify energy-savings opportunities and have energy-savings measures shipped directly to the home for self-installation.

This program is designed to produce immediate savings on the customer's electricity bill and identify energy-saving opportunities for further consideration. It is an ideal entry point for residential customers to better understand their home's energy use and the programs available to save more energy. This program will complement other ACE residential offerings and provides a first step for customers to explore deeper savings opportunities.

Target Market or Segment (MFR II.a.ii)

All single-family and single-family attached (1- to 4-unit properties¹¹) residential customers in ACE territory will be eligible to participate in the QHEC program.

The QHEC program will include an assessment of a home's energy use and recommendations for energy efficiency improvements. This assessment will lead to the installation of measures that will be provided to the customer at no cost, including:

- LED light bulbs
- Faucet aerators
- Efficient showerheads
- Smart power strips
- Hot water pipe wrap
- Smart thermostat (for eligible customers)

Marketing Plan (MFR II.a.xiv)

The QHEC program will be marketed to customers through multiple channels to increase awareness of the offering, the no-cost audit, and the no cost turnkey direct install measures. These marketing channels include:

- Bill inserts

¹¹ Properties larger than 4 units will be referred for consideration in the Multi-family Program.

- Social media
- Email marketing
- Contractor marketing
- Billboards and other outdoor advertising
- Flyers
- ACE website
- Radio or television advertisements

ACE also plans to cross-promote this subprogram to participants of other energy efficiency programs. Information garnered from the Residential Behavioral and Residential Efficient Products can be used to identify potential QHEC participants. For example, energy usage data contained in the Behavioral HERs can identify customers who are particularly susceptible to changes in weather and would be ideal candidates for a QHEC. Likewise, participants in the Efficient Products Program could be target-marketed and encouraged to sign up and receive additional energy-efficient measures. Most importantly, the QHEC subprogram engages customers and provides immediate energy savings, and reciprocally, generates leads for other EE programs.

Additionally, program materials will be translated into multiple languages for customers whose primary language is not English. This will ensure that all customers are aware of the offering and have a chance to participate in the QHEC program. ACE will work with its contractors to provide services to non-English speakers by asking contractors to employ multi-lingual delivery contractor employees.

The market barriers that may be faced by this program include:

- **Customer Time Commitment:** Customers may find it difficult to find time to participate in a home energy audit and identify measures. To address this barrier, the program is designed to allow a customer to identify savings opportunities and implement energy-savings measures at the time of visit. This approach reduces the time commitment from the customer perspective while obtaining immediate energy-savings at no cost.
- **Initial Cost:** Residential customers have many competing priorities for the household budget, and an energy audit and measures may not be something on which they are able to allocate resources. To address this barrier, the QHEC is provided to customers at no cost, and measures are provided to customers at no cost. This program is designed to be simple for the customer and provide energy-savings.
- **Ease of Process:** Customers may balk at undertaking a complete BPI-certified energy audit because the process and large-scale upgrades could be daunting. To address this barrier, the QHEC is designed to identify opportunities for customers to quickly and effectively identify next steps and realize immediate savings through the installed measures.
- **Split incentives:** Many renters may not consider participating in energy efficiency programs because they don't own the premise and don't have a role in decisions regarding equipment replacement or structural improvements. This subprogram addresses this barrier by providing simple energy efficiency measures that provide immediate energy savings and don't require landlord approval to install or use (e.g. smart strips, LEDs).

- **Customer skepticism of contractor proposals:** Some customers are skeptical that contractors don't have their best interests at heart since contractors are interested in performing the work. This subprogram addresses this barrier by ensuring the entity performing the assessment would not be performing the installation work for the EE Products or HPwES program that may be recommended as potential next steps in QHEC reports.

ACE will seek to manage all barriers to program success through a commitment to applying best practices in program design, delivery, outreach, and marketing. ACE established customer communication channels, data, and branding in the marketplace will all be leveraged to deliver best-practice programs that identify and confront market barriers on an ongoing basis. To the extent possible, ACE will cross-promote programs to spread awareness of the range of efficiency opportunities proposed in this plan.

Implementation Plan, Delivery Method, and Contractor Roles (MFR II.a.v) (MFR II.a.viii) (MFR.II.c)

The QHEC program will be delivered via an in-home energy assessment, and the Company will explore other options to provide an online component.

The in-home assessment will be delivered by a network of third-party contractors who are trained to perform the home energy assessments and install measures. Customers will enroll in the program by calling ACE's toll-free number, signing up online, or enrolling directly with a participating contractor. When it comes time for the visit, the contractor will arrive and inspect different parts of the house and equipment. This assessment will include reviewing:

- Lighting throughout the house
- Heating and cooling systems
- Insulation in walls, basements, and attics
- Appliances
- Windows and doors
- Water heating equipment

Based on the assessment the contractor will install direct install measures including LED light bulbs, hot water pipe insulation, efficient showerheads, faucet aerators, and smart power strips. Following the installation there will be a meeting with the customer to present a home energy assessment report with customized recommendations for further energy efficiency upgrades. Utility staff and/or third-party implementation contractors will maintain a close relationship with participating contractors to ensure consistent subprogram delivery experience and high customer satisfaction.

The other path for participation in the QHEC program ACE will explore implementing during the program cycle is through an online self-directed energy audit. ACE will provide an online portal which will allow customers to assess their energy use at a time that is convenient for them. This online assessment will ask the customer questions about their house, the equipment installed inside the home, their lighting, and their appliances. Based on the customer's answers, the online tool

will make recommendations for energy efficiency upgrades, as well as provide contact information for the relevant programs or contractors. Customers will also have the option to have energy-savings measures shipped directly to their house for self-installation.

Contractors are the primary delivery method for the QHEC program. ACE will provide two engagement paths, and both will be contractor based:

1. For the in-home assessment path, ACE will select qualified contractors based on a rolling request for qualifications process. These contractors will have responsibility for delivering the in-home assessment, installing measures, and providing home energy reports to customers. These contractors will also be responsible for marketing their services on their website and through other channels.
2. For the online assessment path, ACE's Behavioral program provider will integrate the online audit tool into this delivery method for existing customers. To prevent customer confusion there will be one integrated online portal for customers to access their home energy reports and self-perform the home energy assessments. For customers who choose to have select measures sent to them, this will be fulfilled by a contractor as well.

To select qualified third-party implementation contractors, ACE will prioritize criteria including but not limited to:

- Experience delivering similar programs or initiatives
- Resources and marketing strength
- Knowledge of the current marketplace
- Ability to educate and train contractors
- Cost
- The amount of business placed with minority, women, veteran and service-disabled veteran owned businesses ("MWVBEs").

Existing and Proposed Incentives (MFR II.a.iii) (MFR II.a.iv)

The QHEC program will provide a no-cost in home or online audit, as well as free direct install measures including LED light bulbs, hot water pipe insulation, efficient showerheads, faucet aerators, and smart power strips.

This program provides a no-cost audit and no-cost direct install measures, therefore there is no direct incentive payment to the customer to process.

This program is currently offered to limited ACE customers as a condition of the Exelon/PHI merger. The incentive structure of the current program, no cost audit and direct install measures, is the same as the proposed incentive structure for this program.

Customer Financing Options (MFR II.a.vi)

Refer to Appendix C for the Customer Financing Options by Program.

Customer Access to Current and Historic Energy Usage Data (MFR II.a.vii)

ACE customers will have access to extensive customer data and bill analysis tools through the MyAccount feature of online customer service. Up to one year of usage data is also available on customers’ electric bills.

Projected Participants (MFR II.a.ix) and Energy-savings (MFR II.a.x)

The table below summarizes the projected participation and savings associated with this program. All values are annual incremental totals, and do not incorporate savings achieved in prior years. A participant is defined as a completed job at a customer home in the context of the QHEC subprogram. Savings estimates are based on projected participation during each year of the forecast period.

Table 15. QHEC Estimated Participation and Savings

Metric	PY1	PY2	PY3
Estimated Participants	285	6,500	9,000
Projected Net Annual Natural Gas Savings (therms)	2,501	57,037	78,974
Projected Net Lifetime Natural Gas Savings (therms)	13,838	315,600	436,984
Projected Net Lifetime Natural Gas Savings from Qualifying Low-Income Customers (therms)	0	0	0
Projected Net Annual Electric Savings (kWh)	272,745	6,835,106	9,463,994
Projected Net Lifetime Electric Savings (kWh)	3,070,738	74,951,208	103,778,596
Projected Net Lifetime Electric Savings from Qualifying Low-Income Customers (kWh)	0	0	0
Projected Net Annual Peak Demand Savings (kW)	3	69	96
Projected Net Lifetime Peak Demand Savings (kW)	30	754	1,044

** ACE expects this program to serve low income households but did not estimate the number of participants for this table.*

For customers in areas where gas and electric service territories overlap, the utilities will use the Program Coordinator to allocate costs and energy-savings for shared measures. Refer to Section 10 for a description of the role of the Program Coordinator.

Program Budget (MFR II a.xi) (MFR II.a.xii)

The following table provides the subprogram budget broken down by the following categories: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no- interest loans); inspections and quality control; and evaluation.

Table 16. QHEC Estimated Program Expenditures by Cost Category and Year (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	0	0	0
Utility Administration	2,182	49,612	64,882
Marketing	14,615	319,781	400,009
Outside Services	17,128	384,639	496,125
Incentives-rebates and other	121,895	2,924,708	4,049,595
Incentives-financing	0	0	0
Inspections and Quality Control	242	5,512	7,209
Evaluation	1,935	46,439	64,300
Total	157,998	3,730,691	5,082,121

3.2.3 Existing Homes: Moderate-Income Weatherization

This program is intended to target low- to moderate-income customers in ACE territory with home energy audits and installation of energy-saving measures. The ACE service territory has a large low- or limited-income population, with 25% of households making less than \$35,000 annually and this program will allow for no-cost participation by ACE customers in the energy efficiency programs. The program will target customers in the 250-400% above poverty threshold. Currently Comfort Partners offers no cost weatherization to customers up to 250% of poverty, so this program will provide energy-saving opportunities to moderate income customers who may struggle to participate in other programs.

The program includes an audit of the customer's home, which includes an air leakage blower door test. Contractors will then install energy-savings measures based on the results of the audit. The energy-savings measures may include lighting, weatherization (air sealing, insulation, and duct insulation), no-cost HVAC replacement (for customers with non-functioning heating systems), smart thermostats, and water saving measures. The audit and measures will be provided at no cost to the customer. All measures will be installed by a qualified contractor. The program also includes an up to amount to cover any health and safety concerns that need to be resolved to complete the weatherization job.

Target Market or Segment (MFR II.a.ii)

The target market for this program will be all residential customers who meet income qualification thresholds and live in single-family homes in the ACE territory. The income qualification will require household income between 250 and 400% of the Federal Income Poverty Level. Eligibility for these enhanced incentives can be determined based on screening an individual customer but the utilities also intend to explore implementing automatic eligibility for enhanced incentives based upon a physical location (e.g. census tract, environmental justice community, Urban Enterprise Zone) or based upon participation in a qualifying program (e.g. PAGE assistance program) to encourage more energy efficiency participation in LMI communities.

Marketing Plan (MFR II.a.xiv)

This program will be marketed through multiple channels to ensure that different types of income-eligible customers will be aware and participate in the program. Some of these methods will include social media, online advertising, and online marketplaces. ACE service territory has a high density of senior citizens who are less likely to engage in online marketing, and ACE will also market these programs through traditional channels including print advertising, bill inserts, and hard copy materials. ACE will also use information from other programs like Residential Behavior and identify those customers who did not qualify for the Comfort Partners program but might be eligible for Moderate-Income Weatherization. Finally, utility customer service personnel will work to promote the subprogram and educate customers on energy efficiency and the programs available to assist them.

The primary market barriers that impact this program include:

- **Initial Cost of Equipment and Weatherization:** Customer who qualify for this program may encounter barriers identifying measures for installation and the upfront costs for weatherization and installation of efficient products. This program will mitigate this barrier by providing a no-cost audit and no-cost measures for qualified customers.
- **Customer Awareness and Engagement:** Customers may not be aware of the benefits of installing energy efficiency equipment, the ACE energy efficiency program offerings, and in particular may not be aware of no-cost income qualified programs. ACE will mitigate this barrier through customer marketing including promoting the benefits of participation in the energy efficiency programs and specifically promoting the income qualified offering.
- **Awareness and Training:** To meet the participation goals, sufficient qualified contractors must be available to undertake the work. The Utilities and/or their third-party implementation contractors will address this barrier by trying to recruit qualified contractors to participate in this subprogram, including pursuing initiatives that align with the Workforce Development Working Group strategies to include more local, under-represented and disadvantaged workers.

ACE will seek to manage all barriers to program success through a commitment to applying best practices in program design, delivery, outreach, and marketing/advertising. ACE's established customer communication channels, data, and brand in the marketplace will all be leveraged to deliver best-practice programs that identify and confront market barriers on an ongoing basis. To the extent possible, ACE will cross-promote programs to spread awareness of the range of efficiency opportunities proposed in this plan.

Implementation Plan, Delivery Method and Contractor Roles (MFR II.a.v) (MFR II.a.viii) (MFR.II.c)

ACE will oversee and manage this program. It will be delivered to customers using third-party implementation contractors. These contractors will receive qualified customer leads from ACE, or consideration will be given to contractors to generate leads through their own program marketing and outreach. Once engaged with a customer the contractor will schedule an in-home audit where energy efficiency opportunities will be identified and installed. The energy efficiency measures may include LED lighting, shower heads, aerators, smart strips, smart thermostats, insulation, air sealing, and duct sealing.

To select qualified third-party implementation contractors, ACE will prioritize criteria including but not limited to:

- Experience delivering similar programs or initiatives
- Resources and marketing strength
- Knowledge of the current marketplace
- Ability to educate and train contractors
- Cost

- The amount of business placed with minority, women, veteran and service-disabled veteran owned businesses (“MWVBEs”).

Existing and Proposed Incentives Ranges (MFR II.a.iii) (MFR II.a.iv)

The program includes a no-cost audit and 100% incentive on measures for income qualified customers. There will be up to \$1,500 in health and safety related costs. The limit for each individual customer is \$7,500. Customers will be required to provide income qualification and account information as part of the enrollment process.

Customer Financing Options (MFR II.a.vi)

The program provides a no-cost audit and 100% incentives, therefore no financing of project costs is necessary. Refer to Appendix C for the Customer Financing Options by Program.

Customer Access to Current and Historic Energy Usage Data (MFR II.a.vii)

ACE customers will have access to extensive customer data and bill analysis tools through the MyAccount feature of online customer service. Up to one year of usage data is also available on customers’ electric bills.

Projected Participants (MFR II.a.ix) and Energy-savings (MFR II.a.x)

The table below summarizes the projected participation and savings associated with this program. All values are annual incremental totals, and do not incorporate savings achieved in prior years. A participant is defined as a completed job at a customer home in the context of the Moderate-Income Weatherization subprogram. Savings estimates are based on projected participation during each year of the forecast period.

Table 17. Moderate Income Weatherization Estimated Participation and Savings

Metric	PY1	PY2	PY3
Estimated Participants	160	450	825
Projected Net Annual Natural Gas Savings (therms)	19,943	56,089	102,829
Projected Net Lifetime Natural Gas Savings (therms)	379,886	1,068,429	1,958,786
Projected Net Lifetime Natural Gas Savings from Qualifying Low-Income Customers (therms)	379,886	1,068,429	1,958,786
Projected Net Annual Electric Savings (kWh)	293,049	824,199	1,511,032
Projected Net Lifetime Electric Savings (kWh)	4,554,307	12,808,989	23,483,146
Projected Net Lifetime Electric Savings from Qualifying Low-Income Customers (kWh)	4,554,307	12,808,989	23,483,146
Projected Net Annual Peak Demand Savings (kW)	6	17	31
Projected Net Lifetime Peak Demand Savings (kW)	111	311	571

For customers in areas where gas and electric service territories overlap, the utilities will use the Program Coordinator to allocate costs and energy-savings for shared measures. Refer to Section 10 for a description of the role of the Program Coordinator.

Program Budget (MFR II a.xi) (MFR II.a.xii)

The table below summarizes the projected participation and savings associated with this subprogram. All values are annual incremental totals, and do not incorporate savings achieved in prior years. Savings estimates are based on projected participation during each year of the forecast period.

Table 18. Moderate Income Weatherization Estimated Program Expenditures by Cost Category and Year (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	0	0	0
Utility Administration	129,897	337,690	568,418
Marketing	32,291	90,818	166,501
Outside Services	127,057	320,270	519,185
Incentives-rebates and other	1,201,891	3,380,319	6,197,252
Incentives-financing	0	0	0
Inspections and Quality Control	14,433	37,521	63,158
Evaluation	25,370	71,353	130,813
Total	1,530,939	4,237,972	7,645,326

3.2.4 Energy Solutions for Business: Engineered Solutions

The C&I Engineered Solutions Program will provide tailored energy efficiency assistance to public service entities, such as municipalities, universities, schools, hospitals and other healthcare facilities, non-profit entities and multi-family facilities. The program will provide expert-guided service throughout delivery to assist customers in identifying and undertaking large energy efficiency projects on site, while requiring no up-front funding from the customer.

Through this program, customers will be provided with an in-depth facility audit as well as a detailed assessment and recommendation of cost-effective energy efficiency measures. Customer incentives will be determined on a project-by-project basis (described in greater detail below), and participants may select their preferred installation vendors. In addition to the calculated project-by-project incentive, participants will have the option to pay back the non-incentive portion of the project costs with interest-free financing. Through this approach, participants in market segments that have typically been underserved are able to achieve greater energy-savings.

Target Market or Segment (MFR II.a.ii)

C&I public sector municipalities, universities, schools, hospitals, non-profit, multi-family entities, medical and educational facilities located within ACE service territory are eligible to participate in this program. The program will provide energy audits and incentives to entities that directly serve the public but often have difficulty investing in energy efficiency. The measures in this program may include HVAC, building envelope, motors, lighting, controls, energy storage, and other energy consuming equipment.

Marketing Plan (MFR II.a.xiv)

ACE will leverage existing relationships with municipalities, universities, schools, and other public agencies to promote the program and will conduct further outreach through school, university, and municipal associations. In addition, ACE will work with hospitals, healthcare facilities, non-profits, and multi-family agencies to increase awareness of the program. The program will leverage ACE's existing relationships and communication channels with customers and seek decision-makers within the institutions to ensure faster project scoping and authorization.

The primary market barriers that impact this program include:

- **Business/Operational Constraints:** Municipalities, universities, schools and hospital facilities often have unique operational constraints that act as a barrier to efficiency projects from being implemented. This barrier will be addressed by ensuring that the program operates cooperatively with participants, provides technical assistance, and offers timely incentives and financing support.
- **Customer Awareness and Engagement:** Eligible participants in the municipalities, universities, schools, and hospitals (“MUSH”) market may be unaware of energy efficiency opportunities and programs because the segment has historically not been well served by traditional DSM programs. To address this barrier, this program was designed specifically to support the MUSH segment. ACE will execute a targeted outreach strategy to ensure that relevant customers are aware of program opportunities and consider energy efficiency

in equipment investments and long-term planning. The program will also prepare and distribute successful case studies of prior participants and their experiences and energy-savings.

- **Cost Effectiveness:** Efficiency upgrades require an initial investment that is recovered by lower long-run operating costs and non-energy benefits. MUSH projects often carry longer payback periods than traditional DSM projects due to the unique needs of the segment (e.g. hospital & health buildings). To address this barrier, incentives and on-bill repayment is provided to the customer to reduce the initial cost, and ACE will endeavor to communicate the non-energy benefits offered by many efficiency upgrades that are not well captured in traditional cost/benefit analysis.

ACE will seek to manage all barriers to program success through a commitment to applying best practices in program design, delivery, outreach, and marketing/advertising. ACE's established customer communication channels, data, and brand in the marketplace will all be leveraged to deliver best-practice programs that identify and confront market barriers on an ongoing basis. To the extent possible, ACE will cross-promote programs to spread awareness of the range of efficiency opportunities proposed in this plan.

Implementation Plan, Delivery Method and Contractor Roles (MFR II.a.viii) (MFR II.a.v) (MFR II.a.viii) (MFR.II.c)

ACE will serve as the program administrator and will seek a third-party implementation contractor to deliver the Engineered Solutions program. The implementation contractor will develop the program protocols and standards and will recruit and train auditing and engineering firms to complete the energy efficiency projects per program requirements. The implementation contractor will also develop the marketing plan and materials to recruit customers to the program. As these projects are large-scale, a professional business development team will seek customers at C-suite levels in order to successfully scope and authorize the projects.

ACE will retain qualified vendors to undertake the audit and engineering services required to deliver this program. Participants will contract with preferred installation trade allies to install the measures included in projects.

The program delivery will typically occur in four steps:

- **Audit:** ACE or its selected third-party implementation contractor shall assess the required level of American Society of Heating, Refrigerating, and Air Conditioning Engineers (ASHRAE) audit to perform based on the complexity of the facility and the potential energy efficiency measures; an investment grade audit may not be required for all facilities. The selected ACE vendor then will perform the appropriate level energy audit and prepare a customized audit report that includes a list of recommended energy efficiency upgrades. ACE and its representatives will review the recommended energy efficiency upgrades with the customer to determine whether to proceed with a project.
- **Engineering Analysis of Project:** Based on the audit results, an engineering analysis may be required. ACE will conduct a screening of the payback and project cost effectiveness and select a set of approved energy efficiency measures for the project. The program

engineering vendor will prepare bid-ready documents and work with the participant to prepare a project Scope of Work, which will be used by the customer to obtain installation cost estimates for project.

- **Scope of Work/Contractor Bids:** The participant will issue a Scope of Work to obtain bids to complete the identified and approved project. ACE, the program engineering vendor, and the participant will review and evaluate the bids/costs received and make the final decision on bid selection. Following bid selection, the proposed project is again screened for cost effectiveness and the participant is presented a funding commitment proposal from ACE. Once (i) the participant and ACE have executed the funding commitment and (ii) the installation contractor and the participant have executed applicable agreements and contracts, the first progress payment equal to approximately 30% of the installation cost can be issued to the customer to initiate the project (Stage 1 Progress Payment).
- **Measures Installation and Inspections:** ACE, its representatives, and the energy engineering vendor, acting as construction administration agent, will monitor project progress. Upon verification of satisfactory project progress, a series of Stage 2 progress payments up to 50% of total project commitment can be issued. When the project is 100% complete, a final project true-up, and final inspection will be undertaken. The final payment based on the results of project true-up is determined and issued only if the final inspection is successfully completed and approved. If the final costs are less than the estimated project commitment, the final payment will be adjusted down to reflect the actual costs. If the final costs are greater than the estimated project commitment, the final payment will not be adjusted and will be paid according to the executed agreements and contracts specifying original costs.

The progress payment schedule described above is designed to ensure that building owners can pay their contractors on a timely basis. Project progress and the project cash flow will be monitored and verified by ACE or a designated third-party implementation contractor.

By allowing participants to select a trade ally they are comfortable with for select products (either through an existing relationship or by reference from ACE), the program reduces barriers to entry related to knowledge of energy efficiency, confidence in assessments, and measure installation. ACE will perform customer satisfaction and other quality assurance and quality control activities to monitor, ensure program and verify quality standards are met.

ACE will select qualified program participating vendors to undertake all auditing and engineering work associated with the program. Participants are permitted to select their preferred installation contractors to complete work on site. ACE may also take on a third-party implementation contractor to assist in the outreach, marketing, and trade ally coordination, to support the large number of municipalities and schools within the ACE service territory. Installation contractors, as selected by the participants, must adhere to the project specifications as developed by ACE and the engineering vendor, and as approved by the participant. ACE will leverage trade allies to support the program, including local construction, electrical, plumbing, and other contractors to educate them on program benefits and assist with building a network of trade allies which will reliably install energy-efficient equipment for participating customers. The third-party implementation contractor may also monitor participation to assess the effectiveness of outreach

efforts, incentive levels, delivery methods, and trade ally availability to provide suggestions to assure that the program is continually providing ACE customers with their needs.

To select a qualified third-party implementation contractor, ACE will prioritize criteria including but not limited to:

- Experience delivering similar programs or initiatives
- Resources and marketing strength
- Knowledge of the current marketplace
- Ability to educate and train contractors
- Cost
- The amount of business placed with minority, women, veteran and service-disabled veteran owned businesses (“MWVBEs”).

ACE’s service territory overlaps with South Jersey Gas (SJG), and there will be coordination between the utilities for customer projects that span both service territories. For customers that are served by both ACE and SJG, ACE will take the lead in coordinating the audit with a contractor common to both utilities. The measures selected for the project will determine which utility takes the lead role with the customer; if the measures are predominately gas, SJG will take the lead, and if the measures are predominately electric, ACE will lead. Both utilities will be part of the measure selection, engineering analysis, and final inspection of the project. Savings will be allocated by fuel based on the projected energy-savings of the project. Each utility will be responsible for providing incentives for their respective fuel, and costs will be split in proportion to savings on a MMBtu basis, or as negotiated by the utilities per project.

Existing and Proposed Incentives Ranges (MFR II.a.iii) (MFR II.a.iv)

The program will provide a 100% incentive for an up-front ASHRAE Level I, II, or III audit, the specific audit level to be determined based upon the type, size, and age of the facility. In addition, ACE will buy-down the simple payback of the recommended energy efficiency project cost for approved measures by up to six years, with the resulting payback not less than three years. After the project incentive buy-down, the remaining project costs may be funded by the program with participants repaying the balance of the project costs interest-free over time.

ACE will retain the option and flexibility to adjust the incentive offered to participants to enable a whole-building approach that will include additional energy efficiency measures in the project.

The full cost of the energy efficiency projects (including engineering, transaction costs and cost of construction) will be covered through a combination of program incentive and customer repayments.

Customer Financing Options (MFR II.a.vi)

ACE will provide interest free on-bill repayment for customers to repay the non-incentive portion of the project over time.

Refer to Appendix C for the Customer Financing Options by Program.

Customer Access to Current and Historic Energy Usage Data (MFR II.a.vii)

ACE customers will have access to extensive customer data and bill analysis tools through the MyAccount feature of online customer service. Up to one year of usage data is also available on customers’ electric bills.

Projected Participants (MFR II.a.ix) and Energy-savings (MFR II.a.x)

The table below summarizes the projected participation and savings associated with this subprogram. All values are annual incremental totals, and do not incorporate savings achieved in prior years. Savings estimates are based on projected participation during each year of the forecast period.

Table 19. Engineered Solutions Program Estimated Participation and Savings

Metric	PY1	PY2	PY3
Estimated Participants	0	1	1
Projected Net Annual Natural Gas Savings (therms)	0	43,918	87,836
Projected Net Lifetime Natural Gas Savings (therms)	0	878,361	1,756,721
Projected Net Annual Electric Savings (kWh)	0	607,879	1,215,757
Projected Net Lifetime Electric Savings (kWh)	0	12,157,575	24,315,150
Projected Net Annual Peak Demand Savings (kW)	0	17	34
Projected Net Lifetime Peak Demand Savings (kW)	0	337	675

*Represents all savings from lead utility projects

Program Budget (MFR II a.xi) (MFR II.a.xii)

The following table provides the subprogram budget broken down by the following categories: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no- interest loans); inspections and quality control; and evaluation.

Table 20. Engineered Solutions Estimated Program Expenditures by Cost Category and Year (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	0	0	0
Utility Administration	43,391	346,075	389,467
Marketing	9,721	77,532	87,253
Outside Services	5,041	40,206	45,247
Incentives-rebates and other	75,781	604,400	680,181

Incentives-financing	0	75,025	150,049
Inspections and Quality Control	4,821	38,453	43,274
Evaluation	1,600	14,341	17,525
Total	140,355	1,196,032	1,412,995

3.2.5 Energy Solutions for Business: Energy Management

The Energy Management program from ACE includes four offerings to assist C&I mid-size and large customers tune up their building equipment and use energy more productively. These offerings are designed to capitalize on operational saving opportunities, no- and low-cost energy efficiency measures and identify opportunities for energy productivity savings. Customers can make changes to their HVAC, building automation, controls, industrial processes and electrical systems through offerings that include¹²:

- **Unitary HVAC Tune-up** – Over time HVAC units can go out of tune from their original factory settings. Sometimes this can be due to set points being changed and not changed back, or from normal operations. The unitary HVAC offering focuses on retuning equipment and returning it to its proper operational state. The focus of this program is on no- and low-cost measures, reducing future maintenance and repair costs, and saving energy for the customer.
- **Full Building Tune-up** – When buildings are constructed, they generally go through a commissioning process to ensure that all equipment is operating as designed. The full building tune-up is a retrocommissioning (RCx) program designed to retune equipment across the entire building and identify no-cost measures and energy efficiency projects for customers.
- **Monitoring Based Commissioning (MBCx)** – MBCx is focused on monitoring the equipment in a building over a specific period of time to identify when equipment is not operating as expected and to make changes based on data. This allows customers to maximize the operational efficiency of the facility and associated equipment, while benefiting from a continuous process to improve comfort and optimize energy usage.
- **Strategic Energy Management (SEM)**¹³ – SEM is a unique offering best suited for larger customers. In this contractor delivered program, cohorts of approximately 10 customers are recruited to gather regularly to learn about efficiency opportunities and make recommendations on energy efficiency projects. These behavioral and project savings will lead to increased energy productivity (energy per unit of production) for customers as measured through computer modeling. This high-engagement approach strengthens the relationship between the customer and ACE and leads to long term savings for companies.

Each of these offerings will be delivered by pre-qualified contractors and will help ACE customers use their electricity more efficiently and productively. These offerings will be marketed to all mid and large customers, with larger customers being the focus of SEM program recruitment.

Target Market or Segment (MFR II.a.ii)

The Energy Management program is the best fit for mid-size and large customers who have dedicated staff overseeing energy use. The segments that will be targeted by this offering include:

¹² https://homeenergysavings.delmarva.com/sites/default/files/public/18830_DPL_2019_CI_Tune-up_Fact%20Sheet_v3_RELEASE-Web.pdf

¹³ <http://ma-eeac.org/wordpress/wp-content/uploads/Energy-Productivity-Memo-5-11-17.pdf>

- Municipal, University, School and Hospital (MUSH) market
- Large customers (particularly for SEM)
- Supermarkets, restaurants, food service and others with refrigeration needs
- Manufacturers, especially those with Industrial process
- Office buildings, including medical office buildings
- Entertainment
- Lab spaces
- Hotels
- Warehouse

Multiple building systems and equipment will be targeted by the Energy Management offerings including:

- HAVC systems including chillers, roof top units (RTU), and other mechanical systems
- Compressed air systems
- Building management systems
- Building controls
- Electrical systems
- Industrial processes

SEM will target these same building systems, but SEM also targets customer behavior and energy productivity of industrial processes. SEM is a holistic approach to a building and operations, and it is important to have buy in from senior management as well as all employees. By using regression modeling things like behavior changes can be quantified and be part of savings calculations and incentives. Additionally, customers are urged to make changes to manufacturing processes and find ways to increase energy productivity, or amount of energy per unit of production.

Marketing Plan (MFR II.a.xiv)

The Energy Management program will be focused on serving mid-size and large customers, and the marketing will reflect this focus. Additionally, contractors will need to be made aware of the program, and there will be a marketing effort focused on them as well.

Marketing pathways to mid-size and large customers will include:

- Email marketing
- Direct mail to energy and facility managers
- Sharing case studies of successful projects
- Displaying at events and conferences
- Leveraging existing relationships
- Account Management outreach
- Webinars

Marketing to contractors will include:

- Trade ally trainings
- Meetings with trade associations
- Direct mail
- Email marketing
- Webinars

The primary market barriers that impact this program include:

- **Customer Awareness of Programs:** Customers may simply not be aware of the programs, and if they are, they may not be aware of the types of projects and equipment that is incentivized. This barrier will be addressed through program marketing and training of contractors to explain program offerings and its benefits to customers.
- **Customer Resources:** Customers may not have the resources to implement these Energy Management programs or provide the time needed for participation and monitoring in the MBCx and SEM programs. To address this barrier, customers will be made aware of the benefits of energy efficiency projects in general and specifically in the advantages of extending the life of existing equipment to reduce operational and capital costs. Further, in the SEM program, there is a need for buy in from senior levels of management and this will ensure that company personnel dedicated to SEM will be available for trainings and other cohort meetings.
- **Approval of Decision Makers:** Decision makers, such a chief financial officer, may be more focused on larger costs such as employee salaries and health insurance than energy-savings. While reducing energy costs can have a much larger impact than a similar amount of new revenue¹⁴, it can be difficult to schedule meetings with CFOs and then have energy management staff make the business case for efficiency upgrades. SEM in particular needs buy in at all levels of a company from facility managers to the C-suite. To address this barrier, ACE will provide information to energy managers and other customer representatives that make the business case for energy efficiency projects. For example, energy costs come out of business operating expenses and the company would need to generate significantly more revenue to match the same savings; energy-savings has a much bigger impact on the bottom line than a commensurate amount of sales or revenue. This can be a motivating factor for the CFO to focus on energy-savings.
- **Customer targeting and outreach:** It is challenging to identify and recruit customers into Energy Management programs, and SEM in particular. It is important for contractors to have specific customer segments and other leads to pursue. To address this barrier, ACE will work with contractors and its account managers to identify customers that would be the best fir for each program path. Contractors will be urged to reach out to certain customer segments and will be given lists of customers as leads for outreach.

ACE will seek to manage all barriers to program success through a commitment to applying best practices in program design, delivery, outreach, and marketing/advertising. The ACE established customer communication channels, data, and brand in the marketplace will all be leveraged to deliver best-practice programs that identify and confront market barriers on an ongoing basis. To the extent possible, ACE will cross-promote programs to spread awareness of the range of efficiency opportunities proposed in this plan.

Implementation Plan, Delivery Method and Contractor Roles (MFR II.a.viii) (MFR II.a.v) (MFR II.a.viii) (MFR.II.c)

¹⁴ Massachusetts Energy Efficiency Advisory Council. 2015. Health Care Best Practices Study. ma-eeac.org/wordpress/wp-content/uploads/MA-EEAC-Consultant-Team-Healthcare-Best-Practices-Study.pdf

Equipment and systems that will be targeted in the Energy Management program include:¹⁵

- HVAC systems including chillers, roof top units (RTU), and other mechanical systems
- Compressed air systems
- Building management systems
- Building controls
- Electrical systems
- Industrial processes

All offerings under the Energy Management program will be delivered by contractors. These contractors will receive qualified leads from ACE and will also be able to solicit customers on their own. Once a customer is enrolled in the program and working with an approved contractor, the offerings will be implemented in unique ways:

- **Unitary HVAC Tune-up** – Contractors will visit the site and identify any HVAC equipment that could benefit from program engagement including chillers, roof top units, and refrigeration equipment. The equipment will undergo inspection and troubleshooting and be adjusted to operate at optimal efficiency levels. Examples of tune up items are filter replacements, set point adjustments, coil cleaning, leak repair and others. The site visit will be conducted free of charge and prescriptive incentives will be paid to the customer based on the nature of the equipment tune up items installed.
- **Full Building Tune-up** – This multi-step process begins with an approved contractor being chosen to do a full building study that will assess the mechanical, controls, and electrical systems through the building. This study will be paid for by ACE with a commitment from the customer that all items with an 18-month payback or less will be implemented or else the customer is responsible for the cost of the study; any measures with over a 18-month payback will be eligible to participate in the Existing Buildings program. The customer and its contractor will make equipment adjustments and install measures to realize the energy-savings.
- **Monitoring Based Commissioning (MBCx)** – The process with MBCx is similar to the full building tune up in that an approved contractor is selected and a study is done on the whole building. Where it begins to differ it that monitoring equipment is installed that measures and verifies the performance of building systems. The building equipment is monitored over an 18-month period. With this data logging and real time data analytics in hand the buildings performance is run through a number of simulations and optimal measures are proposed. After measures are proposed, customers are paid on a kWh saved basis, and customers have a building that is more responsive to their energy use needs.
- **Strategic Energy Management (SEM)**¹⁶¹⁷ – SEM takes a holistic approach to addressing ways to save energy in buildings. SEM is delivered by a contractor working hand in hand with a cohort of customers. These customer cohorts will meet regularly to learn about energy management practices, as well as review each other facilities. The first

¹⁵ Slide 11 - http://ma-eeac.org/wordpress/wp-content/uploads/EEAC-July24-CI-2019-Launch-Presentation_Final_7-17-19.pdf

¹⁶ Massachusetts Energy Efficiency Advisory Council. 2017. Memo: Increasing Energy Productivity through Strategic Energy Management. ma-eeac.org/wordpress/wp-content/uploads/Energy-Productivity-Memo-5-11-17.pdf

¹⁷ Consortium for Energy Efficiency. CEE Strategic Energy Management Minimum Elements. library.cee1.org/system/files/library/11283/SEM_Minimum_Elements.pdf

step in a customer's process with SEM is to undertake a self-assessment to determine the current energy management practices and what data is currently available at the facility. The next step requires development of a breakdown of all energy uses in a facility and then set a baseline of the energy usage in the facility. Then begins a regular cycle of energy-saving activities outlined by plan, do, check, act.

- Plan: set goals for energy performance and a plan to meet these goals
- Do: Implement energy-savings measures and strategies
- Check: Ensure the strategies are being implemented and the plan is working
- Act: Continue to make changes and start the process again

One of the ways to measure energy performance is to use a regression computer model which will disaggregate other variables from the model and show how the building is performing compared to a counterfactual baseline. The savings are determined against this baseline and payments are made. The final step in the process is regular reporting to company management and other stakeholders so they are aware of the energy-savings from the SEM program.

ACE will have ultimate oversight of the program and act as the Program Manager. In this capacity, ACE will oversee the overall implementation of the program including approval of projects, marketing, RFQ/RFP development and evaluation, data collection, and issuing of incentives.

Each of the individual engagement paths will be delivered by contractors and the contractors will be responsible for marketing their particular services, seeking approval for projects from ACE, implementing projects, reporting savings and other metrics to ACE and other tasks as assigned. The paths will have different needs for contractors and will be managed as follows:

- **Unitary HVAC Tune-up** – ACE will have a rolling Request for Qualifications (RFQ) for HVAC and retrocommissioning contractors to deliver these tune ups. Since these tune ups are focused on singular pieces of equipment, the contractors will not need to have expertise to deliver savings on multiple building systems.
- **Full Building Tune-up** – A RFQ will be issued to RCx contractors who are qualified to review all building systems including building management systems (BMS). These contractors will work to identify opportunities for no-cost savings by bringing buildings back in line with their original operating specifications. RCx providers will also identify failed equipment and other potential energy efficiency projects that will save more energy for the customer.
- **Monitoring Based Commissioning (MBCx)** – A RFQ will be issued for RCx providers who have a specialty in installing monitoring software and providing RCx services. MBCx requires a longer period of engagement and can identify savings opportunities at different time of the year based on equipment usage.
- **Strategic Energy Management (SEM)** – A Request for Proposals (RFP) will be issued for a single SEM provider for ACE territory. This provider will work with ACE to identify ideal customer participants and work to recruit cohorts of customers. These cohorts can come from related industries as well as similar sized industries; based on

what is the best fit for the customer base. The SEM provider will be responsible for developing cohort curricula, running on-site workshops, working with individual customers, and overseeing energy modeling.

Existing and Proposed Incentives Ranges (MFR II.a.iii) (MFR II.a.iv)

The incentives for the existing building program will be a combination of reducing up-front costs for participation, incentives from the existing buildings program, and payments per kWh saved. Each offering will have a different approach as follows:

- **Unitary HVAC Tune-up¹⁸** – ACE will pay 100% of up-front project audits, and provide a prescriptive incentive for low-cost measures completed by the contractor.
- **Full Building Tune-up¹⁹** – ACE will pay for 100% of costs associated with the full audit that will identify projects and no-cost of low-cost savings opportunities. As a condition of this incentive, customers will need to commit to installing all measures that have less than an 18-month payback, or else they will be responsible for the study cost. Existing Buildings incentives will be available to projects above this 18-month threshold.
- **Monitoring Based Commissioning (MBCx)** – MBCx is a data-driven commissioning process designed to resolve operating issues, improve comfort, and optimize energy use in existing buildings by using monitoring equipment that measures and verifies electrical consumption over an 18-month period. Incentives are paid on a \$/kWh saved basis for conditioned spaces, and also include additional incentives for ASHRAE Level 2 audits that have detailed analysis of potential ECMs, savings, and overall project scope.
- **Strategic Energy Management (SEM)** – SEM determines a counterfactual baseline and uses regression energy modeling to measure savings. Operations and maintenance savings against this baseline will be paid an incentive of \$0.02 per kWh²⁰. Energy projects that require installation of equipment will be eligible for incentives from the Existing Buildings program.

Customer Financing Options (MFR II.a.vi)

Refer to Appendix C for the Customer Financing Options by Program.

Customer Access to Current and Historic Energy Usage Data (MFR II.a.vii)

ACE customers will have access to extensive customer data and bill analysis tools through the MyAccount feature of online customer service. Up to one year of usage data is also available on customers' electric bills.

Projected Participants (MFR II.a.ix) and Energy-savings (MFR II.a.x)

¹⁸ Massachusetts Energy Efficiency Advisory Council. 2019. C&I Update. ma-eeac.org/wordpress/wp-content/uploads/EEAC-July24-CI-2019-Launch-Presentation_Final_7-17-19.pdf

¹⁹ Massachusetts Energy Efficiency Advisory Council. 2014. Retrocommissioning Best Practice Study. ma-eeac.org/wordpress/wp-content/uploads/EEAC_CT_RetroCommissioningBestPracticesStudy.pdf

²⁰ Massachusetts Energy Efficiency Advisory Council. 2017. Memo: Increasing Energy Productivity through Strategic Energy Management. <http://ma-eeac.org/wordpress/wp-content/uploads/Energy-Productivity-Memo-5-11-17.pdf>

The table below summarizes the projected participation and savings associated with this subprogram. All values are annual incremental totals, and do not incorporate savings achieved in prior years. Savings estimates are based on projected participation during each year of the forecast period.

Table 21. Energy Management Estimated Participation and Savings

Metric	PY1	PY2	PY3
Estimated Participants	25	25	130
Projected Net Annual Natural Gas Savings (therms)	0	0	0
Projected Net Lifetime Natural Gas Savings (therms)	0	0	0
Projected Net Lifetime Natural Gas Savings from Qualifying Small Commercial Customers (therms)	0	0	0
Projected Net Annual Electric Savings (kWh)	800,526	800,526	4,162,734
Projected Net Lifetime Electric Savings (kWh)	4,002,629	4,002,629	20,813,669
Projected Net Lifetime Electric Savings from Qualifying Small Commercial Customers (kWh)	0	0	0
Projected Net Annual Peak Demand Savings (kW)	13	13	70
Projected Net Lifetime Peak Demand Savings (kW)	67	67	348

* ACE expects small business customer participation in this program but did not estimate for the purposes of this table.

Program Budget (MFR II a.xi) (MFR II.a.xii)

The following table provides the subprogram budget broken down by the following categories: capital cost; utility administration; marketing; outside services; incentives (including rebates and low- or no- interest loans); inspections and quality control; and evaluation.

Table 22. Energy Management Program Estimated Program Expenditures by Cost Category and Year (\$)

Cost Category	PY1	PY2	PY3
Capital Cost	0	0	0
Utility Administration	7,087	5,933	24,844
Marketing	101,113	88,846	398,211
Outside Services	103,339	96,934	470,756
Incentives-rebates and other	98,599	98,599	512,712
Incentives-financing	0	0	0

Inspections and Quality Control	787	659	2,760
Evaluation	3,674	2,998	12,072
Total	314,599	293,968	1,421,356

4 DATA PROTECTION, CUSTOMER QUALITY CONTROL, AND REMEDIATION POLICIES

4.1 Data Protection and Security

Customer data is of the utmost importance to ACE and is crucial to maintain the confidence of the customers we serve. As Company practice, customers calling any of our service lines are asked to verify personal identification information and representatives do not proceed with a call if the information is not provided. Record of the call is logged in customer service record systems and is available for future reference.

Any transactions conducted via Company websites occur only over a secure Internet connection, or https. All customer records are password protected and are required to be strong passwords.

Exelon IT actively maintains and manages servers, hosting applications, and constantly monitors all systems for viruses and other virtual threats. IT patches and updates are tested and installed on a regular schedule. Further, all servers and applications are monitored on a 24x7 proactive basis. The Company also regularly conducts a self-testing process for vulnerability assessments.

In the event of a security breach, the Company will immediately escalate the matter to senior IT management, and ACE and Exelon leadership. The breach will be identified, assessed, and appropriate measures will be taken to identify harm to the Company and customers. Customers will be notified when the breach occurred and of protective measures offer by the Company to protect against any personal damages realized or going forward.

Through Exelon Sourcing, ACE seeks and confirms compliance with these standards from any implementation contractor. A thorough review of the contractor's internal systems and processes, from an IT architecture and data protection perspective, is conducted by Exelon IT before any customer information or data is transferred between the companies.

4.2 Customer Quality Control Standards and Remediation Policies

The quality control ("QC") process will be unique to each program and dependent on the level of customer engagement, delivery mechanism, need for contractor support, and other program delivery factors that may warrant consistent monitoring and review. For some programs, the QC process will be managed by the Company and in other cases the Company will require the implementation contractor delivering the program to develop a QC and remediation process for specific program requirements.

In general, any QC procedure will be set in place by the Company or the implementation contractor to validate the products or projects submitted to the program and ensure proper savings predictions and rebate payments. A desk review, often conducted by confirming customers' personal identifiable information as submitted in any program application, is completed for all programs to ensure eligibility and that duplicate applications have not been received. Products to be rebated will be checked for eligibility and accurate rebate amounts.

Any energy efficiency projects may be inspected. During these inspections, field technicians will collect data points that directly impact the energy performance of the project and of the contractor completing the work. In some cases, the contractor may be cited for non-compliance with program requirements or for under-performing or poor-quality work. Repeated offenses may be cause for removal from the program as a participating contractor.

Customers may also provide direct feedback to the program via customer satisfaction survey or may be called or emailed directly and asked for program feedback. Customer representatives will record and monitor this information seeking trends in positive or negative customer experiences. This data will be analyzed and used in developing program enhancements and improvements.

While it is a rare occurrence, there are occasions when a customer issue is escalated. The Company or the implementation contractor will take responsibility for handling all customer questions and concerns professionally and in a timely fashion. Complaints of a serious nature or complaints that are not readily resolved will be reported to the program management team for immediate resolution. All information regarding customer feedback and complaints will be recorded and maintained in the program's data system and in the customer service record for the account holder for future reference.

The Company or implementation contractor will have established telephone numbers, email addresses for customer communications regarding the program. In cases of emergency and if outside normal business hours, the customer will be advised to call ACE directly and the matter will be handled appropriately.

In very rare cases, the Company may need to seek remediation with an implementation contractor. These are handled case-by-case and per the terms of the contract. Exelon's Sourcing department manages its contracts with strict standards by which non-performance is handled. The contractor could be placed on a watch list, or if the matter is egregious, the contract can be terminated immediately.

5. WORKFORCE DEVELOPMENT AND JOB TRAINING (MFR II.b.ii.)

The utilities recognize the importance of developing and supporting Workforce Development Programs. A pool of qualified candidates is necessary for companies to meet the increased demand for the energy efficiency programs and to achieve the energy-saving targets established by the Clean Energy Act. This overview will address the Company's considerations for training needs and career paths, trade ally needs, and contracting provisions. However, the utilities are not including a detailed Workforce Development Plan for the Core Programs as part of this filing. The direction in the June 10th Board Order is for the workforce development and job training partnerships and pipelines to be developed in collaboration with the State and the Workforce Development Working Group and Equity Working Group.

ACE is interested in being an active participant in the Workforce Development Working Group to share its anticipated program hiring needs and understand the interests, feedback and concerns of the other stakeholders. The utilities anticipate that this new work group will provide significant input that will shape the recommended programs and policies that will develop a robust pipeline of workers able to meet the needs of a growing energy efficiency industry in New Jersey and to ensure that local, underrepresented, and disadvantaged workers are included in those opportunities.

Further, ACE has existing partnerships and foundation support for its Workforce Development Initiative. This existing six-year \$6.5 million program can support EE-specific pathways for employment and job training to support the energy efficiency market.

Another pathway under ACE's consideration is an Energy Efficiency Service Provider Incubator (EESPI) program to increase the number of diverse contractors approved by ACE to participate in New Jersey's service provider network. The incubator will train a cohort of diverse small and medium businesses to seek work, provide trained employees and staff to provide services for the State's energy efficiency programs and market.

Incubator participants will represent the diversity of ACE's customers. The program will leverage existing trusted partners and partnerships, workforce development nonprofits, and community-based agencies to identify and engage diverse contractors that represent business sectors needed in the ACE service provider network. ACE's energy efficiency portfolio's Implementation Contractors will provide training and support to guide the participants through the programs details and how to succeed as a service provider in the energy efficiency market.

Training Needs and Career Paths

In order for the utilities to reach the aggressive energy efficiency goals established by the Clean Energy Act, New Jersey will need to significantly increase the number of trained professionals and skilled trade persons who are proficient in meeting the needs of residential, commercial and multi-family projects, such as:

- Auditors
- HVAC technicians

- Plumbers
- Electricians
- Seal-up and insulation contractors
- Engineers
- Analysts (energy modeling and evaluation, customer service, financial tracking, cost benefit analysis, demographic analysis)
- Program staff with a strong understanding of the approved energy efficiency programs and supporting administrative staff
- Outreach Specialists

We recognize that these positions require a broad range of technical training and educational experience and that it is in our interest to partner with New Jersey based vocational institutions, community colleges, universities, community-based organizations, and non-profits. We anticipate that most of these entities will have some level of representation with either the Workforce Development Working Group or the Equity Working Group and look forward to hearing their input. We expect the discussion within those working groups will include insights from successful models in other states and other industries as well as efforts already underway in New Jersey. Accounting for recommendations from those groups and funding from either the State or what the utilities are reserving within these filings, we hope to start to launch programs in Spring of 2021.

Trade Ally Needs

While ensuring there is trained staff available is a critical path, the utilities also recognize there must be a pool of employers interested in hiring these individuals. While the utilities will be hiring some individuals directly and will see strong interest from implementers and trade allies under direct contracts with the utilities, we recognize that we must also engage the open market to understand the needs of contractors and other firms. Organizations like the New Jersey Air Conditioning Contractors Association (NJACCA), the New Jersey Association of Plumbing, Heating, and Cooling Contractors (NJPHCC) and the New Jersey Association of Energy Engineers (NJAEI) provide industry leadership and guidance to energy businesses, and should be included in the Working Group to guide policies and program designs that will meet the needs of existing and new contractors.

With the equity lens in mind, we expect the Working Groups to also explore paths that can help Women and Minority Owned Businesses grow and thrive in the Clean Energy Economy. The potential for coaching or incubator programs could ensure that underrepresented individuals have a greater chance to share in management and ownership opportunities.

Contracting Provisions

The utilities will be following internal procurement protocols for the services that will be secured to implement our programs. We are all willing to include the amount of business placed with minority, women, veteran and service-disabled veteran owned businesses (“MWVBEs”) as part of our rating criteria when evaluating contract proposals.

Budget Considerations for Workforce Development Programs

ACE is proposing a workforce development budget of \$200,00 per year for the three-year program cycle. These budgets were established to ensure that there is adequate funding to launch and

maintain programs during this initial triennial period. In the event that the State identifies adequate funding from other sources to support these types of programs, the utilities may be able to reduce their planned expenditures.

6. IMPLEMENTATION PLAN (MFR II.a.xiii)

The following section outlines a general and overarching implementation plans for all programs. The majority of programs' specific implementation and delivery information is detailed in each subprogram description above. This additional information covers implementation factors that will support all programs.

6.1 Program Administration

The Company will provide management, administration, and implementation of the programs through internal operations or under supervised support of third-party vendors. The program teams will monitor the following program data elements for each utility-administered program:

- Progress to goal
- Projects completed
- Energy-savings
- Customers served
- Budgets

The Company will also keep abreast of industry trends, market research, best practices from other New Jersey utilities and regions to consider possible enhancements to the programs and ensure best-quality program implementation and performance.

6.2 Marketing Collaboration

To support a consistent statewide approach for program marketing and to support statewide awareness of energy efficiency programs and efforts, the Company will collaborate with partnering utilities on marketing materials and broad customer-awareness language. The Company will also participate in and support efforts of the Board-Ordered Marketing Working Group to determine appropriate measures for joint and statewide marketing efforts.

6.3 Customer Service and Call Center

The Company is committed to delivering an exceptional customer service experience and will utilize telephone, Internet, mobile app, and other customer-facing tools to provide energy efficiency program customer support and service.

Listed below are the typical responsibilities of the customer support representatives:

- Handle inquiries related to the energy efficiency Programs
- Facilitate electronic or postal delivery of requested information
- Provide program application support and status updates
- Resolve issues or complaints.

Any customer complaints will be escalated to the appropriate department within the Company and handled through standard customer service practices.

6.4 IT, Data Tracking and Reporting

The Company or its third-party vendor will identify and implement appropriate IT systems to track and report program participation and energy-saving data. These systems will be in coordination with existing Company systems or built-out appropriately by the implementation contractor to meet the specific program tracking and regulatory reporting requirements. The systems will transmit data feeds with the Statewide Coordinator to facilitate data sharing between utilities for dual-fuel programs.

The IT systems capabilities will include, but is not limited to the following functions:

- Program monitoring reports
- Invoicing coordinating utilities and third-party vendors
- EM&V data extracts
- Regulatory reporting extracts

Processes to ensure data quality and data security will be put in place and monitored on a routine basis to ensure program reporting accuracy and customer data protections.

6.5 Program Quality Assurance and Quality Control

The Company will deploy routine quality assurance and quality control measures to ensure its internal and vendor processes are meeting the goals and objectives of the program. Such measures may include routine program performance reviews, vendor meetings, customer participation surveys, and project inspections. Additionally, any Trade Ally or Participating Contractor will undergo a thorough onboarding review to ensure that participating contractors are licensed, insured, and that they fully understand program requirements before performing any work on behalf of the Company and program. Further, routine review periods to ensure consistent program deployment and execution. The Company will take corrective actions for non-compliance and conformance with program objectives or Company standards.

7. REPORTING PLAN (MFR II.b.VII. & VII)

ACE appreciates the value in tracking program performance and progress towards the goals of the Clean Energy Act. In the vein, the Company will coordinate with the other New Jersey utilities and the EM&V Working Group to develop a reporting template and process that meets the criteria described in the table below.

Table 23. ACE EE Reporting Plan

Report Name	Timing	Data Points	Narrative
Quarterly Progress Report	Within 60 days of the end of the quarter, or by: December 1, March 1, June 1, September 1	<ul style="list-style-type: none"> • Net Energy Savings • Gross Energy Savings • Count of program participants: <ul style="list-style-type: none"> • Total • Low-income • Moderate-income • Small commercial • Program Expenditures 	<ul style="list-style-type: none"> • Customer participation • Incentives paid
Annual Progress Report	Within 75 days of the end of the program year, or by September 15	<ul style="list-style-type: none"> • Net Energy Savings • Gross Energy Savings • Count of program participants: <ul style="list-style-type: none"> • Total • Low-income • Moderate-income • Small commercial • Program Expenditures • Initial benefit-cost test (program and portfolio level) • Final benefit-cost test (program and portfolio level) • Performance towards/attainment of QPIs 	<ul style="list-style-type: none"> • Customer participation • Incentives paid • Any proposed changes or additions for the next year or cycle
Triennial Progress Report	Within 90 days of the end of the third program year, or by September 30	<p>All the data points below at the program and portfolio levels:</p> <ul style="list-style-type: none"> • Net Energy Savings • Gross Energy Savings • Count of program participants: <ul style="list-style-type: none"> • Total • Low-income • Moderate-income • Small commercial • Program Expenditures • Initial benefit-cost test • Final benefit-cost test • Performance towards/attainment of QPIs 	<ul style="list-style-type: none"> • Customer participation • Incentives paid • Any proposed changes or additions for the next year or cycle
Evaluation Studies	With 365 days of the end of the third program year, or by July 1	As determined by the scope of the impact evaluation and the EM&V Working Group	As determined by the scope of the impact evaluation and the EM&V Working Group

8. ENERGY EFFICIENCY AS A RESOURCE

PJM EE Potential Determination

The Company provided initial estimates of the PJM Summer and Winter MW EE potential for each PJM delivery year as shown in Appendix D.

These estimates were developed from the MWh savings modeled in the EE Plan, with the following additional assumptions and modifications.

- Identified and removed energy savings of all measures not eligible for PJM including:
 - online audits
 - appliance recycling
 - building lighting controls and occupancy sensors
 - smart thermostats, energy management systems or smart homes
 - behavioral programs
 - educational programs
- Assumes utilities retain all Utility EE program Capacity Rights to support their offered EE resources and to ensure no double counting of EE resources by third parties
- Categorized all PJM eligible measures by PJM Program name
- Segregated EE Plan MWh estimates provided for NJ fiscal year (July-June) into the applicable PJM delivery year (June-May)
- Assigned an initial savings load shape to each PJM eligible EE measure
- Estimated the potential kW savings values for each measure for the PJM defined Summer and Winter periods using the appropriate load shape curve values including estimates for HVAC interactive factors and fuel type
- Included T & D line losses to adjust retail kW values to wholesale kW values

The Capacity Performance potential kW would be the lesser of the Summer or Winter kW values by installation period.

EE Offer Determination

The Board Order requires participation of EE Resources beginning with PY2 in the 2024/25 Base Residual Auction (“BRA”). All EE sell offer values and buy bids shall remain confidential as they are considered market sensitive information; however, they can be provided to BPU Staff via confidential submission and after the applicable auction results are available.

The Company proposes the following process to further evaluate the potential values provided in Appendix D to facilitate participation in the PJM Interconnection, L.L.C. (“PJM”) Capacity Auctions. Adjustment of the PJM kW estimates for any Point of Sales (POS), Mid-Stream, and Up-Stream Programs. Measures from these programs require additional PJM EM&V and annual

persistence studies to ensure offered EE measures are initially installed in the JCP&L load zone and remain in service during each applicable delivery year.

- The Initial EE Plan values are based on many assumptions including adoption/installation rates, more generic or composite measure savings curve shapes, initial incentives or rebate levels, line losses and current measure baselines. Adjustments to each must be considered for EE offers and subsequent true up of positions.
- Adjustments to recognize that EE resources have a limited offer duration of four years with additional installation period limitations.

EE Offers need to consider Capacity Market rule changes like the pending PJM MOPR rules and Board's finalization of the Resource Adequacy activities. MOPR rules may necessitate the need for more aggressive BRA EE offers to ensure resources with significant floor prices clear vs. not clear an IA or if the Board authorizes the use of an FRR Alternative Auction for the EDCs, PJM Capacity Market EE Offers would not be applicable.

EE Offers are made in Installed Capacity ("ICAP") values but clear in Unforced Capacity ("UCAP") values based on PJM's Planning Parameters for each specific auction. The UCAP values that clear an auction will remain the obligation for the delivery year regardless of subsequent Incremental Auction parameter changes. True ups may be needed during incremental auctions or at a minimum the Third Incremental Auction when parameters become final, to either purchase any shortfall resources or possibly sell any excess resources.

9. ECONOMIC BENEFITS AND JOB CREATION

Energy efficiency programs create significant economic benefits to local and state economies. These benefits are created in several ways. First, utility spending on energy efficiency programs create direct jobs and drive economic growth through implementation and delivery of programs. Second, the customer bill savings produced by the programs drive significant economic growth because customers inject these dollars back into the economy. The positive benefits associated with the increased local spending driven by bill savings provide “ripple” effects through the economy creating jobs in many other sectors and boosting the local economy.

The economic benefits of the ACE proposed portfolio were estimated using IMPLAN, a widely recognized industry standard input/output model. IMPLAN estimates changes in the economy based on spending in specific industries. To properly model the economic impacts of energy efficiency programs, three separate components must be analyzed to provide a wholistic view. The three components include:

1. Direct spending from implementation of the programs;
2. Bill savings from customers participating in programs; and,
3. Increased rates driven by program cost recovery on customer bills.

While direct spending and bill savings both drive positive economic impacts, increased rates is a negative effect that decreased the value added to the economy. The calculation of economic impacts to New Jersey’s Gross Domestic Product (“GDP”) is inclusive off all three of these factors. The table below summarizes the value added to New Jersey’s GDP by subprogram.

Table 24: ACE Value-Added GDP by Program

Subprogram	Value Added to GDP (NPV)	Value Added to GDP (Nominal)
Home Energy Reports	772,233	826,267
Efficient Products	46,369,588	70,880,292
Existing Homes QHEC	22,315,366	34,403,667
Existing Homes HPwES	6,126,438	8,443,446
Moderate Income Weatherization	10,054,771	14,442,221
Multi-Family	9,541,228	15,993,084
Energy Solutions for Business: Prescriptive and Custom	133,291,217	249,295,296
Energy Solutions for Business: Engineered Solutions	8,012,309	20,378,958
Direct Install	44,266,297	75,474,767
Energy Solutions for Business: Energy Management	7,906,449	10,038,308
Portfolio Costs	3,746,485	4,191,365
Total	292,402,381	504,367,670

Direct jobs are created through program implementation and administration. The jobs include program implementation staff, utility staff, trade allies, installers, and others. These jobs are created in many industries and sectors that span retail, construction, and other services. The sectors also employ people in manufacturing, construction, wholesale trade, professional building services, retail services, and other industries. These jobs, created by both utility spending and customer bill savings, drive indirect and induced job creation. Indirect jobs are those generated in the supply chain and supporting industries of an industry that is directly impacted by an expenditure. Induced jobs are those generated by the responding of received income resulting from direct and indirect job creation in the affected region. The indirect and induced jobs are created in many industries across the economy. The following table summarizes estimated job-year creation by program.

Table 25: Job-Year Creation by Program

Subprogram	Direct Job-year Creation	Indirect + Induced Job-year Creation	Total Job-year Creation
Home Energy Reports	0	7	7
Efficient Products	138	649	787
Existing Homes QHEC	46	270	317
Existing Homes HPwES	82	81	163
Moderate Income Weatherization	61	64	125
Multi-Family	20	130	150
Energy Solutions for Business: Prescriptive and Custom	1,831	1,473	3,304
Energy Solutions for Business: Engineered Solutions	108	98	206
Direct Install	508	398	906
Energy Solutions for Business: Energy Management	48	38	85
Portfolio Costs	17	-5	12
Total	2,860	3,202	6,062

10. GAS AND ELECTRIC COORDINATION (MRF II.c)

A majority of ACE's customer base also receive gas service from one of New Jersey's four natural gas utilities. ACE's service territory primarily overlaps with South Jersey Gas ("SJG"), but also overlaps with PSE&G and New Jersey Natural Gas (NJNG). For Core programs, electric and gas utilities will work together to coordinate offerings to customers to avoid market confusion. The coordination effort will seek to minimize duplicative or confusing messaging to customers and optimize marketing expenses. Program delivery specifics for Core or overlapping programs are discussed in detail in the specific program delivery sections above. The program and measure incentive levels for Core programs have also been extensively discussed with all New Jersey utilities to collaborate and offer uniform incentives throughout New Jersey.

For a program or specific project that is delivered by two utilities (gas and electric), a lead and partner utility will be established, generally based on customer acquisition, but also determined by the measures selected for the project. If the measures are predominately electric, then ACE will take the lead. If the measures are predominately gas, the gas company will take the lead. Savings will be allocated by fuel based on the projected energy savings of the project. Each utility will be responsible for funding incentives for their respective fuel, and costs will be split in proportion to savings on a MMBtu basis, or as negotiated by the utilities per project. The mechanics of this process will be further developed through the statewide coordinator tracking systems below.

The participation and energy savings presented throughout this plan are only for projects in which ACE will be the lead utility. ACE also expects gas utilities to complete projects in its service territory that produce electric savings. For these projects, ACE will serve as the partner utility and will fund all investments associated with the electric savings of those projects or measures. Likewise, for ACE programs that produce gas savings, ACE assumes all gas savings will be funded by the overlapping gas utility. The reconciliation of costs and savings will be handled by the statewide utility coordinator, with the intention that ACE customers will only be responsible to support costs related to the creation of electric savings, and natural gas customers to only pay for natural gas savings.

Due to the fact that ACE will be receiving payments from gas utilities for gas savings in projects it leads and sending payments to gas utilities for electric savings on projects it is supporting, ACE will require additional budget to cover these costs. This budget is estimated using expected gas savings from the ACE programs and expected electric savings for the overlapping utilities. The expected electric savings are less certain and out of ACE's control, so the budget estimate presented here is intended to provide an "as needed" budget for this process.

As such, the New Jersey investor-owned electric and gas utilities are collaborating in order to implement programs in a similar manner and develop supportive processes, such as consistent processes, procedures, requirements, and forms.

To support the coordinated delivery of certain programs, the Utilities have established a framework that will align key program elements through use of Interconnected Tracking Systems supported

by use of a Statewide Coordinator System, aligned Utility Responsibilities, and Coordinated Program Elements as further described below:

Coordinated Program Offerings

To support the coordinated delivery of Core and certain Additional program offerings in situations that involve gas and electric savings opportunities in overlapping utility territories, the Utilities have established a framework that will align key program elements through use of Interconnected Tracking Systems supported by use of a Statewide Coordinator System, aligned Utility Responsibilities, and Coordinated Program Elements as further described below. This structure will support the coordinated delivery of appropriate energy efficiency measures in the following Program or Sub-program offerings:

Core Offerings

- Energy Efficient Products
- Home Performance with ENERGY STAR
- Multi-Family
- Direct Install
- Prescriptive and Custom Measures

Additional Utility-Led Offerings

- Moderate-Income Weatherization
- Quick Home Energy Check-Up
- Engineered Solutions
- Energy Management

Interconnected Tracking Systems

To support consistency across the state and to align the above coordinated program offerings, the utilities will contract with a single third-party entity to serve as a Statewide Coordinator (“SWC”) for measures and costs that impact more than one utility in situations where gas and electric service territories overlap. This entity, to be selected through a competitive procurement process, will provide a software platform to cross-reference eligible customers, identify the local gas and electric company serving the customer, identify completed and in-progress efficiency projects, and perform independent allocations of energy savings and costs for coordinated program offerings. These costs and savings will be allocated between the Utility that provides the program services (i.e. “Lead Utility”) and the Utility with whom the services were coordinated (i.e. “Partner Utility”).

In areas where gas and electric service territories overlap, the utilities will design program elements that support consistent delivery of the above coordinated program offerings among all of the utilities to enable the SWC to allocate shared costs and energy savings appropriately based on the fuel types impacted by EE measures.

Statewide Coordinator System Responsibilities

- Serve as a central platform to ensure data minimums required for coordinated data elements, exchange protocols, and serve as a repository for shared measure costs and shared savings for applicable programs.
- Track participation specific to utility programs that require coordination (e.g. screen prior participation in coordinated program offerings)
- Serve as a clearing house for pre-determined data formats and exchanges
- Perform allocation of dual-fuel or partner-fuel savings and cost for customers with separate gas and electric utilities, sharing of costs, investments, and applicable to customer financing
- Determine and provide supporting reports respective to utility invoice balances for allocation of shared measure costs (e.g. costs of respective measures and share of costs)
- Provide monthly reports of coordinated program activity so that customer participation and program results may be tracked

Utility Responsibilities

The Utilities will implement certain program operations through either internal resources, or under contract with third-party implementation contractor(s) (“TPIC”), outside of the Statewide Coordinator system. By retaining these functions, the Utilities can maintain a strong line of sight to program operations and still work collaboratively with the other Utilities in offering coordinated programs to New Jersey customers. These functions include, where appropriate:

- Customer enrollment
- Developing consistent enrollment forms to collect agreed-upon customer information to share between the utilities
- Screening and qualifying contractors for Utility programs
- Customer care functions
- Marketing of programs
- Providing in-home/business auditing or direct-install of efficiency measures
- Communicating availability of customer financing options
- Integrating with other Utility or Co-managed programs
- Sponsoring EE program applications including paying initial incentives to customers and contractors
- Invoicing peer Utility partners for coordinated program costs

Coordinated Program Elements

As envisioned by the Board’s direction on coordinated program offerings, the Utilities’ programs are designed in a way to minimize customer confusion and present consistent opportunities for customer participation with access to both electric and gas measures simultaneously, where appropriate. The utilities recognize that programs will evolve after initial launch and commit to ongoing collaborative efforts among the Utilities to continue program alignment. Central to both initial launch and ongoing efforts will be a focus by the Utilities to standardize the following wherever possible:

- Common forms for contractors and customers with uniform field requirements
- Contractor minimum requirements and credentials for applicable programs
- Eligible customers and property requirements
- Eligible measures
- Incentive structures through use of an agreed-upon standard range
- Software platforms or interfaces to be used by market contractors
- Targeted bonus approaches for customers that meet specific policy priorities (e.g. income qualified, targeted geographic locations,)

11. EVALUATION, MEASUREMENT & VERIFICATION (MFR II.b.v)

The utilities recognize the importance of incorporating Evaluation, Measurement and Verification (“EM&V”) into the energy efficiency programs. EM&V can help assess whether program objectives are being achieved, document energy and non-energy benefits and inform future program development. This overview will address common definitions of the types of evaluations and primary evaluation objectives, the philosophy of monitoring and improving program performance, and EM&V budget considerations. Proposed budgets for evaluation are reflected in Appendix B.

Further, the utilities are not including a detailed Evaluation Plan for the Core Programs as part of this filing because of the clear intention of the June 10th Board Order for the evaluation plans to be developed in collaboration with the soon to be formed EM&V Working Group. All of the utilities are interested in being active participants in this EM&V Work Group to share both program experiences and understand the interests and concerns of the other stakeholders. The utilities anticipate that this new EM&V workgroup will provide significant input that will shape the slate of evaluation activities for this first triennial program cycle. Further, we expect that there will be a robust discussion of which types of evaluations make the most sense in the early stages of this transition. Accordingly, the utilities did not want to prejudge the outcome of the EM&V work group efforts with our own recommendations, but we have included sufficient funding to support the anticipated evaluation work within our filing.

Common Definitions and Objectives

The State and Local Energy Efficiency Action Network (“SEE Action”) offers resources, discussion forums, and technical assistance to state and local policymakers as they seek to advance energy efficiency. Their Energy Efficiency Program Impact Evaluation Guide from December 2012 identified three primary objectives for evaluations.

- **Document the benefits** (i.e., impacts) of a program and determine whether the subject program (or portfolio of programs) met its goals
- **Identify ways to improve current and future programs** through determining why program-induced impacts occurred
- **Support energy demand forecasting and resource planning** by understanding the historical and future resource contributions of energy efficiency as compared to other energy resources.

That same guide provides the following standard categories of evaluations:

- **Impact evaluations:** assessments that determine and document the direct and indirect benefits of an energy efficiency program. Impact evaluation involves real-time and/or retrospective assessments of the performance and implementation of an efficiency program or portfolio of programs. Program benefits, or impacts, can include energy and demand savings and non-energy benefits (sometimes called co-benefits, with

examples being avoided emissions, and water savings). Impact evaluations can also include cost-effectiveness analyses aimed at identifying relative program costs and benefits of energy-efficiency as compared to other energy resources, including both demand- and supply-side options.

- **Process evaluations:** formative, systematic assessments of an energy-efficiency program from both a customer and program administrator viewpoint. They document program operations and identify and recommend improvements that are likely to increase the program's efficiency or effectiveness for acquiring energy-efficiency resources and improve the customer experience with the program.
- **Market evaluations:** assessments of structure or functioning of a market, the behavior of market participants, and/or market changes that result from one or more program efforts. Market evaluation studies may include estimates of the current market role of energy-efficiency (market baselines), as well as the potential role of efficiency in a local, state, regional, or national market (potential studies). Market evaluation studies indicate how the overall supply chain and market for energy-efficiency products works and how they have been affected by a program(s). These evaluations can also include assessments of other societal, customer, or utility benefits of Energy Efficiency programs, such as the economic and job creation impacts of the programs, health benefits to society, or T&D benefits to utilities. And finally, these studies can also be used to inform changes to the portfolio of efficiency measures to be offered to customers, or the savings achieved by the measures.

Monitoring and Improving Program and Portfolio Performance

There is a feedback loop among program design and implementation, impact evaluation, and process evaluation. Program design and implementation, and evaluation are elements in a cyclical feedback process. Initial program design is informed by prior baseline and market potential studies. Ongoing impact evaluation quantifies whether a program is meeting its goals and may raise questions related to program processes and design. Process evaluation tells the story behind how the impact was achieved and points the way toward improving program impacts by providing insight into program operations. Thus, the three elements work together to create a better, more effective program.

Budget Considerations for EM&V work

As noted, proposed budgets for evaluation are reflected in Appendix B. These budgets were established with consideration of the industry standard of reserving 3% to 5% of budget for this type of work²¹.

²¹ <https://www.aceee.org/toolkit/2020/02/evaluation-measurement-verification>

12. QUANTITATIVE PERFORMANCE INDICATORS (MFR VII.a. & MFR VII.b.)

The following section outlines the quantitative performance indicators (“QPI”) for the first three-year cycle. The following metrics will be tracked and reported:

1. Annual energy-savings (MWh)
2. Annual demand savings (MW)
3. Lifetime energy-savings (MWh)
4. Lifetime of persisting demand savings (MW-yr)
5. Net present value of utility cost test net benefits (\$)
6. Low income lifetime savings (MWh)
7. Small business lifetime savings (MWh)

The following table shows the ACE planned value, by program year, for each of the seven metrics.

Table 26: QPI Overview

QPI Metric	PY1	PY2	PY3
Annual Energy Savings (MWh)	33,017	59,556	87,291
Annual Demand Savings (MW)	0.7	1.2	3.4
Lifetime Energy Savings (MWh)	440,842	802,204	1,050,453
Lifetime of Persisting Demand Savings (MW)	9.6	17.3	24.3
NPV of UCT Net Benefits (\$)	38,167,618	65,015,531	79,690,225
Low-Income Lifetime Savings (MWh)	31,363	125,450	131,723
Small Business Lifetime Savings (MWh)	31,362,618	125,450,472	131,722,996

13. COST-EFFECTIVENESS

The cost effectiveness analysis for the ACE portfolio was conducted according to best practices of cost benefit analysis for energy efficiency programs and guidance from the BPU on the New Jersey Cost Test.²² While the primary cost effectiveness testing in New Jersey is the New Jersey Cost Test, results for the five California Standard Practice Manual tests are also presented for informational purposes. The table below shows the results of the cost effectiveness testing, including the cost benefit ratio for all six tests for each program by program year. Please refer to the testimony of Brendon Baatz and associated workpapers for detail on cost effectiveness analysis.

Table 27: CBA Results

Program/Sector	NJCT	SCT	TRC	PCT	UCT	RIM
Behavior	2.9	3.9	2.6	4.8	2.6	1.1
Efficient Products	4.6	7.5	3.5	10.2	3.7	1.2
Existing Homes QHEC	4.9	8.2	3.8	8.5	2.9	1.2
Existing Homes HPwES	0.5	0.9	0.3	1.0	0.6	0.4
Moderate Income Weatherization	1.0	1.6	0.6	1.9	0.6	0.5
Multi-Family	4.2	6.9	3.1	6.0	3.1	1.2
Prescriptive and Custom	8.8	18.7	6.7	8.0	14.1	3.0
Engineered Solutions	2.1	6.3	1.4	4.7	1.9	1.3
Direct Install	2.6	4.8	1.9	4.7	1.7	1.0
Energy Management	1.9	7.0	1.6	10.6	1.6	1.2
Res	3.1	5.1	2.4	5.5	2.7	1.1
C&I	5.2	10.9	3.9	6.5	4.8	2.0
LMI	1.0	1.6	0.6	1.9	0.6	0.5
Total Portfolio	3.8	7.4	2.9	5.5	3.2	1.5

²² New Jersey Board of Public Utilities. Order Adopting the First New Jersey Cost Test. Docket Nos. Q019010040 and Q020060389. August 24, 2020. bpu.state.nj.us/bpu/pdf/boardorders/2020/20200824/8A%20-%20ORDER%20New%20Jersey%20Cost%20Test.pdf.

APPENDIX A – REBATE AND INCENTIVE MATRICES

Residential Incentives				
Program	Subprogram	Measure ¹	Proposed Rebate Strategy ²	NJCEP Existing Rebate Strategy
Efficient Products		LED Lamps	Up to \$5 std Up to \$7 special	Up to \$3 std Up to \$5 special
		LED Fixtures	Up to \$10	Up to \$8
		Occupancy Sensors	Up to \$7	-
		LED Holiday Lights	Up to \$5	-
		Ceiling Fans	Up to \$35	-
		LED Table/Desk Lamps	Up to \$15	-
		Clothes Washer	Up to \$100	Up to \$75
		Clothes Dryer	Up to \$300	Up to \$300
		Refrigerator	Up to \$100	Up to \$75
		Freezers	Up to \$75	-
		Dishwasher	Up to \$25	-
		Induction Cooktop Stove	Up to \$25	-
		Air Purifier / Cleaner	Up to \$50	Up to \$50
		Room A/C Unit	Up to \$30	Up to \$15
		Dehumidifier	Up to \$35	Up to \$25
		Heat Pump Water Heater	Up to \$1,000	Up to \$750
		Smart Thermostats	Up to \$125 ³	-
		Pool Pump	Up to \$500	-
		Sound Bars	Up to \$20	-
		Water Cooler	Up to \$25	-

	Electric Vehicle Charger	Up to \$50	-
	Monitors	Up to \$25	-
	Computers	Up to \$25	-
	Imaging	Up to \$25	-
	Smart Strip Plug Outlets	Up to \$40	Up to \$40
	TVs	Up to \$50	-
	Smart Home	Up to \$10	-
	Refrigerator Recycling	Up to \$100	Up to \$50
	Freezer Recycling	Up to \$100	Up to \$50
	Room A/C Unit Recycling	Up to \$35	Up to \$25
	Dehumidifier Recycling	Up to \$35	Up to \$25
	EE Kits	Up to \$60	-
	Central Air Conditioning	Up to \$500	Up to \$500
	Air Source Heat Pump	Up to \$1,000	Up to \$1,000
	Geothermal Heat Pump	Up to \$1500	-
	Ductless Mini-Split Heat Pump	Up to \$400	-
	Ductless Mini Split A/C	Up to \$500	Up to \$500
	Furnace Fans (ECM)	Up to \$100	-
	PTAC - CEE Tier 2 - Multi Family	Up to \$50	-
	PTHP - CEE Tier 2- Multi Family	Up to \$125	-
	Circulating Pump	Up to \$75	-
	Bathroom Fan	Up to \$20	-
	HVAC Maintenance	Up to \$100	-
	HVAC Quality Install	Up to \$450	-

Existing Homes	Home Performance with Energy Star (HPwES)	Home Performance with Energy Star	The following incentive structure will be used: Customer must have a minimum savings percentage of 5% based on modeled reduction of consumption Rebate is \$2,000 + \$200 for each percentage point of savings above 5% Rebate Cap = \$6,000	Tiered incentive cash rebate of 50% of the costs of the measures used to calculate TES up to \$4,000.
	Quick Home Energy Checkup	Quick Home Energy Checkup (QHEC)	No up-front cost to customer for walk-through audit with no cost or low-cost measures installed at time of audit	-
	Moderate-Income Weatherization	Moderate-Income Weatherization	No up-front cost to customer for BPI-certified audit with up to \$6,000 of direct install and weatherization measures and up to \$1,500 on health and safety expenses	-
¹ The utilities reserve the right to include additional measures that are supported by established protocols or evaluation results in the industry to ensure we include a broad range of energy savings measures to maximize energy savings for customers and avoid market disruption (e.g. new NJCEP measures added in FY21).				
² All rebates will be offered equal to or less than the "Up to" value.				
³ The total rebate value for a smart thermostat will be up to \$125 total between both fuel utilities.				

Multifamily Incentives				
Program	Subprogram	Measure¹	Rebate Strategy²	NJCEP Existing Rebate Strategy
Multi-family	Multi-family	Energy Assessment with installation of standard energy savings measures	Energy Assessment with the equipment and installation costs for the standard energy savings measures will be provided to eligible properties with “Up to 100%” of the cost provided by the program.	Same values offered currently in the HPwES Program.
		Prescriptive Equipment replacement and custom retrofit projects	<ul style="list-style-type: none"> - Same value as incentives offered through the Residential and Commercial & Industrial programs applicable for the prescriptive equipment replacement and custom retrofits. - Includes enhanced incentives offered for properties that are located in qualifying target areas or for LMI qualified customers. 	Same value as incentives offered through the Residential and Commercial & Industrial programs applicable for the prescriptive equipment replacement and custom retrofits.
Multifamily – Engineered Solutions	Multifamily – Engineered Solutions	MF - Engineered Solutions	<ul style="list-style-type: none"> - No cost ASHRAE Level I, II, or III audit. - Program will buy-down the simple payback of the recommended energy-efficiency project cost for approved measures by up to six years, with the resulting payback not less than three years. 	<ul style="list-style-type: none"> - No cost ASHRAE Level I, II, or III audit. - Program will buy-down the simple payback of the recommended energy-efficiency project cost for approved measures by up to six years, with the resulting payback not less than three years.
<p>¹ The utilities reserve the right to include additional measures that are supported by established protocols or evaluation results in the industry to ensure we include a broad range of energy savings measures to maximize energy savings for customers and avoid market disruption (e.g. new NJCEP measures added in FY21).</p> <p>² All rebates will be offered equal to or less than the "Up to" value.</p>				

Commercial and Industrial Incentives			
Measure¹	Paid	Rebate Strategy²	NJCEP Existing Rebate Strategy
Lighting (Retrofit & New Construction)			
LED TROFFER LUMINAIRES			
New LED linear recessed troffer/panel for 2x2, 1x4 and 2x4 luminaires	Per Fixture	\$100	\$15 to \$25
LED FLAT PANEL LUMINAIRES			
New LED flat panel for 2x2, 1x4 and 2x4 luminaires	Per Panel	\$50	-
LED LINEAR AMBIENT/STAIRWELL LUMINAIRES			
New LED linear ambient luminaire	Per Foot	\$30	\$5 to \$7.50
New LED stairwell luminaire	Per Fixture	\$100	\$45
LED INTERIOR DIRECTIONAL LUMINAIRES			
New LED wall wash luminaire	Per Foot	\$30	\$55 per fixture
New LED track/mono-point luminaire	Per Head	\$40	\$30
LED DISPLAY CASE LUMINAIRES			
New LED display case luminaire, including refrigerator/freezer display	Per Fixture	\$50	\$15 to \$25

LED HIGH/LOW BAY LUMINAIRES			
New LED high/low bay luminaire	Per Fixture	\$600	\$50 to \$150
LED EXTERIOR LUMINAIRES			
New LED luminaire - wall packs, flood lights, canopy, landscape	Per Fixture	\$600	\$50 to \$100
LED RETROFIT KITS			
LED linear retrofit kit for 2x2, 1x4 and 2x4 fixtures	Per Fixture	\$45	\$15 to \$25
LED integrated retrofit kit for 2x2, 1x4 and 2x4 fixtures	Per Fixture	\$120	\$15 to \$25
LED integrated flat panel retrofit kit for 2x2, 1x4 and 2x4 fixtures	Per Panel Kit	\$40	\$15 to \$25
LED retrofit kit for linear ambient luminaire	Per Foot	\$15	\$15 to \$40
LED retrofit kit for high/low bay luminaires	Per Fixture	\$100	-
LED retrofit kit for exterior luminaire	Per Fixture	\$100	-
LED ENERGY STAR FIXTURES			
New LED ENERGY STAR LED fixture - recessed downlight, specialty, cove, under cabinet, vent fan, ceiling mount, etc.	Per Fixture	\$100	\$5 to \$15
LED REPLACEMENT LAMPS			
LED linear replacement lamp with new LED driver for wall pack, flood light, canopy, recessed fixture.	Per Lamp	\$80	\$50 to \$150

LED mogul-screw base replacement for HID lamps and new external driver	Per Lamp	\$100	\$50 to \$150
LED SIGN LIGHTING			
Exterior/Dusk-to-Dawn, Interior and 24-hour application	Per Watt Reduced	\$2	-
OTHER LIGHTING			
Exit Signs	Per Unit	\$23	-
Linear Fluorescent HE T8	Per Fixture	\$15	-
Street/Roadway and Area Lighting	Per Fixture	\$500	\$100 to \$150
Lighting Controls			
NETWORKED LIGHTING CONTROLS			
Networked lighting control system controlling efficient luminaires	Per Watt Controlled	\$0.60	-
Networked lighting control - fixture level control	Per Fixture	\$60	-
DUAL DAYLIGHT/OCCUPANCY CONTROLS			
Dual daylight & occupancy sensor (DOS)	Per Control	\$100	-
DAYLIGHT CONTROLS			
Daylight continuous dimming control	Per Control	\$100	\$45

OCCUPANCY/VACANCY CONTROLS			
Vacancy or Occupancy control	Per Control	\$100	\$20
Unitary HVAC			
AIR CONDITIONERS & HEAT PUMPS			
Air Conditioning (AC) only - all sizes	Per Ton	\$250	\$72 to \$105
Heat Pumps - Air Source and Water Source - all sizes	Per Ton	\$250	\$40 to \$100
WATER-COOLED & EVAPORATIVE COOLING AIR CONDITIONERS			
<5.4 to <11.25 tons	Per Ton	\$250	-
≥11.25 to ≥ 63.3 tons	Per Ton	\$250	-
GEOHERMAL HEAT PUMPS			
Geothermal Heat Pumps – (Ground Source/Ground Water Source) Tier I or Tier II	Per Ton	\$500	\$80 to \$100
DUCTLESS, MINI SPLIT AIR CONDITIONERS OR HEAT PUMPS - ALL SIZES			
all sizes	Per Ton	\$150	-
PACKAGED TERMINAL AIR CONDITIONERS OR HEAT PUMPS			
all sizes	Per Ton	\$125	\$40
OTHER HVAC EQUIPMENT			

HVAC - Smart Thermostat	Per Unit	\$125 ³	-
Dual Enthalpy Economizer Controls	Per Unit	\$250	\$85 to \$170
ECM motors for HVAC Applications (fans/pumps) - refer to ECM motors table below			
Chillers			
Air-Cooled Chiller with Condenser	Per Ton	\$300	\$20, plus \$2.75 to \$3.50 performance
Water-Cooled Screw Chiller & Reciprocating Chillers	Per Ton	\$300	\$13 to \$30, plus \$2 to \$2.25 performance
Water-Cooled Centrifugal Chillers	Per Ton	\$300	\$8 to \$24, plus \$2 to \$2.25 performance
Chillers with a VFD			
Air-Cooled Chiller with Condenser	Per Ton	\$300	\$90 to \$92, plus \$4.00 performance
Water-Cooled Screw and Reciprocating Chillers	Per Ton	\$300	\$40 to \$44, plus \$2 to \$2.50 performance
Water-Cooled Centrifugal Chillers	Per Ton	\$300	\$20 to \$30, plus \$2 to \$2.75 performance
Refrigeration			
Anti-Fog Film	Per Sq. Ft.	\$15	-
Anti-Sweat Heat Control	Per Door	\$50	\$50
ECM Evaporator Fan Motor, <1 hp	Per Unit	\$150	\$40
Evaporator/Compressor Controller	Per Cooler	\$1,000	-

Evaporator Fan Controller on Existing Shaded-Pole Motor	Per Unit	\$100	\$75
Night Covers - Open Reach-In Coolers	Per Case	\$500	-
Reach-In Door Closer	Per Unit	\$75	-
Refrigeration Display Case Doors on Open Display Case	Per Case	\$600	-
Gaskets	Per Ln Ft.	\$4	-
Strip Curtains for Walk-In Coolers and Freezers	Per Sq. Ft.	\$5	-
Refrigerator Case Light Sensor	Per Case	\$30	-
VFD - Variable Frequency Drives			
Horsepower			
< 100 hp	Per HP	\$250	\$50 to \$100
>100 to ≤200	Per HP	\$50	\$35
ECM Motors			
<1 HP	Per unit	\$150	-
1 HP	Per unit	\$150	-
2 HP	Per unit	\$175	-
3-5 HP	Per unit	\$250	-
6-10 HP	Per unit	\$500	-
11+ HP	Per unit	\$750	-
Commercial Kitchen Equipment			
COMMERCIAL DISHWASHERS	Per Unit	\$1,500	\$400 to \$1500
COOKING EQUIPMENT			
Fat Fryers	Per Unit	\$250	\$200

Griddles	Per Unit	\$300	\$300
Insulated Holding Cabinets	Per Unit	\$400	\$200 to \$300
COMBINATION and CONVECTION OVENS			
Convection Ovens	Per Unit	\$400	\$350
Combination Ovens	Per Unit	\$1,200	\$750
STEAM COOKERS	Per Pan	\$150	-
OTHER FOOD SERVICE			
Energy Star Beverage Vending Machine	Per Unit	\$75	-
Food Warmers/Rethermalizer Well/Coffee Pots	Per Unit	\$200	-
Pre-Rinse Spray Valve	Per Unit	\$75	-
ICE MACHINES - CEE Tier I	Per Unit	\$200	\$50 to \$250
ICE MACHINES - CEE Tier II	Per Unit	\$300	\$100 to \$500
SOLID DOOR REACH-IN REFRIGERATORS	Per Unit	\$225	\$50 to \$200
SOLID DOOR REACH-IN FREEZERS	Per Unit	\$500	\$100 to \$600
GLASS DOOR REACH-IN REFRIGERATORS	Per Unit	\$150	\$75 to \$150
GLASS DOOR REACH-IN Freezers	Per Unit	\$300	\$200 to \$1000
COMMERICAL APPLIANCES			
CLOTHES WASHER			
CEE Tier 1	Per Unit	\$100	-
CEE Tier 2	Per Unit	\$200	-
WATER HEATING			
Heat Pump Water Heater - C&I	Per Unit	\$1,500	-
PLUG LOAD CONTROLS			

Personal Occupancy Sensor	Per Unit	\$20	-
Hotel Room HVAC Controls	Per Unit	\$90	-
Hotel Room HVAC/Receptacle Control	Per Unit	\$20	-
Smart Power Strip	Per Unit	\$20	-
Electric Vehicle Charger	Per Unit	\$50	-
Vending Machine Controls			
Non-Refrigerated	Per Unit	\$75	-
Refrigerated	Per Unit	\$125	-
OFFICE EQUIPMENT			
Monitors - C&I	Per Unit	\$25	-
Computers - C&I	Per Unit	\$25	-
Uninterruptible Power Supply (UPS)	Per kVA	\$40	-
Imaging - C&I	Per Unit	\$25	-
Small Network PC Controller	Per PC Controlled	\$25	-
AGRICULTURE			
Auto Milker Takeoff	Per Unit	\$90	-
Dairy Scroll Compressor	Per Unit	\$1,000	-
HE Ventilation Fans	Per Unit	\$215	-
Heat Reclaimers	Per Unit	\$1,000	-
High Volume Low Speed Fans (Destratification)	Per Ft of Fan Blade	\$25	-
Livestock Waterer	Per Unit	\$60	-
Dairy Vac Pump VSD Controls	Per Unit	\$1,000	-

Low Pressure Irrigation	Per acre	\$100	-
Dairy Refrigeration Tune-Up	Per Unit	\$200	-
Engine Block Heater Timer	Per Unit	\$25	-
RECYCLING			
Dehumidifier Recycling	Per Unit	Refer to Residential Incentive Table	-
Refrigerator Recycling	Per Unit	"	-
Freezer Recycling	Per Unit	"	-
Room A/C Unit Recycling	Per Unit	"	-
RESIDENTIAL APPLIANCES in C&I BUILDING - Non Commercial Duty			
Clothes Washer Tier 2 - C&I	Per Unit	Refer to Residential Incentive Table	-
Clothes Washer Tier 3 - C&I	Per Unit	"	-
Clothes Dryer (w Moisture Sensor) - C&I	Per Unit	"	-
Refrigerators Tier 2 - C&I	Per Unit	"	-
Refrigerators Tier 3 - C&I	Per Unit	"	-
ES Freezer - C&I	Per Unit	"	-
ENERGY STAR Dehumidifier	Per Unit	"	-
ENERGY STAR Room Air Conditioner	Per Unit	"	-
ENERGY STAR Water Cooler	Per Unit	"	-

CUSTOM PROJECTS			
Compressed Air, Refrigeration, Data Center Equipment/Servers, HVAC/Chillers, HVAC Controls, Motors/VFD - Large, Building Improvements, Process Improvements, Agricultural Lighting/Process, Custom Lighting	per kWh	Up to \$0.35	\$0.16 per kWh
ENERGY MANAGEMENT			
RETROCOMMISSIONING (including Virtual and Meter Data Commissioning)	per kWh	Up to \$0.35	-
HVAC TUNE UP			
Single compressor units	Per Unit	\$175	-
Multiple compressor units	Per Unit	\$250	-
PTAC, PTHP, Mini-Splits	Per Unit	\$75	-
BUILDING TUNE UP		Up to 70% of Project Cost	-
BUILDING OPERATIONS TRAINING		Up to 70% of the cost to attend qualified BOC training up to \$1000 per person.	-
ENGINEERED SOLUTIONS			
		Formula buy down based on payback	Formula buy down based on payback
¹ The utilities reserve the right to include additional measures that are supported by established protocols or evaluation results in the industry to ensure we include a broad range of energy savings measures to maximize energy savings for customers and avoid market disruption (e.g. new NJCEP measures added in FY21).			
² All rebates will be offered equal to or less than the "Up to" value.			
³ The total rebate value for a smart thermostat will be up to \$125 total between both fuel utilities.			

APPENDIX B – PROGRAM PARTICIPATION, SAVINGS, AND COST DETAILS

Participation and Savings Estimates

Table 28. Participation

Subprogram	1	2	3	Total
Home Energy Reports	0	0	155,000	155,000
Efficient Products	79,922	81,204	80,610	241,736
Existing Homes QHEC	285	6,500	9,000	15,785
Existing Homes HPwES	190	281	360	831
Moderate Income Weatherization	160	450	825	1,435
Multi-Family	1,060	2,088	3,117	6,265
Energy Solutions for Business: Prescriptive and Custom	95,134	126,542	169,482	391,158
Energy Solutions for Business: Engineered Solutions	0	1	1	2
Direct Install	45	180	189	414
Energy Solutions for Business: Energy Management	25	25	130	180
Total	176,821	217,271	418,714	812,806

Table 29. Electric Consumption Savings (kWh) - Incremental Annual

Subprogram	1	2	3	Total
Home Energy Reports	0	0	7,998,318	7,998,318
Efficient Products	9,236,964	11,595,373	13,495,924	34,328,261
Existing Homes QHEC	272,745	6,835,106	9,463,994	16,571,845
Existing Homes HPwES	423,887	626,906	803,154	1,853,947
Moderate Income Weatherization	293,049	824,199	1,511,032	2,628,280
Multi-Family	968,395	2,298,119	3,239,704	6,506,218
Energy Solutions for Business: Prescriptive and Custom	18,930,154	27,604,255	36,619,336	83,153,745
Energy Solutions for Business: Engineered Solutions	0	607,879	1,215,757	1,823,636
Direct Install	2,090,841	8,363,365	8,781,533	19,235,739
Energy Solutions for Business: Energy Management	800,526	800,526	4,162,734	5,763,785
Total	33,016,560	59,555,728	87,291,487	179,863,774

Table 30. Electric Demand Savings (kW) - Incremental Annual.

Subprogram	1	2	3	Total
Home Energy Reports	0	0	1,802	1,802
Efficient Products	86	108	128	321
Existing Homes QHEC	3	69	96	167
Existing Homes HPwES	4	6	8	19
Moderate Income Weatherization	6	17	31	54
Multi-Family	11	28	38	76
Energy Solutions for Business: Prescriptive and Custom	496	715	949	2,160
Energy Solutions for Business: Engineered Solutions	0	17	34	51
Direct Install	58	232	243	532
Energy Solutions for Business: Energy Management	13	13	70	96
Total	677	1,204	3,398	5,279

Table 31. Gas Consumption Savings (therms) - Incremental Annual

Subprogram	1	2	3	Total
Home Energy Reports	0	0	0	0
Efficient Products	184,291	248,838	274,130	707,259
Existing Homes QHEC	2,501	57,037	78,974	138,511
Existing Homes HPwES	13,493	19,955	25,566	59,014
Moderate Income Weatherization	19,943	56,089	102,829	178,861
Multi-Family	4,750	13,523	15,966	34,238
Energy Solutions for Business: Prescriptive and Custom	-91,057	-121,106	-161,820	-373,983
Energy Solutions for Business: Engineered Solutions	0	43,918	87,836	131,754
Direct Install	62,140	248,559	260,987	571,687
Energy Solutions for Business: Energy Management	0	0	0	0
Total	196,059	566,813	684,469	1,447,341

Table 32. Electric Consumption Savings (kWh) – Lifetime

Subprogram	1	2	3	Total
Home Energy Reports	0	0	7,998,318	7,998,318
Efficient Products	102,248,999	125,125,027	144,364,246	371,738,272
Existing Homes QHEC	3,070,738	74,951,208	103,778,596	181,800,541
Existing Homes HPwES	7,206,075	10,657,406	13,653,616	31,517,096
Moderate Income Weatherization	4,554,307	12,808,989	23,483,146	40,846,441
Multi-Family	11,065,356	29,366,170	39,904,208	80,335,735
Energy Solutions for Business: Prescriptive and Custom	277,330,976	407,684,603	540,419,422	1,225,435,001
Energy Solutions for Business: Engineered Solutions	0	12,157,575	24,315,150	36,472,724
Direct Install	31,362,618	125,450,472	131,722,996	288,536,087
Energy Solutions for Business: Energy Management	4,002,629	4,002,629	20,813,669	28,818,926
Total	440,841,699	802,204,077	1,050,453,366	2,293,499,142

Table 33. Electric Demand Savings (kW) – Lifetime

Subprogram	1	2	3	Total
Home Energy Reports	0	0	1,802	1,802
Efficient Products	987	1,214	1,418	3,618
Existing Homes QHEC	30	754	1,044	1,828
Existing Homes HPwES	74	109	140	322
Moderate Income Weatherization	111	311	571	993
Multi-Family	123	372	484	979
Energy Solutions for Business: Prescriptive and Custom	7,386	10,709	14,209	32,304
Energy Solutions for Business: Engineered Solutions	0	337	675	1,012
Direct Install	868	3,473	3,646	7,987
Energy Solutions for Business: Energy Management	67	67	348	482
Total	9,645	17,346	24,336	51,327

Table 34. Gas Consumption Savings (therms) – Lifetime

Subprogram	1	2	3	Total
Home Energy Reports	0	0	0	0
Efficient Products	997,856	1,450,840	1,609,406	4,058,102
Existing Homes QHEC	13,838	315,600	436,984	766,421
Existing Homes HPwES	229,380	339,241	434,615	1,003,236
Moderate Income Weatherization	379,886	1,068,429	1,958,786	3,407,101
Multi-Family	53,492	192,903	205,713	452,107
Energy Solutions for Business: Prescriptive and Custom	-1,854,229	-2,466,124	-3,291,111	-7,611,465
Energy Solutions for Business: Engineered Solutions	0	878,361	1,756,721	2,635,082
Direct Install	932,098	3,728,392	3,914,812	8,575,301
Energy Solutions for Business: Energy Management	0	0	0	0
Total	752,321	5,507,640	7,025,926	13,285,887

Cost Estimates – Cost Categories

Table 35. Total Expenditures (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	502,994	0	502,994
Efficient Products	0	4,954,630	5,134,406	5,673,939	0	15,762,975
Existing Homes QHEC	0	157,998	3,730,691	5,082,121	0	8,970,810
Existing Homes HPwES	0	2,134,929	3,048,909	3,800,268	0	8,984,106
Moderate Income Weatherization	0	1,530,939	4,237,972	7,645,326	0	13,414,237
Multi-Family	0	552,612	1,365,887	1,838,724	0	3,757,222
Energy Solutions for Business: Prescriptive and Custom	0	2,544,260	4,021,154	5,112,135	0	11,677,549
Energy Solutions for Business: Engineered Solutions	0	140,355	1,196,032	1,412,995	0	2,749,382
Direct Install	0	3,215,434	12,318,627	12,364,294	0	27,898,354
Energy Solutions for Business: Energy Management	0	314,599	293,968	1,421,356	0	2,029,923
Portfolio Costs	0	1,125,000	875,000	875,000	0	2,875,000
Total	0	16,670,756	36,222,645	45,729,152	0	98,622,553

Table 36. Capital Costs (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	0	0	0
Efficient Products	0	1,000,000	250,000	250,000	0	1,500,000
Existing Homes QHEC	0	0	0	0	0	0
Existing Homes HPwES	0	0	0	0	0	0
Moderate Income Weatherization	0	0	0	0	0	0
Multi-Family	0	0	0	0	0	0
Energy Solutions for Business: Prescriptive and Custom	0	0	0	0	0	0
Energy Solutions for Business: Engineered Solutions	0	0	0	0	0	0
Direct Install	0	0	0	0	0	0
Energy Solutions for Business: Energy Management	0	0	0	0	0	0
Portfolio Costs	0	750,000	0	0	0	750,000
Total	0	1,750,000	250,000	250,000	0	2,250,000

Table 37. Utility Administration (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	19,049	0	19,049
Efficient Products	0	635,310	600,954	650,573	0	1,886,837
Existing Homes QHEC	0	2,182	49,612	64,882	0	116,677
Existing Homes HPwES	0	35,090	45,938	51,220	0	132,248
Moderate Income Weatherization	0	129,897	337,690	568,418	0	1,036,005
Multi-Family	0	26,620	60,045	77,318	0	163,983
Energy Solutions for Business: Prescriptive and Custom	0	22,268	37,299	43,322	0	102,889
Energy Solutions for Business: Engineered Solutions	0	43,391	346,075	389,467	0	778,933
Direct Install	0	25,956	86,887	73,447	0	186,290
Energy Solutions for Business: Energy Management	0	7,087	5,933	24,844	0	37,864
Portfolio Costs	0	0	0	0	0	0
Total	0	927,802	1,570,433	1,962,540	0	4,460,775

Table 38. Marketing (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	0	0	0
Efficient Products	0	258,444	279,977	287,583	0	826,004
Existing Homes QHEC	0	14,615	319,781	400,009	0	734,405
Existing Homes HPwES	0	225,880	266,854	289,015	0	781,749
Moderate Income Weatherization	0	32,291	90,818	166,501	0	289,610
Multi-Family	0	12,743	30,710	42,450	0	85,903
Energy Solutions for Business: Prescriptive and Custom	0	95,746	156,354	176,487	0	428,587
Energy Solutions for Business: Engineered Solutions	0	9,721	77,532	87,253	0	174,506
Direct Install	0	273,849	921,834	785,688	0	1,981,371
Energy Solutions for Business: Energy Management	0	101,113	88,846	398,211	0	588,170
Portfolio Costs	0	0	0	0	0	0
Total	0	1,024,401	2,232,707	2,633,197	0	5,890,305

Table 39. Rebates, Grants, Loans, and Other Direct Incentives (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	480,500	0	480,500
Efficient Products	0	2,073,966	2,767,482	3,155,288	0	7,996,736
Existing Homes QHEC	0	121,895	2,924,708	4,049,595	0	7,096,197
Existing Homes HPwES	0	1,537,270	2,273,541	2,912,722	0	6,723,533
Moderate Income Weatherization	0	1,201,891	3,380,319	6,197,252	0	10,779,462
Multi-Family	0	440,185	1,113,737	1,519,272	0	3,073,193
Energy Solutions for Business: Prescriptive and Custom	0	1,818,710	2,878,068	3,781,752	0	8,478,531
Energy Solutions for Business: Engineered Solutions	0	75,781	679,425	830,230	0	1,585,435
Direct Install	0	2,039,953	8,159,813	8,567,804	0	18,767,570
Energy Solutions for Business: Energy Management	0	98,599	98,599	512,712	0	709,909
Portfolio Costs	0	0	0	0	0	0
Total	0	9,408,249	24,275,691	32,007,126	0	65,691,066

Table 40. Outside Service (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	0	0	0
Efficient Products	0	573,676	700,121	753,603	0	2,027,400
Existing Homes QHEC	0	17,128	384,639	496,125	0	897,892
Existing Homes HPwES	0	310,136	423,968	498,697	0	1,232,801
Moderate Income Weatherization	0	127,057	320,270	519,185	0	966,513
Multi-Family	0	54,738	120,302	150,229	0	325,269
Energy Solutions for Business: Prescriptive and Custom	0	534,565	841,338	988,952	0	2,364,856
Energy Solutions for Business: Engineered Solutions	0	5,041	40,206	45,247	0	90,495
Direct Install	0	848,140	3,041,829	2,825,654	0	6,715,623
Energy Solutions for Business: Energy Management	0	103,339	96,934	470,756	0	671,029
Portfolio Costs	0	0	500,000	500,000	0	1,000,000
Total	0	2,573,821	6,469,607	7,248,449	0	16,291,877

Table 41. Inspections and Quality Control (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	2,117	0	2,117
Efficient Products	0	53,923	66,773	72,286	0	192,982
Existing Homes QHEC	0	242	5,512	7,209	0	12,964
Existing Homes HPwES	0	3,899	5,104	5,691	0	14,694
Moderate Income Weatherization	0	14,433	37,521	63,158	0	115,112
Multi-Family	0	2,958	6,672	8,591	0	18,220
Energy Solutions for Business: Prescriptive and Custom	0	2,474	4,144	4,814	0	11,432
Energy Solutions for Business: Engineered Solutions	0	4,821	38,453	43,274	0	86,548
Direct Install	0	2,884	9,654	8,161	0	20,699
Energy Solutions for Business: Energy Management	0	787	659	2,760	0	4,207
Portfolio Costs	0	200,000	200,000	200,000	0	600,000
Total	0	286,422	374,493	418,060	0	1,078,975

Table 42. Evaluation (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	1,328	0	1,328
Efficient Products	0	359,310	469,099	504,607	0	1,333,016
Existing Homes QHEC	0	1,935	46,439	64,300	0	112,675
Existing Homes HPwES	0	22,654	33,504	42,923	0	99,081
Moderate Income Weatherization	0	25,370	71,353	130,813	0	227,535
Multi-Family	0	15,369	34,421	40,864	0	90,654
Energy Solutions for Business: Prescriptive and Custom	0	70,497	103,951	116,807	0	291,255
Energy Solutions for Business: Engineered Solutions	0	1,600	14,341	17,525	0	33,466
Direct Install	0	24,652	98,609	103,540	0	226,801
Energy Solutions for Business: Energy Management	0	3,674	2,998	12,072	0	18,744
Portfolio Costs	0	175,000	175,000	175,000	0	525,000
Total	0	700,060	1,049,715	1,209,780	0	2,959,555

Cost Estimates – Investment and Expenses

Table 43. Direct Investment (Rebates/Incentives/Capitalized Admin/etc) (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	480,500	0	480,500
Efficient Products	0	3,538,255	3,455,675	3,827,160	0	10,821,090
Existing Homes QHEC	0	153,637	3,629,127	4,945,729	0	8,728,494
Existing Homes HPwES	0	1,671,017	2,417,322	3,027,712	0	7,116,050
Moderate Income Weatherization	0	1,361,239	3,791,408	6,882,938	0	12,035,585
Multi-Family	0	507,666	1,211,877	1,659,078	0	3,378,621
Energy Solutions for Business: Prescriptive and Custom	0	2,109,741	3,388,963	4,302,239	0	9,800,942
Energy Solutions for Business: Engineered Solutions	0	90,543	722,138	812,681	0	1,625,362
Direct Install	0	3,023,389	11,569,265	11,597,225	0	26,189,878
Energy Solutions for Business: Energy Management	0	303,050	284,379	1,381,679	0	1,969,108
Portfolio Costs	0	750,000	0	0	0	750,000
Total	0	13,508,537	30,470,153	38,916,940	0	82,895,630

Table 44. Loan Investment (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	0	0	0
Efficient Products	0	267,831	441,905	519,314	0	1,229,050
Existing Homes QHEC	0	0	0	0	0	0
Existing Homes HPwES	0	302,270	447,041	572,722	0	1,322,033
Moderate Income Weatherization	0	0	0	0	0	0
Multi-Family	0	0	52,872	52,872	0	105,745
Energy Solutions for Business: Prescriptive and Custom	0	339,281	486,798	644,953	0	1,471,031
Energy Solutions for Business: Engineered Solutions	0	0	75,025	150,049	0	225,074
Direct Install	0	138,553	554,211	581,922	0	1,274,686
Energy Solutions for Business: Energy Management	0	0	0	0	0	0
Portfolio Costs	0	0	0	0	0	0
Total	0	1,047,934	2,057,852	2,521,832	0	5,627,618

Table 45. Expenses (\$)

Subprogram	0	1	2	3	4+	Total
Home Energy Reports	0	0	0	22,494	0	22,494
Efficient Products	0	1,148,544	1,236,826	1,327,465	0	3,712,835
Existing Homes QHEC	0	4,360	101,563	136,392	0	242,316
Existing Homes HPwES	0	161,643	184,546	199,834	0	546,023
Moderate Income Weatherization	0	169,700	446,564	762,388	0	1,378,652
Multi-Family	0	44,946	101,138	126,773	0	272,857
Energy Solutions for Business: Prescriptive and Custom	0	95,239	145,394	164,943	0	405,576
Energy Solutions for Business: Engineered Solutions	0	49,812	398,869	450,265	0	898,947
Direct Install	0	53,492	195,150	185,147	0	433,790
Energy Solutions for Business: Energy Management	0	11,549	9,590	39,677	0	60,815
Portfolio Costs	0	375,000	875,000	875,000	0	2,125,000
Total	0	2,114,285	3,694,640	4,290,380	0	10,099,305

APPENDIX C – CUSTOMER FINANCING OPTIONS BY PROGRAM

Program	Eligibility	Terms	
Efficient Products	Efficient program eligible HVAC and water heating equipment	Maximum to be financed	Up to \$15,000 per project
		Minimum to be financed	\$2,500
		Interest Rate	0%
		Term	Up to 7 years
Existing Homes	Comprehensive HPwES projects recommended by the program audit	Maximum to be financed	\$15,000
		Minimum to be financed	\$2,500
		Interest Rate	0%
		Term	Up to 7 years <= \$10,000; Up to 10 years > \$10,000
Multifamily	Prescriptive/Custom equipment, retrofit and comprehensive projects, Engineered Solutions Multifamily projects	Maximum to be financed	\$3,000 per unit with a maximum of up to \$250,000 per project
		Minimum to be financed	\$2,500 based on operational decisions
		Interest Rate	0%
		Term	Up to 10 years, depending on eligibility
Direct Install	Balance of program eligible project cost	Maximum to be financed	\$75,000
		Minimum to be financed	\$2,500
		Interest Rate	0%
		Term	5 years
Energy Solutions for Business	Prescriptive/Custom equipment, retrofit and comprehensive projects, Engineered Solutions projects	Maximum to be financed	\$250,000
		Minimum to be financed	\$2,500
		Interest Rate	0%
		Term	5 years

APPENDIX D – ENERGY EFFICIENCY AS A RESOURCE PROJECTIONS

EE Installation Period	EE Plan Potential Summer MW	EE Plan Potential Winter MW	EE Plan Potential CP MW	Potential DY 24/25 EE CP MW	Potential 25/26 EE CP MW
20/21	0.0	-	-	n/a	n/a
21/22	0.6	0.5	0.5	0.5	0.5
22/23	1.0	0.8	0.8	0.8	0.8
23/24	1.3	1.1	1.1	1.1	1.1
24/25	n/a	n/a	n/a	n/a	n/a
Totals	2.9	2.4	2.4	2.4	2.4

Schedule (BJB)-3

Atlantic City Electric Company
Energy Efficiency Filing
ACE EE Target Development

Year	Sales (kWh)	Baseline (kWh)	Program Year	Goal (%)	Goal (MWh)
2018	8,911,443				
2019	8,651,000				
2020	8,268,000				
2021	8,440,000	8,610,148	PY1	0.38%	33,017
2022	8,495,000	8,453,000	PY2	0.74%	62,552
		8,401,000	PY3	0.97%	81,490

Schedule (BJB)-4

Atlantic City Electric
Energy Efficiency Filings
Cost Benefit Results Summary

Total Resource Cost Test (TRC)				Home Energy Reports	Efficient Products	Existing Homes QDEC	Existing Homes HPWES	Moderate Income Weatherization	Multi-Family	Energy Solutions for Business Prescriptive and Custom	Energy Solutions for Business Engineered Solutions	Direct Install	Energy Solutions for Business Energy Management	Portfolio Costs												
Res	CAI	LMI	Total Portfolio (Res+CAI)	Res	CAI	LMI	Total Portfolio (Res+CAI)	Res	CAI	LMI	Total Portfolio (Res+CAI)	Res	CAI	LMI	Total Portfolio (Res+CAI)											
BENEFITS																										
1 Avoided Wholesale Electric Energy and Electric Ancillary Costs																										
\$	14,635,984	38,006,065	945,754	55,335,434	\$	230,748	\$	9,260,849	\$	4,993,131	\$	751,256	\$	945,754	\$	1,947,631	\$	29,557,431	\$	725,509	\$	6,917,346	\$	805,779	\$	-
2 Avoided Wholesale Electric Capacity Costs																										
\$	1,494,482	10,702,060	256,486	12,722,628	\$	-	\$	921,666	\$	523,500	\$	49,315	\$	256,486	\$	269,574	\$	8,820,210	\$	253,856	\$	1,476,059	\$	151,935	\$	-
3 Avoided Wholesale Natural Gas Costs																										
\$	1,512,404	818,599	712,143	3,142,213	\$	-	\$	1,085,765	\$	208,455	\$	218,184	\$	712,143	\$	99,068	\$	1,602,327	\$	525,964	\$	1,894,963	\$	5	\$	-
4 Avoided RPS REC Purchase Costs																										
\$	7,039,554	17,069,240	403,786	25,386,327	\$	120,203	\$	4,470,654	\$	2,127,151	\$	321,546	\$	403,786	\$	873,747	\$	13,276,585	\$	266,239	\$	3,123,342	\$	403,075	\$	-
5 Avoided Wholesale Volatility Costs																										
\$	1,764,287	4,952,672	191,438	7,140,202	\$	23,075	\$	1,126,828	\$	512,509	\$	101,876	\$	19,438	\$	231,627	\$	3,677,531	\$	150,533	\$	1,028,837	\$	95,771	\$	-
6 Electric Energy and Capacity Demand Reduction Induced Price Effects (DRPIE)																										
\$	7,081,611	34,924,974	839,864	43,966,405	\$	61,617	\$	4,428,382	\$	2,133,760	\$	277,872	\$	839,864	\$	1,093,936	\$	28,403,705	\$	774,900	\$	5,173,063	\$	373,736	\$	-
7 Avoided Transmission and Distribution Costs																										
\$	41,963,527	65,334,659	4,061,508	116,411,107	\$	689,238	\$	26,844,718	\$	12,105,628	\$	2,232,942	\$	4,061,508	\$	5,187,007	\$	43,869,844	\$	1,230,747	\$	19,392,213	\$	841,814	\$	-
Total Benefits																										
\$	79,491,868	171,808,249	7,411,379	264,414,107	\$	1,124,882	\$	48,138,863	\$	22,184,133	\$	4,044,990	\$	7,411,379	\$	9,762,591	\$	126,002,979	\$	3,927,754	\$	39,005,863	\$	2,871,471	\$	-
COSTS																										
8 Incremental Costs																										
\$	20,904,863	30,591,728	9,207,655	61,199,474	\$	416,401	\$	6,659,370	\$	4,253,694	\$	9,574,797	\$	9,207,655	\$	2,517,991	\$	15,839,224	\$	1,857,164	\$	12,281,780	\$	613,160	\$	-
9 Administration Costs																										
\$	10,671,522	13,062,180	2,304,100	29,242,432	\$	18,919	\$	7,009,002	\$	1,627,064	\$	2,016,537	\$	2,304,100	\$	603,073	\$	2,842,037	\$	1,016,172	\$	8,056,977	\$	1,146,994	\$	2,601,559
Total Costs																										
\$	31,576,384	43,653,908	11,515,755	92,441,911	\$	485,319	\$	13,668,972	\$	5,880,758	\$	11,591,334	\$	11,515,755	\$	3,086,303	\$	16,681,261	\$	2,873,318	\$	20,338,757	\$	1,760,554	\$	2,601,559
Benefit Cost Ratio																										
1.2	2.4	1.9	0.6	2.9	1.8	2.9	0.5	0.6	1.1	0.6	0.6	1.1	0.7	1.4	1.9	1.6	1.6	0.9	1.6	1.6	1.6	1.6	1.6	1.6	1.6	0.9
Participant Cost Test (PCT)																										
Res	CAI	LMI	Total Portfolio (Res+CAI)	Home Energy Reports	Efficient Products	Existing Homes QDEC	Existing Homes HPWES	Moderate Income Weatherization	Multi-Family	Energy Solutions for Business Prescriptive and Custom	Energy Solutions for Business Engineered Solutions	Direct Install	Energy Solutions for Business Energy Management	Portfolio Costs												
BENEFITS																										
10 Avoided Retail Electric Costs																										
\$	95,658,664	179,739,351	5,912,209	292,603,126	\$	1,580,963	\$	60,489,129	\$	29,005,946	\$	4,582,625	\$	5,912,209	\$	12,292,843	\$	128,765,009	\$	6,755,763	\$	37,354,015	\$	5,864,563	\$	-
11 Avoided Wholesale Natural Gas Costs																										
\$	1,512,404	818,599	712,143	3,142,213	\$	6,152,386	\$	2,527,295	\$	2,650,233	\$	12,171,785	\$	712,143	\$	9,068	\$	6,039,173	\$	1,051,440	\$	5,878,327	\$	5	\$	-
12 Program Incentive Costs																										
\$	17,376,533	23,241,752	9,389,203	52,555,841	\$	416,401	\$	6,031,041	\$	6,141,692	\$	4,787,399	\$	9,389,203	\$	2,548,360	\$	6,197,511	\$	1,078,455	\$	15,352,225	\$	613,160	\$	-
13 Time Value of Loan Repayments																										
\$	(112,952)	(140,100)	-	(257,550)	\$	(112,952)	\$	(140,100)	\$	-	\$	(257,550)	\$	-	\$	(112,952)	\$	(140,100)	\$	-	\$	(257,550)	\$	-	\$	-
Total Benefits																										
\$	139,079,081	204,178,113	17,951,959	546,603,109	\$	1,897,364	\$	70,920,900	\$	35,996,517	\$	16,965,990	\$	17,951,959	\$	15,307,465	\$	139,480,186	\$	8,878,144	\$	58,541,685	\$	6,478,123	\$	-
COSTS																										
14 Lifetime Participant Costs																										
\$	21,507,611	31,323,615	9,207,655	64,604,879	\$	416,401	\$	6,675,588	\$	4,253,694	\$	9,513,918	\$	9,207,655	\$	2,517,991	\$	16,316,242	\$	1,894,717	\$	12,409,095	\$	613,160	\$	-
Total Costs																										
\$	21,507,611	31,323,615	9,207,655	64,604,879	\$	416,401	\$	6,675,588	\$	4,253,694	\$	9,513,918	\$	9,207,655	\$	2,517,991	\$	16,316,242	\$	1,894,717	\$	12,409,095	\$	613,160	\$	-
Benefit Cost Ratio																										
1.8	4.8	4.8	1.8	5.4	1.8	4.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
Program Administrator Cost Test (PAC)																										
Res	CAI	LMI	Total Portfolio (Res+CAI)	Home Energy Reports	Efficient Products	Existing Homes QDEC	Existing Homes HPWES	Moderate Income Weatherization	Multi-Family	Energy Solutions for Business Prescriptive and Custom	Energy Solutions for Business Engineered Solutions	Direct Install	Energy Solutions for Business Energy Management	Portfolio Costs												
BENEFITS																										
15 Avoided Wholesale Electric Energy and Electric Ancillary Costs																										
\$	14,635,984	38,006,065	945,754	55,335,434	\$	230,748	\$	9,260,849	\$	4,993,131	\$	751,256	\$	945,754	\$	1,947,631	\$	29,557,431	\$	725,509	\$	6,917,346	\$	805,779	\$	-
16 Avoided Wholesale Electric Capacity Costs																										
\$	1,494,482	10,702,060	256,486	12,722,628	\$	-	\$	921,666	\$	523,500	\$	49,315	\$	256,486	\$	269,574	\$	8,820,210	\$	253,856	\$	1,476,059	\$	151,935	\$	-
17 Avoided Wholesale Natural Gas Costs																										
\$	1,512,404	818,599	712,143	3,142,213	\$	-	\$	1,085,765	\$	208,455	\$	218,184	\$	712,143	\$	99,068	\$	1,602,327	\$	525,964	\$	1,894,963	\$	5	\$	-
18 Avoided RPS REC Purchase Costs																										
\$	7,039,554	17,069,240	403,786	25,386,327	\$	120,203	\$	4,470,654	\$	2,127,151	\$	321,546	\$	403,786	\$	873,747	\$	13,276,585	\$	266,239	\$	3,123,342	\$	403,075	\$	-
19 Avoided Wholesale Volatility Costs																										
\$	1,764,287	4,952,672	191,438	7,140,202	\$	23,075	\$	1,126,828	\$	512,509	\$	101,876	\$	19,438	\$	231,627	\$	3,677,531	\$	150,533	\$	1,028,837	\$	95,771	\$	-
20 Electric Energy and Capacity Demand Reduction Induced Price Effects (DRPIE)																										
\$	7,081,611	34,924,974	839,864	43,966,405	\$	61,617	\$	4,428,382	\$	2,133,760	\$	277,872	\$	839,864	\$	1,093,936	\$	28,403,705	\$	774,900	\$	5,173,063	\$	373,736	\$	-
21 Avoided Transmission and Distribution Costs																										
\$	41,963,527	65,334,659	4,061,508	116,411,107	\$	689,238	\$	26,844,718	\$	12,105,628	\$	2,232,942	\$	4,061,508	\$	5,187,007	\$	43,869,844	\$	1,230,747	\$	19,392,213	\$	841,814	\$	-
Total Benefits																										
\$	79,491,868	171,808,249	7,411,379	264,414,107	\$	1,124,882	\$	48,138,863	\$	22,184,133	\$	4,044,990	\$	7,411,379	\$	9,762,591	\$	126,002,979	\$	3,927,754	\$	39,005,863	\$	2,871,471	\$	-
COSTS																										
22 Administration Costs																										
\$	20,904,863	30,591,728	9,207,655	61,199,474	\$	416,401	\$	6,659,370	\$	4,253,694	\$	9,574,797	\$	9,207,655	\$	2,517,991	\$	15,839,224	\$	1,857,164	\$	12,281,780	\$	613,160	\$	-
23 Program Rebate Costs																										
\$	10,671,522	13,062,180	2,304,100	29,242,432	\$	18,919	\$	7,009,002	\$	1,627,064	\$	2,016,537	\$	2,304,100	\$	603,073	\$	2,842,037	\$	1,016,172	\$	8,056,977	\$	1,146,994	\$	2,601,559
24 Time Value of Loan Repayments																										
\$	(112,952)	(140,100)	-	(257,550)	\$	(112,952)	\$	(140,100)	\$	-	\$	(257,550)	\$	-	\$	(112,952)	\$	(140,100)	\$	-	\$	(257,550)	\$	-	\$	-
Total Costs																										
\$	27,935,189	36,163,762	11,699,304	81,540,731	\$	485,319	\$	12,982,465	\$	7,748,757	\$	6,748,562	\$	11,699,304	\$	3,147,016	\$	8,950,386	\$	2,087,113	\$	23,366,699	\$	1,760,554	\$	2,601,559
Benefit Cost Ratio																										
1.8	4.8	4.8	1.8	5.4	1.8	4.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	
Ratepayer Impact Measure Test (RIM)																										
Res	CAI	LMI	Total Portfolio (Res+CAI)	Home Energy Reports	Efficient Products	Existing Homes QDEC	Existing Homes HPWES	Moderate Income Weatherization	Multi-Family	Energy Solutions for Business Prescriptive and Custom	Energy Solutions for Business Engineered Solutions	Direct Install	Energy Solutions for Business Energy Management	Portfolio Costs												
BENEFITS																										
25 Avoided Wholesale Electric Energy and Electric Ancillary Costs																										
\$	14,635,984	38,006,065	945,754	55,335,434	\$	230,748	\$	9,260,849	\$	4,993,131	\$	751,256	\$	945,754	\$	1,947,631	\$	29,557,431	\$	725,509	\$	6,917,346	\$	805,779	\$	-
26 Avoided Wholesale Electric Capacity Costs																										
\$	1,494,482	10,702,060	256,486	12,722,628	\$	-	\$	921,666	\$	523,500	\$	49,315	\$	256,486	\$	269,574	\$	8,820,210	\$	253,856	\$	1,476,059	\$	151,935	\$	-
27 Avoided Wholesale Natural Gas Costs																										
\$	1,512,404	818,599	712,143	3,142,213	\$	-	\$	1,085,765	\$	208,455	\$	218,184	\$	712,143	\$	99,068	\$	1,602,327	\$	525,964	\$	1,894,963	\$	5	\$	-
28 Avoided RPS REC Purchase Costs																										
\$	7,039,554	17,069,240	403,786	25,386,327	\$	120,203	\$	4,470,654	\$	2,127,151	\$	321,546	\$	403,786												

Schedule (BJB)-5

Any information claimed to be confidential contained in Schedule (BJB)-5 of Company Witness Baatz will be provided upon execution of an Agreement of Non-Disclosure of Information (the "NDA") by the parties to this proceeding. The NDA will follow once a docket number has been assigned.

Atlantic City Electric Company
Energy Efficiency Filing
CBA Workpapers

Will be provided after the execution of an NDA.

Schedule (BJB)-6

Atlantic City Electric Company
 Energy Efficiency Filing
 Emissions Avoided Results Summary

Subprogram	CO ₂ Emissions Reduction (tons)	SO ₂ Emissions Reduction (tons)	NO _x Emissions Reduction (tons)
Home Energy Reports	5,297	3	3
Efficient Products	252,875	144	137
Existing Homes QHEC	115,687	70	61
Existing Homes HPwES	24,593	12	14
Moderate Income Weatherization	43,991	16	28
Multi-Family	50,992	31	27
Energy Solutions for Business: Prescriptive and Custom	691,711	472	350
Energy Solutions for Business: Engineered Solutions	35,726	14	23
Direct Install	223,382	111	130
Energy Solutions for Business: Energy Management	18,524	11	9
Total	1,462,779	885	783

Schedule (BJB)-7

Atlantic City Electric Company
 Energy Efficiency Filing
 Economic Development and Job Creation Results Summary

Table BJB-2.1 Nominal Economic Impacts of ACE Portfolio

Subprogram	Value Added to GDP (NPV)	Value Added to GDP (Nominal)
Home Energy Reports	772,233	826,267
Efficient Products	46,369,588	70,880,292
Existing Homes QHEC	22,315,366	34,403,667
Existing Homes HPwES	6,126,438	8,443,446
Moderate Income Weatherization	10,054,771	14,442,221
Multi-Family	9,541,228	15,993,084
Energy Solutions for Business: Prescriptive and Custom	133,291,217	249,295,296
Energy Solutions for Business: Engineered Solutions	8,012,309	20,378,958
Direct Install	44,266,297	75,474,767
Energy Solutions for Business: Energy Management	7,906,449	10,038,308
Portfolio Costs	3,746,485	4,191,365
Total	292,402,381	504,367,670

Table BJB-2.2 Anticipated Job Creation Impacts

Subprogram	Direct Job Creation	Indirect + Induced Job Creation	Total Job Creation
Home Energy Reports	0	7	7
Efficient Products	138	649	787
Existing Homes QHEC	46	270	317
Existing Homes HPwES	82	81	163
Moderate Income Weatherization	61	64	125
Multi-Family	20	130	150
Energy Solutions for Business: Prescriptive and Custom	1,831	1,473	3,304
Energy Solutions for Business: Engineered Solutions	108	98	206
Direct Install	508	398	906
Energy Solutions for Business: Energy Management	48	38	85
Portfolio Costs	17	-5	12
Total	2,860	3,202	6,062

Schedule (BJB)-8

Atlantic City Electric Company
Energy Efficiency Filing
Cost to Achieve Results

Sector	Cost to Achieve (\$/first year kWh)
Residential	0.47
Commercial and Industrial	0.31
Multi-Family	0.51
Low-to-Moderate Income	2.19

Direct Testimony of Michael T. Normand

ATLANTIC CITY ELECTRIC COMPANY
BEFORE THE NEW JERSEY
BOARD OF PUBLIC UTILITIES
DIRECT TESTIMONY OF MICHAEL T. NORMAND
BPU DOCKET NO. _____

1 **Q1. Please state your name and position.**

2 A1. My name is Michael Normand. I am the Manager of Rate Administration for
3 Atlantic City Electric Company (“ACE”) and Delmarva Power & Light Company
4 (“Delmarva Power”) in the Regulatory Affairs Department of Pepco Holdings LLC
5 (“PHI”). I am providing this Direct Testimony on behalf of ACE.

6 **Q2. What are your responsibilities in your role as Manager of Rate Administration?**

7 A2. I am primarily responsible for the development of electric rates, including tariff
8 surcharges, for ACE. I also participate in the development of PHI’s policies and practices
9 with respect to rate design and assist with regulatory compliance matters in other PHI
10 jurisdictions, including tariff administration and periodic filings.

11 **Q3. Could you please describe your educational and professional background and**
12 **experience?**

13 A3. In 2008, I graduated from West Virginia University with a Bachelor of Science
14 degree in Business Administration with a major in finance. In 2016, I received a Master
15 of Science degree in finance from Northeastern University. Beginning in 2008, I was
16 employed at Management Applications Consulting Inc. where I was involved in various
17 state regulatory proceedings. My responsibilities included load research, allocation factor
18 development, marginal cost-of-service, embedded cost-of-service, witness support, and
19 various special cost of service analyses.

1 In 2011, I joined the Regulatory Department of PHI as a Regulatory Analyst. My
2 responsibilities included witness support and cost of service study development. In 2012,
3 I was promoted and was a Class Cost of Service (“CCOSS”) witness for Delmarva Power
4 Delaware gas operations. Following this promotion, I have developed and testified to
5 several CCOSS’ for the operating utilities of PHI. This includes Delmarva Power’s
6 Maryland electric operations and Delaware gas operations, as well as Pepco’s Maryland
7 and District of Columbia operations. In early 2017, I transferred to the Revenue
8 Requirements team for ACE and Delmarva Power. In early 2019, I was promoted to my
9 current position.

10 **Q4. What is the purpose of your Direct Testimony?**

11 A4. The purpose of my Direct Testimony is to provide an overview of the proposed
12 revenue requirement, rate design, and cost recovery mechanism associated with the
13 proposed Energy Efficiency Program Portfolio (“EE Program”), which is detailed in the
14 Direct Testimony of Company Witness Baatz. Additionally, I will provide an overview of
15 the proposed modified Conservation Incentive Plan (“CIP”)¹, which is a mechanism
16 designed to recover lost revenues as a result of the proposed energy efficiency programs.

17 **Q5. How is your Direct Testimony organized?**

18 A5. My Direct Testimony is organized as follows, with respect to the proposed EE
19 Program, I will discuss the proposed cost recovery mechanism (“CRM”) and its
20 corresponding estimated impact on all rate classes, followed by a discussion of the CIP that
21 will include an overview of the lost revenue recovery mechanism and the corresponding

¹ The modified CIP modifies the current CIP that is in place for the gas distribution companies (“GDCs”) and establishes a CIP that is designed for the electric distribution companies (“EDCs”).

1 tests required to avoid utility overcollection and its estimated impact on all rate classes.
2 My Direct Testimony and accompanying schedules were prepared by me or under my
3 direct supervision and control. The source documents for my Direct Testimony are
4 Company records and public documents. I also rely upon my personal knowledge and
5 experience.

6 **Q6. Please summarize the schedules presented in your testimony.**

7 A6. The schedules presented with my testimony are organized as follows:

- 8 • Schedule (MTN)-1 provides the EE Program CRM which includes: revenue
9 requirement for Years 1 through 3, the development of the EE Program surcharge
10 rate for Years 1 through 3, and the EE Program deferral model;
- 11 • Schedule (MTN)-2 provides the monthly bill impact of the proposed EE Program
12 surcharge in the major service classifications across a range of monthly
13 consumption levels;
- 14 • Schedule (MTN)-3 provides the proposed CIP model and workpapers that includes
15 ACE specific data as an illustrative example;
- 16 • Schedule (MTN)-4 provides the EE program tariff, Rider “EE”; and
17 • Schedule (MTN)-5 provides the CIP program tariff, Rider “CIP.”

18 **EE Program Cost Recovery Mechanism**

19 **Q7. Please provide a summary of the program types and related costs to be recovered**
20 **through the CRM.**

21 A7. The EE Portfolio will include various programs designed to achieve electricity
22 savings in New Jersey and decrease energy burdens for all ratepayers. The programs will
23 include measures such as home energy audits and other energy management solutions

1 designed to provide ongoing cost saving benefits for both residential and commercial
 2 customers. The table below provides a summary of the proposed programs and related
 3 costs, including cost sharing and financing arrangements that extend beyond the initial
 4 three years of the EE Program. As noted in the table below, total direct costs are \$98.6
 5 million plus an additional \$0.6 million of program planning costs. The total costs will be
 6 reduced by \$15.4 million of net cost sharing reimbursements to and from other GDCs
 7 where dual fuel measures produce both electric and gas savings.

	Regulatory Asset		Direct Property, Plant & Equipment	Direct O&M	Total
	Direct Costs	Shared Costs	(IT Related)	Expenses	
Behavior	480,500	-		22,494	502,994
Efficient Products	11,050,138	(1,938,294)	1,000,000	3,712,835	13,824,679
Existing Buildings QHEC	8,728,495	(780,330)		242,316	8,190,480
Existing Buildings HPwES	8,438,083	(3,245,044)		546,023	5,739,062
Moderate Income Weatherization	12,035,585	(7,650,061)		1,378,652	5,764,176
Multi-Family	3,484,367	(435,106)		272,857	3,322,118
Energy Solutions for Business: Prescriptive and Custom	11,271,974	-		405,576	11,677,550
Energy Solutions for Business: Engineered Solutions	1,850,435	(1,076,856)		898,947	1,672,526
Energy Solutions for Business: Direct Install	27,464,564	(8,736,844)		433,790	19,161,510
Energy Solutions for Business: Energy Management	1,969,108	-		60,815	2,029,923
Demand Response	-	-		-	-
Portfolio Costs	-	-	750,000	2,125,000	2,875,000
Program Planning Costs	577,310				577,310
Inflows from Gas Utilities		8,446,307		-	8,446,307
	<u>87,350,558</u>	<u>(15,416,228)</u>	<u>1,750,000</u>	<u>10,099,305</u>	<u>83,783,634</u>

8

9 **Q8. What types of investment costs and operating and maintenance (“O&M”) costs will**
 10 **be recovered?**

11 A8. Only incremental investment and incremental O&M costs associated with or
 12 created by the proposed programs will be recovered through the CRM. Embedded costs
 13 incurred to provide the services under the proposed programs are treated as normal costs
 14 of service and recovery would be established during a base rate case proceeding.
 15 Incremental investment costs will be capitalized as a regulatory asset and amortized over a

1 period of 10 years in accordance with page 26 of the BPU Order issued on June 10, 2020
2 in BPU Docket Nos. Q01901040, Q019060748, and Q017091004 (the “June 10th Order”).
3 The annual amortization amounts will be allocated by month using the projected monthly
4 kWh sales as a percentage of the total projected kWh sales for the year. Projected system
5 related capital expenditures are modeled to close to Property, Plant and Equipment at the
6 inception of the EE Program and will be amortized and recovered over a period of five
7 years, consistent with guidelines for Intangible Plant. The incremental O&M costs will be
8 expensed and included within the CRM model for recovery on an annual basis.

9 **Q9. Is the Company seeking recovery of any incremental program planning costs**
10 **incurred prior to the expected implementation date of July 1, 2021?**

11 A9. Yes. The Company is seeking recovery of \$577,310 for program planning costs
12 associated with the initial research and development of the EE Program Plan. These
13 incremental program related costs have all been invoiced and recorded as of August 31,
14 2020.

15 **Q10. Is the Company seeking a return on equity (“ROE”) in the determination of its**
16 **carrying costs for program investments?**

17 A10. Yes. In accordance with page 26 of the June 10th Order, “*Staff recommends that*
18 *the carrying costs for program investments use the capital structure established in each*
19 *utility’s most recent base rate case, incorporating both the cost of debt and the ROE. Staff*
20 *recommends no basis point reduction on the ROE in order to recognize EE’s importance*
21 *compared to traditional utility investments.” Therefore, a return on the unamortized*

22 balance (net of accumulated deferred income taxes) will be calculated using the Company’s
23 authorized rate of return, as approved by the BPU in its March 13, 2019 Order in Docket

1 No. ER18080925, and stated on page 3 as follows: “*The Signatory Parties agree that, for*
2 *the purposes of resolving this proceeding, the Company shall have an overall rate of return*
3 *of 7.08 percent, which is based on a capital structure consisting of 49.94 percent equity*
4 *with a cost rate of 9.60 percent, and 50.06 percent long-term debt with a cost rate of 4.58*
5 *percent.*” Detail calculations of the 7.08 percent overall rate of return and the 6.44 percent
6 after-tax rate of return can be found in Schedule (MTN)-1. The Company will not earn a
7 return on the O&M expenses that will be recovered on an annual basis.

8 **Q11. Will the Company reduce/increase its incremental investment costs by amounts**
9 **received from/paid to other EDCs or GDCs as a result of savings from dual fuel**
10 **measures?**

11 A11. Yes. Each utility is responsible for meeting the energy efficiency targets set by the
12 BPU as a result of the Clean Energy Act of 2018. Therefore, both an electric and gas utility
13 in the same shared service territory will be targeting the same customers for energy
14 efficiency projects/programs. Some of these projects/programs will involve the installation
15 of dual fuel measures that will produce both electric and gas savings. Further, some
16 projects will involve the installation of measures that result in both electric and gas
17 measures but are more efficient and easier for the customer if done through one utility. As
18 a result, the jointly contracted Program Coordinator will evaluate the utility investment for
19 these shared projects and allocate any dual fuel savings to the appropriate electric or gas
20 utility. The rebates/incentives will be shared among the electric and gas utility in the
21 service territory based on the allocation of electric to gas savings as determined by the
22 Program Coordinator. For cost savings reimbursements received from another EDC or
23 GDC, the Company will reduce its investment to be recovered on a prospective basis. For

1 cost savings reimbursements paid to another EDC or GDC, the Company will increase its
2 investment to be recovered on a prospective basis. There are no cost sharing arrangements
3 related to O&M expenses recovered on an annual basis.

4 **Q12. Will there be sharing of financing costs for dual fuel measures in shared service**
5 **territories?**

6 A12. Yes. In cases where there is a project that includes both fuels or dual fuel measures
7 and savings, the following scenarios will be used for cost allocation of financing. For
8 purposes of the bullet points listed below, the lead utility refers to the utility completing
9 the project directly with the customer, while the partner utility refers to the utility sharing
10 costs/benefits from the project associated with the same customer.

- 11 • If the lead utility and partner utility both offer financing (either on- or off-
12 bill) to their customers, the lead utility will handle all payment interactions
13 with the customer and will allocate a portion of the financing amount to the
14 partner utility based upon the same pre-determined electric and gas
15 proportional allocation factors used to allocate incremental investment costs
16 such as rebates (*see* A10. above). Upon receiving repayments from the
17 customer, the lead utility will allocate the appropriate portion of the monthly
18 repayments to the partner utility again based upon the predetermined
19 electric and gas proportional allocation factors.
- 20 • If the lead utility and partner utility both offer financing through a third-
21 party with a buy-down of third-party interest, the lead utility will allocate a
22 portion of the third-party interest buy-down cost to the partner utility based
23 upon the pre-determined electric and gas proportional allocation factors.

- 1 • If the lead utility offers financing (either on- or off-bill) and the partner
2 utility offers financing from a third-party with a buy-down of the third-party
3 interest, the lead utility will handle all payment interactions with the
4 customer and retain the entire financing amount and all associated costs
5 (i.e., no allocation).
- 6 • If the lead utility offers financing through a third-party with a buy-down of
7 third-party interest and the partner utility offers financing (either on- or off-
8 bill), the lead utility will allocate a portion of the third-party interest buy-
9 down cost to the partner utility based upon the pre-determined electric and
10 gas proportional allocation factors.

11 ACE intends to offer financing through a third-party with a buy-down of third-party
12 interest. The details related to the financing are outlined in the Direct Testimony of
13 Company Witness Baatz. Similar to the savings allocation discussed in Answer A.11
14 above, financing reimbursements received from another EDC or GDC will be recorded as
15 a reduction to the investment to be recovered on a prospective basis; financing
16 reimbursements paid to another EDC or GDC will be recorded as an increase to the
17 investment to be recovered on a prospective basis. There are no financing arrangements
18 related to O&M expenses recovered on an annual basis.

19 **Q13. Will there be incentives/penalties during the first three Program Years for the utilities**
20 **based on performance against quantitative performance indicators (“QPIs”)?**

21 A13. No. Pursuant to page 28 of the June 10th Order, the Clean Energy Act does not
22 mandate utility achievement of energy use reductions until after Program Year 5.
23 Accordingly, awards of incentives and assessments of penalties will not begin until after

1 the conclusion of Program Year 5. At that time, any incentives or penalties will be based
2 on Program Year 5 performance.

3 **Q14. How will the revenue requirement and surcharge be calculated under the CRM?**

4 A14. The surcharge will be designed on a dollar per kilowatt-hour (“kWh”) basis,
5 applicable equally to all Rate Schedules.² The surcharge rate will be set annually based
6 upon budgeted and actual expenditures through annual utility Board filings, subject to BPU
7 approval. The revenue requirement is designed to recover the annual depreciation and
8 amortization of capital and investments, plus carrying costs at the Board approved rate of
9 return, and annual O&M expenses and a true-up for any prior period over-/under-recovery.
10 As previously stated, the revenue requirement calculated will be net of any cost sharing
11 reimbursements. The CRM, including detailed calculations of the revenue requirement
12 and rate design, is attached as Schedule (MTN)-1.

13 **Q15. How will the prior period over-/under-recovery balances be tracked?**

14 A15. Any differences between the forecasted monthly revenue requirement and the
15 actual monthly EE related sales revenue will be tracked as a deferred balance (regulatory
16 asset or regulatory liability). The Company is requesting that monthly interest be applied
17 to any over/under recovery deferral balances. In calculating monthly interest, the Company
18 is proposing the monthly interest rate be based upon the Company’s short-term debt rate
19 which is associated with the monthly weighted average of commercial paper issued, or if
20 no short-term debt is outstanding, the rate on equivalent temporary cash investments. The
21 interest shall not exceed ACE's overall rate of return as authorized by the Board in the
22 Company's most recent base rate case. Additionally, the calculation shall be based on the

² Rate Schedules: RS, MGS-Secondary, MGS-Primary, AGS-Secondary, AGS-Primary, TGS, DDC, CSL, SPL

1 net of tax beginning and ending average monthly balance. The Company shall continue
 2 accruing simple interest with an annual roll-in at the end of each reconciliation period.

3 **Q16. Please discuss the impact of the EE Program on customer rates.**

4 A16. The Company estimates that a typical residential customer on Basic Generation
 5 Service (“BGS”) service using 679 kWh per month would see a bill increase of \$0.30
 6 cents or 0.23%, from 132.16 to 132.46 for the first year of the EE Program. This includes
 7 recovery of the items noted in Answer A.14 above. The complete bill impact analysis for
 8 all Rate Schedules and its underlying assumptions are set forth in Schedule (MTN)-2.
 9 This rate impact will be mitigated by the beneficial impacts of the energy efficiency
 10 measures on the cost of electricity overall, as quantified in detail by the benefit/cost
 11 analysis of Company Witness Baatz.

12 **Q17. How is recovery for the EE Program anticipated for the subsequent periods?**

13 A17. The table below provides a timeline of proposed filings for Program Years 1
 14 through 3, including a true-up for recovery of prior period over/under deferred balances.
 15 The charges proposed in the annual filings made by March 1 of each year will go into
 16 effect provisionally or as final rates, on July 1 of the current year, upon issuance of a
 17 Board Order authorizing these provisional or final rates.

ACE EE Program Rate Filing Schedule				
Program Year	Filing (On or About)	Projected Spending Through	True-Up of Prior Period Actuals	Rates Effective
1 (Initial Filing)	This Petition	June 30, 2022	N/A	July 1, 2021

2	March 1, 2022	June 30, 2023	July 1, 2021 through December 31, 2021	July 1, 2022
3	March 1, 2023	June 30, 2024	January 1, 2022 through December 31, 2022	July 1, 2023

1

2

Tariffs

3 **Q18. Please list the tariffs and workpapers that you are sponsoring.**

4 A18. Illustrative tariff sheets showing the proposed terms, conditions, and rates
5 applicable to the EE Program, Rider “EE,” and provided for through the instant Petition
6 are set forth in Schedule (MTN)-4.

7

Conservation Incentive Program

8 **Q19. Please discuss the proposed treatment for the Company’s potential lost revenues**
9 **associated with energy efficiency and price response demand.**

10 A19. The June 10th Order on pages 26 and 27 describes two methods for potential lost
11 revenue treatment. They are (1) a lost revenue adjustment mechanism (“LRAM”) and the
12 modified CIP. Both mechanisms permit the Company to recoup lost revenues associated
13 with the Company’s EE portfolio.

14 **Q20. Why are either the LRAM or CIP mechanisms essential to implementing the EE**
15 **Programs?**

16 A20. The EE Programs seek to reduce customer’s kWh usage and peak kW demand.
17 This, in effect, would reduce the Company’s revenues and thus the recovery of and on its
18 investments. A significant portion of the Company’s base distribution revenues are derived
19 from kWh volumetric rates and kW demand rates. Both the LRAM and CIP would allow
20 ACE to maintain its revenues from Board-approved base distribution rate cases and thus

1 maintain cost recovery of the Company's revenue requirement and removing the
2 disincentive for investing in EE Programs.

3 **Q21. What mechanism does ACE propose?**

4 **A21.** The Company proposes and seeks to establish a modified CIP mechanism. This is
5 supported by the June 10th Order on page 75: "*Given strong stakeholder support for the*
6 *CIP and successful experience with it by the State and participating utilities, Staff*
7 *recommends that the utilities continue to be able to utilize or propose participation in the*
8 *CIP, with modifications to make the CIP applicable to all of the state's gas and electric*
9 *public utilities. For any utility that does not agreed to a modified CIP, Staff recommends*
10 *using the LRAM.*" The Company's proposed CIP mechanism is detailed in Schedule
11 (MTN)-3. Although this schedule is illustrative, it provides the format and necessary
12 calculations to model the CIP and any associated deferrals for future CIP recovery filings.

13 **Q22. Please describe the modified CIP proposed by the Company.**

14 **A22.** The modified CIP creates an adjustment to customers' bills that is designed to
15 reflect differences between Board-approved base distribution revenue levels and actual
16 base distribution revenues. This proposal provides for a matching of revenues with the
17 corresponding amounts that the Board has approved as adequate compensation for
18 providing electric service. The CIP complements the CRM program that the Company is
19 setting out to achieve by allowing the Company to increase energy efficiency investments
20 set out by the State of New Jersey, while also reducing customers' sales and demands.

21 **Q23. What rate schedules would be subject to the CIP mechanism?**

1 A23. The CIP would apply to rate schedules RS, MGS Secondary, MGS Primary, AGS
2 Secondary, AGS Primary, and TGS. The CIP would not be applicable for rate schedules
3 DDC, TS, SPL, and CSL.

4 **Q24. Please detail how Schedule (MTN)-3 would determine a lost revenue adjustment**
5 **associated with the CRM Program.**

6 A24. First, the CIP determines the baseline revenue per customer. This is established
7 from the Company's most recent base rate case, BPU Docket No. ER18080925. Utilizing
8 the approved level of base distribution revenue and billing determinants from this
9 proceeding, an average revenue per customer by month for each rate schedule is
10 determined. This monthly baseline revenue per customer includes the margin revenue
11 from base distribution kWh volumetric charges and kW demand charges for the applicable
12 rate schedules. For instance, the residential class does not have a demand charge and the
13 monthly average revenue per customer only utilizes kWh charge revenues, while the MGS
14 Secondary rate schedule includes kWh charge and kW charge revenues.

15 Second, the allowed margin is calculated. The allowed margin is the allowed level
16 of revenue utilizing the baseline revenue per customer by month multiplied by the number
17 of customers in each month for all 12 months of the recovery period. Although illustrative,
18 *see* Schedule (MTN)-3.

19 Third, the actual revenue per customer is calculated as the actual booked monthly
20 revenue by rate schedule. Consistent with the baseline revenue per customer the actual
21 revenue per customer includes only the applicable kWh and kW charge revenue. The actual
22 monthly revenue is then divided by the number of customers in that month. The difference
23 between the actual and baseline revenue per customer, multiplied by the actual number of

1 customers for that month, will determine the revenue adjustment for that month. This is
2 done individually for each rate schedule.

3 The sum of each monthly revenue adjustment for the 12-month recovery period of
4 actuals for all applicable rate schedules determines the total revenue adjustment.

5 **Q25. Are weather impacts removed from the total revenue adjustment?**

6 A25. Yes. Consistent with the weather normalization adjustment calculated in an ACE
7 base rate case, the difference between actual kWh sales and weather normalized kWh sales
8 are the “weather effect” on sales. The weather effect is then multiplied by average monthly
9 rate to determine a revenue adjustment. This is then removed from each class’s total
10 revenue adjustment to determine a non-weather adjustment. A 75% factor is applied to the
11 non-weather adjustment and this is the basis for some of the customer protections described
12 below.

13 **Q26. Are there protections to ACE customers regarding the CIP?**

14 A26. Yes. There are four customer protections:

- 15 1. Earnings Test;
- 16 2. Variable Margin Test;
- 17 3. Modified Basic Gas Supply Service (“BGSS”) Savings Test; and
- 18 4. Shareholder Contribution.

19 **Q27. Please describe the Earnings Test.**

20 A27. The earnings test ensures that the CIP will not allow ACE to over-earn. For any
21 given CIP recovery period, the average of the beginning and ending equity balance and the
22 net income from the most recent GAAP financial quarterly report will be utilized to
23 determine the ROE. The threshold for this test is ACE’s most recent Board-approved ROE

1 from a base distribution rate case plus 50 basis points. Currently, ACE’s Board-approved
2 ROE is 9.60%.

3 **Q28. Please describe the Variable Margin Test.**

4 A28. The variable margin test limits the amount revenues can increase. The intent of this
5 test is to limit the impact to customer bills for any given recovery period. This test is
6 calculated as the allowed margin described above multiplied by 6.5%.

7 **Q29. Please describe the Modified BGSS Savings Test.**

8 A29. This test limits the CIP to the amount of capacity savings. There are three
9 components to this test to determine the overall capacity savings: (1) permanent capacity
10 savings, (2) additional capacity BGS savings, and (3) avoided cost BGS savings. The
11 permanent capacity savings utilize the final zonal unforced capacity (“UCAP”) obligation
12 for ACE in the 2010/2011 and 2019/2020 load years. Additional capacity savings will
13 utilize the most recent year-over-year UCAP. Currently, this is for the 2019/2020 and
14 2020/2021 load years. Finally, the avoided capacity is calculated utilizing the base year
15 unforced capacity per customer multiplied by the prevailing monthly capacity rate
16 multiplied by the difference in the current monthly number of customers compared to the
17 baseline year number of customers. This is done for each rate schedule. The sum total of
18 each of these three components determines the threshold for the modified BGSS savings
19 test and is detailed in Schedule (MTN)-3.

20 **Q30. Please describe the Shareholder Contribution.**

21 A30. The shareholder contribution allows shareholders to “have skin in the game.” This
22 is achieved by having ACE spend shareholder capital “below the line” on an annual basis
23 for each year the CIP is in place. The shareholder contribution will not be sought for

1 recovery. If at a future date the CIP is no longer active or the Company does not make a
2 CIP filing, a shareholder contribution will not be required. ACE proposes a shareholder
3 contribution of \$275,000.

4 **Q31. Please discuss the CIP annual filing and deferral.**

5 A31. Schedule (MTN)-3 is the basis for the CIP deferral model and future CIP filings
6 with the Board. The difference between the baseline revenue per customer and actual
7 revenue per customer as described above will be tracked and any over or under amount
8 from baseline will be included in the annual CIP filing. Each applicable rate schedule
9 would have its own CIP surcharge rate that would be set using either forecasted kWh sales
10 or forecasted kW demand. The second CIP filing and each subsequent filing would also
11 contain any true-up amounts from the previous period in determining the new surcharge
12 rate by rate schedule.

13 **Q32. Do you propose a CIP tariff?**

14 A32. Yes, Schedule (MTN)-5 is the proposed CIP tariff, Rider "CIP".

15 **Q33. Does this conclude your testimony?**

16 A33. Yes, it does.

17

Schedule (MTN)-1

**ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs**

SECTION I ACE EE DR SURCHARGE CALCULATION

Table 1 - Summary of Revenue Requirement and Annual Charge

2022 (July 1, 2021 - June 30, 2022) Summary

Forecasted 10 Year Amortization (Straight Line)	551,048	Table 3, Col 6
Forecasted 5 Year Amortization (Straight Line)	350,000	Table 3, Col 7
Forecasted CCRF	498,797	Table 3, Col 17
Forecasted O&M Expense	2,114,285	Table 3, Col 18 + Col 19
Forecasted PJM Market Revenues	-	Table 3, Col 20
Forecasted Fed Tax credit	-	Table 3, Col 14
Prior Period True Up	-	Table 5, Col 6
Total Annual Amount to be Recovered	3,514,129	
Retail Sales - kwh	8,465,038,402	Table 2
\$/KWH Surcharge	0.000415	
BPU/RC Assessment	0.000001	
\$/KWH Surcharge with SUT	0.000444	
Bill Impact (Residential)		
BRC Docket No. ER18080925	679 kWh Avg	0.300000

**ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs**

SECTION I ACE EE DR SURCHARGE CALCULATION

Table 1 - Summary of Revenue Requirement and Annual Charge

2023 (July 1, 2022 - June 30, 2023) Summary

Forecasted 10 Year Amortization (Straight Line)	2,316,232	Table 3, Col 6
Forecasted 5 Year Amortization (Straight Line)	350,000	Table 3, Col 7
Forecasted CCRF	1,544,413	Table 3, Col 17
Forecasted O&M Expense	3,694,640	Table 3, Col 18 + Col 19
Forecasted PJM Market Revenues	-	Table 3, Col 20
Forecasted Fed Tax credit	-	Table 3, Col 14
Prior Period True Up	(187)	Table 5, Col 6
Total Annual Amount to be Recovered	7,905,099	
Retail Sales - kwh	8,477,753,724	Table 2
\$/KWH Surcharge	0.000932	
BPU/RC Assessment	0.000002	
\$/KWH Surcharge with SUT	0.000996	
<u>Bill Impact (Residential; cumulative impact of Program Years 1 and 2 combined)</u>		
BRC Docket No. ER18080925	679 kWh Avg	0.680000

**ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs**

SECTION I ACE EE DR SURCHARGE CALCULATION

Table 1 - Summary of Revenue Requirement and Annual Charge

2024 (July 1, 2023 - June 30, 2024) Summary

Forecasted 10 Year Amortization (Straight Line)	5,233,764	Table 3, Col 6
Forecasted 5 Year Amortization (Straight Line)	350,000	Table 3, Col 7
Forecasted CCRF	3,155,169	Table 3, Col 17
Forecasted O&M Expense	4,290,380	Table 3, Col 18 + Col 19
Forecasted PJM Market Revenues	-	Table 3, Col 20
Forecasted Fed Tax credit	-	Table 3, Col 14
Prior Period True Up	(368)	Table 5, Col 6
Total Annual Amount to be Recovered	13,028,944	
Retail Sales - kwh	8,459,155,385	Table 2
\$/KWH Surcharge	0.001540	
BPU/RC Assessment	0.000004	
\$/KWH Surcharge with SUT	0.001647	
<u>Bill Impact (Residential; cumulative impact of Program Years 1, 2 and 3 combined)</u>		
BRC Docket No. ER18080925	679 kWh Avg	1.120000

ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs

SECTION II - FORECASTED YEAR AMORTIZATION SCHEDULE

Table 2 - Forecasted Program Year Monthly Delivered Sales (mWh)

2022		2023		2024	
Jul-21	901,434	Jul-22	905,803	Jul-23	902,450
Aug-21	960,477	Aug-22	962,315	Aug-23	960,309
Sep-21	955,316	Sep-22	953,376	Sep-23	943,925
Oct-21	579,293	Oct-22	582,508	Oct-23	580,350
Nov-21	553,881	Nov-22	553,927	Nov-23	543,144
Dec-21	632,598	Dec-22	628,996	Dec-23	626,157
Jan-22	734,584	Jan-23	741,823	Jan-24	745,931
Feb-22	682,371	Feb-23	685,469	Feb-24	688,264
Mar-22	678,015	Mar-23	681,854	Mar-24	672,607
Apr-22	571,468	Apr-23	571,709	Apr-24	579,566
May-22	565,177	May-23	563,303	May-24	565,636
Jun-22	649,923	Jun-23	646,669	Jun-24	650,816
Total mWh	8,465,038	Total mWh	8,477,754	Total mWh	8,459,155

Table 3 - Forecasted Program Year Monthly Amortization and CCRF 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	
	= Previous Month	= Sum of	= Sum of	= Sum of	= Sum of	= Sum of	= Col 2 + Col 3 + Col 4	= (-Col 3 - Col 4 - Col 5 - Col 6 - Col 7) x Composite Tax Factor		= Prior Month Col 11 + Col 9 + Col 10		= Col 11 + Col 12	= Col 8 + Col 13		= Col 14	= Col 17 / Complement					
	Col 6	Vintage Year Col 3	Vintage Year Col 4	Vintage Year Col 5	Vintage Year Col 6	Vintage Year Col 7									Average x (Col 16)/12	of Composite Tax Factor		O&M	O&M	PJM Market	
Month	Unamortized Beginning Balance	Regulatory Asset Costs (Direct and Share)	Regulatory Asset Costs (Loans)	PP&E Costs (IT Related)	10 Year Amortization	5 Year Amortization	Unamortized Ending Balance	Regulatory Asset Deferred Tax Activity	PP&E Deferred Tax Activity	Normal Accum Deferred Tax	Excess ADIT Unamortized Ending Balance	Total Accum Deferred Tax	Unamortized Ending Balance Net of Accum Excess ADIT and Deferred Tax	Excess ADIT Monthly Amortization Adjusted for Income Tax	CCRF Rate Net-of-Tax	Estimated CCRF Net-of-Tax	Estimated CCRF Adjusted for Income Tax	O&M Expenses	O&M Cost Sharing	PJM Market Revenues	
Jun-21																					
Jul-21	-	1,567,081	109,160	1,750,000	(58,681)	(29,167)	3,338,394	(454,696)	(5,466)	(460,162)		(460,162)	2,878,232		6.44%	7,719	10,737	176,190	-	-	
Aug-21	3,338,394	705,934	128,616	1,750,000	(62,524)	(29,167)	(199,273)	(5,466)	(664,901)	(664,901)		(664,901)	3,553,232		6.44%	16,711	23,246	176,190	-	-	
Sep-21	4,018,133	563,894	43,664	-	(62,188)	(29,167)	4,534,336	(153,304)	(5,466)	(823,671)		(823,671)	3,710,666		6.44%	18,944	26,351	176,190	-	-	
Oct-21	4,534,336	704,731	65,496	-	(37,110)	(29,167)	5,237,686	(205,910)	(5,466)	(1,035,046)		(1,035,046)	4,202,639		6.44%	21,222	29,520	176,190	-	-	
Nov-21	5,237,686	986,644	109,160	-	(36,056)	(29,167)	6,268,267	(297,895)	(5,466)	(1,338,407)		(1,338,407)	4,929,860		6.44%	24,491	34,068	176,190	-	-	
Dec-21	6,268,267	1,132,231	130,992	-	(41,180)	(29,167)	7,461,143	(343,516)	(5,466)	(1,687,389)		(1,687,389)	5,773,754		6.44%	28,705	39,929	176,190	-	-	
Jan-22	7,461,143	994,671	109,160	-	(47,819)	(29,167)	8,487,388	(296,845)	(5,466)	(1,989,700)		(1,989,700)	6,498,289		6.44%	32,911	45,780	176,190	-	-	
Feb-22	8,487,388	706,753	65,496	-	(44,453)	(29,167)	9,186,618	(204,584)	(5,466)	(2,199,750)		(2,199,750)	6,986,868		6.44%	36,164	50,305	176,190	-	-	
Mar-22	9,186,618	564,313	43,664	-	(44,137)	(29,167)	9,721,292	(158,495)	(5,466)	(2,363,711)		(2,363,711)	7,357,581		6.44%	38,469	53,511	176,190	-	-	
Apr-22	9,721,292	708,804	65,496	-	(37,201)	(29,167)	10,429,224	(207,199)	(5,466)	(2,576,375)		(2,576,375)	7,852,849		6.44%	40,791	56,741	176,190	-	-	
May-22	10,429,224	1,003,125	109,160	-	(36,791)	(29,167)	11,475,551	(302,321)	(5,466)	(2,884,162)		(2,884,162)	8,591,389		6.44%	44,100	61,344	176,190	-	-	
Jun-22	11,475,551	1,140,221	130,992	-	(42,308)	(29,167)	12,675,289	(345,445)	(5,466)	(3,235,073)		(3,235,073)	9,440,216		6.44%	48,357	67,265	176,190	-	-	
Total		10,778,403	1,047,934	1,750,000	(551,048)	(350,000)		(3,169,483)	(65,590)								498,797	2,114,285			

Table 3 - Forecasted Program Year Monthly Amortization and CCRF 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	
	= Previous Month	= Sum of	= Sum of	= Sum of	= Sum of	= Sum of	= Col 2 + Col 3 + Col 4	= (-Col 3 - Col 4 - Col 5 - Col 6 - Col 7) x Composite Tax Factor		= Prior Month Col 11 + Col 9 + Col 10		= Col 11 + Col 12	= Col 8 + Col 13		= Col 14	= Col 17 / Complement					
	Col 6	Vintage Year Col 3	Vintage Year Col 4	Vintage Year Col 5	Vintage Year Col 6	Vintage Year Col 7									Average x (Col 16)/12	of Composite Tax Factor		O&M	O&M	PJM Market	
Month	Unamortized Beginning Balance	Regulatory Asset Costs (Direct and Share)	Regulatory Asset Costs (Loans)	PP&E Costs (IT Related)	10 Year Amortization	5 Year Amortization	Unamortized Ending Balance	Regulatory Asset Deferred Tax Activity	PP&E Deferred Tax Activity	Normal Accum Deferred Tax	Excess ADIT Unamortized Ending Balance	Total Accum Deferred Tax	Unamortized Ending Balance Net of Accum Excess ADIT and Deferred Tax	Excess ADIT Monthly Amortization Adjusted for Income Tax	CCRF Rate Net-of-Tax	Estimated CCRF Net-of-Tax	Estimated CCRF Adjusted for Income Tax	O&M Expenses	O&M Cost Sharing	PJM Market Revenues	
Jun-22							12,675,289			(3,235,073)		(3,235,073)	9,440,216								
Jul-22	12,675,289	2,253,212	214,360	-	(247,477)	(29,167)	14,866,217	(624,069)	(5,466)	(3,864,608)		(3,864,608)	11,001,610		6.44%	54,821	76,256	307,887	-	-	
Aug-22	14,866,217	1,631,779	128,616	-	(262,917)	(29,167)	16,334,528	(420,941)	(5,466)	(4,291,015)		(4,291,015)	12,043,514		6.44%	61,802	85,968	307,887	-	-	
Sep-22	16,334,528	1,318,008	85,744	-	(260,475)	(29,167)	17,448,639	(321,375)	(5,466)	(4,617,856)		(4,617,856)	12,830,784		6.44%	66,707	92,791	307,887	-	-	
Oct-22	17,448,639	1,648,930	128,616	-	(159,149)	(29,167)	19,037,869	(454,931)	(5,466)	(5,078,252)		(5,078,252)	13,959,617		6.44%	71,846	99,939	307,887	-	-	
Nov-22	19,037,869	2,271,024	214,360	-	(151,340)	(29,167)	21,342,746	(656,100)	(5,466)	(5,739,818)		(5,739,818)	15,602,928		6.44%	79,280	110,280	307,887	-	-	
Dec-22	21,342,746	2,584,602	257,231	-	(171,850)	(29,167)	23,983,563	(750,533)	(5,466)	(6,495,817)		(6,495,817)	17,487,746		6.44%	88,742	123,441	307,887	-	-	
Jan-23	23,983,563	2,276,793	214,360	-	(202,676)	(29,167)	26,242,874	(643,291)	(5,466)	(7,144,574)		(7,144,574)	19,098,300		6.44%	98,116	136,481	307,887	-	-	
Feb-23	26,242,874	1,654,761	128,616	-	(187,279)	(29,167)	27,809,804	(448,663)	(5,466)	(7,598,703)		(7,598,703)	20,211,102		6.44%	105,419	146,640	307,887	-	-	
Mar-23	27,809,804	1,339,910	85,744	-	(186,291)	(29,167)	29,020,000	(348,395)	(5,466)	(7,952,554)		(7,952,554)	21,067,447		6.44%	110,700	153,985	307,887	-	-	
Apr-23	29,020,000	1,670,227	128,616	-	(156,198)	(29,167)	30,633,478	(461,747)	(5,466)	(8,419,766)		(8,419,766)	22,213,711		6.44%	116,071	161,456	307,887	-	-	
May-23	30,633,478	2,303,505	214,360	-	(153,902)	(29,167)	32,968,274	(664,510)	(5,466)	(9,089,742)		(9,089,742)	23,878,532		6.44%	123,609	171,942	307,887	-	-	
Jun-23	32,968,274	2,608,094	257,231	-	(176,678)	(29,167)	35,627,754	(755,779)	(5,466)	(9,850,987)		(9,850,987)	25,776,767		6.44%	133,165	185,234	307,887	-	-	
Total		23,560,845	2,057,852	-	(2,316,232)	(350,000)		(6,550,324)	(65,590)								1,544,413	3,694,640			

Table 3 - Forecasted Program Year Monthly Amortization and CCRF 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	
	= Previous Month	= Sum of	= Sum of	= Sum of	= Sum of	= Sum of	= Col 2 + Col 3 + Col 4	= (-Col 3 - Col 4 - Col 5 - Col 6 - Col 7) x Composite Tax Factor		= Prior Month Col 11 + Col 9 + Col 10		= Col 11 + Col 12	= Col 8 + Col 13		= Col 14	= Col 17 / Complement					
	Col 6	Vintage Year Col 3	Vintage Year Col 4	Vintage Year Col 5	Vintage Year Col 6	Vintage Year Col 7									Average x (Col 16)/12	of Composite Tax Factor		O&M	O&M	PJM Market	
Month	Unamortized Beginning Balance	Regulatory Asset Costs (Direct and Share)	Regulatory Asset Costs (Loans)	PP&E Costs (IT Related)	10 Year Amortization	5 Year Amortization	Unamortized Ending Balance	Regulatory Asset Deferred Tax Activity	PP&E Deferred Tax Activity	Normal Accum Deferred Tax	Excess ADIT Unamortized Ending Balance	Total Accum Deferred Tax	Unamortized Ending Balance Net of Accum Excess ADIT and Deferred Tax	Excess ADIT Monthly Amortization Adjusted for Income Tax	CCRF Rate Net-of-Tax	Estimated CCRF Net-of-Tax	Estimated CCRF Adjusted for Income Tax	O&M Expenses	O&M Cost Sharing	PJM Market Revenues	
Jun-23							35,627,754			(9,850,987)		(9,850,987)	25,776,767								
Jul-23	35,627,754	3,368,711	262,691	-	(558,355)	(29,167)	38,671,634	(863,834)	(5,466)	(10,720,287)		(10,720,287)	27,951,347		6.44%	144,087	200,427	357,532	-	-	
Aug-23	38,671,634	2,079,925	157,614	-	(594,153)	(29,167)	40,285,854	(461,956)	(5,466)	(11,187,709)		(11,187,709)	29,098,145		6.44%	152,994	212,817	357,532	-	-	
Sep-23	40,285,854	1,674,762	105,076	-	(584,016)	(29,167)	41,452,510	(336,146)	(5,466)	(11,529,321)		(11,529,321)	29,923,189		6.44%	158,282	220,173	357,532	-	-	
Oct-23	41,452,510	2,087,868	157,614	-	(359,068)	(29,167)	43,309,757	(530,271)	(5,466)	(12,065,057)		(12,065,057)	31,244,700		6.44%	164,039	228,181	357,532	-	-	
Nov-23	43,309,757	2,922,305	262,691	-	(336,040)	(29,167)	46,129,537	(800,839)	(5,466)	(12,871,362)		(12,871,362)	33,258,175		6.44%	172,983	240,621	357,532	-	-	
Dec-23	46,129,537	3,332,555	315,229	-	(387,410)	(29,167)	49,360,745	(916,491)	(5,466)	(13,793,319)		(13,793,319)	35,567,426		6.44%	184,575	256,747	357,532	-	-	
Jan-24	49,360,745	2,925,398	262,691	-	(461,515)	(29,167)	52,058,153	(766,440)	(5,466)	(14,565,225)		(14,565,225)	37,492,928		6.44%	195,932	272,544	357,532	-	-	
Feb-24	52,058,153	2,116,512	157,614	-	(425,836)	(29,167)	53,877,276	(519,554)	(5,466)	(15,090,245)		(15,090,245)	38,787,032		6.44%	204,566	284,555	357,532	-	-	
Mar-24	53,877,276	1,702,759	105,076	-	(416,148)	(29,167)	55,239,796	(391,203)	(5,466)	(15,486,914)		(15,486,914)	39,752,883		6.44%	210,627	292,985	357,532	-	-	
Apr-24	55,239,796	2,118,662	157,614	-	(358,583)	(29,167)	57,128,322	(539,063)	(5,466)	(16,031,442)		(16,031,442)	41								

ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs

SECTION III - PRIOR YEAR TRUE UP

Table 4 - Actual Prior Year Monthly Revenue Requirement

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
Month	= Previous Month Col 8	= Sum of Vintage Year Col 3	= Sum of Vintage Year Col 4	= Sum of Vintage Year Col 5	= Sum of Vintage Year Col 6	= Sum of Vintage Year Col 7	= Col 2 + Col 3 + Col 4 + Col 5 - Col 6 - Col 7	= (Col 3 + Col 4 + Col 5 - Col 6 - Col 7) x Composite Tax Factor	= Tab 'ITCap-E'	= Prior Month Col 11 + Col 9 + Col 10	= Col 11 + Col 12	= Col 8 + Col 13	= Col 14 Average x (Col 16)/12	= Col 17 / Composite of Composite Tax Factor	O&M Expenses	O&M Cost Sharing	PJM Market Revenues	Revenue Requirement	Revenue Requirement	Actual Monthly DSM Surchage Revenue		
	Unamortized Beginning Balance	Regulatory Asset Costs (Direct and Share)	Regulatory Asset Costs (Loans)	PP&E Costs (IT Related)	10 Year Amortization	5 Year Amortization	Unamortized Ending Balance	Regulatory Asset Deferred Tax Activity	PP&E Deferred Tax Activity	Normal Accum Deferred Tax	Excess ADIT Unamortized Ending Balance	Total Accum Deferred Tax	Unamortized Ending Balance Net of Accum Deferred Tax	Excess ADIT Monthly Amortization Adjusted for Income Tax	CCRF Rate Net-of-Tax	Estimated CCRF Net-of-Tax	Estimated CCRF Adjusted for Income Tax	O&M Expenses	O&M Cost Sharing	PJM Market Revenues	Revenue Requirement	Actual Monthly DSM Surchage Revenue
Jun-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul-21	-	1,567,081	109,160	1,750,000	58,681	29,167	3,338,394	454,696	5,466	460,162		460,162	2,878,232		6.44%	7,719	10,737	176,190	-	-	274,775	374,216
Aug-21	3,338,394	705,934	65,496	-	62,524	29,167	4,018,133	199,273	5,466	664,901		664,901	3,353,232		6.44%	16,711	23,246	176,190	-	-	291,127	398,727
Sep-21	4,018,133	563,894	43,664	-	62,188	29,167	4,534,336	153,304	5,466	823,671		823,671	3,710,666		6.44%	18,944	26,351	176,190	-	-	293,896	396,585
Oct-21	4,534,336	704,731	65,496	-	37,710	29,167	5,237,686	205,910	5,466	1,035,046		1,035,046	4,202,639		6.44%	21,222	29,520	176,190	-	-	272,587	240,485
Nov-21	5,237,686	986,544	109,160	-	36,056	29,167	6,268,267	297,895	5,466	1,338,407		1,338,407	4,929,860		6.44%	24,491	34,068	176,190	-	-	275,481	229,935
Dec-21	6,268,267	1,132,231	130,992	-	41,180	29,167	7,461,143	343,516	5,466	1,687,389		1,687,389	5,773,754		6.44%	28,705	39,929	176,190	-	-	286,466	262,613
Jan-22	7,461,143	994,671	109,160	-	47,819	29,167	8,487,988	296,845	5,466	1,989,700		1,989,700	6,498,289		6.44%	32,911	45,780	176,190	-	-	298,956	304,951
Feb-22	8,487,988	706,753	65,496	-	44,453	29,167	9,186,618	204,584	5,466	2,199,750		2,199,750	6,986,868		6.44%	36,164	50,305	176,190	-	-	300,115	283,483
Mar-22	9,186,618	564,313	43,664	-	44,137	29,167	9,721,292	158,495	5,466	2,363,711		2,363,711	7,357,581		6.44%	38,469	53,511	176,190	-	-	303,005	281,467
Apr-22	9,721,292	708,804	65,496	-	37,201	29,167	10,429,224	207,199	5,466	2,576,375		2,576,375	7,852,849		6.44%	40,791	56,741	176,190	-	-	299,299	237,236
May-22	10,429,224	1,003,125	109,160	-	36,791	29,167	11,475,551	302,321	5,466	2,884,162		2,884,162	8,591,389		6.44%	44,100	61,344	176,190	-	-	303,492	234,624
Jun-22	11,475,551	1,140,221	130,992	-	42,308	29,167	12,675,289	345,445	5,466	3,235,073		3,235,073	9,440,216		6.44%	48,357	67,265	176,190	-	-	314,930	269,806
Jul-22	12,675,289	2,253,212	214,360	-	247,477	29,167	14,866,217	624,069	5,466	3,864,608		3,864,608	11,001,610		6.44%	54,821	76,256	307,887	-	-	660,787	844,618
Aug-22	14,866,217	1,631,779	128,616	-	262,917	29,167	16,334,528	420,941	5,466	4,291,015		4,291,015	12,043,514		6.44%	61,802	85,968	307,887	-	-	685,938	897,313
Sep-22	16,334,528	1,318,008	85,744	-	260,475	29,167	17,448,639	321,375	5,466	4,617,856		4,617,856	12,830,784		6.44%	66,707	92,791	307,887	-	-	690,319	888,978
Oct-22	17,448,639	1,448,930	128,616	-	159,149	29,167	19,037,869	454,931	5,466	5,078,252		5,078,252	13,959,617		6.44%	71,846	99,939	307,887	-	-	697,141	543,161
Nov-22	19,037,869	2,271,024	214,360	-	151,340	29,167	21,342,746	656,100	5,466	5,739,818		5,739,818	15,602,928		6.44%	79,280	110,290	307,887	-	-	598,673	516,511
Dec-22	21,342,746	2,584,602	257,231	-	171,850	29,167	23,983,563	750,533	5,466	6,495,817		6,495,817	17,487,746		6.44%	88,742	123,441	307,887	-	-	632,344	586,538
Jan-23	23,983,563	2,276,793	214,360	-	202,676	29,167	26,242,874	643,291	5,466	7,144,574		7,144,574	19,098,300		6.44%	98,116	136,481	307,887	-	-	676,210	691,715
Feb-23	26,242,874	1,654,761	128,616	-	187,279	29,167	27,809,804	448,663	5,466	7,598,703		7,598,703	20,211,102		6.44%	105,419	146,640	307,887	-	-	670,972	639,167
Mar-23	27,809,804	1,339,910	85,744	-	186,291	29,167	29,020,000	348,385	5,466	7,952,554		7,952,554	21,067,447		6.44%	110,700	153,985	307,887	-	-	677,330	635,796
Apr-23	29,020,000	1,670,227	128,616	-	156,198	29,167	30,633,478	461,747	5,466	8,419,766		8,419,766	22,213,711		6.44%	116,071	161,456	307,887	-	-	654,708	533,091
May-23	30,633,478	2,303,505	214,360	-	153,902	29,167	32,968,274	664,510	5,466	9,089,742		9,089,742	23,878,532		6.44%	123,609	171,942	307,887	-	-	662,897	525,253
Jun-23	32,968,274	2,808,094	257,231	-	176,678	29,167	35,627,754	755,779	5,466	9,850,987		9,850,987	25,776,767		6.44%	133,165	185,234	307,887	-	-	698,966	602,988
Jul-23	35,627,754	3,368,711	262,691	-	553,355	29,167	38,671,634	863,834	5,466	10,720,287		10,720,287	27,951,347		6.44%	144,087	200,427	357,532	-	-	1,145,480	1,369,970
Aug-23	38,671,634	2,079,925	157,614	-	594,163	29,167	40,285,854	461,956	5,466	11,187,709		11,187,709	29,098,145		6.44%	152,994	212,817	357,532	-	-	1,193,668	1,479,086
Sep-23	40,285,854	1,674,762	105,076	-	584,016	29,167	41,452,510	336,146	5,466	11,529,321		11,529,321	29,923,189		6.44%	158,282	220,173	357,532	-	-	1,190,887	1,453,850
Oct-23	41,452,510	2,087,868	157,614	-	359,068	29,167	43,309,757	530,271	5,466	12,065,057		12,065,057	31,244,700		6.44%	164,039	228,181	357,532	-	-	973,948	893,866
Nov-23	43,309,757	2,922,305	262,691	-	336,048	29,167	46,129,537	800,839	5,466	12,871,362		12,871,362	33,258,175		6.44%	172,983	240,621	357,532	-	-	963,368	836,560
Dec-23	46,129,537	3,332,555	315,229	-	387,410	29,167	49,360,745	916,491	5,466	13,793,319		13,793,319	35,567,426		6.44%	184,575	256,747	357,532	-	-	1,030,855	964,419
Jan-24	49,360,745	2,925,398	262,691	-	461,515	29,167	52,058,153	766,440	5,466	14,565,225		14,565,225	37,492,928		6.44%	195,932	272,544	357,532	-	-	1,120,757	1,148,896
Feb-24	52,058,153	2,116,512	157,614	-	425,836	29,167	53,877,276	519,554	5,466	15,090,245		15,090,245	38,787,032		6.44%	204,566	284,555	357,532	-	-	1,097,059	1,060,077
Mar-24	53,877,276	1,702,759	105,076	-	416,148	29,167	55,239,796	391,203	5,466	15,486,914		15,486,914	39,752,883		6.44%	210,627	292,985	357,532	-	-	1,095,832	1,035,961
Apr-24	55,239,796	2,118,662	157,614	-	358,583	29,167	57,128,322	539,063	5,466	16,031,442		16,031,442	41,096,880		6.44%	216,822	304,165	357,532	-	-	1,046,684	892,658
May-24	57,128,322	2,950,655	262,691	-	349,965	29,167	59,962,537	804,896	5,466	16,841,804		16,841,804	43,120,733		6.44%	225,853	314,165	357,532	-	-	1,050,828	871,203
Jun-24	59,962,537	3,356,174	315,229	-	402,667	29,167	63,202,106	918,842	5,466	17,766,112		17,766,112	45,435,994		6.44%	237,490	330,352	357,532	-	-	1,119,717	1,002,399
Total		64,975,532	5,627,618	1,750,000	8,101,044	1,050,000		17,569,342	196,770							3,737,114	5,198,379	10,099,305	-	-	24,448,728	24,448,722

Table 5 - Prior Period Monthly Over/Under Recovered Balances

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	= Table 4 Col 21	= Table 4 Col 22	= Col 3 - Col 2	= Prior Month Col 6 Over/(Under) Recovery Beginning Monthly Balance	= Col 4 + Col 5 Over/(Under) Recovery Ending Monthly Balance	= (Col 5 + Col 6)/2	= Col 7 x (1 - Composite Tax Factor)		= (Col 8 x Col 9)/12
Month	Revenue Requirement	Actual Monthly DSM Surcharge Revenue	Over/(Under) Recovery			Avg Monthly Balance	Net of Tax Avg Monthly Balance	STD Rate	Interest
Jun-21	\$	\$	\$	\$	\$	\$	\$		\$
Jul-21	\$ 274,775	\$ 374,216	\$ 99,442	\$ -	\$ 99,442	\$ 49,721	\$ 35,744	0.15%	\$ 4
Aug-21	\$ 291,127	\$ 398,727	\$ 107,600	\$ 99,442	\$ 207,042	\$ 153,242	\$ 110,165	0.15%	\$ 14
Sep-21	\$ 293,896	\$ 396,585	\$ 102,688	\$ 207,042	\$ 309,730	\$ 258,386	\$ 185,754	0.15%	\$ 23
Oct-21	\$ 272,587	\$ 240,485	\$ (32,103)	\$ 309,730	\$ 277,628	\$ 293,679	\$ 211,126	0.15%	\$ 26
Nov-21	\$ 275,481	\$ 229,935	\$ (45,546)	\$ 277,628	\$ 232,082	\$ 254,855	\$ 183,215	0.15%	\$ 23
Dec-21	\$ 286,466	\$ 262,613	\$ (23,853)	\$ 232,082	\$ 208,229	\$ 220,155	\$ 158,270	0.15%	\$ 20
Jan-22	\$ 298,956	\$ 304,951	\$ 5,995	\$ 208,229	\$ 214,224	\$ 211,226	\$ 151,851	0.15%	\$ 19
Feb-22	\$ 300,115	\$ 283,483	\$ (16,632)	\$ 214,224	\$ 197,592	\$ 205,908	\$ 148,027	0.15%	\$ 19
Mar-22	\$ 303,005	\$ 281,467	\$ (21,537)	\$ 197,592	\$ 176,055	\$ 186,824	\$ 134,308	0.15%	\$ 17
Apr-22	\$ 299,299	\$ 237,236	\$ (62,063)	\$ 176,055	\$ 113,992	\$ 145,024	\$ 104,258	0.15%	\$ 13
May-22	\$ 303,492	\$ 234,624	\$ (68,868)	\$ 113,992	\$ 45,124	\$ 79,558	\$ 57,195	0.15%	\$ 7
Jun-22	\$ 314,930	\$ 269,806	\$ (45,124)	\$ 45,124	\$ (0)	\$ 22,562	\$ 16,220	0.15%	\$ 2
Jul-22	\$ 660,787	\$ 844,618	\$ 183,831	\$ 187	\$ 184,018	\$ 92,103	\$ 66,213	0.15%	\$ 8
Aug-22	\$ 685,938	\$ 897,313	\$ 211,374	\$ 184,018	\$ 395,393	\$ 299,706	\$ 208,269	0.15%	\$ 26
Sep-22	\$ 690,319	\$ 889,978	\$ 199,659	\$ 395,393	\$ 594,051	\$ 494,722	\$ 355,656	0.15%	\$ 44
Oct-22	\$ 596,141	\$ 543,161	\$ (52,980)	\$ 594,051	\$ 541,071	\$ 567,561	\$ 408,020	0.15%	\$ 51
Nov-22	\$ 598,673	\$ 516,511	\$ (82,163)	\$ 541,071	\$ 458,908	\$ 499,990	\$ 359,443	0.15%	\$ 45
Dec-22	\$ 632,344	\$ 586,508	\$ (45,836)	\$ 458,908	\$ 413,073	\$ 435,991	\$ 313,434	0.15%	\$ 39
Jan-23	\$ 676,210	\$ 691,715	\$ 15,504	\$ 413,073	\$ 428,577	\$ 420,825	\$ 302,531	0.15%	\$ 38
Feb-23	\$ 670,972	\$ 639,167	\$ (31,805)	\$ 428,577	\$ 396,772	\$ 412,674	\$ 296,672	0.15%	\$ 37
Mar-23	\$ 677,330	\$ 635,796	\$ (41,534)	\$ 396,772	\$ 355,238	\$ 376,005	\$ 270,310	0.15%	\$ 34
Apr-23	\$ 654,708	\$ 533,091	\$ (121,616)	\$ 355,238	\$ 233,622	\$ 294,430	\$ 211,666	0.15%	\$ 26
May-23	\$ 662,897	\$ 525,253	\$ (137,644)	\$ 233,622	\$ 95,978	\$ 164,800	\$ 118,475	0.15%	\$ 15
Jun-23	\$ 698,966	\$ 602,988	\$ (95,978)	\$ 95,978	\$ (0)	\$ 47,989	\$ 34,499	0.15%	\$ 4
Jul-23	\$ 1,145,480	\$ 1,389,970	\$ 244,490	\$ 368	\$ 244,858	\$ 122,613	\$ 88,147	0.15%	\$ 11
Aug-23	\$ 1,193,668	\$ 1,479,086	\$ 285,418	\$ 244,858	\$ 530,275	\$ 387,567	\$ 278,622	0.15%	\$ 35
Sep-23	\$ 1,190,887	\$ 1,453,850	\$ 262,963	\$ 530,275	\$ 793,239	\$ 661,757	\$ 475,737	0.15%	\$ 59
Oct-23	\$ 973,948	\$ 893,866	\$ (80,082)	\$ 793,239	\$ 713,157	\$ 753,198	\$ 541,474	0.15%	\$ 68
Nov-23	\$ 963,368	\$ 836,560	\$ (126,808)	\$ 713,157	\$ 586,349	\$ 649,753	\$ 467,107	0.15%	\$ 58
Dec-23	\$ 1,030,855	\$ 964,419	\$ (66,436)	\$ 586,349	\$ 519,912	\$ 553,131	\$ 397,646	0.15%	\$ 50
Jan-24	\$ 1,120,757	\$ 1,148,896	\$ 28,139	\$ 519,912	\$ 548,051	\$ 533,982	\$ 383,880	0.15%	\$ 48
Feb-24	\$ 1,097,089	\$ 1,060,077	\$ (37,012)	\$ 548,051	\$ 511,039	\$ 529,545	\$ 380,690	0.15%	\$ 48
Mar-24	\$ 1,095,832	\$ 1,035,961	\$ (59,871)	\$ 511,039	\$ 451,168	\$ 481,104	\$ 345,865	0.15%	\$ 43
Apr-24	\$ 1,046,884	\$ 892,658	\$ (154,225)	\$ 451,168	\$ 296,943	\$ 374,056	\$ 268,909	0.15%	\$ 34
May-24	\$ 1,050,828	\$ 871,203	\$ (179,625)	\$ 296,943	\$ 117,318	\$ 207,130	\$ 148,906	0.15%	\$ 19
Jun-24	\$ 1,119,717	\$ 1,002,399	\$ (117,318)	\$ 117,318	\$ (0)	\$ 58,659	\$ 42,170	0.15%	\$ 5

ACE
Residential and Commercial Energy Efficiency and Demand Response Surcharge
IT Capital Investment

Capitalized IT Costs													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	CWIP Beginning Balance	CWIP Capital Expenditures	Cumulative CWIP % Transferred Into Service	CWIP Transferred Into Service	CWIP Balance	AFUDC Rate Equity	AFUDC Rate Debt	AFUDC Rate Total	AFUDC- Equity	AFUDC- Debt	AFUDC	CWIP Ending Balance	IT Capital Program Investment
Jun-21												\$1,750,000	
Jul-21	\$1,750,000	\$0	100%	\$1,750,000	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$1,750,000
Aug-21	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Sep-21	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Oct-21	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Nov-21	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Dec-21	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Jan-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Feb-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Mar-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Apr-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
May-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Jun-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Jul-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Aug-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Sep-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Oct-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Nov-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Dec-22	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Jan-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Feb-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Mar-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Apr-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
May-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Jun-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Jul-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Aug-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Sep-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Oct-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Nov-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Dec-23	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Jan-24	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Feb-24	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Mar-24	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Apr-24	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
May-24	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
Jun-24	\$0	\$0	0%	\$0	\$0	2.671%	1.664%	4.335%	\$0	\$0	\$0	\$0	\$0
	Prev Col 12	Input	Program Assumption	(Col 1 + Col 2) * Col 3	Col 1 + Col 2 - Col 4	Input	Input	Col 6 + Col 7	= ((Col 5 + (Col 2 / 2)) x (Col 6) / 12	= ((Col 5 + (Col 2 / 2)) x (Col 7) / 12	Col 9 + Col 10	Col 1 + Col 2 - Col 4 + Col 11	Col 4 + Col 13

ACE
Residential and Commercial Energy Efficiency and Demand Response Surcharge
IT Capital Investment
Book vs. Tax Depreciation

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
Book Depreciation (5 Years)															
	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>
Tax Depreciation (3 Years)¹															
	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>	<u>48,611</u>

Book/Tax Timing Difference	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)
Monthly Deferred Tax Amount	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)
Cumulative Deferred Tax Amount	(5,466)	(10,932)	(16,398)	(21,863)	(27,329)	(32,795)	(38,261)	(43,727)	(49,193)	(54,658)	(60,124)	(65,590)	(71,056)	(76,522)	(81,988)

FN1

Per discussion with Erik Reeves, Sr. Manager of Tax, the tax depreciation will likely be 3-year MACRS (half year convention). However, amounts calculated under a 3-year straight-line method will not be materially different. Therefore, to simplify the model, we will use the 3-year straight-line method for tax purposes.

Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24
29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167
48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611	48,611
(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)	(19,444)
(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)	(5,466)
(87,453)	(92,919)	(98,385)	(103,851)	(109,317)	(114,783)	(120,248)	(125,714)	(131,180)	(136,646)	(142,112)	(147,578)	(153,043)	(158,509)	(163,975)	(169,441)	(174,907)

Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25
29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167
48,611	48,611	48,611	48,611	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48,611	48,611	48,611	48,611	-	-	-	-	-	-	-	-	-	-	-	-	-
(19,444)	(19,444)	(19,444)	(19,444)	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167
(5,466)	(5,466)	(5,466)	(5,466)	8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199
(180,373)	(185,838)	(191,304)	(196,770)	(188,571)	(180,373)	(172,174)	(163,975)	(155,776)	(147,578)	(139,379)	(131,180)	(122,981)	(114,783)	(106,584)	(98,385)	(90,186)

Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26		
29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	-	1,750,000	- check
-	-	-	-	-	-	-	-	-	-	-	-	-	- check
-	-	-	-	-	-	-	-	-	-	-	-	-	- check
<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>29,167</u>	<u>-</u>	<u>1,750,000</u>	
-	-	-	-	-	-	-	-	-	-	-	-	1,750,000	- check
-	-	-	-	-	-	-	-	-	-	-	-	-	- check
-	-	-	-	-	-	-	-	-	-	-	-	-	- check
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,750,000</u>	
29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	-	(0)	
8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199	8,199	-	(0)	
(81,988)	(73,789)	(65,590)	(57,391)	(49,193)	(40,994)	(32,795)	(24,596)	(16,398)	(8,199)	(0)	(0)		

ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs
Computation of Annual Amortization and CCRF Cost Components

Year	2022																				
Recovery (months)	120																				
Recovery (months)	60																				
	Regulatory Asset																				
	Property, Plant and Equipment (PPE)																				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
		Recovery Period (Years):					= Col 2 + Col 3 + Col 4 + Col 5 + Col 6 + Col 7 x Composite Tax Factor		= Tab "ITCap-E"	= Prior Month Col 11 + Col 9 + Col 10		= Col 11 + Col 12		= Col 8 + Col 13 Unamortized Ending Bal, Net of Accum Deferred Tax		= Col 14 Average x (Col 16)/12		= Col 17 / Complement of Composite Tax Factor		= -Col 6 - Col 7 - Col 15 + Col 18 + Col 19 + Col 20 - Col 21	
Month	Unamortized Beginning Balance	Regulatory Asset Costs (Direct and Share)	Regulatory Asset Costs (Loans)	PP&E Costs (IT Related)	10 Year Amortization	5 Year Amortization	Unamortized Ending Balance	Regulatory Asset Deferred Tax Activity	PP&E Deferred Tax Activity	Normal Accum Deferred Tax	Excess ADIT Unamortized Ending Balance	Total Accum Deferred Tax	Unamortized Ending Bal, Net of Accum Deferred Tax	Excess ADIT Monthly Amortization Adjusted for Income Tax	CCRF Rate Net-of-Tax	CCRF Net-of-Tax	CCRF Adjusted for Income Tax	O&M Expenses	O&M Cost Sharing	PJM Market Revenues	Monthly Revenue Requirement
Jul-21	-	1,567,081	109,160	1,750,000	(58,681)	(29,167)	3,338,394	(454,696)	(5,466)	(460,162)		(460,162)	2,878,232		6.44%	7,719	10,737	176,190		-	274,775
Aug-21	3,338,394	705,934	65,496	-	(62,524)	(29,167)	4,018,133	(199,273)	(5,466)	(664,901)		(664,901)	3,353,232		6.44%	16,711	23,246	176,190		-	291,127
Sep-21	4,018,133	563,894	43,664	-	(62,186)	(29,167)	4,534,336	(153,304)	(5,466)	(823,671)		(823,671)	3,710,666		6.44%	18,944	26,351	176,190		-	293,886
Oct-21	4,534,336	704,731	65,496	-	(37,710)	(29,167)	5,237,686	(205,910)	(5,466)	(1,035,046)		(1,035,046)	4,202,639		6.44%	21,222	29,520	176,190		-	272,587
Nov-21	5,237,686	986,644	109,160	-	(36,056)	(29,167)	6,268,267	(297,895)	(5,466)	(1,338,407)		(1,338,407)	4,929,860		6.44%	24,491	34,068	176,190		-	275,481
Dec-21	6,268,267	1,132,231	130,992	-	(41,180)	(29,167)	7,461,143	(343,516)	(5,466)	(1,687,389)		(1,687,389)	5,773,754		6.44%	28,705	39,929	176,190		-	286,466
Jan-22	7,461,143	994,671	109,160	-	(47,818)	(29,167)	8,467,988	(296,845)	(5,466)	(1,989,700)		(1,989,700)	6,498,289		6.44%	32,911	45,780	176,190		-	296,356
Feb-22	8,467,988	706,753	65,496	-	(44,453)	(29,167)	9,186,618	(204,584)	(5,466)	(2,199,750)		(2,199,750)	6,986,868		6.44%	36,164	50,305	176,190		-	300,115
Mar-22	9,186,618	564,313	43,664	-	(44,137)	(29,167)	9,721,292	(158,495)	(5,466)	(2,363,711)		(2,363,711)	7,357,581		6.44%	38,469	53,511	176,190		-	303,005
Apr-22	9,721,292	708,804	65,496	-	(37,201)	(29,167)	10,429,224	(207,199)	(5,466)	(2,576,375)		(2,576,375)	7,852,849		6.44%	40,791	56,741	176,190		-	299,299
May-22	10,429,224	1,003,125	109,160	-	(36,791)	(29,167)	11,475,351	(302,321)	(5,466)	(2,884,162)		(2,884,162)	8,591,389		6.44%	44,100	61,344	176,190		-	303,492
Jun-22	11,475,351	1,140,221	130,992	-	(42,308)	(29,167)	12,675,289	(345,445)	(5,466)	(3,238,073)		(3,238,073)	9,440,216		6.44%	48,357	67,265	176,190		-	314,930
Total		10,778,403	1,047,934	1,750,000	(551,048)	(350,000)		(3,169,483)	(65,590)							358,584	498,797	2,114,285			3,514,129
		(0)	0					1								2					
		Total Budgeted Program Check						rounding								rounding		TRUE	TRUE		TRUE

Footnotes:

FN1 Amortization expense is calculated as amortization on program costs capitalized in the current forecasted year plus a true up mechanism of prior period amortization and inclusion of amortization expense on program costs capitalized in previous years. Refer to tab **EE Amort. Table**, row 132 for prior period true up and amortization expense on programs capitalized in prior periods layered into the forecasted amortization expense.

FN2 There are currently no EDIT or known PJM Market Revenues associated with the ACE EE program however, in order to ascertain that the model is flexible, columns 9, 12 and 18 will remain within the actual and forecasted vintage years in case of future occurrence.

ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs
Computation of Annual Amortization and CCRF Cost Components
Year 2023
Recovery (months) 120
Recovery (months) 60 Property, Plant and Equipment (PPE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Recovery Period (Years):																					
10																					
5																					
Month	Unamortized Beginning Balance	Regulatory Asset Costs (Direct and Share)	Regulatory Asset Costs (Loans)	PP&E Costs (IT Related)	10 Year Amortization ¹	5 Year Amortization	Unamortized Ending Balance	Regulatory Asset Deferred Tax Activity	PP&E Deferred Tax Activity	Normal Accum Deferred Tax	Excess ADIT Unamortized Ending Balance ²	Total Accum Deferred Tax	Unamortized Ending Bal. Net of Accum Deferred Tax	Excess ADIT Monthly Amortization Adjusted for Income Tax ³	CCRF Rate Net-of-Tax	CCRF Net-of-Tax	CCRF Adjusted for Income Tax	O&M Expenses	O&M Cost Sharing	PJM Market Revenues ⁴	Monthly Revenue Requirement
Jul-22	12,675,289	2,253,212	214,360	-	(247,477)	(29,167)	14,866,217	(624,069)	(5,466)	(3,864,608)		(3,864,608)	11,001,610		6.44%	54,821	76,256	307,887	-	-	660,787
Aug-22	14,866,217	1,631,779	128,616	-	(262,917)	(29,167)	16,334,528	(420,841)	(5,466)	(4,291,015)		(4,291,015)	12,043,514		6.44%	61,802	85,968	307,887	-	-	665,938
Sep-22	16,334,528	1,318,008	85,744	-	(269,475)	(29,167)	17,448,639	(321,375)	(5,466)	(4,617,856)		(4,617,856)	12,830,784		6.44%	66,707	92,791	307,887	-	-	690,919
Oct-22	17,448,639	1,648,930	128,616	-	(159,149)	(29,167)	19,037,869	(454,931)	(5,466)	(5,078,252)		(5,078,252)	13,959,617		6.44%	71,846	99,939	307,887	-	-	596,141
Nov-22	19,037,869	2,271,024	214,360	-	(151,340)	(29,167)	21,342,746	(656,100)	(5,466)	(5,739,818)		(5,739,818)	15,602,928		6.44%	79,280	110,280	307,887	-	-	598,673
Dec-22	21,342,746	2,584,602	257,231	-	(171,850)	(29,167)	23,983,563	(750,533)	(5,466)	(6,495,817)		(6,495,817)	17,487,746		6.44%	88,742	123,441	307,887	-	-	632,344
Jan-23	23,983,563	2,276,793	214,360	-	(202,676)	(29,167)	26,242,874	(643,291)	(5,466)	(7,144,574)		(7,144,574)	19,098,300		6.44%	98,116	136,481	307,887	-	-	676,210
Feb-23	26,242,874	1,654,761	128,616	-	(187,279)	(29,167)	27,809,804	(448,663)	(5,466)	(7,598,703)		(7,598,703)	20,211,102		6.44%	105,419	146,640	307,887	-	-	670,972
Mar-23	27,809,804	1,339,910	85,744	-	(186,291)	(29,167)	29,020,000	(348,385)	(5,466)	(7,952,554)		(7,952,554)	21,067,447		6.44%	110,700	153,985	307,887	-	-	677,330
Apr-23	29,020,000	1,670,227	128,616	-	(156,198)	(29,167)	30,633,478	(461,747)	(5,466)	(8,419,766)		(8,419,766)	22,213,711		6.44%	116,071	161,456	307,887	-	-	654,709
May-23	30,633,478	2,303,505	214,360	-	(153,902)	(29,167)	32,968,274	(664,510)	(5,466)	(9,069,742)		(9,069,742)	23,678,532		6.44%	123,609	171,942	307,887	-	-	662,697
Jun-23	32,968,274	2,698,094	257,231	-	(176,678)	(29,167)	35,627,754	(755,779)	(5,466)	(9,860,987)		(9,860,987)	25,776,767		6.44%	133,165	185,234	307,887	-	-	698,966
Total		23,560,845	2,057,852	-	(2,316,232)	(350,000)		(6,550,324)	(65,590)							1,110,279	1,544,413	3,694,640	-	-	7,905,286
		0	0					(1)								-	-	TRUE	TRUE	TRUE	TRUE
		Total Budgeted Program Check						rounding									rounding	Total Budgeted Program Check			Table 4 Check

Footnotes:

FN1 Amortization expense is calculated as amortization on program costs capitalized in the current forecasted year plus a true up mechanism of prior period amortization and inclusion of amortization expense on program costs capitalized in previous years. Refer to tab **EE Amort. Table**, row 132 for prior period true up and amortization expense on programs capitalized in prior periods layered into the forecasted amortization expense.

FN2 There are currently no EDIT or known PJM Market Revenues associated with the ACE EE program however, in order to ascertain that the model is flexible, columns 9, 12 and 16 will remain within the actual and forecasted vintage years in case of future occurrence.

ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs
Computation of Annual Amortization and CCRF Cost Components
Year 2024
Recovery (months) 120
Recovery (months) 60 Property, Plant and Equipment (PPE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Recovery Period (Years):																					
10																					
5																					
Month	Unamortized Beginning Balance	Regulatory Asset Costs (Direct and Share)	Regulatory Asset Costs (Loans)	PP&E Costs (IT Related)	10 Year Amortization ¹	5 Year Amortization	Unamortized Ending Balance	Regulatory Asset Deferred Tax Activity	PP&E Deferred Tax Activity	Normal Accum Deferred Tax	Excess ADIT Unamortized Ending Balance ²	Total Accum Deferred Tax	Unamortized Ending Bal. Net of Accum Deferred Tax	Excess ADIT Monthly Amortization Adjusted for Income Tax ³	CCRF Rate Net-of-Tax	CCRF Net-of-Tax	CCRF Adjusted for Income Tax	O&M Expenses	O&M Cost Sharing	PJM Market Revenues ⁴	Monthly Revenue Requirement
Jul-23	35,627,754	3,368,711	262,691	-	(558,355)	(29,167)	38,671,634	(863,834)	(5,466)	(10,720,287)		(10,720,287)	27,951,347		6.44%	144,087	200,427	357,532	-	-	1,145,480
Aug-23	38,671,634	2,079,325	157,614	-	(594,153)	(29,167)	40,285,854	(461,956)	(5,466)	(11,187,709)		(11,187,709)	29,098,145		6.44%	152,994	212,817	357,532	-	-	1,193,668
Sep-23	40,285,854	1,674,762	105,076	-	(584,016)	(29,167)	41,452,510	(336,146)	(5,466)	(11,529,321)		(11,529,321)	29,923,189		6.44%	158,292	220,173	357,532	-	-	1,190,897
Oct-23	41,452,510	2,087,868	157,614	-	(359,068)	(29,167)	43,309,757	(530,271)	(5,466)	(12,065,057)		(12,065,057)	31,244,700		6.44%	164,039	228,181	357,532	-	-	973,948
Nov-23	43,309,757	2,922,305	262,691	-	(336,048)	(29,167)	46,129,537	(800,839)	(5,466)	(12,871,362)		(12,871,362)	33,258,175		6.44%	172,983	240,621	357,532	-	-	963,368
Dec-23	46,129,537	3,332,555	315,229	-	(387,410)	(29,167)	49,360,745	(916,491)	(5,466)	(13,793,319)		(13,793,319)	35,567,426		6.44%	184,575	256,747	357,532	-	-	1,030,855
Jan-24	49,360,745	2,925,398	262,691	-	(461,515)	(29,167)	52,058,153	(766,440)	(5,466)	(14,565,225)		(14,565,225)	37,492,928		6.44%	195,932	272,544	357,532	-	-	1,120,757
Feb-24	52,058,153	2,116,512	157,614	-	(425,836)	(29,167)	53,877,276	(519,554)	(5,466)	(15,090,245)		(15,090,245)	38,787,032		6.44%	204,566	284,555	357,532	-	-	1,097,089
Mar-24	53,877,276	1,702,759	105,076	-	(416,148)	(29,167)	55,239,796	(391,203)	(5,466)	(15,486,914)		(15,486,914)	39,752,883		6.44%	210,627	292,985	357,532	-	-	1,095,832
Apr-24	55,239,796	2,118,662	157,614	-	(358,583)	(29,167)	57,128,322	(539,063)	(5,466)	(16,031,442)		(16,031,442)	41,096,880		6.44%	216,822	301,602	357,532	-	-	1,046,884
May-24	57,128,322	2,950,555	262,691	-	(349,965)	(29,167)	59,962,537	(604,895)	(5,466)	(16,841,804)		(16,841,804)	43,120,733		6.44%	225,853	314,165	357,532	-	-	1,050,828
Jun-24	59,962,537	3,356,174	315,229	-	(402,667)	(29,167)	63,202,106	(918,842)	(5,466)	(17,766,112)		(17,766,112)	45,435,994		6.44%	237,490	330,352	357,532	-	-	1,119,717
Total		30,636,285	2,521,832	-	(5,233,764)	(350,000)		(7,849,535)	(65,590)							2,268,252	3,155,169	4,290,380	-	-	13,029,313

Total Budgeted Program Check 0 rounding 1 TRUE rounding (1) TRUE Total Budgeted Program Check TRUE TRUE Table 4 Check

Footnotes:

FN1 Amortization expense is calculated as amortization on program costs capitalized in the current forecasted year plus a true up mechanism of prior period amortization and inclusion of amortization expense on program costs capitalized in previous years. Refer to tab **EE Amort. Table**, row 132 for prior period true up and amortization expense on programs capitalized in prior periods layered into the forecasted amortization expense.

FN2 There are currently no EDIT or known PJM Market Revenues associated with the ACE EE program however, in order to ascertain that the model is flexible, columns 9, 12 and 16 will remain within the actual and forecasted vintage years in case of future occurrence.

ACE
Weighted Average Cost of Capital
BRC Docket No. ER18080925, Order dated 3/13/19 (Stipulation of Settlement)

<u>Capital Structure</u>	<u>Weight</u>	<u>Rate</u>	<u>Penalty/ Incentive¹</u>	<u>Weighted Rate</u>	<u>After Tax</u>	<u>Before Tax</u>
Long Term Debt	50.06%	4.58%	0.00%	2.29%	1.65%	2.29%
Preferred Stock	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Common Stock	49.94%	9.60%	0.00%	4.79%	4.79%	6.66%
Total	100.00%			7.08%	6.44%	8.95%

FN1 Penalties/incentives are not applicable until Program Year 5; however, in order to ascertain that the model is flexible, this column is built into the model for future occurrence.

From June 10th Order order:

Return on Equity

Staff recommends that the carrying costs for program investments use the capital structure established in each utility's most recent base rate case, incorporating both the cost of debt and the ROE. Staff recommends no basis point reduction on the ROE in order to recognize EE's importance compared to traditional utility investments.

From BRC Settlement in Docket No. ER18080925:

2

BPU DOCKET NO. ER18080925
OAL DOCKET NO. 14569-2018S

Agenda Date: 3/13/19
Agenda Item: 2D

does not reflect any particular ratemaking adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement calculation.

- The Signatory Parties agree that, for the purposes of resolving this proceeding, the Company shall have an overall rate of return of 7.08 percent, which is based on a capital structure consisting of 49.94 percent equity with a cost rate of 9.60 percent, and 50.06 percent long-term debt with a cost rate of 4.58 percent.

ACE
NJ Tax Factor
BRC Docket No. ER18080925

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.257%
2	NJ Sales and Use Tax (SUT)	6.625%
3	NJ Income Tax Rate	9.000%
4	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
5	BPU Assessment	line 1	0.2570%	0.0000%
6	NJ Sales and Use Tax (SUT)	line 2	6.6250%	0.0000%
7	NJ Income Tax Rate	$(100\% - (\text{line 1} + \text{line 2})) \times \text{line 3}$	8.3806%	9.0000%
8	Federal Income Tax Factor	$(100\% - (\text{line 5} + \text{line 6} + \text{line 7})) \times \text{line 4}$	17.7948%	19.1100%
9	Composite Tax Factor	line 5 + line 6 + line 7 + line 8	33.0575%	28.1100%
10	Complement of Composite Tax Factor	$100\% - (\text{line 4} + \text{line 5} + \text{line 6})$	66.9425%	71.8900%
11	Revenue Conversion Factor		1.49382	1.39101

ACE
Energy Efficiency and Demand Response Surcharge
Pro-Forma Projected Income Statement and Balance Sheet

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Program Year 2 Total	Cumulative Program Year 2 Total
Income Statement														
Operating Revenues (Revenue Requirement)	660,787	685,938	690,319	596,141	598,673	632,344	676,210	670,972	677,330	654,708	662,897	698,966	7,905,286	11,419,415
Operating Expenses:														
Operating and Maintenance	307,887	307,887	307,887	307,887	307,887	307,887	307,887	307,887	307,887	307,887	307,887	307,887	3,694,640	5,808,925
Regulatory Debits	247,477	262,917	260,475	159,149	151,340	171,850	202,676	187,279	186,291	156,198	153,902	176,678	2,316,232	2,867,280
Depreciation and Amortization	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	29,167	350,000	700,000
Total Operating Expenses	584,531	599,970	597,528	496,202	488,393	508,903	539,729	524,332	523,345	493,252	490,955	513,732	6,360,873	9,376,205
Operating Income	76,256	85,968	92,791	99,939	110,280	123,441	136,481	146,640	153,985	161,456	171,942	185,234	1,544,413	2,043,210
Other Income	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Income Before Income Taxes	76,256	85,968	92,791	99,939	110,280	123,441	136,481	146,640	153,985	161,456	171,942	185,234	1,544,413	2,043,210
Income Tax Expense	(21,436)	(24,166)	(26,084)	(28,093)	(31,000)	(34,699)	(38,365)	(41,221)	(43,285)	(45,385)	(48,333)	(52,069)	(434,134)	(574,346)
Net Income	54,820	61,802	66,707	71,846	79,280	88,742	98,116	105,419	110,700	116,071	123,609	133,165	1,110,279	1,468,864
													1,544,413	2,043,210
													CCRF	CCRF

Balance Sheet

Assets														
Cash ¹	(2,374,065)	(1,401,207)	(1,024,605)	(1,418,657)	(2,196,496)	(2,542,629)	(2,155,729)	(1,416,362)	(1,060,979)	(1,435,055)	(2,168,996)	(2,501,297)	(21,696,078)	(34,108,768)
Accounts Receivable ¹	259,392	18,864	3,286	(70,634)	1,899	25,253	32,899	(3,928)	4,768	(16,967)	6,142	27,052	288,027	524,224
Income Tax Receivable	629,535	426,407	326,841	460,397	661,566	755,999	648,757	454,129	353,851	467,213	669,976	761,245	6,615,914	9,850,987
Regulatory Assets:														
EE Program Costs	2,467,572	1,760,395	1,403,752	1,777,545	2,485,384	2,841,834	2,491,153	1,783,376	1,425,654	1,798,842	2,517,864	2,865,325	25,618,697	37,445,034
Less: Accumulated Amortization	(247,477)	(262,917)	(260,475)	(159,149)	(151,340)	(171,850)	(202,676)	(187,279)	(186,291)	(156,198)	(153,902)	(176,678)	(2,316,232)	(2,867,280)
Net Regulatory Asset	2,220,095	1,497,478	1,143,277	1,618,397	2,334,044	2,669,984	2,288,477	1,596,097	1,239,363	1,642,644	2,363,963	2,688,647	23,302,465	34,577,754
Property, Plant & Equipment (PP&E)	-	-	-	-	-	-	-	-	-	-	-	-	0	1,750,000
Less: Accumulated Depreciation & Amortization	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(350,000)	(700,000)
Net Property, Plant & Equipment	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(29,167)	(350,000)	1,050,000
Total Assets	705,791	512,375	419,632	560,336	771,846	879,440	785,238	600,769	507,836	628,669	841,918	946,479	8,160,327	11,894,197
Liabilities and Capitalization														
Liabilities														
Income Taxes Payable	21,436	24,166	26,084	28,093	31,000	34,699	38,365	41,221	43,285	45,385	48,333	52,069	434,134	574,346
Deferred Income Taxes	629,535	426,407	326,841	460,397	661,566	755,999	648,757	454,129	353,851	467,213	669,976	761,245	6,615,914	9,850,987
Total Liabilities	650,970	450,572	352,924	488,490	692,566	790,698	687,122	495,349	397,136	512,598	718,309	813,314	7,050,048	10,425,333
Capitalization	54,820	61,802	66,707	71,846	79,280	88,742	98,116	105,419	110,700	116,071	123,609	133,165	1,110,279	1,468,864
Total Liabilities & Capitalization	705,791	512,375	419,632	560,336	771,846	879,440	785,238	600,769	507,836	628,669	841,918	946,479	8,160,327	11,894,197

FN1 Accounts Receivable balances assured

													Program Year 2 Total	
Return on Rate Base (Regulatory Asset and PP&E)														
Gross Plant	16,043,909	17,804,304	19,208,056	20,985,601	23,470,985	26,312,819	28,803,972	30,587,348	32,013,002	33,811,844	36,329,709	39,195,034		
Accumulated Amortization & Depreciation	(1,177,691)	(1,469,775)	(1,759,417)	(1,947,732)	(2,128,239)	(2,329,255)	(2,561,098)	(2,777,544)	(2,993,002)	(3,178,367)	(3,361,435)	(3,567,280)		
Net Plant	14,866,217	16,334,528	17,448,639	19,037,869	21,342,746	23,983,563	26,242,874	27,809,804	29,020,000	30,633,478	32,968,274	35,627,754		
Beginning ADIT Balance	(3,235,073)	(3,864,608)	(4,291,015)	(4,617,856)	(5,078,252)	(5,739,818)	(6,495,817)	(7,144,574)	(7,598,703)	(7,952,554)	(8,419,766)	(9,089,742)		
Ending ADIT Balance	(3,864,608)	(4,291,015)	(4,617,856)	(5,078,252)	(5,739,818)	(6,495,817)	(7,144,574)	(7,598,703)	(7,952,554)	(8,419,766)	(9,089,742)	(9,850,987)		
Net Rate Base	10,220,913	11,522,562	12,437,149	13,395,200	14,781,272	16,545,337	18,293,023	19,654,701	20,639,274	21,640,579	23,046,122	24,827,649		
Net Income	54,820	61,802	66,707	71,846	79,280	88,742	98,116	105,419	110,700	116,071	123,609	133,165		
After-Tax Return on Rate Base	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	6.44%	

Schedule (MTN)-2

YEAR 1 BILL IMPACTS

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present			New			Difference		Total	%
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 7.87	\$ 2.60	\$ 10.47	\$ 7.87	\$ 2.61	\$ 10.48	\$ -	\$ 0.01	\$ 0.01	0.10%
50	\$ 9.97	\$ 5.20	\$ 15.17	\$ 9.97	\$ 5.22	\$ 15.19	\$ -	\$ 0.02	\$ 0.02	0.13%
75	\$ 12.07	\$ 7.79	\$ 19.86	\$ 12.07	\$ 7.83	\$ 19.90	\$ -	\$ 0.04	\$ 0.04	0.20%
100	\$ 14.17	\$ 10.39	\$ 24.56	\$ 14.17	\$ 10.44	\$ 24.61	\$ -	\$ 0.05	\$ 0.05	0.20%
150	\$ 18.37	\$ 15.59	\$ 33.96	\$ 18.37	\$ 15.65	\$ 34.02	\$ -	\$ 0.06	\$ 0.06	0.18%
200	\$ 22.57	\$ 20.78	\$ 43.35	\$ 22.57	\$ 20.87	\$ 43.44	\$ -	\$ 0.09	\$ 0.09	0.21%
250	\$ 26.77	\$ 25.98	\$ 52.75	\$ 26.77	\$ 26.09	\$ 52.86	\$ -	\$ 0.11	\$ 0.11	0.21%
300	\$ 30.97	\$ 31.17	\$ 62.14	\$ 30.97	\$ 31.31	\$ 62.28	\$ -	\$ 0.14	\$ 0.14	0.23%
350	\$ 35.17	\$ 36.37	\$ 71.54	\$ 35.17	\$ 36.53	\$ 71.70	\$ -	\$ 0.16	\$ 0.16	0.22%
400	\$ 39.37	\$ 41.57	\$ 80.94	\$ 39.37	\$ 41.74	\$ 81.11	\$ -	\$ 0.17	\$ 0.17	0.21%
450	\$ 43.57	\$ 46.76	\$ 90.33	\$ 43.57	\$ 46.96	\$ 90.53	\$ -	\$ 0.20	\$ 0.20	0.22%
500	\$ 47.77	\$ 51.96	\$ 99.73	\$ 47.77	\$ 52.18	\$ 99.95	\$ -	\$ 0.22	\$ 0.22	0.22%
600	\$ 56.17	\$ 62.35	\$ 118.52	\$ 56.17	\$ 62.62	\$ 118.79	\$ -	\$ 0.27	\$ 0.27	0.23%
679	\$ 62.81	\$ 70.56	\$ 133.37	\$ 62.81	\$ 70.86	\$ 133.67	\$ -	\$ 0.30	\$ 0.30	0.22%
700	\$ 64.57	\$ 72.74	\$ 137.31	\$ 64.57	\$ 73.05	\$ 137.62	\$ -	\$ 0.31	\$ 0.31	0.23%
750	\$ 68.77	\$ 77.94	\$ 146.71	\$ 68.77	\$ 78.27	\$ 147.04	\$ -	\$ 0.33	\$ 0.33	0.22%
800	\$ 72.97	\$ 83.13	\$ 156.10	\$ 72.97	\$ 83.49	\$ 156.46	\$ -	\$ 0.36	\$ 0.36	0.23%
900	\$ 81.38	\$ 93.52	\$ 174.90	\$ 81.38	\$ 93.92	\$ 175.30	\$ -	\$ 0.40	\$ 0.40	0.23%
1000	\$ 89.78	\$ 103.92	\$ 193.70	\$ 89.78	\$ 104.36	\$ 194.14	\$ -	\$ 0.44	\$ 0.44	0.23%
1200	\$ 106.58	\$ 124.70	\$ 231.28	\$ 106.58	\$ 125.23	\$ 231.81	\$ -	\$ 0.53	\$ 0.53	0.23%
1500	\$ 131.78	\$ 155.87	\$ 287.65	\$ 131.78	\$ 156.54	\$ 288.32	\$ -	\$ 0.67	\$ 0.67	0.23%
2000	\$ 173.78	\$ 207.83	\$ 381.61	\$ 173.78	\$ 208.72	\$ 382.50	\$ -	\$ 0.89	\$ 0.89	0.23%
2500	\$ 215.79	\$ 259.79	\$ 475.58	\$ 215.79	\$ 260.90	\$ 476.69	\$ -	\$ 1.11	\$ 1.11	0.23%
3000	\$ 257.79	\$ 311.75	\$ 569.54	\$ 257.79	\$ 313.08	\$ 570.87	\$ -	\$ 1.33	\$ 1.33	0.23%
3500	\$ 299.79	\$ 363.70	\$ 663.49	\$ 299.79	\$ 365.26	\$ 665.05	\$ -	\$ 1.56	\$ 1.56	0.24%
4000	\$ 341.79	\$ 415.66	\$ 757.45	\$ 341.79	\$ 417.44	\$ 759.23	\$ -	\$ 1.78	\$ 1.78	0.23%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)

Present Rates

vs.

Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 8.01	\$ 2.33	\$ 10.34	\$ 8.01	\$ 2.34	\$ 10.35	\$ -	\$ 0.01	\$ 0.01	0.10%
50	\$ 10.25	\$ 4.65	\$ 14.90	\$ 10.25	\$ 4.67	\$ 14.92	\$ -	\$ 0.02	\$ 0.02	0.13%
75	\$ 12.49	\$ 6.98	\$ 19.47	\$ 12.49	\$ 7.01	\$ 19.50	\$ -	\$ 0.03	\$ 0.03	0.15%
100	\$ 14.73	\$ 9.30	\$ 24.03	\$ 14.73	\$ 9.35	\$ 24.08	\$ -	\$ 0.05	\$ 0.05	0.21%
150	\$ 19.20	\$ 13.95	\$ 33.15	\$ 19.20	\$ 14.02	\$ 33.22	\$ -	\$ 0.07	\$ 0.07	0.21%
200	\$ 23.68	\$ 18.60	\$ 42.28	\$ 23.68	\$ 18.69	\$ 42.37	\$ -	\$ 0.09	\$ 0.09	0.21%
250	\$ 28.16	\$ 23.25	\$ 51.41	\$ 28.16	\$ 23.37	\$ 51.53	\$ -	\$ 0.12	\$ 0.12	0.23%
300	\$ 32.64	\$ 27.91	\$ 60.55	\$ 32.64	\$ 28.04	\$ 60.68	\$ -	\$ 0.13	\$ 0.13	0.21%
350	\$ 37.12	\$ 32.56	\$ 69.68	\$ 37.12	\$ 32.71	\$ 69.83	\$ -	\$ 0.15	\$ 0.15	0.22%
400	\$ 41.59	\$ 37.21	\$ 78.80	\$ 41.59	\$ 37.39	\$ 78.98	\$ -	\$ 0.18	\$ 0.18	0.23%
450	\$ 46.07	\$ 41.86	\$ 87.93	\$ 46.07	\$ 42.06	\$ 88.13	\$ -	\$ 0.20	\$ 0.20	0.23%
500	\$ 50.55	\$ 46.51	\$ 97.06	\$ 50.55	\$ 46.73	\$ 97.28	\$ -	\$ 0.22	\$ 0.22	0.23%
600	\$ 59.50	\$ 55.81	\$ 115.31	\$ 59.50	\$ 56.08	\$ 115.58	\$ -	\$ 0.27	\$ 0.27	0.23%
679	\$ 66.58	\$ 63.16	\$ 129.74	\$ 66.58	\$ 63.46	\$ 130.04	\$ -	\$ 0.30	\$ 0.30	0.23%
700	\$ 68.46	\$ 65.11	\$ 133.57	\$ 68.46	\$ 65.42	\$ 133.88	\$ -	\$ 0.31	\$ 0.31	0.23%
750	\$ 72.94	\$ 69.76	\$ 142.70	\$ 72.94	\$ 70.10	\$ 143.04	\$ -	\$ 0.34	\$ 0.34	0.24%
800	\$ 77.95	\$ 74.92	\$ 152.87	\$ 77.95	\$ 75.27	\$ 153.22	\$ -	\$ 0.35	\$ 0.35	0.23%
900	\$ 87.98	\$ 85.23	\$ 173.21	\$ 87.98	\$ 85.63	\$ 173.61	\$ -	\$ 0.40	\$ 0.40	0.23%
1000	\$ 98.01	\$ 95.53	\$ 193.54	\$ 98.01	\$ 95.98	\$ 193.99	\$ -	\$ 0.45	\$ 0.45	0.23%
1200	\$ 118.07	\$ 116.15	\$ 234.22	\$ 118.07	\$ 116.68	\$ 234.75	\$ -	\$ 0.53	\$ 0.53	0.23%
1500	\$ 148.17	\$ 147.07	\$ 295.24	\$ 148.17	\$ 147.74	\$ 295.91	\$ -	\$ 0.67	\$ 0.67	0.23%
2000	\$ 198.32	\$ 198.61	\$ 396.93	\$ 198.32	\$ 199.50	\$ 397.82	\$ -	\$ 0.89	\$ 0.89	0.22%
2500	\$ 248.47	\$ 250.15	\$ 498.62	\$ 248.47	\$ 251.26	\$ 499.73	\$ -	\$ 1.11	\$ 1.11	0.22%
3000	\$ 298.62	\$ 301.69	\$ 600.31	\$ 298.62	\$ 303.02	\$ 601.64	\$ -	\$ 1.33	\$ 1.33	0.22%
3500	\$ 348.77	\$ 353.23	\$ 702.00	\$ 348.77	\$ 354.79	\$ 703.56	\$ -	\$ 1.56	\$ 1.56	0.22%
4000	\$ 398.92	\$ 404.77	\$ 803.69	\$ 398.92	\$ 406.55	\$ 805.47	\$ -	\$ 1.78	\$ 1.78	0.22%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
 Annual Average

Present Rates

vs.

Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 7.92	\$ 2.51	\$ 10.43	\$ 7.92	\$ 2.52	\$ 10.44	\$ -	\$ 0.01	\$ 0.01	0.10%
50	\$ 10.06	\$ 5.02	\$ 15.08	\$ 10.06	\$ 5.04	\$ 15.10	\$ -	\$ 0.02	\$ 0.02	0.13%
75	\$ 12.21	\$ 7.52	\$ 19.73	\$ 12.21	\$ 7.56	\$ 19.77	\$ -	\$ 0.04	\$ 0.04	0.20%
100	\$ 14.36	\$ 10.03	\$ 24.39	\$ 14.36	\$ 10.08	\$ 24.44	\$ -	\$ 0.05	\$ 0.05	0.21%
150	\$ 18.65	\$ 15.04	\$ 33.69	\$ 18.65	\$ 15.11	\$ 33.76	\$ -	\$ 0.07	\$ 0.07	0.21%
200	\$ 22.94	\$ 20.05	\$ 42.99	\$ 22.94	\$ 20.14	\$ 43.08	\$ -	\$ 0.09	\$ 0.09	0.21%
250	\$ 27.23	\$ 25.07	\$ 52.30	\$ 27.23	\$ 25.18	\$ 52.41	\$ -	\$ 0.11	\$ 0.11	0.21%
300	\$ 31.53	\$ 30.08	\$ 61.61	\$ 31.53	\$ 30.22	\$ 61.75	\$ -	\$ 0.14	\$ 0.14	0.23%
350	\$ 35.82	\$ 35.10	\$ 70.92	\$ 35.82	\$ 35.26	\$ 71.08	\$ -	\$ 0.16	\$ 0.16	0.23%
400	\$ 40.11	\$ 40.12	\$ 80.23	\$ 40.11	\$ 40.29	\$ 80.40	\$ -	\$ 0.17	\$ 0.17	0.21%
450	\$ 44.40	\$ 45.13	\$ 89.53	\$ 44.40	\$ 45.33	\$ 89.73	\$ -	\$ 0.20	\$ 0.20	0.22%
500	\$ 48.70	\$ 50.14	\$ 98.84	\$ 48.70	\$ 50.36	\$ 99.06	\$ -	\$ 0.22	\$ 0.22	0.22%
600	\$ 57.28	\$ 60.17	\$ 117.45	\$ 57.28	\$ 60.44	\$ 117.72	\$ -	\$ 0.27	\$ 0.27	0.23%
679	\$ 64.07	\$ 68.09	\$ 132.16	\$ 64.07	\$ 68.39	\$ 132.46	\$ -	\$ 0.30	\$ 0.30	0.23%
700	\$ 65.87	\$ 70.20	\$ 136.07	\$ 65.87	\$ 70.51	\$ 136.38	\$ -	\$ 0.31	\$ 0.31	0.23%
750	\$ 70.16	\$ 75.21	\$ 145.37	\$ 70.16	\$ 75.55	\$ 145.71	\$ -	\$ 0.34	\$ 0.34	0.23%
800	\$ 74.63	\$ 80.39	\$ 155.02	\$ 74.63	\$ 80.75	\$ 155.38	\$ -	\$ 0.36	\$ 0.36	0.23%
900	\$ 83.58	\$ 90.76	\$ 174.34	\$ 83.58	\$ 91.16	\$ 174.74	\$ -	\$ 0.40	\$ 0.40	0.23%
1000	\$ 92.52	\$ 101.12	\$ 193.64	\$ 92.52	\$ 101.57	\$ 194.09	\$ -	\$ 0.45	\$ 0.45	0.23%
1200	\$ 110.41	\$ 121.85	\$ 232.26	\$ 110.41	\$ 122.38	\$ 232.79	\$ -	\$ 0.53	\$ 0.53	0.23%
1500	\$ 137.24	\$ 152.94	\$ 290.18	\$ 137.24	\$ 153.61	\$ 290.85	\$ -	\$ 0.67	\$ 0.67	0.23%
2000	\$ 181.96	\$ 204.76	\$ 386.72	\$ 181.96	\$ 205.65	\$ 387.61	\$ -	\$ 0.89	\$ 0.89	0.23%
2500	\$ 226.68	\$ 256.58	\$ 483.26	\$ 226.68	\$ 257.69	\$ 484.37	\$ -	\$ 1.11	\$ 1.11	0.23%
3000	\$ 271.40	\$ 308.40	\$ 579.80	\$ 271.40	\$ 309.73	\$ 581.13	\$ -	\$ 1.33	\$ 1.33	0.23%
3500	\$ 316.12	\$ 360.21	\$ 676.33	\$ 316.12	\$ 361.77	\$ 677.89	\$ -	\$ 1.56	\$ 1.56	0.23%
4000	\$ 360.83	\$ 412.03	\$ 772.86	\$ 360.83	\$ 413.81	\$ 774.64	\$ -	\$ 1.78	\$ 1.78	0.23%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present Rates							Proposed Rates									
							Present			Present		Present		New		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)						
5	20	730	5.00	2	\$ 11.05	\$ 34.12	\$ 55.13	\$ 83.78	\$ 138.91	\$ 55.13	\$ 84.11	\$ 139.24	\$ -	\$ 0.32	\$ 0.32	0.2%							
5	30	1,095	5.00	2	\$ 11.05	\$ 51.18	\$ 72.19	\$ 121.84	\$ 194.03	\$ 72.19	\$ 122.33	\$ 194.52	\$ -	\$ 0.49	\$ 0.49	0.3%							
5	40	1,460	5.00	2	\$ 11.05	\$ 68.24	\$ 89.25	\$ 159.90	\$ 249.15	\$ 89.25	\$ 160.55	\$ 249.80	\$ -	\$ 0.65	\$ 0.65	0.3%							
5	50	1,825	5.00	2	\$ 11.05	\$ 85.30	\$ 106.31	\$ 197.97	\$ 304.27	\$ 106.31	\$ 198.78	\$ 305.08	\$ -	\$ 0.81	\$ 0.81	0.3%							
5	60	2,190	5.00	2	\$ 11.05	\$ 102.36	\$ 123.37	\$ 236.03	\$ 359.39	\$ 123.37	\$ 237.00	\$ 360.37	\$ -	\$ 0.97	\$ 0.97	0.3%							
5	70	2,555	5.00	2	\$ 11.05	\$ 119.42	\$ 140.43	\$ 274.09	\$ 414.51	\$ 140.43	\$ 275.22	\$ 415.65	\$ -	\$ 1.13	\$ 1.13	0.3%							
5	80	2,920	5.00	2	\$ 11.05	\$ 136.47	\$ 157.48	\$ 312.15	\$ 469.63	\$ 157.48	\$ 313.45	\$ 470.93	\$ -	\$ 1.30	\$ 1.30	0.3%							
10	20	1,460	10.00	7	\$ 22.10	\$ 68.24	\$ 100.30	\$ 179.05	\$ 279.35	\$ 100.30	\$ 179.70	\$ 280.00	\$ -	\$ 0.65	\$ 0.65	0.2%							
10	30	2,190	10.00	7	\$ 22.10	\$ 102.36	\$ 134.42	\$ 255.18	\$ 389.59	\$ 134.42	\$ 256.15	\$ 390.57	\$ -	\$ 0.97	\$ 0.97	0.2%							
10	40	2,920	10.00	7	\$ 22.10	\$ 136.47	\$ 168.53	\$ 331.30	\$ 499.83	\$ 168.53	\$ 332.60	\$ 501.13	\$ -	\$ 1.30	\$ 1.30	0.3%							
10	50	3,650	10.00	7	\$ 22.10	\$ 170.59	\$ 202.65	\$ 407.42	\$ 610.07	\$ 202.65	\$ 409.04	\$ 610.13	\$ -	\$ 1.62	\$ 1.62	0.3%							
10	60	4,380	10.00	7	\$ 22.10	\$ 204.71	\$ 236.77	\$ 483.54	\$ 720.32	\$ 236.77	\$ 485.49	\$ 722.26	\$ -	\$ 1.94	\$ 1.94	0.3%							
10	70	5,110	10.00	7	\$ 22.10	\$ 238.83	\$ 270.89	\$ 559.67	\$ 830.56	\$ 270.89	\$ 561.93	\$ 832.83	\$ -	\$ 2.27	\$ 2.27	0.3%							
10	80	5,840	10.00	7	\$ 22.10	\$ 272.95	\$ 305.01	\$ 635.79	\$ 940.80	\$ 305.01	\$ 638.38	\$ 943.39	\$ -	\$ 2.59	\$ 2.59	0.3%							
20	20	2,920	20.00	17	\$ 44.20	\$ 136.47	\$ 190.63	\$ 369.60	\$ 560.23	\$ 190.63	\$ 370.90	\$ 561.53	\$ -	\$ 1.30	\$ 1.30	0.2%							
20	30	4,380	20.00	17	\$ 44.20	\$ 204.71	\$ 258.87	\$ 521.84	\$ 780.72	\$ 258.87	\$ 523.79	\$ 782.66	\$ -	\$ 1.94	\$ 1.94	0.2%							
20	40	5,840	20.00	17	\$ 44.20	\$ 272.95	\$ 327.11	\$ 674.09	\$ 1,001.20	\$ 327.11	\$ 676.68	\$ 1,003.79	\$ -	\$ 2.59	\$ 2.59	0.3%							
20	50	7,300	20.00	17	\$ 44.20	\$ 341.19	\$ 395.35	\$ 826.33	\$ 1,221.68	\$ 395.35	\$ 829.57	\$ 1,224.92	\$ -	\$ 3.24	\$ 3.24	0.3%							
20	60	8,760	20.00	17	\$ 44.20	\$ 409.42	\$ 463.58	\$ 978.58	\$ 1,442.16	\$ 463.58	\$ 982.47	\$ 1,446.05	\$ -	\$ 3.89	\$ 3.89	0.3%							
20	70	10,220	20.00	17	\$ 44.20	\$ 477.66	\$ 531.82	\$ 1,130.82	\$ 1,662.64	\$ 531.82	\$ 1,135.36	\$ 1,667.18	\$ -	\$ 4.54	\$ 4.54	0.3%							
20	80	11,680	20.00	17	\$ 44.20	\$ 545.90	\$ 600.06	\$ 1,283.07	\$ 1,883.13	\$ 600.06	\$ 1,288.25	\$ 1,888.31	\$ -	\$ 5.19	\$ 5.19	0.3%							
30	20	4,380	30.00	27	\$ 66.30	\$ 204.71	\$ 280.97	\$ 560.14	\$ 841.12	\$ 280.97	\$ 562.09	\$ 843.06	\$ -	\$ 1.94	\$ 1.94	0.2%							
30	30	6,570	30.00	27	\$ 66.30	\$ 307.07	\$ 383.33	\$ 788.51	\$ 1,171.84	\$ 383.33	\$ 791.43	\$ 1,174.76	\$ -	\$ 2.92	\$ 2.92	0.2%							
30	40	8,760	30.00	27	\$ 66.30	\$ 409.42	\$ 485.68	\$ 1,016.88	\$ 1,502.56	\$ 485.68	\$ 1,020.77	\$ 1,506.45	\$ -	\$ 3.89	\$ 3.89	0.3%							
30	50	10,950	30.00	27	\$ 66.30	\$ 511.78	\$ 588.04	\$ 1,245.24	\$ 1,833.28	\$ 588.04	\$ 1,250.10	\$ 1,838.15	\$ -	\$ 4.86	\$ 4.86	0.3%							
30	60	13,140	30.00	27	\$ 66.30	\$ 614.14	\$ 690.40	\$ 1,473.61	\$ 2,164.01	\$ 690.40	\$ 1,479.44	\$ 2,169.84	\$ -	\$ 5.83	\$ 5.83	0.3%							
30	70	15,330	30.00	27	\$ 66.30	\$ 716.49	\$ 792.75	\$ 1,701.98	\$ 2,494.73	\$ 792.75	\$ 1,708.78	\$ 2,501.54	\$ -	\$ 6.81	\$ 6.81	0.3%							
30	80	17,520	30.00	27	\$ 66.30	\$ 818.85	\$ 895.11	\$ 1,930.34	\$ 2,825.45	\$ 895.11	\$ 1,938.12	\$ 2,833.23	\$ -	\$ 7.78	\$ 7.78	0.3%							
50	20	7,300	50.00	47	\$ 110.50	\$ 341.19	\$ 461.65	\$ 941.23	\$ 1,402.88	\$ 461.65	\$ 944.47	\$ 1,406.12	\$ -	\$ 3.24	\$ 3.24	0.2%							
50	30	10,950	50.00	47	\$ 110.50	\$ 511.78	\$ 632.24	\$ 1,321.84	\$ 1,954.08	\$ 632.24	\$ 1,326.70	\$ 1,958.95	\$ -	\$ 4.86	\$ 4.86	0.2%							
50	40	14,600	50.00	47	\$ 110.50	\$ 682.37	\$ 802.83	\$ 1,702.45	\$ 2,505.29	\$ 802.83	\$ 1,708.94	\$ 2,511.77	\$ -	\$ 6.48	\$ 6.48	0.3%							
50	50	18,250	50.00	47	\$ 110.50	\$ 852.97	\$ 973.43	\$ 2,083.07	\$ 3,056.49	\$ 973.43	\$ 2,091.17	\$ 3,064.60	\$ -	\$ 8.10	\$ 8.10	0.3%							
50	60	21,900	50.00	47	\$ 110.50	\$ 1,023.56	\$ 1,144.02	\$ 2,463.68	\$ 3,607.70	\$ 1,144.02	\$ 2,473.40	\$ 3,617.42	\$ -	\$ 9.72	\$ 9.72	0.3%							
50	70	25,550	50.00	47	\$ 110.50	\$ 1,194.16	\$ 1,314.62	\$ 2,844.29	\$ 4,158.90	\$ 1,314.62	\$ 2,855.63	\$ 4,170.25	\$ -	\$ 11.34	\$ 11.34	0.3%							
50	80	29,200	50.00	47	\$ 110.50	\$ 1,364.75	\$ 1,485.21	\$ 3,224.90	\$ 4,710.11	\$ 1,485.21	\$ 3,237.86	\$ 4,723.07	\$ -	\$ 12.96	\$ 12.96	0.3%							
75	30	16,425	75.00	72	\$ 165.75	\$ 767.67	\$ 943.38	\$ 1,988.51	\$ 2,931.89	\$ 943.38	\$ 1,995.80	\$ 2,939.18	\$ -	\$ 7.29	\$ 7.29	0.2%							
75	40	21,900	75.00	72	\$ 165.75	\$ 1,023.56	\$ 1,199.27	\$ 2,559.43	\$ 3,758.70	\$ 1,199.27	\$ 2,569.15	\$ 3,768.42	\$ -	\$ 9.72	\$ 9.72	0.3%							
75	50	27,375	75.00	72	\$ 165.75	\$ 1,279.45	\$ 1,455.16	\$ 3,130.34	\$ 4,585.51	\$ 1,455.16	\$ 3,142.50	\$ 4,597.66	\$ -	\$ 12.15	\$ 12.15	0.3%							
75	60	32,850	75.00	72	\$ 165.75	\$ 1,535.34	\$ 1,711.05	\$ 3,701.26	\$ 5,412.31	\$ 1,711.05	\$ 3,715.84	\$ 5,426.90	\$ -	\$ 14.59	\$ 14.59	0.3%							
75	70	38,325	75.00	72	\$ 165.75	\$ 1,791.23	\$ 1,966.94	\$ 4,272.18	\$ 6,239.12	\$ 1,966.94	\$ 4,289.19	\$ 6,256.14	\$ -	\$ 17.02	\$ 17.02	0.3%							
75	80	43,800	75.00	72	\$ 165.75	\$ 2,047.12	\$ 2,222.83	\$ 4,843.09	\$ 7,065.93	\$ 2,222.83	\$ 4,862.54	\$ 7,085.37	\$ -	\$ 19.45	\$ 19.45	0.3%							
75	90	49,275	75.00	72	\$ 165.75	\$ 2,303.01	\$ 2,478.72	\$ 5,414.01	\$ 7,892.73	\$ 2,478.72	\$ 5,435.89	\$ 7,914.61	\$ -	\$ 21.88	\$ 21.88	0.3%							
100	30	21,900	100.00	97	\$ 221.00	\$ 1,023.56	\$ 1,254.52	\$ 2,655.18	\$ 3,909.70	\$ 1,254.52	\$ 2,664.90	\$ 3,919.42	\$ -	\$ 9.72	\$ 9.72	0.2%							
100	40	29,200	100.00	97	\$ 221.00	\$ 1,364.75	\$ 1,595.71	\$ 3,416.40	\$ 5,012.11	\$ 1,595.71	\$ 3,429.36	\$ 5,025.07	\$ -	\$ 12.96	\$ 12.96	0.3%							
100	50	36,500	100.00	97	\$ 221.00	\$ 1,705.94	\$ 1,936.90	\$ 4,177.62	\$ 6,114.52	\$ 1,936.90	\$ 4,193.83	\$ 6,130.72	\$ -	\$ 16.21	\$ 16.21	0.3%							
100	60	43,800	100.00	97	\$ 221.00	\$ 2,047.12	\$ 2,278.08	\$ 4,938.84	\$ 7,216.93	\$ 2,278.08	\$ 4,958.29	\$ 7,236.37	\$ -	\$ 19.45	\$ 19.45	0.3%							
100	70	51,100	100.00	97	\$ 221.00	\$ 2,388.31	\$ 2,619.27	\$ 5,700.06	\$ 8,319.34	\$ 2,619.27	\$ 5,722.75	\$ 8,342.02	\$ -	\$ 22.69	\$ 22.69	0.3%							
100	80	58,400	100.00	97	\$ 221.00	\$ 2,729.50	\$ 2,960.46	\$ 6,461.29	\$ 9,421.75	\$ 2,960.46	\$ 6,487.22	\$ 9,447.68	\$ -	\$ 25.93	\$ 25.93	0.3%							
100	90	65,700	100.00	97	\$ 221.00	\$ 3,070.69	\$ 3,301.65	\$ 7,222.51	\$ 10,524.16	\$ 3,301.65	\$ 7,251.68	\$ 10,553.33	\$ -	\$ 29.17	\$ 29.17	0.3%							
200	30	43,800	200.00	197	\$ 442.00	\$ 2,047.12	\$ 2,499.08	\$ 5,321.84	\$ 7,820.93	\$ 2,499.08	\$ 5,341.29	\$ 7,840.37	\$ -	\$ 19.45	\$ 19.45	0.2%							
200	40	58,400	200.00	197	\$ 442.00	\$ 2,729.50	\$ 3,181.46	\$ 6,844.29	\$ 10,025.75	\$ 3,181.46	\$ 6,870.22	\$ 10,051.68	\$ -	\$ 25.93	\$ 25.93	0.3%							
200	50	73,000	200.00	197	\$ 442.00	\$ 3,411.87	\$ 3,863.83	\$ 8,366.73	\$ 12,230.57	\$ 3,863.83	\$ 8,399.14	\$ 12,262.98	\$ -	\$ 32.41	\$ 32.41	0.3%							
200	60	87,600	200.00	197	\$ 442.00	\$ 4,094.25	\$ 4,546.21	\$ 9,889.18	\$ 14,435.38	\$ 4,546.21	\$ 9,928.07	\$ 14,474.28	\$ -	\$ 38.89	\$ 38.89	0.3%							
200	70	102,200	200.00	197	\$ 442.00	\$ 4,776.62	\$ 5,228.58	\$ 11,411.62	\$ 16,640.20	\$ 5,228.58	\$ 11,457.00	\$ 16,685.58	\$ -	\$ 45.38	\$ 45.38	0.3%							
200	80	116,800	200.00	197	\$ 442.00	\$ 5,459.00	\$ 5,910.96	\$ 12,934.06	\$ 18,845.02	\$ 5,910.96	\$ 12,985.92	\$ 18,896.88	\$ -	\$ 51.86	\$ 51.86	0.3%							
200	90	131,400	200.00	197	\$ 442.00	\$ 6,141.37	\$ 6,593.33	\$ 14,456.51	\$ 21,049.84	\$ 6,593.33	\$ 14,514.85	\$ 21,108.18	\$ -	\$ 58.34	\$ 58.34	0.3%							

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
4 SUMMER MONTHS (June Through September)

												Present Rates				Proposed Rates													
												vs.																	
												Present		Present		Present		New		New		Difference		Total		Total			
												Distribution		BGS and Other Charges		Total		Distribution		BGS and Other Charges		Distribution		BGS and Other Charges		Difference		Difference	
Demand	Load	Energy																											
(kW)	Factor	(kWh)	Dist kW	Trans kW	D Demand	D Energy	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	
5	20	730	5.00	2	\$ 13.45	\$ 38.61	\$ 62.02	\$ 85.05	\$ 147.07	\$ 62.02	\$ 85.38	\$ 147.39	\$ -	\$ 0.32	\$ 0.32	\$ 0.32	\$ 0.32	\$ -	\$ -	\$ 0.32	\$ 0.32	\$ -	\$ -	\$ 0.32	\$ 0.32	\$ -	\$ -	0.2%	
5	30	1,095	5.00	2	\$ 13.45	\$ 57.91	\$ 81.32	\$ 123.37	\$ 204.69	\$ 81.32	\$ 123.85	\$ 205.18	\$ -	\$ 0.49	\$ 0.49	\$ 0.49	\$ 0.49	\$ -	\$ -	\$ 0.49	\$ 0.49	\$ -	\$ -	\$ 0.49	\$ 0.49	\$ -	\$ -	0.2%	
5	40	1,460	5.00	2	\$ 13.45	\$ 77.22	\$ 100.63	\$ 161.68	\$ 262.31	\$ 100.63	\$ 162.33	\$ 262.96	\$ -	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	\$ -	\$ -	\$ 0.65	\$ 0.65	\$ -	\$ -	\$ 0.65	\$ 0.65	\$ -	\$ -	0.2%	
5	50	1,825	5.00	2	\$ 13.45	\$ 96.52	\$ 119.93	\$ 200.00	\$ 319.93	\$ 119.93	\$ 200.81	\$ 320.74	\$ -	\$ 0.81	\$ 0.81	\$ 0.81	\$ 0.81	\$ -	\$ -	\$ 0.81	\$ 0.81	\$ -	\$ -	\$ 0.81	\$ 0.81	\$ -	\$ -	0.3%	
5	60	2,190	5.00	2	\$ 13.45	\$ 115.82	\$ 139.23	\$ 238.32	\$ 377.55	\$ 139.23	\$ 239.29	\$ 378.52	\$ -	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ -	\$ -	\$ 0.97	\$ 0.97	\$ -	\$ -	\$ 0.97	\$ 0.97	\$ -	\$ -	0.3%	
5	70	2,555	5.00	2	\$ 13.45	\$ 135.13	\$ 158.54	\$ 276.63	\$ 435.17	\$ 158.54	\$ 277.77	\$ 436.30	\$ -	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ -	\$ -	\$ 1.13	\$ 1.13	\$ -	\$ -	\$ 1.13	\$ 1.13	\$ -	\$ -	0.3%	
5	80	2,920	5.00	2	\$ 13.45	\$ 154.43	\$ 177.84	\$ 314.95	\$ 492.79	\$ 177.84	\$ 316.24	\$ 494.09	\$ -	\$ 1.30	\$ 1.30	\$ 1.30	\$ 1.30	\$ -	\$ -	\$ 1.30	\$ 1.30	\$ -	\$ -	\$ 1.30	\$ 1.30	\$ -	\$ -	0.3%	
10	20	1,460	10.00	7	\$ 26.90	\$ 77.22	\$ 114.08	\$ 182.73	\$ 296.81	\$ 114.08	\$ 183.38	\$ 297.46	\$ -	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	\$ -	\$ -	\$ 0.65	\$ 0.65	\$ -	\$ -	\$ 0.65	\$ 0.65	\$ -	\$ -	0.2%	
10	30	2,190	10.00	7	\$ 26.90	\$ 115.82	\$ 152.68	\$ 259.37	\$ 412.05	\$ 152.68	\$ 260.34	\$ 413.02	\$ -	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ -	\$ -	\$ 0.97	\$ 0.97	\$ -	\$ -	\$ 0.97	\$ 0.97	\$ -	\$ -	0.2%	
10	40	2,920	10.00	7	\$ 26.90	\$ 154.43	\$ 191.29	\$ 336.00	\$ 527.29	\$ 191.29	\$ 337.29	\$ 528.59	\$ -	\$ 1.30	\$ 1.30	\$ 1.30	\$ 1.30	\$ -	\$ -	\$ 1.30	\$ 1.30	\$ -	\$ -	\$ 1.30	\$ 1.30	\$ -	\$ -	0.2%	
10	50	3,650	10.00	7	\$ 26.90	\$ 193.04	\$ 229.90	\$ 412.63	\$ 642.53	\$ 229.90	\$ 414.25	\$ 644.15	\$ -	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ -	\$ -	\$ 1.62	\$ 1.62	\$ -	\$ -	\$ 1.62	\$ 1.62	\$ -	\$ -	0.3%	
10	60	4,380	10.00	7	\$ 26.90	\$ 231.65	\$ 268.51	\$ 489.26	\$ 757.77	\$ 268.51	\$ 491.21	\$ 759.71	\$ -	\$ 1.94	\$ 1.94	\$ 1.94	\$ 1.94	\$ -	\$ -	\$ 1.94	\$ 1.94	\$ -	\$ -	\$ 1.94	\$ 1.94	\$ -	\$ -	0.3%	
10	70	5,110	10.00	7	\$ 26.90	\$ 270.26	\$ 307.12	\$ 565.89	\$ 873.01	\$ 307.12	\$ 568.16	\$ 875.28	\$ -	\$ 2.27	\$ 2.27	\$ 2.27	\$ 2.27	\$ -	\$ -	\$ 2.27	\$ 2.27	\$ -	\$ -	\$ 2.27	\$ 2.27	\$ -	\$ -	0.3%	
10	80	5,840	10.00	7	\$ 26.90	\$ 308.87	\$ 345.73	\$ 645.52	\$ 988.25	\$ 345.73	\$ 645.12	\$ 990.84	\$ -	\$ 2.59	\$ 2.59	\$ 2.59	\$ 2.59	\$ -	\$ -	\$ 2.59	\$ 2.59	\$ -	\$ -	\$ 2.59	\$ 2.59	\$ -	\$ -	0.3%	
20	20	2,920	20.00	17	\$ 53.80	\$ 154.43	\$ 218.19	\$ 378.10	\$ 596.29	\$ 218.19	\$ 379.39	\$ 597.59	\$ -	\$ 1.30	\$ 1.30	\$ 1.30	\$ 1.30	\$ -	\$ -	\$ 1.30	\$ 1.30	\$ -	\$ -	\$ 1.30	\$ 1.30	\$ -	\$ -	0.2%	
20	30	4,380	20.00	17	\$ 53.80	\$ 231.65	\$ 295.41	\$ 531.36	\$ 826.77	\$ 295.41	\$ 533.31	\$ 827.11	\$ -	\$ 1.94	\$ 1.94	\$ 1.94	\$ 1.94	\$ -	\$ -	\$ 1.94	\$ 1.94	\$ -	\$ -	\$ 1.94	\$ 1.94	\$ -	\$ -	0.2%	
20	40	5,840	20.00	17	\$ 53.80	\$ 308.87	\$ 372.63	\$ 684.62	\$ 1,057.25	\$ 372.63	\$ 687.22	\$ 1,059.84	\$ -	\$ 2.59	\$ 2.59	\$ 2.59	\$ 2.59	\$ -	\$ -	\$ 2.59	\$ 2.59	\$ -	\$ -	\$ 2.59	\$ 2.59	\$ -	\$ -	0.2%	
20	50	7,300	20.00	17	\$ 53.80	\$ 386.08	\$ 449.84	\$ 837.89	\$ 1,287.73	\$ 449.84	\$ 841.13	\$ 1,290.97	\$ -	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ -	\$ -	\$ 3.24	\$ 3.24	\$ -	\$ -	\$ 3.24	\$ 3.24	\$ -	\$ -	0.3%	
20	60	8,760	20.00	17	\$ 53.80	\$ 463.30	\$ 527.06	\$ 991.15	\$ 1,518.21	\$ 527.06	\$ 995.04	\$ 1,522.10	\$ -	\$ 3.89	\$ 3.89	\$ 3.89	\$ 3.89	\$ -	\$ -	\$ 3.89	\$ 3.89	\$ -	\$ -	\$ 3.89	\$ 3.89	\$ -	\$ -	0.3%	
20	70	10,220	20.00	17	\$ 53.80	\$ 540.52	\$ 604.28	\$ 1,144.41	\$ 1,748.69	\$ 604.28	\$ 1,148.95	\$ 1,753.23	\$ -	\$ 4.54	\$ 4.54	\$ 4.54	\$ 4.54	\$ -	\$ -	\$ 4.54	\$ 4.54	\$ -	\$ -	\$ 4.54	\$ 4.54	\$ -	\$ -	0.3%	
20	80	11,680	20.00	17	\$ 53.80	\$ 617.73	\$ 681.49	\$ 1,297.68	\$ 1,979.17	\$ 681.49	\$ 1,302.86	\$ 1,984.36	\$ -	\$ 5.19	\$ 5.19	\$ 5.19	\$ 5.19	\$ -	\$ -	\$ 5.19	\$ 5.19	\$ -	\$ -	\$ 5.19	\$ 5.19	\$ -	\$ -	0.3%	
30	20	4,380	30.00	27	\$ 80.70	\$ 231.65	\$ 322.31	\$ 573.46	\$ 895.77	\$ 322.31	\$ 575.41	\$ 897.71	\$ -	\$ 1.94	\$ 1.94	\$ 1.94	\$ 1.94	\$ -	\$ -	\$ 1.94	\$ 1.94	\$ -	\$ -	\$ 1.94	\$ 1.94	\$ -	\$ -	0.2%	
30	30	6,570	30.00	27	\$ 80.70	\$ 347.47	\$ 438.13	\$ 803.36	\$ 1,241.49	\$ 438.13	\$ 806.27	\$ 1,244.41	\$ -	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ -	\$ -	\$ 2.92	\$ 2.92	\$ -	\$ -	\$ 2.92	\$ 2.92	\$ -	\$ -	0.2%	
30	40	8,760	30.00	27	\$ 80.70	\$ 463.30	\$ 553.96	\$ 1,033.25	\$ 1,587.21	\$ 553.96	\$ 1,037.14	\$ 1,591.10	\$ -	\$ 3.89	\$ 3.89	\$ 3.89	\$ 3.89	\$ -	\$ -	\$ 3.89	\$ 3.89	\$ -	\$ -	\$ 3.89	\$ 3.89	\$ -	\$ -	0.2%	
30	50	10,950	30.00	27	\$ 80.70	\$ 579.12	\$ 669.78	\$ 1,263.15	\$ 1,932.93	\$ 669.78	\$ 1,268.01	\$ 1,937.79	\$ -	\$ 4.86	\$ 4.86	\$ 4.86	\$ 4.86	\$ -	\$ -	\$ 4.86	\$ 4.86	\$ -	\$ -	\$ 4.86	\$ 4.86	\$ -	\$ -	0.3%	
30	60	13,140	30.00	27	\$ 80.70	\$ 694.95	\$ 785.61	\$ 1,493.04	\$ 2,278.65	\$ 785.61	\$ 1,498.88	\$ 2,284.48	\$ -	\$ 5.83	\$ 5.83	\$ 5.83	\$ 5.83	\$ -	\$ -	\$ 5.83	\$ 5.83	\$ -	\$ -	\$ 5.83	\$ 5.83	\$ -	\$ -	0.3%	
30	70	15,330	30.00	27	\$ 80.70	\$ 810.77	\$ 901.43	\$ 1,722.94	\$ 2,624.37	\$ 901.43	\$ 1,729.74	\$ 2,631.18	\$ -	\$ 6.81	\$ 6.81	\$ 6.81	\$ 6.81	\$ -	\$ -	\$ 6.81	\$ 6.81	\$ -	\$ -	\$ 6.81	\$ 6.81	\$ -	\$ -	0.3%	
30	80	17,520	30.00	27	\$ 80.70	\$ 926.60	\$ 1,017.26	\$ 1,952.83	\$ 2,970.09	\$ 1,017.26	\$ 1,960.61	\$ 2,977.87	\$ -	\$ 7.78	\$ 7.78	\$ 7.78	\$ 7.78	\$ -	\$ -	\$ 7.78	\$ 7.78	\$ -	\$ -	\$ 7.78	\$ 7.78	\$ -	\$ -	0.3%	
50	20	7,300	50.00	47	\$ 134.50	\$ 386.08	\$ 530.54	\$ 964.19	\$ 1,494.73	\$ 530.54	\$ 967.43	\$ 1,497.97	\$ -	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ -	\$ -	\$ 3.24	\$ 3.24	\$ -	\$ -	\$ 3.24	\$ 3.24	\$ -	\$ -	0.2%	
50	30	10,950	50.00	47	\$ 134.50	\$ 579.12	\$ 723.58	\$ 1,347.35	\$ 2,070.93	\$ 723.58	\$ 1,352.21	\$ 2,075.79	\$ -	\$ 4.86	\$ 4.86	\$ 4.86	\$ 4.86	\$ -	\$ -	\$ 4.86	\$ 4.86	\$ -	\$ -	\$ 4.86	\$ 4.86	\$ -	\$ -	0.2%	
50	40	14,600	50.00	47	\$ 134.50	\$ 772.16	\$ 916.62	\$ 1,730.51	\$ 2,647.13	\$ 916.62	\$ 1,736.99	\$ 2,653.61	\$ -	\$ 6.48	\$ 6.48	\$ 6.48	\$ 6.48	\$ -	\$ -	\$ 6.48	\$ 6.48	\$ -	\$ -	\$ 6.48	\$ 6.48	\$ -	\$ -	0.2%	
50	50	18,250	50.00	47	\$ 134.50	\$ 965.21	\$ 1,109.67	\$ 2,113.66	\$ 3,223.33	\$ 1,109.67	\$ 2,121.77	\$ 3,231.43	\$ -	\$ 8.10	\$ 8.10	\$ 8.10	\$ 8.10	\$ -	\$ -	\$ 8.10	\$ 8.10	\$ -	\$ -	\$ 8.10	\$ 8.10	\$ -	\$ -	0.3%	
50	60	21,900	50.00	47	\$ 134.50	\$ 1,158.25	\$ 1,302.71	\$ 2,496.82	\$ 3,799.53	\$ 1,302.71	\$ 2,506.55	\$ 3,809.25	\$ -	\$ 9.72	\$ 9.72	\$ 9.72	\$ 9.72	\$ -	\$ -	\$ 9.72	\$ 9.72	\$ -	\$ -	\$ 9.72	\$ 9.72	\$ -	\$ -	0.3%	
50	70	25,550	50.00	47	\$ 134.50	\$ 1,351.29	\$ 1,495.75	\$ 2,879.98	\$ 4,375.73	\$ 1,495.75	\$ 2,891.33	\$ 4,387.07	\$ -	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ -	\$ -	\$ 11.34	\$ 11.34	\$ -	\$ -	\$ 11.34	\$ 11.34	\$ -	\$ -	0.3%	
50	80	29,200	50.00	47	\$ 134.50	\$ 1,544.33	\$ 1,688.79	\$ 3,263.14	\$ 4,951.93	\$ 1,688.79	\$ 3,276.10	\$ 4,964.89	\$ -	\$ 12.96	\$ 12.96	\$ 12.96	\$ 12.96	\$ -	\$ -	\$ 12.96	\$ 12.96	\$ -	\$ -	\$ 12.96	\$ 12.96	\$ -	\$ -	0.3%	
75	30	16,425	75.00	72	\$ 201.75	\$ 868.69	\$ 1,080.40	\$ 2,027.33	\$ 3,107.73	\$ 1,080.40	\$ 2,034.63	\$ 3,115.02	\$ -	\$ 7.29	\$ 7.29	\$ 7.29	\$ 7.29	\$ -	\$ -	\$ 7.29	\$ 7.29	\$ -	\$ -	\$ 7.29	\$ 7.29	\$ -	\$ -	0.2%	
75	40	21,900	75.00	72	\$ 201.75	\$ 1,158.25	\$ 1,369.96	\$ 2,602.07	\$ 3,972.03	\$ 1,369.96	\$ 2,611.80	\$ 3,981.75	\$ -	\$ 9.72	\$ 9.72	\$ 9.72	\$ 9.72	\$ -	\$ -	\$ 9.72	\$ 9.72	\$ -	\$ -	\$ 9.72	\$ 9.72	\$ -	\$ -	0.2%	
75	50	27,375	75.00	72	\$ 201.75	\$ 1,447.81	\$ 1,659.52	\$ 3,176.81	\$ 4,836.33	\$ 1,659.52	\$ 3,188.97	\$ 4,848.48	\$ -	\$ 12.15	\$ 12.15	\$ 12.15	\$ 12.15	\$ -	\$ -	\$ 12.15	\$ 12.15	\$ -	\$ -	\$ 12.15	\$ 12.15	\$ -	\$ -	0.3%	
75	60	32,850	75.00	72	\$ 201.75	\$ 1,737.37	\$ 1,949.08	\$ 3,751.55	\$ 5,700.63	\$ 1,949.08	\$ 3,766.13	\$ 5,715.21	\$ -	\$ 14.59	\$ 14.59	\$ 14.59	\$ 14.59	\$ -	\$ -	\$ 14.59	\$ 14.59	\$ -	\$ -	\$ 14.59	\$ 14.59	\$ -	\$ -	0.3%	
75	70	38,325	75.00	72	\$ 201.75	\$ 2,026.93	\$ 2,238.64	\$ 4,326.29	\$ 6,564.93	\$ 2,238.64	\$ 4,343.30	\$ 6,581.95	\$ -	\$ 17.02	\$ 17.02	\$ 17.02	\$ 17.02	\$ -	\$ -	\$ 17.02	\$ 17.02	\$ -	\$ -	\$ 17.02	\$ 17.02	\$ -	\$ -	0.3%	
75	80	43,800	75.00	72	\$ 201.75	\$ 2,316.49	\$ 2,528.20	\$ 4,901.03	\$ 7,429.23	\$ 2,528.20	\$ 4,920.47	\$ 7,448.68	\$ -	\$ 19.45	\$ 19.45	\$ 19.45	\$ 19.45	\$ -	\$ -	\$ 19.45	\$ 19.45	\$ -	\$ -	\$ 19.45	\$ 19.45	\$ -	\$ -	0.3%	
75	90	49,275	75.00	72	\$ 201.75	\$ 2,606.06	\$ 2,817.77	\$ 5,475.76	\$ 8,293.53	\$ 2,817.77	\$ 5,497.64	\$ 8,315.41	\$ -	\$ 21.88															

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
Annual Average

										Present Rates vs. Proposed Rates							
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present	Present	Present	New	New	New	Difference	Difference	Total	Total	
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Difference (\$)	Difference (\$)	Difference (\$)
5	20	730	5.00	2	\$ 11.85	\$ 35.62	\$ 57.43	\$ 84.21	\$ 141.63	\$ 57.43	\$ 84.53	\$ 141.95	\$ -	\$ 0.32	\$ 0.32	0.2%	
5	30	1,095	5.00	2	\$ 11.85	\$ 53.42	\$ 75.23	\$ 122.35	\$ 197.58	\$ 75.23	\$ 122.84	\$ 198.07	\$ -	\$ 0.49	\$ 0.49	0.2%	
5	40	1,460	5.00	2	\$ 11.85	\$ 71.23	\$ 93.04	\$ 160.50	\$ 253.54	\$ 93.04	\$ 161.15	\$ 254.19	\$ -	\$ 0.65	\$ 0.65	0.3%	
5	50	1,825	5.00	2	\$ 11.85	\$ 89.04	\$ 110.85	\$ 198.64	\$ 309.49	\$ 110.85	\$ 199.45	\$ 310.30	\$ -	\$ 0.81	\$ 0.81	0.3%	
5	60	2,190	5.00	2	\$ 11.85	\$ 106.85	\$ 128.66	\$ 236.79	\$ 365.45	\$ 128.66	\$ 237.76	\$ 366.42	\$ -	\$ 0.97	\$ 0.97	0.3%	
5	70	2,555	5.00	2	\$ 11.85	\$ 124.65	\$ 146.46	\$ 274.94	\$ 421.40	\$ 146.46	\$ 276.07	\$ 422.53	\$ -	\$ 1.13	\$ 1.13	0.3%	
5	80	2,920	5.00	2	\$ 11.85	\$ 142.46	\$ 164.27	\$ 313.08	\$ 477.35	\$ 164.27	\$ 314.38	\$ 478.65	\$ -	\$ 1.30	\$ 1.30	0.3%	
10	20	1,460	10.00	7	\$ 23.70	\$ 71.23	\$ 104.89	\$ 180.28	\$ 285.17	\$ 104.89	\$ 180.93	\$ 285.82	\$ -	\$ 0.65	\$ 0.65	0.2%	
10	30	2,190	10.00	7	\$ 23.70	\$ 106.85	\$ 140.51	\$ 256.57	\$ 397.08	\$ 140.51	\$ 257.55	\$ 398.05	\$ -	\$ 0.97	\$ 0.97	0.2%	
10	40	2,920	10.00	7	\$ 23.70	\$ 142.46	\$ 176.12	\$ 332.86	\$ 508.99	\$ 176.12	\$ 334.16	\$ 510.28	\$ -	\$ 1.30	\$ 1.30	0.3%	
10	50	3,650	10.00	7	\$ 23.70	\$ 178.08	\$ 211.74	\$ 409.16	\$ 620.89	\$ 211.74	\$ 410.78	\$ 622.51	\$ -	\$ 1.62	\$ 1.62	0.3%	
10	60	4,380	10.00	7	\$ 23.70	\$ 213.69	\$ 247.35	\$ 485.45	\$ 732.80	\$ 247.35	\$ 487.39	\$ 734.75	\$ -	\$ 1.94	\$ 1.94	0.3%	
10	70	5,110	10.00	7	\$ 23.70	\$ 249.31	\$ 282.97	\$ 561.74	\$ 844.71	\$ 282.97	\$ 564.01	\$ 846.98	\$ -	\$ 2.27	\$ 2.27	0.3%	
10	80	5,840	10.00	7	\$ 23.70	\$ 284.92	\$ 318.58	\$ 638.03	\$ 956.62	\$ 318.58	\$ 640.63	\$ 959.21	\$ -	\$ 2.59	\$ 2.59	0.3%	
20	20	2,920	20.00	17	\$ 47.40	\$ 142.46	\$ 199.82	\$ 372.43	\$ 572.25	\$ 199.82	\$ 373.73	\$ 573.55	\$ -	\$ 1.30	\$ 1.30	0.2%	
20	30	4,380	20.00	17	\$ 47.40	\$ 213.69	\$ 271.05	\$ 525.02	\$ 796.07	\$ 271.05	\$ 526.96	\$ 798.01	\$ -	\$ 1.94	\$ 1.94	0.2%	
20	40	5,840	20.00	17	\$ 47.40	\$ 284.92	\$ 342.28	\$ 677.60	\$ 1,019.88	\$ 342.28	\$ 680.19	\$ 1,022.47	\$ -	\$ 2.59	\$ 2.59	0.3%	
20	50	7,300	20.00	17	\$ 47.40	\$ 356.15	\$ 413.51	\$ 830.18	\$ 1,243.70	\$ 413.51	\$ 833.43	\$ 1,246.94	\$ -	\$ 3.24	\$ 3.24	0.3%	
20	60	8,760	20.00	17	\$ 47.40	\$ 427.38	\$ 484.74	\$ 982.77	\$ 1,467.51	\$ 484.74	\$ 986.66	\$ 1,471.40	\$ -	\$ 3.89	\$ 3.89	0.3%	
20	70	10,220	20.00	17	\$ 47.40	\$ 498.61	\$ 555.97	\$ 1,135.35	\$ 1,691.33	\$ 555.97	\$ 1,139.89	\$ 1,695.86	\$ -	\$ 4.54	\$ 4.54	0.3%	
20	80	11,680	20.00	17	\$ 47.40	\$ 569.84	\$ 627.20	\$ 1,287.94	\$ 1,915.14	\$ 627.20	\$ 1,293.12	\$ 1,920.33	\$ -	\$ 5.19	\$ 5.19	0.3%	
30	20	4,380	30.00	27	\$ 71.10	\$ 213.69	\$ 294.75	\$ 564.58	\$ 859.33	\$ 294.75	\$ 566.53	\$ 861.28	\$ -	\$ 1.94	\$ 1.94	0.2%	
30	30	6,570	30.00	27	\$ 71.10	\$ 320.54	\$ 401.60	\$ 793.46	\$ 1,195.06	\$ 401.60	\$ 796.38	\$ 1,197.97	\$ -	\$ 2.92	\$ 2.92	0.2%	
30	40	8,760	30.00	27	\$ 71.10	\$ 427.38	\$ 508.44	\$ 1,022.33	\$ 1,530.78	\$ 508.44	\$ 1,026.22	\$ 1,534.67	\$ -	\$ 3.89	\$ 3.89	0.3%	
30	50	10,950	30.00	27	\$ 71.10	\$ 534.23	\$ 615.29	\$ 1,251.21	\$ 1,866.50	\$ 615.29	\$ 1,256.07	\$ 1,871.36	\$ -	\$ 4.86	\$ 4.86	0.3%	
30	60	13,140	30.00	27	\$ 71.10	\$ 641.07	\$ 722.13	\$ 1,480.09	\$ 2,202.22	\$ 722.13	\$ 1,485.92	\$ 2,208.06	\$ -	\$ 5.83	\$ 5.83	0.3%	
30	70	15,330	30.00	27	\$ 71.10	\$ 747.92	\$ 828.98	\$ 1,708.96	\$ 2,537.94	\$ 828.98	\$ 1,715.77	\$ 2,544.75	\$ -	\$ 6.81	\$ 6.81	0.3%	
30	80	17,520	30.00	27	\$ 71.10	\$ 854.77	\$ 935.83	\$ 1,937.84	\$ 2,873.67	\$ 935.83	\$ 1,945.62	\$ 2,881.44	\$ -	\$ 7.78	\$ 7.78	0.3%	
50	20	7,300	50.00	47	\$ 118.50	\$ 356.15	\$ 484.61	\$ 948.88	\$ 1,433.50	\$ 484.61	\$ 952.13	\$ 1,436.74	\$ -	\$ 3.24	\$ 3.24	0.2%	
50	30	10,950	50.00	47	\$ 118.50	\$ 534.23	\$ 662.69	\$ 1,330.34	\$ 1,993.03	\$ 662.69	\$ 1,335.21	\$ 1,997.89	\$ -	\$ 4.86	\$ 4.86	0.2%	
50	40	14,600	50.00	47	\$ 118.50	\$ 712.30	\$ 840.76	\$ 1,711.80	\$ 2,552.57	\$ 840.76	\$ 1,718.29	\$ 2,559.05	\$ -	\$ 6.48	\$ 6.48	0.3%	
50	50	18,250	50.00	47	\$ 118.50	\$ 890.38	\$ 1,018.84	\$ 2,093.26	\$ 3,112.11	\$ 1,018.84	\$ 2,101.37	\$ 3,120.21	\$ -	\$ 8.10	\$ 8.10	0.3%	
50	60	21,900	50.00	47	\$ 118.50	\$ 1,068.46	\$ 1,196.92	\$ 2,474.73	\$ 3,671.64	\$ 1,196.92	\$ 2,484.45	\$ 3,681.37	\$ -	\$ 9.72	\$ 9.72	0.3%	
50	70	25,550	50.00	47	\$ 118.50	\$ 1,246.53	\$ 1,374.99	\$ 2,856.19	\$ 4,231.18	\$ 1,374.99	\$ 2,867.53	\$ 4,242.52	\$ -	\$ 11.34	\$ 11.34	0.3%	
50	80	29,200	50.00	47	\$ 118.50	\$ 1,424.61	\$ 1,553.07	\$ 3,237.65	\$ 4,790.72	\$ 1,553.07	\$ 3,250.61	\$ 4,803.68	\$ -	\$ 12.96	\$ 12.96	0.3%	
75	30	16,425	75.00	72	\$ 177.75	\$ 801.34	\$ 989.05	\$ 2,001.45	\$ 2,990.50	\$ 989.05	\$ 2,008.74	\$ 2,997.80	\$ -	\$ 7.29	\$ 7.29	0.2%	
75	40	21,900	75.00	72	\$ 177.75	\$ 1,068.46	\$ 1,256.17	\$ 2,573.64	\$ 3,829.81	\$ 1,256.17	\$ 2,583.37	\$ 3,839.53	\$ -	\$ 9.72	\$ 9.72	0.3%	
75	50	27,375	75.00	72	\$ 177.75	\$ 1,335.57	\$ 1,523.28	\$ 3,145.83	\$ 4,669.11	\$ 1,523.28	\$ 3,157.99	\$ 4,681.27	\$ -	\$ 12.15	\$ 12.15	0.3%	
75	60	32,850	75.00	72	\$ 177.75	\$ 1,602.69	\$ 1,790.40	\$ 3,718.02	\$ 5,508.42	\$ 1,790.40	\$ 3,732.61	\$ 5,523.00	\$ -	\$ 14.59	\$ 14.59	0.3%	
75	70	38,325	75.00	72	\$ 177.75	\$ 1,869.80	\$ 2,057.51	\$ 4,290.21	\$ 6,347.72	\$ 2,057.51	\$ 4,307.23	\$ 6,364.74	\$ -	\$ 17.02	\$ 17.02	0.3%	
75	80	43,800	75.00	72	\$ 177.75	\$ 2,136.91	\$ 2,324.62	\$ 4,862.40	\$ 7,187.03	\$ 2,324.62	\$ 4,881.85	\$ 7,206.48	\$ -	\$ 19.45	\$ 19.45	0.3%	
75	90	49,275	75.00	72	\$ 177.75	\$ 2,404.03	\$ 2,591.74	\$ 5,434.59	\$ 8,026.33	\$ 2,591.74	\$ 5,456.47	\$ 8,048.21	\$ -	\$ 21.88	\$ 21.88	0.3%	
100	30	21,900	100.00	97	\$ 237.00	\$ 1,068.46	\$ 1,315.42	\$ 2,672.56	\$ 3,987.98	\$ 1,315.42	\$ 2,682.28	\$ 3,997.70	\$ -	\$ 9.72	\$ 9.72	0.2%	
100	40	29,200	100.00	97	\$ 237.00	\$ 1,424.61	\$ 1,671.57	\$ 3,435.48	\$ 5,107.05	\$ 1,671.57	\$ 3,448.44	\$ 5,120.01	\$ -	\$ 12.96	\$ 12.96	0.3%	
100	50	36,500	100.00	97	\$ 237.00	\$ 1,780.76	\$ 2,027.72	\$ 4,198.40	\$ 6,226.12	\$ 2,027.72	\$ 4,214.61	\$ 6,242.33	\$ -	\$ 16.21	\$ 16.21	0.3%	
100	60	43,800	100.00	97	\$ 237.00	\$ 2,136.91	\$ 2,383.87	\$ 4,961.32	\$ 7,345.19	\$ 2,383.87	\$ 4,980.77	\$ 7,364.64	\$ -	\$ 19.45	\$ 19.45	0.3%	
100	70	51,100	100.00	97	\$ 237.00	\$ 2,493.07	\$ 2,740.03	\$ 5,724.24	\$ 8,464.27	\$ 2,740.03	\$ 5,746.93	\$ 8,486.96	\$ -	\$ 22.69	\$ 22.69	0.3%	
100	80	58,400	100.00	97	\$ 237.00	\$ 2,849.22	\$ 3,096.18	\$ 6,487.16	\$ 9,583.34	\$ 3,096.18	\$ 6,513.09	\$ 9,609.27	\$ -	\$ 25.93	\$ 25.93	0.3%	
100	90	65,700	100.00	97	\$ 237.00	\$ 3,205.37	\$ 3,452.33	\$ 7,250.08	\$ 10,702.41	\$ 3,452.33	\$ 7,279.25	\$ 10,731.58	\$ -	\$ 29.17	\$ 29.17	0.3%	
200	30	43,800	200.00	197	\$ 474.00	\$ 2,136.91	\$ 2,620.87	\$ 5,356.99	\$ 7,977.86	\$ 2,620.87	\$ 5,376.43	\$ 7,997.31	\$ -	\$ 19.45	\$ 19.45	0.2%	
200	40	58,400	200.00	197	\$ 474.00	\$ 2,849.22	\$ 3,333.18	\$ 6,882.83	\$ 10,216.01	\$ 3,333.18	\$ 6,908.76	\$ 10,241.94	\$ -	\$ 25.93	\$ 25.93	0.3%	
200	50	73,000	200.00	197	\$ 474.00	\$ 3,561.52	\$ 4,045.48	\$ 8,408.67	\$ 12,454.15	\$ 4,045.48	\$ 8,441.08	\$ 12,486.57	\$ -	\$ 32.41	\$ 32.41	0.3%	
200	60	87,600	200.00	197	\$ 474.00	\$ 4,273.83	\$ 4,757.79	\$ 9,934.51	\$ 14,692.30	\$ 4,757.79	\$ 9,973.40	\$ 14,731.19	\$ -	\$ 38.89	\$ 38.89	0.3%	
200	70	102,200	200.00	197	\$ 474.00	\$ 4,986.13	\$ 5,470.09	\$ 11,460.35	\$ 16,930.44	\$ 5,470.09	\$ 11,505.73	\$ 16,975.82	\$ -	\$ 45.38	\$ 45.38	0.3%	
200	80	116,800	200.00	197	\$ 474.00	\$ 5,698.44	\$ 6,182.40	\$ 12,986.19	\$ 19,168.59	\$ 6,182.40	\$ 13,038.05	\$ 19,220.45	\$ -	\$ 51.86	\$ 51.86	0.3%	
200	90	131,400	200.00	197	\$ 474.00	\$ 6,410.74	\$ 6,894.70	\$ 14,512.03	\$ 21,406.74	\$ 6,894.70	\$ 14,570.38	\$ 21,465.08	\$ -	\$ 58.34	\$ 58.34	0.3%	

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
8 WINTER MONTHS (October Through May)**

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present		Present		Present		New		New		Difference		Total	
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Difference (\$)	Total Difference (%)	
5	20	730	5.00	2	\$ 52.35	\$ 71.63	\$ 123.98	\$ 52.35	\$ 71.95	\$ 124.30	\$ -	\$ 0.32	\$ 0.32	0.3%				
5	30	1,095	5.00	2	\$ 68.10	\$ 105.28	\$ 173.39	\$ 68.10	\$ 105.77	\$ 173.87	\$ -	\$ 0.49	\$ 0.49	0.3%				
5	40	1,460	5.00	2	\$ 83.86	\$ 138.93	\$ 222.79	\$ 83.86	\$ 139.58	\$ 223.44	\$ -	\$ 0.65	\$ 0.65	0.3%				
5	50	1,825	5.00	2	\$ 99.61	\$ 172.59	\$ 272.20	\$ 99.61	\$ 173.40	\$ 273.01	\$ -	\$ 0.81	\$ 0.81	0.3%				
5	60	2,190	5.00	2	\$ 115.36	\$ 206.24	\$ 321.60	\$ 115.36	\$ 207.21	\$ 322.57	\$ -	\$ 0.97	\$ 0.97	0.3%				
5	70	2,555	5.00	2	\$ 131.11	\$ 239.90	\$ 371.01	\$ 131.11	\$ 241.03	\$ 372.14	\$ -	\$ 1.13	\$ 1.13	0.3%				
5	80	2,920	5.00	2	\$ 146.86	\$ 273.55	\$ 420.41	\$ 146.86	\$ 274.85	\$ 421.71	\$ -	\$ 1.30	\$ 1.30	0.3%				
10	20	1,460	10.00	7	\$ 90.01	\$ 149.73	\$ 239.74	\$ 90.01	\$ 150.38	\$ 240.39	\$ -	\$ 0.65	\$ 0.65	0.3%				
10	30	2,190	10.00	7	\$ 121.51	\$ 217.04	\$ 338.55	\$ 121.51	\$ 218.01	\$ 339.52	\$ -	\$ 0.97	\$ 0.97	0.3%				
10	40	2,920	10.00	7	\$ 153.01	\$ 284.35	\$ 437.36	\$ 153.01	\$ 285.65	\$ 438.66	\$ -	\$ 1.30	\$ 1.30	0.3%				
10	50	3,650	10.00	7	\$ 184.52	\$ 351.66	\$ 536.17	\$ 184.52	\$ 353.28	\$ 537.79	\$ -	\$ 1.62	\$ 1.62	0.3%				
10	60	4,380	10.00	7	\$ 216.02	\$ 418.96	\$ 634.98	\$ 216.02	\$ 420.91	\$ 636.93	\$ -	\$ 1.94	\$ 1.94	0.3%				
10	70	5,110	10.00	7	\$ 247.52	\$ 486.27	\$ 733.79	\$ 247.52	\$ 488.54	\$ 736.06	\$ -	\$ 2.27	\$ 2.27	0.3%				
10	80	5,840	10.00	7	\$ 279.03	\$ 553.58	\$ 832.60	\$ 279.03	\$ 556.17	\$ 835.20	\$ -	\$ 2.59	\$ 2.59	0.3%				
20	20	2,920	20.00	17	\$ 165.31	\$ 305.95	\$ 471.26	\$ 165.31	\$ 307.25	\$ 472.56	\$ -	\$ 1.30	\$ 1.30	0.3%				
20	30	4,380	20.00	17	\$ 228.32	\$ 440.56	\$ 668.88	\$ 228.32	\$ 442.51	\$ 670.83	\$ -	\$ 1.94	\$ 1.94	0.3%				
20	40	5,840	20.00	17	\$ 291.33	\$ 575.18	\$ 866.50	\$ 291.33	\$ 577.77	\$ 869.10	\$ -	\$ 2.59	\$ 2.59	0.3%				
20	50	7,300	20.00	17	\$ 354.33	\$ 709.79	\$ 1,064.13	\$ 354.33	\$ 713.04	\$ 1,067.37	\$ -	\$ 3.24	\$ 3.24	0.3%				
20	60	8,760	20.00	17	\$ 417.34	\$ 844.41	\$ 1,261.75	\$ 417.34	\$ 848.30	\$ 1,265.64	\$ -	\$ 3.89	\$ 3.89	0.3%				
20	70	10,220	20.00	17	\$ 480.34	\$ 979.02	\$ 1,459.37	\$ 480.34	\$ 983.56	\$ 1,463.91	\$ -	\$ 4.54	\$ 4.54	0.3%				
20	80	11,680	20.00	17	\$ 543.35	\$ 1,113.64	\$ 1,656.99	\$ 543.35	\$ 1,118.83	\$ 1,662.18	\$ -	\$ 5.19	\$ 5.19	0.3%				
30	20	4,380	30.00	27	\$ 240.62	\$ 462.16	\$ 702.78	\$ 240.62	\$ 464.11	\$ 704.73	\$ -	\$ 1.94	\$ 1.94	0.3%				
30	30	6,570	30.00	27	\$ 335.13	\$ 664.09	\$ 999.22	\$ 335.13	\$ 667.00	\$ 1,002.13	\$ -	\$ 2.92	\$ 2.92	0.3%				
30	40	8,760	30.00	27	\$ 429.64	\$ 866.01	\$ 1,295.65	\$ 429.64	\$ 869.90	\$ 1,299.54	\$ -	\$ 3.89	\$ 3.89	0.3%				
30	50	10,950	30.00	27	\$ 524.15	\$ 1,067.93	\$ 1,592.08	\$ 524.15	\$ 1,072.79	\$ 1,596.94	\$ -	\$ 4.86	\$ 4.86	0.3%				
30	60	13,140	30.00	27	\$ 618.66	\$ 1,269.85	\$ 1,888.51	\$ 618.66	\$ 1,275.69	\$ 1,894.35	\$ -	\$ 5.83	\$ 5.83	0.3%				
30	70	15,330	30.00	27	\$ 713.17	\$ 1,471.78	\$ 2,184.94	\$ 713.17	\$ 1,478.58	\$ 2,191.75	\$ -	\$ 6.81	\$ 6.81	0.3%				
30	80	17,520	30.00	27	\$ 807.68	\$ 1,673.70	\$ 2,481.37	\$ 807.68	\$ 1,681.48	\$ 2,489.15	\$ -	\$ 7.78	\$ 7.78	0.3%				
50	20	7,300	50.00	47	\$ 391.23	\$ 774.59	\$ 1,165.83	\$ 391.23	\$ 777.84	\$ 1,169.07	\$ -	\$ 3.24	\$ 3.24	0.3%				
50	30	10,950	50.00	47	\$ 548.75	\$ 1,111.13	\$ 1,659.88	\$ 548.75	\$ 1,115.99	\$ 1,664.74	\$ -	\$ 4.86	\$ 4.86	0.3%				
50	40	14,600	50.00	47	\$ 706.26	\$ 1,447.67	\$ 2,153.93	\$ 706.26	\$ 1,454.15	\$ 2,160.41	\$ -	\$ 6.48	\$ 6.48	0.3%				
50	50	18,250	50.00	47	\$ 863.78	\$ 1,784.21	\$ 2,647.99	\$ 863.78	\$ 1,792.31	\$ 2,656.09	\$ -	\$ 8.10	\$ 8.10	0.3%				
50	60	21,900	50.00	47	\$ 1,021.29	\$ 2,120.74	\$ 3,142.04	\$ 1,021.29	\$ 2,130.47	\$ 3,151.76	\$ -	\$ 9.72	\$ 9.72	0.3%				
50	70	25,550	50.00	47	\$ 1,178.81	\$ 2,457.28	\$ 3,636.09	\$ 1,178.81	\$ 2,468.63	\$ 3,647.44	\$ -	\$ 11.34	\$ 11.34	0.3%				
50	80	29,200	50.00	47	\$ 1,336.33	\$ 2,793.82	\$ 4,130.14	\$ 1,336.33	\$ 2,806.78	\$ 4,143.11	\$ -	\$ 12.96	\$ 12.96	0.3%				
75	30	16,425	75.00	72	\$ 815.77	\$ 1,689.94	\$ 2,485.71	\$ 815.77	\$ 1,677.23	\$ 2,493.00	\$ -	\$ 7.29	\$ 7.29	0.3%				
75	40	21,900	75.00	72	\$ 1,052.04	\$ 2,174.74	\$ 3,226.79	\$ 1,052.04	\$ 2,184.47	\$ 3,236.51	\$ -	\$ 9.72	\$ 9.72	0.3%				
75	50	27,375	75.00	72	\$ 1,288.32	\$ 2,679.55	\$ 3,967.87	\$ 1,288.32	\$ 2,691.70	\$ 3,980.02	\$ -	\$ 12.15	\$ 12.15	0.3%				
75	60	32,850	75.00	72	\$ 1,524.59	\$ 3,184.36	\$ 4,708.95	\$ 1,524.59	\$ 3,198.94	\$ 4,723.53	\$ -	\$ 14.59	\$ 14.59	0.3%				
75	70	38,325	75.00	72	\$ 1,760.87	\$ 3,689.16	\$ 5,450.03	\$ 1,760.87	\$ 3,706.18	\$ 5,467.04	\$ -	\$ 17.02	\$ 17.02	0.3%				
75	80	43,800	75.00	72	\$ 1,997.14	\$ 4,193.97	\$ 6,191.11	\$ 1,997.14	\$ 4,213.41	\$ 6,210.55	\$ -	\$ 19.45	\$ 19.45	0.3%				
75	90	49,275	75.00	72	\$ 2,233.41	\$ 4,698.77	\$ 6,932.19	\$ 2,233.41	\$ 4,720.65	\$ 6,954.06	\$ -	\$ 21.88	\$ 21.88	0.3%				
100	30	21,900	100.00	97	\$ 1,082.79	\$ 2,228.74	\$ 3,311.54	\$ 1,082.79	\$ 2,238.47	\$ 3,321.26	\$ -	\$ 9.72	\$ 9.72	0.3%				
100	40	29,200	100.00	97	\$ 1,397.83	\$ 2,901.82	\$ 4,299.64	\$ 1,397.83	\$ 2,914.78	\$ 4,312.61	\$ -	\$ 12.96	\$ 12.96	0.3%				
100	50	36,500	100.00	97	\$ 1,712.86	\$ 3,574.89	\$ 5,287.75	\$ 1,712.86	\$ 3,591.10	\$ 5,303.96	\$ -	\$ 16.21	\$ 16.21	0.3%				
100	60	43,800	100.00	97	\$ 2,027.89	\$ 4,247.97	\$ 6,275.86	\$ 2,027.89	\$ 4,267.41	\$ 6,295.30	\$ -	\$ 19.45	\$ 19.45	0.3%				
100	70	51,100	100.00	97	\$ 2,342.92	\$ 4,921.04	\$ 7,263.96	\$ 2,342.92	\$ 4,943.73	\$ 7,286.65	\$ -	\$ 22.69	\$ 22.69	0.3%				
100	80	58,400	100.00	97	\$ 2,657.95	\$ 5,594.12	\$ 8,252.07	\$ 2,657.95	\$ 5,620.05	\$ 8,278.00	\$ -	\$ 25.93	\$ 25.93	0.3%				
100	90	65,700	100.00	97	\$ 2,972.98	\$ 6,267.19	\$ 9,240.17	\$ 2,972.98	\$ 6,296.36	\$ 9,269.35	\$ -	\$ 29.17	\$ 29.17	0.3%				
200	30	43,800	200.00	197	\$ 2,150.89	\$ 4,463.97	\$ 6,614.86	\$ 2,150.89	\$ 4,483.41	\$ 6,634.30	\$ -	\$ 19.45	\$ 19.45	0.3%				
200	40	58,400	200.00	197	\$ 2,780.95	\$ 5,810.12	\$ 8,591.07	\$ 2,780.95	\$ 5,836.05	\$ 8,617.00	\$ -	\$ 25.93	\$ 25.93	0.3%				
200	50	73,000	200.00	197	\$ 3,411.02	\$ 7,156.27	\$ 10,567.28	\$ 3,411.02	\$ 7,188.68	\$ 10,599.69	\$ -	\$ 32.41	\$ 32.41	0.3%				
200	60	87,600	200.00	197	\$ 4,041.08	\$ 8,502.42	\$ 12,543.49	\$ 4,041.08	\$ 8,541.31	\$ 12,582.39	\$ -	\$ 38.89	\$ 38.89	0.3%				
200	70	102,200	200.00	197	\$ 4,671.14	\$ 9,848.56	\$ 14,519.71	\$ 4,671.14	\$ 9,893.94	\$ 14,565.08	\$ -	\$ 45.38	\$ 45.38	0.3%				
200	80	116,800	200.00	197	\$ 5,301.20	\$ 11,194.71	\$ 16,495.92	\$ 5,301.20	\$ 11,246.57	\$ 16,547.78	\$ -	\$ 51.86	\$ 51.86	0.3%				
200	90	131,400	200.00	197	\$ 5,931.27	\$ 12,540.86	\$ 18,472.13	\$ 5,931.27	\$ 12,599.20	\$ 18,530.47	\$ -	\$ 58.34	\$ 58.34	0.3%				

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
4 SUMMER MONTHS (June Through September)

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Rates vs. Proposed Rates										Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)		
					Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges						New Total	
					\$	\$	\$	\$	\$	\$	\$	\$	\$	\$					\$	\$
5	20	730	5.00	2	\$ 55.03	\$ 75.88	\$ 130.92	\$ 55.03	\$ 76.21	\$ 131.24	\$ -	\$ 0.32	\$ 0.32	0.2%						
5	30	1,095	5.00	2	\$ 71.25	\$ 111.31	\$ 182.56	\$ 71.25	\$ 111.80	\$ 183.05	\$ -	\$ 0.49	\$ 0.49	0.3%						
5	40	1,460	5.00	2	\$ 87.46	\$ 146.75	\$ 234.21	\$ 87.46	\$ 147.39	\$ 234.86	\$ -	\$ 0.65	\$ 0.65	0.3%						
5	50	1,825	5.00	2	\$ 103.68	\$ 182.18	\$ 285.86	\$ 103.68	\$ 182.99	\$ 286.67	\$ -	\$ 0.81	\$ 0.81	0.3%						
5	60	2,190	5.00	2	\$ 119.90	\$ 217.61	\$ 337.51	\$ 119.90	\$ 218.58	\$ 338.48	\$ -	\$ 0.97	\$ 0.97	0.3%						
5	70	2,555	5.00	2	\$ 136.11	\$ 253.04	\$ 389.16	\$ 136.11	\$ 254.18	\$ 390.29	\$ -	\$ 1.13	\$ 1.13	0.3%						
5	80	2,920	5.00	2	\$ 152.33	\$ 288.47	\$ 440.80	\$ 152.33	\$ 289.77	\$ 442.10	\$ -	\$ 1.30	\$ 1.30	0.3%						
10	20	1,460	10.00	7	\$ 95.36	\$ 159.30	\$ 254.66	\$ 95.36	\$ 159.94	\$ 255.31	\$ -	\$ 0.65	\$ 0.65	0.3%						
10	30	2,190	10.00	7	\$ 127.80	\$ 230.16	\$ 357.96	\$ 127.80	\$ 231.13	\$ 358.93	\$ -	\$ 0.97	\$ 0.97	0.3%						
10	40	2,920	10.00	7	\$ 160.23	\$ 301.02	\$ 461.25	\$ 160.23	\$ 302.32	\$ 462.55	\$ -	\$ 1.30	\$ 1.30	0.3%						
10	50	3,650	10.00	7	\$ 192.66	\$ 371.89	\$ 564.55	\$ 192.66	\$ 373.51	\$ 566.17	\$ -	\$ 1.62	\$ 1.62	0.3%						
10	60	4,380	10.00	7	\$ 225.09	\$ 442.75	\$ 667.84	\$ 225.09	\$ 444.69	\$ 669.79	\$ -	\$ 1.94	\$ 1.94	0.3%						
10	70	5,110	10.00	7	\$ 257.53	\$ 513.61	\$ 771.14	\$ 257.53	\$ 515.88	\$ 773.41	\$ -	\$ 2.27	\$ 2.27	0.3%						
10	80	5,840	10.00	7	\$ 289.96	\$ 584.48	\$ 874.44	\$ 289.96	\$ 587.07	\$ 877.03	\$ -	\$ 2.59	\$ 2.59	0.3%						
20	20	2,920	20.00	17	\$ 176.03	\$ 326.12	\$ 502.15	\$ 176.03	\$ 327.42	\$ 503.45	\$ -	\$ 1.30	\$ 1.30	0.3%						
20	30	4,380	20.00	17	\$ 240.89	\$ 467.85	\$ 708.74	\$ 240.89	\$ 469.79	\$ 710.69	\$ -	\$ 1.94	\$ 1.94	0.3%						
20	40	5,840	20.00	17	\$ 305.76	\$ 609.58	\$ 915.34	\$ 305.76	\$ 612.17	\$ 917.93	\$ -	\$ 2.59	\$ 2.59	0.3%						
20	50	7,300	20.00	17	\$ 370.62	\$ 751.30	\$ 1,121.93	\$ 370.62	\$ 754.54	\$ 1,125.17	\$ -	\$ 3.24	\$ 3.24	0.3%						
20	60	8,760	20.00	17	\$ 435.49	\$ 893.03	\$ 1,328.52	\$ 435.49	\$ 896.92	\$ 1,332.41	\$ -	\$ 3.89	\$ 3.89	0.3%						
20	70	10,220	20.00	17	\$ 500.35	\$ 1,034.76	\$ 1,535.11	\$ 500.35	\$ 1,039.29	\$ 1,539.65	\$ -	\$ 4.54	\$ 4.54	0.3%						
20	80	11,680	20.00	17	\$ 565.22	\$ 1,176.48	\$ 1,741.70	\$ 565.22	\$ 1,181.67	\$ 1,746.89	\$ -	\$ 5.19	\$ 5.19	0.3%						
30	20	4,380	30.00	27	\$ 256.69	\$ 492.95	\$ 749.64	\$ 256.69	\$ 494.89	\$ 751.59	\$ -	\$ 1.94	\$ 1.94	0.3%						
30	30	6,570	30.00	27	\$ 353.99	\$ 705.54	\$ 1,059.53	\$ 353.99	\$ 708.46	\$ 1,062.45	\$ -	\$ 2.92	\$ 2.92	0.3%						
30	40	8,760	30.00	27	\$ 451.29	\$ 918.13	\$ 1,369.42	\$ 451.29	\$ 922.02	\$ 1,373.31	\$ -	\$ 3.89	\$ 3.89	0.3%						
30	50	10,950	30.00	27	\$ 548.59	\$ 1,130.72	\$ 1,679.31	\$ 548.59	\$ 1,135.58	\$ 1,684.17	\$ -	\$ 4.86	\$ 4.86	0.3%						
30	60	13,140	30.00	27	\$ 645.88	\$ 1,343.31	\$ 1,989.19	\$ 645.88	\$ 1,349.14	\$ 1,995.03	\$ -	\$ 5.83	\$ 5.83	0.3%						
30	70	15,330	30.00	27	\$ 743.18	\$ 1,555.90	\$ 2,299.08	\$ 743.18	\$ 1,562.71	\$ 2,305.89	\$ -	\$ 6.81	\$ 6.81	0.3%						
30	80	17,520	30.00	27	\$ 840.48	\$ 1,768.49	\$ 2,608.97	\$ 840.48	\$ 1,776.27	\$ 2,616.75	\$ -	\$ 7.78	\$ 7.78	0.3%						
50	20	7,300	50.00	47	\$ 418.02	\$ 826.60	\$ 1,244.63	\$ 418.02	\$ 829.84	\$ 1,247.87	\$ -	\$ 3.24	\$ 3.24	0.3%						
50	30	10,950	50.00	47	\$ 580.19	\$ 1,180.92	\$ 1,761.11	\$ 580.19	\$ 1,185.78	\$ 1,765.97	\$ -	\$ 4.86	\$ 4.86	0.3%						
50	40	14,600	50.00	47	\$ 742.35	\$ 1,535.24	\$ 2,277.58	\$ 742.35	\$ 1,541.72	\$ 2,284.07	\$ -	\$ 6.48	\$ 6.48	0.3%						
50	50	18,250	50.00	47	\$ 904.51	\$ 1,889.55	\$ 2,794.06	\$ 904.51	\$ 1,897.66	\$ 2,802.17	\$ -	\$ 8.10	\$ 8.10	0.3%						
50	60	21,900	50.00	47	\$ 1,066.67	\$ 2,243.87	\$ 3,310.54	\$ 1,066.67	\$ 2,253.59	\$ 3,320.27	\$ -	\$ 9.72	\$ 9.72	0.3%						
50	70	25,550	50.00	47	\$ 1,228.84	\$ 2,598.19	\$ 3,827.02	\$ 1,228.84	\$ 2,609.53	\$ 3,838.36	\$ -	\$ 11.34	\$ 11.34	0.3%						
50	80	29,200	50.00	47	\$ 1,391.00	\$ 2,952.50	\$ 4,343.50	\$ 1,391.00	\$ 2,965.47	\$ 4,356.46	\$ -	\$ 12.96	\$ 12.96	0.3%						
75	30	16,425	75.00	72	\$ 862.93	\$ 1,775.14	\$ 2,638.07	\$ 862.93	\$ 1,782.44	\$ 2,645.37	\$ -	\$ 7.29	\$ 7.29	0.3%						
75	40	21,900	75.00	72	\$ 1,106.17	\$ 2,306.62	\$ 3,412.79	\$ 1,106.17	\$ 2,316.34	\$ 3,422.52	\$ -	\$ 9.72	\$ 9.72	0.3%						
75	50	27,375	75.00	72	\$ 1,349.42	\$ 2,838.09	\$ 4,187.51	\$ 1,349.42	\$ 2,850.25	\$ 4,199.66	\$ -	\$ 12.15	\$ 12.15	0.3%						
75	60	32,850	75.00	72	\$ 1,592.66	\$ 3,369.57	\$ 4,962.23	\$ 1,592.66	\$ 3,384.15	\$ 4,976.81	\$ -	\$ 14.59	\$ 14.59	0.3%						
75	70	38,325	75.00	72	\$ 1,835.90	\$ 3,901.04	\$ 5,736.95	\$ 1,835.90	\$ 3,918.06	\$ 5,753.96	\$ -	\$ 17.02	\$ 17.02	0.3%						
75	80	43,800	75.00	72	\$ 2,079.15	\$ 4,432.52	\$ 6,511.66	\$ 2,079.15	\$ 4,451.96	\$ 6,531.11	\$ -	\$ 19.45	\$ 19.45	0.3%						
75	90	49,275	75.00	72	\$ 2,322.39	\$ 4,963.99	\$ 7,286.38	\$ 2,322.39	\$ 4,985.87	\$ 7,308.26	\$ -	\$ 21.88	\$ 21.88	0.3%						
100	30	21,900	100.00	97	\$ 1,145.67	\$ 2,369.37	\$ 3,515.04	\$ 1,145.67	\$ 2,379.09	\$ 3,524.77	\$ -	\$ 9.72	\$ 9.72	0.3%						
100	40	29,200	100.00	97	\$ 1,470.00	\$ 3,078.00	\$ 4,548.00	\$ 1,470.00	\$ 3,090.97	\$ 4,560.96	\$ -	\$ 12.96	\$ 12.96	0.3%						
100	50	36,500	100.00	97	\$ 1,794.32	\$ 3,786.63	\$ 5,580.96	\$ 1,794.32	\$ 3,802.84	\$ 5,597.16	\$ -	\$ 16.21	\$ 16.21	0.3%						
100	60	43,800	100.00	97	\$ 2,118.65	\$ 4,495.27	\$ 6,613.91	\$ 2,118.65	\$ 4,514.71	\$ 6,633.36	\$ -	\$ 19.45	\$ 19.45	0.3%						
100	70	51,100	100.00	97	\$ 2,442.97	\$ 5,203.90	\$ 7,646.87	\$ 2,442.97	\$ 5,226.59	\$ 7,669.56	\$ -	\$ 22.69	\$ 22.69	0.3%						
100	80	58,400	100.00	97	\$ 2,767.30	\$ 5,912.53	\$ 8,679.83	\$ 2,767.30	\$ 5,938.46	\$ 8,705.76	\$ -	\$ 25.93	\$ 25.93	0.3%						
100	90	65,700	100.00	97	\$ 3,091.62	\$ 6,621.17	\$ 9,712.79	\$ 3,091.62	\$ 6,650.34	\$ 9,741.96	\$ -	\$ 29.17	\$ 29.17	0.3%						
200	30	43,800	200.00	197	\$ 2,276.65	\$ 4,746.27	\$ 7,022.91	\$ 2,276.65	\$ 4,765.71	\$ 7,042.36	\$ -	\$ 19.45	\$ 19.45	0.3%						
200	40	58,400	200.00	197	\$ 2,925.30	\$ 6,163.53	\$ 9,088.83	\$ 2,925.30	\$ 6,189.46	\$ 9,114.76	\$ -	\$ 25.93	\$ 25.93	0.3%						
200	50	73,000	200.00	197	\$ 3,573.94	\$ 7,580.80	\$ 11,154.74	\$ 3,573.94	\$ 7,613.21	\$ 11,187.16	\$ -	\$ 32.41	\$ 32.41	0.3%						
200	60	87,600	200.00	197	\$ 4,222.59	\$ 8,998.06	\$ 13,220.66	\$ 4,222.59	\$ 9,036.96	\$ 13,259.55	\$ -	\$ 38.89	\$ 38.89	0.3%						
200	70	102,200	200.00	197	\$ 4,871.24	\$ 10,415.33	\$ 15,286.57	\$ 4,871.24	\$ 10,460.71	\$ 15,331.95	\$ -	\$ 45.38	\$ 45.38	0.3%						
200	80	116,800	200.00	197	\$ 5,519.89	\$ 11,832.60	\$ 17,352.49	\$ 5,519.89	\$ 11,884.46	\$ 17,404.35	\$ -	\$ 51.86	\$ 51.86	0.3%						
200	90	131,400	200.00	197	\$ 6,168.54	\$ 13,249.86	\$ 19,418.40	\$ 6,168.54	\$ 13,308.20	\$ 19,476.74	\$ -	\$ 58.34	\$ 58.34	0.3%						

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
Annual Average

Present Rates
vs.

Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present			Proposed Rates			Difference		Total	
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Difference (\$)	Total Difference (%)
5	20	730	5.00	2	\$ 53.25	\$ 73.05	\$ 126.29	\$ 53.25	\$ 73.37	\$ 126.62	\$ -	\$ 0.32	\$ 0.32	0.3%
5	30	1,095	5.00	2	\$ 69.15	\$ 107.29	\$ 176.45	\$ 69.15	\$ 107.78	\$ 176.93	\$ -	\$ 0.49	\$ 0.49	0.3%
5	40	1,460	5.00	2	\$ 85.06	\$ 141.54	\$ 226.60	\$ 85.06	\$ 142.19	\$ 227.25	\$ -	\$ 0.65	\$ 0.65	0.3%
5	50	1,825	5.00	2	\$ 100.97	\$ 175.79	\$ 276.75	\$ 100.97	\$ 176.60	\$ 277.56	\$ -	\$ 0.81	\$ 0.81	0.3%
5	60	2,190	5.00	2	\$ 116.87	\$ 210.03	\$ 326.90	\$ 116.87	\$ 211.00	\$ 327.88	\$ -	\$ 0.97	\$ 0.97	0.3%
5	70	2,555	5.00	2	\$ 132.78	\$ 244.28	\$ 377.06	\$ 132.78	\$ 245.41	\$ 378.19	\$ -	\$ 1.13	\$ 1.13	0.3%
5	80	2,920	5.00	2	\$ 148.68	\$ 278.52	\$ 427.21	\$ 148.68	\$ 279.82	\$ 428.51	\$ -	\$ 1.30	\$ 1.30	0.3%
10	20	1,460	10.00	7	\$ 91.79	\$ 152.92	\$ 244.71	\$ 91.79	\$ 153.57	\$ 245.36	\$ -	\$ 0.65	\$ 0.65	0.3%
10	30	2,190	10.00	7	\$ 123.61	\$ 221.41	\$ 345.02	\$ 123.61	\$ 222.39	\$ 345.99	\$ -	\$ 0.97	\$ 0.97	0.3%
10	40	2,920	10.00	7	\$ 155.42	\$ 289.91	\$ 445.33	\$ 155.42	\$ 291.20	\$ 446.62	\$ -	\$ 1.30	\$ 1.30	0.3%
10	50	3,650	10.00	7	\$ 187.23	\$ 358.40	\$ 545.63	\$ 187.23	\$ 360.02	\$ 547.25	\$ -	\$ 1.62	\$ 1.62	0.3%
10	60	4,380	10.00	7	\$ 219.04	\$ 426.89	\$ 645.94	\$ 219.04	\$ 428.84	\$ 647.88	\$ -	\$ 1.94	\$ 1.94	0.3%
10	70	5,110	10.00	7	\$ 250.86	\$ 495.39	\$ 746.24	\$ 250.86	\$ 497.65	\$ 748.51	\$ -	\$ 2.27	\$ 2.27	0.3%
10	80	5,840	10.00	7	\$ 282.67	\$ 563.88	\$ 846.55	\$ 282.67	\$ 566.47	\$ 849.14	\$ -	\$ 2.59	\$ 2.59	0.3%
20	20	2,920	20.00	17	\$ 168.88	\$ 312.67	\$ 481.56	\$ 168.88	\$ 313.97	\$ 482.86	\$ -	\$ 1.30	\$ 1.30	0.3%
20	30	4,380	20.00	17	\$ 232.51	\$ 449.66	\$ 682.17	\$ 232.51	\$ 451.60	\$ 684.12	\$ -	\$ 1.94	\$ 1.94	0.3%
20	40	5,840	20.00	17	\$ 296.14	\$ 586.65	\$ 882.78	\$ 296.14	\$ 589.24	\$ 885.37	\$ -	\$ 2.59	\$ 2.59	0.3%
20	50	7,300	20.00	17	\$ 359.76	\$ 723.63	\$ 1,083.39	\$ 359.76	\$ 726.87	\$ 1,086.63	\$ -	\$ 3.24	\$ 3.24	0.3%
20	60	8,760	20.00	17	\$ 423.39	\$ 860.62	\$ 1,284.00	\$ 423.39	\$ 864.51	\$ 1,287.89	\$ -	\$ 3.89	\$ 3.89	0.3%
20	70	10,220	20.00	17	\$ 487.01	\$ 997.60	\$ 1,484.62	\$ 487.01	\$ 1,002.14	\$ 1,489.15	\$ -	\$ 4.54	\$ 4.54	0.3%
20	80	11,680	20.00	17	\$ 550.64	\$ 1,134.59	\$ 1,685.23	\$ 550.64	\$ 1,139.77	\$ 1,690.41	\$ -	\$ 5.19	\$ 5.19	0.3%
30	20	4,380	30.00	27	\$ 245.98	\$ 472.43	\$ 718.40	\$ 245.98	\$ 474.37	\$ 720.35	\$ -	\$ 1.94	\$ 1.94	0.3%
30	30	6,570	30.00	27	\$ 341.42	\$ 677.90	\$ 1,019.32	\$ 341.42	\$ 680.82	\$ 1,022.24	\$ -	\$ 2.92	\$ 2.92	0.3%
30	40	8,760	30.00	27	\$ 436.85	\$ 883.38	\$ 1,320.24	\$ 436.85	\$ 887.27	\$ 1,324.13	\$ -	\$ 3.89	\$ 3.89	0.3%
30	50	10,950	30.00	27	\$ 532.29	\$ 1,088.86	\$ 1,621.15	\$ 532.29	\$ 1,093.72	\$ 1,626.02	\$ -	\$ 4.86	\$ 4.86	0.3%
30	60	13,140	30.00	27	\$ 627.73	\$ 1,294.34	\$ 1,922.07	\$ 627.73	\$ 1,300.17	\$ 1,927.91	\$ -	\$ 5.83	\$ 5.83	0.3%
30	70	15,330	30.00	27	\$ 723.17	\$ 1,499.82	\$ 2,222.99	\$ 723.17	\$ 1,506.62	\$ 2,229.80	\$ -	\$ 6.81	\$ 6.81	0.3%
30	80	17,520	30.00	27	\$ 818.61	\$ 1,705.30	\$ 2,523.91	\$ 818.61	\$ 1,713.07	\$ 2,531.68	\$ -	\$ 7.78	\$ 7.78	0.3%
50	20	7,300	50.00	47	\$ 400.16	\$ 791.93	\$ 1,192.09	\$ 400.16	\$ 795.17	\$ 1,195.33	\$ -	\$ 3.24	\$ 3.24	0.3%
50	30	10,950	50.00	47	\$ 559.23	\$ 1,134.39	\$ 1,693.62	\$ 559.23	\$ 1,139.26	\$ 1,698.48	\$ -	\$ 4.86	\$ 4.86	0.3%
50	40	14,600	50.00	47	\$ 718.29	\$ 1,476.86	\$ 2,195.15	\$ 718.29	\$ 1,483.34	\$ 2,201.63	\$ -	\$ 6.48	\$ 6.48	0.3%
50	50	18,250	50.00	47	\$ 877.36	\$ 1,819.32	\$ 2,696.68	\$ 877.36	\$ 1,827.42	\$ 2,704.78	\$ -	\$ 8.10	\$ 8.10	0.3%
50	60	21,900	50.00	47	\$ 1,036.42	\$ 2,161.79	\$ 3,198.21	\$ 1,036.42	\$ 2,171.51	\$ 3,207.93	\$ -	\$ 9.72	\$ 9.72	0.3%
50	70	25,550	50.00	47	\$ 1,195.49	\$ 2,504.25	\$ 3,699.73	\$ 1,195.49	\$ 2,515.59	\$ 3,711.08	\$ -	\$ 11.34	\$ 11.34	0.3%
50	80	29,200	50.00	47	\$ 1,354.55	\$ 2,846.71	\$ 4,201.26	\$ 1,354.55	\$ 2,859.68	\$ 4,214.23	\$ -	\$ 12.96	\$ 12.96	0.3%
75	30	16,425	75.00	72	\$ 831.49	\$ 1,705.01	\$ 2,536.50	\$ 831.49	\$ 1,712.30	\$ 2,543.79	\$ -	\$ 7.29	\$ 7.29	0.3%
75	40	21,900	75.00	72	\$ 1,070.09	\$ 2,218.70	\$ 3,288.79	\$ 1,070.09	\$ 2,228.43	\$ 3,298.51	\$ -	\$ 9.72	\$ 9.72	0.3%
75	50	27,375	75.00	72	\$ 1,308.68	\$ 2,732.40	\$ 4,041.08	\$ 1,308.68	\$ 2,744.55	\$ 4,053.24	\$ -	\$ 12.15	\$ 12.15	0.3%
75	60	32,850	75.00	72	\$ 1,547.28	\$ 3,246.09	\$ 4,793.37	\$ 1,547.28	\$ 3,260.68	\$ 4,807.96	\$ -	\$ 14.59	\$ 14.59	0.3%
75	70	38,325	75.00	72	\$ 1,785.88	\$ 3,759.79	\$ 5,545.67	\$ 1,785.88	\$ 3,776.80	\$ 5,562.68	\$ -	\$ 17.02	\$ 17.02	0.3%
75	80	43,800	75.00	72	\$ 2,024.47	\$ 4,273.48	\$ 6,297.96	\$ 2,024.47	\$ 4,292.93	\$ 6,317.41	\$ -	\$ 19.45	\$ 19.45	0.3%
75	90	49,275	75.00	72	\$ 2,263.07	\$ 4,787.18	\$ 7,050.25	\$ 2,263.07	\$ 4,809.06	\$ 7,072.13	\$ -	\$ 21.88	\$ 21.88	0.3%
100	30	21,900	100.00	97	\$ 1,103.75	\$ 2,275.62	\$ 3,379.37	\$ 1,103.75	\$ 2,285.34	\$ 3,389.10	\$ -	\$ 9.72	\$ 9.72	0.3%
100	40	29,200	100.00	97	\$ 1,421.88	\$ 2,960.55	\$ 4,382.43	\$ 1,421.88	\$ 2,973.51	\$ 4,395.39	\$ -	\$ 12.96	\$ 12.96	0.3%
100	50	36,500	100.00	97	\$ 1,740.01	\$ 3,645.47	\$ 5,385.49	\$ 1,740.01	\$ 3,661.68	\$ 5,401.69	\$ -	\$ 16.21	\$ 16.21	0.3%
100	60	43,800	100.00	97	\$ 2,058.14	\$ 4,330.40	\$ 6,388.54	\$ 2,058.14	\$ 4,349.85	\$ 6,407.99	\$ -	\$ 19.45	\$ 19.45	0.3%
100	70	51,100	100.00	97	\$ 2,376.27	\$ 5,015.33	\$ 7,391.60	\$ 2,376.27	\$ 5,038.02	\$ 7,414.29	\$ -	\$ 22.69	\$ 22.69	0.3%
100	80	58,400	100.00	97	\$ 2,694.40	\$ 5,700.26	\$ 8,394.66	\$ 2,694.40	\$ 5,726.19	\$ 8,420.58	\$ -	\$ 25.93	\$ 25.93	0.3%
100	90	65,700	100.00	97	\$ 3,012.53	\$ 6,385.18	\$ 9,397.71	\$ 3,012.53	\$ 6,414.35	\$ 9,426.88	\$ -	\$ 29.17	\$ 29.17	0.3%
200	30	43,800	200.00	197	\$ 2,192.81	\$ 4,558.07	\$ 6,750.88	\$ 2,192.81	\$ 4,577.51	\$ 6,770.32	\$ -	\$ 19.45	\$ 19.45	0.3%
200	40	58,400	200.00	197	\$ 2,829.07	\$ 5,927.92	\$ 8,756.99	\$ 2,829.07	\$ 5,953.85	\$ 8,782.92	\$ -	\$ 25.93	\$ 25.93	0.3%
200	50	73,000	200.00	197	\$ 3,465.32	\$ 7,297.78	\$ 10,763.10	\$ 3,465.32	\$ 7,330.19	\$ 10,795.51	\$ -	\$ 32.41	\$ 32.41	0.3%
200	60	87,600	200.00	197	\$ 4,101.58	\$ 8,667.63	\$ 12,769.21	\$ 4,101.58	\$ 8,706.53	\$ 12,808.11	\$ -	\$ 38.89	\$ 38.89	0.3%
200	70	102,200	200.00	197	\$ 4,737.84	\$ 10,037.49	\$ 14,775.33	\$ 4,737.84	\$ 10,082.86	\$ 14,820.70	\$ -	\$ 45.38	\$ 45.38	0.3%
200	80	116,800	200.00	197	\$ 5,374.10	\$ 11,407.34	\$ 16,781.44	\$ 5,374.10	\$ 11,459.20	\$ 16,833.30	\$ -	\$ 51.86	\$ 51.86	0.3%
200	90	131,400	200.00	197	\$ 6,010.36	\$ 12,777.20	\$ 18,787.55	\$ 6,010.36	\$ 12,835.54	\$ 18,845.90	\$ -	\$ 58.34	\$ 58.34	0.3%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
8 WINTER MONTHS (October Through May)

						Present Rates					vs.		Proposed Rates							
Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW		Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total		Difference		Total	
			Metered kW	Billed kW	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Difference Distribution	Difference BGS and Other Charges	Difference Total	Difference Total		
25	20	3,650	25	25	\$ 471.47	\$ 471.47	\$ 447.27	\$ 918.74	\$ 471.47	\$ 448.89	\$ 920.36	\$ -	\$ 1.62	\$ 1.62	0.2%					
25	30	5,475	25	25	\$ 471.47	\$ 628.40	\$ 1,099.87	\$ 471.47	\$ 630.83	\$ 1,102.30	\$ -	\$ 2.43	\$ 2.43	0.2%						
25	40	7,300	25	25	\$ 471.47	\$ 809.53	\$ 1,281.00	\$ 471.47	\$ 812.77	\$ 1,284.24	\$ -	\$ 3.24	\$ 3.24	0.3%						
25	50	9,125	25	25	\$ 471.47	\$ 990.67	\$ 1,462.14	\$ 471.47	\$ 994.72	\$ 1,466.19	\$ -	\$ 4.05	\$ 4.05	0.3%						
25	60	10,950	25	25	\$ 471.47	\$ 1,171.80	\$ 1,643.27	\$ 471.47	\$ 1,176.66	\$ 1,648.13	\$ -	\$ 4.86	\$ 4.86	0.3%						
25	70	12,775	25	25	\$ 471.47	\$ 1,352.93	\$ 1,824.40	\$ 471.47	\$ 1,358.60	\$ 1,830.07	\$ -	\$ 5.67	\$ 5.67	0.3%						
25	80	14,600	25	25	\$ 471.47	\$ 1,534.06	\$ 2,005.53	\$ 471.47	\$ 1,540.55	\$ 2,012.02	\$ -	\$ 6.48	\$ 6.48	0.3%						
50	20	7,300	50	50	\$ 749.72	\$ 894.53	\$ 1,644.25	\$ 749.72	\$ 897.77	\$ 1,647.49	\$ -	\$ 3.24	\$ 3.24	0.2%						
50	30	10,950	50	50	\$ 749.72	\$ 1,256.80	\$ 2,006.52	\$ 749.72	\$ 1,261.66	\$ 2,011.38	\$ -	\$ 4.86	\$ 4.86	0.2%						
50	40	14,600	50	50	\$ 749.72	\$ 1,619.06	\$ 2,368.78	\$ 749.72	\$ 1,625.55	\$ 2,375.27	\$ -	\$ 6.48	\$ 6.48	0.3%						
50	50	18,250	50	50	\$ 749.72	\$ 1,981.33	\$ 2,731.05	\$ 749.72	\$ 1,989.43	\$ 2,739.15	\$ -	\$ 8.10	\$ 8.10	0.3%						
50	60	21,900	50	50	\$ 749.72	\$ 2,343.60	\$ 3,093.32	\$ 749.72	\$ 2,353.32	\$ 3,103.04	\$ -	\$ 9.72	\$ 9.72	0.3%						
50	70	25,550	50	50	\$ 749.72	\$ 2,705.86	\$ 3,455.58	\$ 749.72	\$ 2,717.21	\$ 3,466.93	\$ -	\$ 11.34	\$ 11.34	0.3%						
50	80	29,200	50	50	\$ 749.72	\$ 3,068.13	\$ 3,817.85	\$ 749.72	\$ 3,081.09	\$ 3,830.81	\$ -	\$ 12.96	\$ 12.96	0.3%						
100	20	14,600	100	100	\$ 1,306.22	\$ 1,789.06	\$ 3,095.28	\$ 1,306.22	\$ 1,795.55	\$ 3,101.77	\$ -	\$ 6.48	\$ 6.48	0.2%						
100	30	21,900	100	100	\$ 1,306.22	\$ 2,513.60	\$ 3,819.82	\$ 1,306.22	\$ 2,523.32	\$ 3,829.54	\$ -	\$ 9.72	\$ 9.72	0.3%						
100	40	29,200	100	100	\$ 1,306.22	\$ 3,238.13	\$ 4,544.35	\$ 1,306.22	\$ 3,251.09	\$ 4,557.31	\$ -	\$ 12.96	\$ 12.96	0.3%						
100	50	36,500	100	100	\$ 1,306.22	\$ 3,962.66	\$ 5,268.88	\$ 1,306.22	\$ 3,978.87	\$ 5,285.09	\$ -	\$ 16.21	\$ 16.21	0.3%						
100	60	43,800	100	100	\$ 1,306.22	\$ 4,687.19	\$ 5,993.41	\$ 1,306.22	\$ 4,706.64	\$ 6,012.86	\$ -	\$ 19.45	\$ 19.45	0.3%						
100	70	51,100	100	100	\$ 1,306.22	\$ 5,411.73	\$ 6,717.95	\$ 1,306.22	\$ 5,434.41	\$ 6,740.63	\$ -	\$ 22.69	\$ 22.69	0.3%						
100	80	58,400	100	100	\$ 1,306.22	\$ 6,136.26	\$ 7,442.48	\$ 1,306.22	\$ 6,162.19	\$ 7,468.41	\$ -	\$ 25.93	\$ 25.93	0.3%						
300	20	43,800	300	300	\$ 3,532.22	\$ 5,367.19	\$ 8,899.41	\$ 3,532.22	\$ 5,386.64	\$ 8,918.86	\$ -	\$ 19.45	\$ 19.45	0.2%						
300	30	65,700	300	300	\$ 3,532.22	\$ 7,540.79	\$ 11,073.01	\$ 3,532.22	\$ 7,569.96	\$ 11,102.18	\$ -	\$ 29.17	\$ 29.17	0.3%						
300	40	87,600	300	300	\$ 3,532.22	\$ 9,714.39	\$ 13,246.61	\$ 3,532.22	\$ 9,753.28	\$ 13,285.50	\$ -	\$ 38.89	\$ 38.89	0.3%						
300	50	109,500	300	300	\$ 3,532.22	\$ 11,887.98	\$ 15,420.20	\$ 3,532.22	\$ 11,936.60	\$ 15,468.82	\$ -	\$ 48.62	\$ 48.62	0.3%						
300	60	131,400	300	300	\$ 3,532.22	\$ 14,061.58	\$ 17,593.80	\$ 3,532.22	\$ 14,119.92	\$ 17,652.14	\$ -	\$ 58.34	\$ 58.34	0.3%						
300	70	153,300	300	300	\$ 3,532.22	\$ 16,235.18	\$ 19,767.40	\$ 3,532.22	\$ 16,303.24	\$ 19,835.46	\$ -	\$ 68.07	\$ 68.07	0.3%						
300	80	175,200	300	300	\$ 3,532.22	\$ 18,408.78	\$ 21,941.00	\$ 3,532.22	\$ 18,486.56	\$ 22,018.78	\$ -	\$ 77.79	\$ 77.79	0.4%						
500	20	73,000	500	500	\$ 5,758.22	\$ 8,945.32	\$ 14,703.54	\$ 5,758.22	\$ 8,977.74	\$ 14,735.96	\$ -	\$ 32.41	\$ 32.41	0.2%						
500	30	109,500	500	500	\$ 5,758.22	\$ 12,567.98	\$ 18,326.20	\$ 5,758.22	\$ 12,616.60	\$ 18,374.82	\$ -	\$ 48.62	\$ 48.62	0.3%						
500	40	146,000	500	500	\$ 5,758.22	\$ 16,190.65	\$ 21,948.87	\$ 5,758.22	\$ 16,255.47	\$ 22,013.69	\$ -	\$ 64.82	\$ 64.82	0.3%						
500	50	182,500	500	500	\$ 5,758.22	\$ 19,813.31	\$ 25,571.53	\$ 5,758.22	\$ 19,894.34	\$ 25,652.56	\$ -	\$ 81.03	\$ 81.03	0.3%						
500	60	219,000	500	500	\$ 5,758.22	\$ 23,435.97	\$ 29,194.19	\$ 5,758.22	\$ 23,533.21	\$ 29,291.43	\$ -	\$ 97.24	\$ 97.24	0.3%						
500	70	255,500	500	500	\$ 5,758.22	\$ 27,058.63	\$ 32,816.85	\$ 5,758.22	\$ 27,172.07	\$ 32,930.29	\$ -	\$ 113.44	\$ 113.44	0.3%						
500	80	292,000	500	500	\$ 5,758.22	\$ 30,681.29	\$ 36,439.51	\$ 5,758.22	\$ 30,810.94	\$ 36,569.16	\$ -	\$ 129.65	\$ 129.65	0.4%						
750	30	164,250	750	750	\$ 8,540.72	\$ 18,851.98	\$ 27,392.70	\$ 8,540.72	\$ 18,924.90	\$ 27,465.62	\$ -	\$ 72.93	\$ 72.93	0.3%						
750	40	219,000	750	750	\$ 8,540.72	\$ 24,285.97	\$ 32,826.69	\$ 8,540.72	\$ 24,383.21	\$ 32,923.93	\$ -	\$ 97.24	\$ 97.24	0.3%						
750	50	273,750	750	750	\$ 8,540.72	\$ 29,719.96	\$ 38,260.68	\$ 8,540.72	\$ 29,841.51	\$ 38,382.23	\$ -	\$ 121.54	\$ 121.54	0.3%						
750	60	328,500	750	750	\$ 8,540.72	\$ 35,153.95	\$ 43,694.67	\$ 8,540.72	\$ 35,299.81	\$ 43,840.53	\$ -	\$ 145.85	\$ 145.85	0.3%						
750	70	383,250	750	750	\$ 8,540.72	\$ 40,587.95	\$ 49,128.67	\$ 8,540.72	\$ 40,758.11	\$ 49,298.83	\$ -	\$ 170.16	\$ 170.16	0.3%						
750	80	438,000	750	750	\$ 8,540.72	\$ 46,021.94	\$ 54,562.66	\$ 8,540.72	\$ 46,216.41	\$ 54,757.13	\$ -	\$ 194.47	\$ 194.47	0.4%						
750	90	492,750	750	750	\$ 8,540.72	\$ 51,455.93	\$ 59,996.65	\$ 8,540.72	\$ 51,674.71	\$ 60,215.43	\$ -	\$ 218.78	\$ 218.78	0.4%						
1000	30	219,000	1,000	1,000	\$ 11,323.22	\$ 25,135.97	\$ 36,459.19	\$ 11,323.22	\$ 25,233.21	\$ 36,556.43	\$ -	\$ 97.24	\$ 97.24	0.3%						
1000	40	292,000	1,000	1,000	\$ 11,323.22	\$ 32,381.29	\$ 43,704.51	\$ 11,323.22	\$ 32,510.94	\$ 43,834.16	\$ -	\$ 129.65	\$ 129.65	0.3%						
1000	50	365,000	1,000	1,000	\$ 11,323.22	\$ 39,626.61	\$ 50,949.84	\$ 11,323.22	\$ 39,788.68	\$ 51,111.90	\$ -	\$ 162.06	\$ 162.06	0.3%						
1000	60	438,000	1,000	1,000	\$ 11,323.22	\$ 46,871.94	\$ 58,195.16	\$ 11,323.22	\$ 47,066.41	\$ 58,389.63	\$ -	\$ 194.47	\$ 194.47	0.3%						
1000	70	511,000	1,000	1,000	\$ 11,323.22	\$ 54,117.26	\$ 65,440.48	\$ 11,323.22	\$ 54,344.15	\$ 65,667.37	\$ -	\$ 226.88	\$ 226.88	0.3%						
1000	80	584,000	1,000	1,000	\$ 11,323.22	\$ 61,362.58	\$ 72,685.80	\$ 11,323.22	\$ 61,621.88	\$ 72,945.10	\$ -	\$ 259.30	\$ 259.30	0.4%						
1000	90	657,000	1,000	1,000	\$ 11,323.22	\$ 68,607.91	\$ 79,931.13	\$ 11,323.22	\$ 68,899.62	\$ 80,222.84	\$ -	\$ 291.71	\$ 291.71	0.4%						
2000	30	438,000	2,000	2,000	\$ 22,453.22	\$ 50,271.94	\$ 72,725.16	\$ 22,453.22	\$ 50,466.41	\$ 72,919.63	\$ -	\$ 194.47	\$ 194.47	0.3%						
2000	40	584,000	2,000	2,000	\$ 22,453.22	\$ 64,762.58	\$ 87,215.80	\$ 22,453.22	\$ 65,021.88	\$ 87,475.10	\$ -	\$ 259.30	\$ 259.30	0.3%						
2000	50	730,000	2,000	2,000	\$ 22,453.22	\$ 79,253.23	\$ 101,706.45	\$ 22,453.22	\$ 79,577.35	\$ 102,030.57	\$ -	\$ 324.12	\$ 324.12	0.3%						
2000	60	876,000	2,000	2,000	\$ 22,453.22	\$ 93,743.88	\$ 116,197.10	\$ 22,453.22	\$ 94,132.82	\$ 116,586.04	\$ -	\$ 388.94	\$ 388.94	0.3%						
2000	70	1,022,000	2,000	2,000	\$ 22,453.22	\$ 108,234.52	\$ 130,687.74	\$ 22,453.22	\$ 108,688.29	\$ 131,141.51	\$ -	\$ 453.77	\$ 453.77	0.3%						
2000	80	1,168,000	2,000	2,000	\$ 22,453.22	\$ 122,725.17	\$ 145,178.39	\$ 22,453.22	\$ 123,243.76	\$ 145,696.98	\$ -	\$ 518.59	\$ 518.59	0.4%						
2000	90	1,314,000	2,000	2,000	\$ 22,453.22	\$ 137,215.81	\$ 159,669.03	\$ 22,453.22	\$ 137,799.23	\$ 160,252.45	\$ -	\$ 583.42	\$ 583.42	0.4%						

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates
 vs.

Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW		Present Distribution (\$)		Present BGS and Other Charges (\$)		Present Total (\$)		New Distribution (\$)		New BGS and Other Charges (\$)		New Total (\$)		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)		
			Metered kW	Billed kW	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)												
25	20	3,650	25	25	\$ 471.47	\$	452.18	\$	923.65	\$	471.47	\$	453.80	\$	925.27	\$	-	\$	1.62	\$	1.62	0.2%
25	30	5,475	25	25	\$ 471.47	\$	635.77	\$	1,107.24	\$	471.47	\$	638.20	\$	1,109.67	\$	-	\$	2.43	\$	2.43	0.2%
25	40	7,300	25	25	\$ 471.47	\$	819.36	\$	1,290.83	\$	471.47	\$	822.60	\$	1,294.07	\$	-	\$	3.24	\$	3.24	0.3%
25	50	9,125	25	25	\$ 471.47	\$	1,002.95	\$	1,474.42	\$	471.47	\$	1,007.00	\$	1,478.47	\$	-	\$	4.05	\$	4.05	0.3%
25	60	10,950	25	25	\$ 471.47	\$	1,186.54	\$	1,658.01	\$	471.47	\$	1,191.40	\$	1,662.87	\$	-	\$	4.86	\$	4.86	0.3%
25	70	12,775	25	25	\$ 471.47	\$	1,370.13	\$	1,841.60	\$	471.47	\$	1,375.80	\$	1,847.27	\$	-	\$	5.67	\$	5.67	0.3%
25	80	14,600	25	25	\$ 471.47	\$	1,553.72	\$	2,025.19	\$	471.47	\$	1,560.20	\$	2,031.67	\$	-	\$	6.48	\$	6.48	0.3%
50	20	7,300	50	50	\$ 749.72	\$	904.36	\$	1,654.08	\$	749.72	\$	907.60	\$	1,657.32	\$	-	\$	3.24	\$	3.24	0.2%
50	30	10,950	50	50	\$ 749.72	\$	1,271.54	\$	2,021.26	\$	749.72	\$	1,276.40	\$	2,026.12	\$	-	\$	4.86	\$	4.86	0.2%
50	40	14,600	50	50	\$ 749.72	\$	1,638.72	\$	2,388.44	\$	749.72	\$	1,645.20	\$	2,394.92	\$	-	\$	6.48	\$	6.48	0.3%
50	50	18,250	50	50	\$ 749.72	\$	2,005.90	\$	2,755.62	\$	749.72	\$	2,014.00	\$	2,763.72	\$	-	\$	8.10	\$	8.10	0.3%
50	60	21,900	50	50	\$ 749.72	\$	2,373.07	\$	3,122.79	\$	749.72	\$	2,382.80	\$	3,132.52	\$	-	\$	9.72	\$	9.72	0.3%
50	70	25,550	50	50	\$ 749.72	\$	2,740.25	\$	3,489.97	\$	749.72	\$	2,751.60	\$	3,501.32	\$	-	\$	11.34	\$	11.34	0.3%
50	80	29,200	50	50	\$ 749.72	\$	3,107.43	\$	3,857.15	\$	749.72	\$	3,120.40	\$	3,870.12	\$	-	\$	12.96	\$	12.96	0.3%
100	20	14,600	100	100	\$ 1,306.22	\$	1,808.72	\$	3,114.94	\$	1,306.22	\$	1,815.20	\$	3,121.42	\$	-	\$	6.48	\$	6.48	0.2%
100	30	21,900	100	100	\$ 1,306.22	\$	2,543.07	\$	3,849.29	\$	1,306.22	\$	2,552.80	\$	3,859.02	\$	-	\$	9.72	\$	9.72	0.3%
100	40	29,200	100	100	\$ 1,306.22	\$	3,277.43	\$	4,583.65	\$	1,306.22	\$	3,290.40	\$	4,596.62	\$	-	\$	12.96	\$	12.96	0.3%
100	50	36,500	100	100	\$ 1,306.22	\$	4,011.79	\$	5,318.01	\$	1,306.22	\$	4,028.00	\$	5,334.22	\$	-	\$	16.21	\$	16.21	0.3%
100	60	43,800	100	100	\$ 1,306.22	\$	4,746.15	\$	6,052.37	\$	1,306.22	\$	4,765.60	\$	6,071.82	\$	-	\$	19.45	\$	19.45	0.3%
100	70	51,100	100	100	\$ 1,306.22	\$	5,480.51	\$	6,786.73	\$	1,306.22	\$	5,503.20	\$	6,809.42	\$	-	\$	22.69	\$	22.69	0.3%
100	80	58,400	100	100	\$ 1,306.22	\$	6,214.86	\$	7,521.08	\$	1,306.22	\$	6,240.79	\$	7,547.01	\$	-	\$	25.93	\$	25.93	0.3%
300	20	43,800	300	300	\$ 3,532.22	\$	5,426.15	\$	8,958.37	\$	3,532.22	\$	5,445.60	\$	8,977.82	\$	-	\$	19.45	\$	19.45	0.2%
300	30	65,700	300	300	\$ 3,532.22	\$	7,629.22	\$	11,161.44	\$	3,532.22	\$	7,658.39	\$	11,190.61	\$	-	\$	29.17	\$	29.17	0.3%
300	40	87,600	300	300	\$ 3,532.22	\$	9,832.30	\$	13,364.52	\$	3,532.22	\$	9,871.19	\$	13,403.41	\$	-	\$	38.89	\$	38.89	0.3%
300	50	109,500	300	300	\$ 3,532.22	\$	12,035.37	\$	15,567.59	\$	3,532.22	\$	12,083.99	\$	15,616.21	\$	-	\$	48.62	\$	48.62	0.3%
300	60	131,400	300	300	\$ 3,532.22	\$	14,238.45	\$	17,770.67	\$	3,532.22	\$	14,296.79	\$	17,829.01	\$	-	\$	58.34	\$	58.34	0.3%
300	70	153,300	300	300	\$ 3,532.22	\$	16,441.52	\$	19,973.74	\$	3,532.22	\$	16,509.59	\$	20,041.81	\$	-	\$	68.07	\$	68.07	0.3%
300	80	175,200	300	300	\$ 3,532.22	\$	18,644.59	\$	22,176.81	\$	3,532.22	\$	18,722.38	\$	22,254.60	\$	-	\$	77.79	\$	77.79	0.4%
500	20	73,000	500	500	\$ 5,758.22	\$	9,043.58	\$	14,801.80	\$	5,758.22	\$	9,075.99	\$	14,834.21	\$	-	\$	32.41	\$	32.41	0.2%
500	30	109,500	500	500	\$ 5,758.22	\$	12,715.37	\$	18,473.59	\$	5,758.22	\$	12,763.99	\$	18,522.21	\$	-	\$	48.62	\$	48.62	0.3%
500	40	146,000	500	500	\$ 5,758.22	\$	16,387.16	\$	22,145.38	\$	5,758.22	\$	16,451.99	\$	22,210.21	\$	-	\$	64.82	\$	64.82	0.3%
500	50	182,500	500	500	\$ 5,758.22	\$	20,058.95	\$	25,817.17	\$	5,758.22	\$	20,139.98	\$	25,898.20	\$	-	\$	81.03	\$	81.03	0.3%
500	60	219,000	500	500	\$ 5,758.22	\$	23,730.74	\$	29,488.96	\$	5,758.22	\$	23,827.98	\$	29,586.20	\$	-	\$	97.24	\$	97.24	0.3%
500	70	255,500	500	500	\$ 5,758.22	\$	27,402.53	\$	33,160.75	\$	5,758.22	\$	27,515.98	\$	33,274.20	\$	-	\$	113.44	\$	113.44	0.3%
500	80	292,000	500	500	\$ 5,758.22	\$	31,074.32	\$	36,832.54	\$	5,758.22	\$	31,203.97	\$	36,962.19	\$	-	\$	129.65	\$	129.65	0.4%
750	30	164,250	750	750	\$ 8,540.72	\$	19,073.06	\$	27,613.78	\$	8,540.72	\$	19,145.98	\$	27,686.70	\$	-	\$	72.93	\$	72.93	0.3%
750	40	219,000	750	750	\$ 8,540.72	\$	24,580.74	\$	33,121.46	\$	8,540.72	\$	24,677.98	\$	33,218.70	\$	-	\$	97.24	\$	97.24	0.3%
750	50	273,750	750	750	\$ 8,540.72	\$	30,088.43	\$	38,629.15	\$	8,540.72	\$	30,209.97	\$	38,750.69	\$	-	\$	121.54	\$	121.54	0.3%
750	60	328,500	750	750	\$ 8,540.72	\$	35,596.11	\$	44,136.83	\$	8,540.72	\$	35,741.97	\$	44,282.69	\$	-	\$	145.85	\$	145.85	0.3%
750	70	383,250	750	750	\$ 8,540.72	\$	41,103.80	\$	49,644.52	\$	8,540.72	\$	41,273.96	\$	49,814.68	\$	-	\$	170.16	\$	170.16	0.3%
750	80	438,000	750	750	\$ 8,540.72	\$	46,611.49	\$	55,152.21	\$	8,540.72	\$	46,805.96	\$	55,346.68	\$	-	\$	194.47	\$	194.47	0.4%
750	90	492,750	750	750	\$ 8,540.72	\$	52,119.17	\$	60,659.89	\$	8,540.72	\$	52,337.95	\$	60,878.67	\$	-	\$	218.78	\$	218.78	0.4%
1000	30	219,000	1000	1,000	\$ 11,323.22	\$	25,430.74	\$	36,753.96	\$	11,323.22	\$	25,527.98	\$	36,851.20	\$	-	\$	97.24	\$	97.24	0.3%
1000	40	292,000	1000	1,000	\$ 11,323.22	\$	32,774.32	\$	44,097.54	\$	11,323.22	\$	32,903.97	\$	44,227.19	\$	-	\$	129.65	\$	129.65	0.3%
1000	50	365,000	1000	1,000	\$ 11,323.22	\$	40,117.91	\$	51,441.13	\$	11,323.22	\$	40,279.97	\$	51,603.19	\$	-	\$	162.06	\$	162.06	0.3%
1000	60	438,000	1000	1,000	\$ 11,323.22	\$	47,461.49	\$	58,784.71	\$	11,323.22	\$	47,655.96	\$	58,979.18	\$	-	\$	194.47	\$	194.47	0.3%
1000	70	511,000	1000	1,000	\$ 11,323.22	\$	54,805.07	\$	66,128.29	\$	11,323.22	\$	55,031.95	\$	66,355.17	\$	-	\$	226.88	\$	226.88	0.3%
1000	80	584,000	1000	1,000	\$ 11,323.22	\$	62,148.65	\$	73,471.87	\$	11,323.22	\$	62,407.94	\$	73,731.16	\$	-	\$	259.30	\$	259.30	0.4%
1000	90	657,000	1000	1,000	\$ 11,323.22	\$	69,492.23	\$	80,815.45	\$	11,323.22	\$	69,783.94	\$	81,107.16	\$	-	\$	291.71	\$	291.71	0.4%
2000	30	438,000	2000	2,000	\$ 22,453.22	\$	50,861.49	\$	73,314.71	\$	22,453.22	\$	51,055.96	\$	73,509.18	\$	-	\$	194.47	\$	194.47	0.3%
2000	40	584,000	2000	2,000	\$ 22,453.22	\$	65,548.65	\$	88,001.87	\$	22,453.22	\$	65,807.94	\$	88,261.16	\$	-	\$	259.30	\$	259.30	0.3%
2000	50	730,000	2000	2,000	\$ 22,453.22	\$	80,235.81	\$	102,689.03	\$	22,453.22	\$	80,559.93	\$	103,013.15	\$	-	\$	324.12	\$	324.12	0.3%
2000	60	876,000	2000	2,000	\$ 22,453.22	\$	94,922.97	\$	117,376.19	\$	22,453.22	\$	95,311.92	\$	117,765.14	\$	-	\$	388.94	\$	388.94	0.3%
2000	70	1,022,000	2000	2,000	\$ 22,453.22	\$	109,610.13	\$	132,063.35	\$	22,453.22	\$	110,063.90	\$	132,517.12	\$	-	\$	453.77	\$	453.77	0.3%
2000	80	1,168,000	2000	2,000	\$ 22,453.22	\$	124,297.30	\$	146,750.52	\$	22,453.22	\$	124,815.89	\$	147,269.11	\$	-	\$	518.59	\$	518.59	0.4%
2000	90	1,314,000	2000	2,000	\$ 22,453.22	\$	138,984.46	\$	161,437.68	\$	22,453.22	\$	139,567.87	\$	162,021.09	\$	-	\$	583.42	\$	583.42	0.4%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
Annual Average

Present Rates
vs.

Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total		Difference Distribution		Difference BGS and Other Charges		Total Difference		Total Difference	
					(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)			
25	20	3,650	25.00	22	\$ 471.47	\$	448.90	\$ 920.37	\$ 471.47	\$	450.52	\$ 921.99	\$ -	\$	1.62	\$	1.62	\$	1.62	\$	0.2%	\$	0.2%	
25	30	5,475	25.00	22	\$ 471.47	\$	630.86	\$ 1,102.33	\$ 471.47	\$	633.29	\$ 1,104.76	\$ -	\$	2.43	\$	2.43	\$	2.43	\$	0.2%	\$	0.2%	
25	40	7,300	25.00	22	\$ 471.47	\$	812.81	\$ 1,284.28	\$ 471.47	\$	816.05	\$ 1,287.52	\$ -	\$	3.24	\$	3.24	\$	3.24	\$	0.3%	\$	0.3%	
25	50	9,125	25.00	22	\$ 471.47	\$	994.76	\$ 1,466.23	\$ 471.47	\$	998.81	\$ 1,470.28	\$ -	\$	4.05	\$	4.05	\$	4.05	\$	0.3%	\$	0.3%	
25	60	10,950	25.00	22	\$ 471.47	\$	1,176.71	\$ 1,648.18	\$ 471.47	\$	1,181.57	\$ 1,653.04	\$ -	\$	4.86	\$	4.86	\$	4.86	\$	0.3%	\$	0.3%	
25	70	12,775	25.00	22	\$ 471.47	\$	1,358.66	\$ 1,830.13	\$ 471.47	\$	1,364.34	\$ 1,835.81	\$ -	\$	5.67	\$	5.67	\$	5.67	\$	0.3%	\$	0.3%	
25	80	14,600	25.00	22	\$ 471.47	\$	1,540.62	\$ 2,012.09	\$ 471.47	\$	1,547.10	\$ 2,018.57	\$ -	\$	6.48	\$	6.48	\$	6.48	\$	0.3%	\$	0.3%	
50	20	7,300	50.00	47	\$ 749.72	\$	897.81	\$ 1,647.53	\$ 749.72	\$	901.05	\$ 1,650.77	\$ -	\$	3.24	\$	3.24	\$	3.24	\$	0.2%	\$	0.2%	
50	30	10,950	50.00	47	\$ 749.72	\$	1,261.71	\$ 2,011.43	\$ 749.72	\$	1,266.57	\$ 2,016.29	\$ -	\$	4.86	\$	4.86	\$	4.86	\$	0.2%	\$	0.2%	
50	40	14,600	50.00	47	\$ 749.72	\$	1,625.62	\$ 2,375.34	\$ 749.72	\$	1,632.10	\$ 2,381.82	\$ -	\$	6.48	\$	6.48	\$	6.48	\$	0.3%	\$	0.3%	
50	50	18,250	50.00	47	\$ 749.72	\$	1,989.52	\$ 2,739.24	\$ 749.72	\$	1,997.62	\$ 2,747.34	\$ -	\$	8.10	\$	8.10	\$	8.10	\$	0.3%	\$	0.3%	
50	60	21,900	50.00	47	\$ 749.72	\$	2,353.42	\$ 3,103.14	\$ 749.72	\$	2,363.15	\$ 3,112.87	\$ -	\$	9.72	\$	9.72	\$	9.72	\$	0.3%	\$	0.3%	
50	70	25,550	50.00	47	\$ 749.72	\$	2,717.33	\$ 3,467.05	\$ 749.72	\$	2,728.67	\$ 3,478.39	\$ -	\$	11.34	\$	11.34	\$	11.34	\$	0.3%	\$	0.3%	
50	80	29,200	50.00	47	\$ 749.72	\$	3,081.23	\$ 3,830.95	\$ 749.72	\$	3,094.20	\$ 3,843.92	\$ -	\$	12.96	\$	12.96	\$	12.96	\$	0.3%	\$	0.3%	
100	20	14,600	100.00	97	\$ 1,306.22	\$	1,795.62	\$ 3,101.84	\$ 1,306.22	\$	1,802.10	\$ 3,108.32	\$ -	\$	6.48	\$	6.48	\$	6.48	\$	0.2%	\$	0.2%	
100	30	21,900	100.00	97	\$ 1,306.22	\$	2,523.42	\$ 3,829.64	\$ 1,306.22	\$	2,533.15	\$ 3,839.37	\$ -	\$	9.72	\$	9.72	\$	9.72	\$	0.3%	\$	0.3%	
100	40	29,200	100.00	97	\$ 1,306.22	\$	3,251.23	\$ 4,557.45	\$ 1,306.22	\$	3,264.20	\$ 4,570.42	\$ -	\$	12.96	\$	12.96	\$	12.96	\$	0.3%	\$	0.3%	
100	50	36,500	100.00	97	\$ 1,306.22	\$	3,979.04	\$ 5,285.26	\$ 1,306.22	\$	3,995.24	\$ 5,301.46	\$ -	\$	16.21	\$	16.21	\$	16.21	\$	0.3%	\$	0.3%	
100	60	43,800	100.00	97	\$ 1,306.22	\$	4,706.85	\$ 6,013.07	\$ 1,306.22	\$	4,726.29	\$ 6,032.51	\$ -	\$	19.45	\$	19.45	\$	19.45	\$	0.3%	\$	0.3%	
100	70	51,100	100.00	97	\$ 1,306.22	\$	5,434.65	\$ 6,740.87	\$ 1,306.22	\$	5,457.34	\$ 6,763.56	\$ -	\$	22.69	\$	22.69	\$	22.69	\$	0.3%	\$	0.3%	
100	80	58,400	100.00	97	\$ 1,306.22	\$	6,162.46	\$ 7,468.68	\$ 1,306.22	\$	6,188.39	\$ 7,494.61	\$ -	\$	25.93	\$	25.93	\$	25.93	\$	0.3%	\$	0.3%	
300	20	43,800	300.00	297	\$ 3,532.22	\$	5,386.85	\$ 8,919.07	\$ 3,532.22	\$	5,406.29	\$ 8,938.51	\$ -	\$	19.45	\$	19.45	\$	19.45	\$	0.2%	\$	0.2%	
300	30	65,700	300.00	297	\$ 3,532.22	\$	7,570.27	\$ 11,102.49	\$ 3,532.22	\$	7,599.44	\$ 11,131.66	\$ -	\$	29.17	\$	29.17	\$	29.17	\$	0.3%	\$	0.3%	
300	40	87,600	300.00	297	\$ 3,532.22	\$	9,753.69	\$ 13,285.91	\$ 3,532.22	\$	9,792.59	\$ 13,324.81	\$ -	\$	38.89	\$	38.89	\$	38.89	\$	0.3%	\$	0.3%	
300	50	109,500	300.00	297	\$ 3,532.22	\$	11,937.11	\$ 15,469.33	\$ 3,532.22	\$	11,985.73	\$ 15,517.95	\$ -	\$	48.62	\$	48.62	\$	48.62	\$	0.3%	\$	0.3%	
300	60	131,400	300.00	297	\$ 3,532.22	\$	14,120.54	\$ 17,652.76	\$ 3,532.22	\$	14,178.88	\$ 17,711.10	\$ -	\$	58.34	\$	58.34	\$	58.34	\$	0.3%	\$	0.3%	
300	70	153,300	300.00	297	\$ 3,532.22	\$	16,303.96	\$ 19,836.18	\$ 3,532.22	\$	16,372.02	\$ 19,904.24	\$ -	\$	68.07	\$	68.07	\$	68.07	\$	0.3%	\$	0.3%	
300	80	175,200	300.00	297	\$ 3,532.22	\$	18,487.38	\$ 22,019.60	\$ 3,532.22	\$	18,565.17	\$ 22,097.39	\$ -	\$	77.79	\$	77.79	\$	77.79	\$	0.4%	\$	0.4%	
500	20	73,000	500.00	497	\$ 5,758.22	\$	8,978.08	\$ 14,736.30	\$ 5,758.22	\$	9,010.49	\$ 14,768.71	\$ -	\$	32.41	\$	32.41	\$	32.41	\$	0.2%	\$	0.2%	
500	30	109,500	500.00	497	\$ 5,758.22	\$	12,617.11	\$ 18,375.33	\$ 5,758.22	\$	12,665.73	\$ 18,423.95	\$ -	\$	48.62	\$	48.62	\$	48.62	\$	0.3%	\$	0.3%	
500	40	146,000	500.00	497	\$ 5,758.22	\$	16,256.15	\$ 22,014.37	\$ 5,758.22	\$	16,320.98	\$ 22,079.20	\$ -	\$	64.82	\$	64.82	\$	64.82	\$	0.3%	\$	0.3%	
500	50	182,500	500.00	497	\$ 5,758.22	\$	19,895.19	\$ 25,653.41	\$ 5,758.22	\$	19,976.22	\$ 25,734.44	\$ -	\$	81.03	\$	81.03	\$	81.03	\$	0.3%	\$	0.3%	
500	60	219,000	500.00	497	\$ 5,758.22	\$	23,534.23	\$ 29,292.45	\$ 5,758.22	\$	23,631.46	\$ 29,389.68	\$ -	\$	97.24	\$	97.24	\$	97.24	\$	0.3%	\$	0.3%	
500	70	255,500	500.00	497	\$ 5,758.22	\$	27,173.26	\$ 32,931.48	\$ 5,758.22	\$	27,286.71	\$ 33,044.93	\$ -	\$	113.44	\$	113.44	\$	113.44	\$	0.3%	\$	0.3%	
500	80	292,000	500.00	497	\$ 5,758.22	\$	30,812.30	\$ 36,570.52	\$ 5,758.22	\$	30,941.95	\$ 36,700.17	\$ -	\$	129.65	\$	129.65	\$	129.65	\$	0.4%	\$	0.4%	
750	30	164,250	750.00	747	\$ 8,540.72	\$	18,925.67	\$ 27,466.39	\$ 8,540.72	\$	18,998.60	\$ 27,539.32	\$ -	\$	72.93	\$	72.93	\$	72.93	\$	0.3%	\$	0.3%	
750	40	219,000	750.00	747	\$ 8,540.72	\$	24,384.23	\$ 32,924.95	\$ 8,540.72	\$	24,481.46	\$ 33,022.18	\$ -	\$	97.24	\$	97.24	\$	97.24	\$	0.3%	\$	0.3%	
750	50	273,750	750.00	747	\$ 8,540.72	\$	29,842.78	\$ 38,383.50	\$ 8,540.72	\$	29,964.33	\$ 38,505.05	\$ -	\$	121.54	\$	121.54	\$	121.54	\$	0.3%	\$	0.3%	
750	60	328,500	750.00	747	\$ 8,540.72	\$	35,301.34	\$ 43,842.06	\$ 8,540.72	\$	35,447.19	\$ 43,987.91	\$ -	\$	145.85	\$	145.85	\$	145.85	\$	0.3%	\$	0.3%	
750	70	383,250	750.00	747	\$ 8,540.72	\$	40,759.90	\$ 49,300.62	\$ 8,540.72	\$	40,930.06	\$ 49,470.78	\$ -	\$	170.16	\$	170.16	\$	170.16	\$	0.3%	\$	0.3%	
750	80	438,000	750.00	747	\$ 8,540.72	\$	46,218.45	\$ 54,759.17	\$ 8,540.72	\$	46,412.93	\$ 54,953.65	\$ -	\$	194.47	\$	194.47	\$	194.47	\$	0.4%	\$	0.4%	
750	90	492,750	750.00	747	\$ 8,540.72	\$	51,677.01	\$ 60,217.73	\$ 8,540.72	\$	51,895.79	\$ 60,436.51	\$ -	\$	218.78	\$	218.78	\$	218.78	\$	0.4%	\$	0.4%	
1,000	30	219,000	1,000.00	997	\$ 11,323.22	\$	25,234.23	\$ 36,557.45	\$ 11,323.22	\$	25,331.46	\$ 36,654.68	\$ -	\$	97.24	\$	97.24	\$	97.24	\$	0.3%	\$	0.3%	
1,000	40	292,000	1,000.00	997	\$ 11,323.22	\$	32,512.30	\$ 43,835.52	\$ 11,323.22	\$	32,641.95	\$ 43,965.17	\$ -	\$	129.65	\$	129.65	\$	129.65	\$	0.3%	\$	0.3%	
1,000	50	365,000	1,000.00	997	\$ 11,323.22	\$	39,790.38	\$ 51,113.60	\$ 11,323.22	\$	39,952.44	\$ 51,275.66	\$ -	\$	162.06	\$	162.06	\$	162.06	\$	0.3%	\$	0.3%	
1,000	60	438,000	1,000.00	997	\$ 11,323.22	\$	47,068.45	\$ 58,391.67	\$ 11,323.22	\$	47,262.93	\$ 58,586.15	\$ -	\$	194.47	\$	194.47	\$	194.47	\$	0.3%	\$	0.3%	
1,000	70	511,000	1,000.00	997	\$ 11,323.22	\$	54,346.53	\$ 65,669.75	\$ 11,323.22	\$	54,573.41	\$ 65,896.63	\$ -	\$	226.88	\$	226.88	\$	226.88	\$	0.3%	\$	0.3%	
1,000	80	584,000	1,000.00	997	\$ 11,323.22	\$	61,624.61	\$ 72,947.83	\$ 11,323.22	\$	61,883.90	\$ 73,207.12	\$ -	\$	259.30	\$	259.30	\$	259.30	\$	0.4%	\$	0.4%	
1,000	90	657,000	1,000.00	997	\$ 11,323.22	\$	68,902.68	\$ 80,225.90	\$ 11,323.22	\$	69,194.39	\$ 80,517.61	\$ -	\$	291.71	\$	291.71	\$	291.71	\$	0.4%	\$	0.4%	
2,000	30	438,000	2,000.00	1997	\$ 22,453.22	\$	50,468.45	\$ 72,921.67	\$ 22,453.22	\$	50,662.93	\$ 73,116.15	\$ -	\$	194.47	\$	194.47	\$	194.47	\$	0.3%	\$	0.3%	
2,000	40	584,000	2,000.00	1997	\$ 22,453.22	\$	65,024.61	\$ 87,477.83	\$ 22,453.22	\$	65,283.90	\$ 87,737.12	\$ -	\$	259.30	\$	259.30	\$	259.30	\$	0.3%	\$	0.3%	
2,000	50	730,000	2,000.00	1997	\$ 22,453.22	\$	79,580.76	\$ 102,033.98	\$ 22,453.22	\$	79,904.88	\$ 102,358.10	\$ -	\$	324.12	\$	324.12	\$	324.12	\$	0.3%	\$	0.3%	
2,000	60	876,000	2,000.00	1997	\$ 22,453.22	\$	94,136.91	\$ 116,039.13	\$ 22,453.22	\$	94,525.85	\$ 116,979.07	\$ -	\$	388.94	\$	388.94	\$	388.94	\$	0.3%	\$	0.3%	
2,000	70	1,022,000	2,000.00	1997	\$ 22,453.22																			

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
8 WINTER MONTHS (October Through May)

			Present Rates vs. Proposed Rates													Difference		Total	
Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present	Present	Present	New	New	New	Difference	Difference	Total	Total			
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Difference (\$)	BGS and Other Charges (\$)	Difference (\$)	Difference (\$)	
25	20	3,650	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 421.88	\$ 1,387.53	\$ 965.65	\$ -	\$ 423.50	\$ 1,389.15	\$ -	\$ 1.62	\$ 1.62	0.1%	
25	30	5,475	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 593.44	\$ 1,559.09	\$ 965.65	\$ -	\$ 595.87	\$ 1,561.52	\$ -	\$ 2.43	\$ 2.43	0.2%	
25	40	7,300	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 765.01	\$ 1,730.66	\$ 965.65	\$ -	\$ 768.25	\$ 1,733.90	\$ -	\$ 3.24	\$ 3.24	0.2%	
25	50	9,125	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 936.57	\$ 1,902.22	\$ 965.65	\$ -	\$ 940.62	\$ 1,906.27	\$ -	\$ 4.05	\$ 4.05	0.2%	
25	60	10,950	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 1,108.14	\$ 2,073.79	\$ 965.65	\$ -	\$ 1,113.00	\$ 2,078.65	\$ -	\$ 4.86	\$ 4.86	0.2%	
25	70	12,775	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 1,279.70	\$ 2,245.35	\$ 965.65	\$ -	\$ 1,285.37	\$ 2,251.02	\$ -	\$ 5.67	\$ 5.67	0.3%	
25	80	14,600	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 1,451.27	\$ 2,416.92	\$ 965.65	\$ -	\$ 1,457.75	\$ 2,423.40	\$ -	\$ 6.48	\$ 6.48	0.3%	
50	20	7,300	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 843.76	\$ 2,030.91	\$ 1,187.15	\$ -	\$ 847.00	\$ 2,034.15	\$ -	\$ 3.24	\$ 3.24	0.2%	
50	30	10,950	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 1,186.89	\$ 2,374.04	\$ 1,187.15	\$ -	\$ 1,191.75	\$ 2,378.90	\$ -	\$ 4.86	\$ 4.86	0.2%	
50	40	14,600	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 1,530.02	\$ 2,717.17	\$ 1,187.15	\$ -	\$ 1,536.50	\$ 2,723.65	\$ -	\$ 6.48	\$ 6.48	0.2%	
50	50	18,250	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 1,873.15	\$ 3,060.30	\$ 1,187.15	\$ -	\$ 1,881.25	\$ 3,068.40	\$ -	\$ 8.10	\$ 8.10	0.3%	
50	60	21,900	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 2,216.28	\$ 3,403.43	\$ 1,187.15	\$ -	\$ 2,226.00	\$ 3,413.15	\$ -	\$ 9.72	\$ 9.72	0.3%	
50	70	25,550	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 2,559.40	\$ 3,746.55	\$ 1,187.15	\$ -	\$ 2,570.75	\$ 3,757.90	\$ -	\$ 11.34	\$ 11.34	0.3%	
50	80	29,200	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 2,902.53	\$ 4,089.68	\$ 1,187.15	\$ -	\$ 2,915.50	\$ 4,102.65	\$ -	\$ 12.96	\$ 12.96	0.3%	
100	20	14,600	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 1,687.52	\$ 3,317.67	\$ 1,630.15	\$ -	\$ 1,694.00	\$ 3,324.15	\$ -	\$ 6.48	\$ 6.48	0.2%	
100	30	21,900	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 2,373.78	\$ 4,003.93	\$ 1,630.15	\$ -	\$ 2,383.50	\$ 4,013.65	\$ -	\$ 9.72	\$ 9.72	0.2%	
100	40	29,200	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 3,060.03	\$ 4,690.18	\$ 1,630.15	\$ -	\$ 3,073.00	\$ 4,703.15	\$ -	\$ 12.96	\$ 12.96	0.3%	
100	50	36,500	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 3,746.29	\$ 5,376.44	\$ 1,630.15	\$ -	\$ 3,762.50	\$ 5,392.65	\$ -	\$ 16.21	\$ 16.21	0.3%	
100	60	43,800	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 4,432.55	\$ 6,062.70	\$ 1,630.15	\$ -	\$ 4,452.00	\$ 6,082.15	\$ -	\$ 19.45	\$ 19.45	0.3%	
100	70	51,100	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 5,118.81	\$ 6,748.96	\$ 1,630.15	\$ -	\$ 5,141.50	\$ 6,771.65	\$ -	\$ 22.69	\$ 22.69	0.3%	
100	80	58,400	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 5,805.07	\$ 7,435.22	\$ 1,630.15	\$ -	\$ 5,831.00	\$ 7,461.15	\$ -	\$ 25.93	\$ 25.93	0.3%	
300	20	43,800	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 5,082.55	\$ 8,464.70	\$ 3,402.15	\$ -	\$ 5,082.00	\$ 8,484.15	\$ -	\$ 19.45	\$ 19.45	0.2%	
300	30	65,700	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 7,121.33	\$ 10,523.48	\$ 3,402.15	\$ -	\$ 7,150.50	\$ 10,552.65	\$ -	\$ 29.17	\$ 29.17	0.3%	
300	40	87,600	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 9,180.10	\$ 12,582.25	\$ 3,402.15	\$ -	\$ 9,219.00	\$ 12,621.15	\$ -	\$ 38.89	\$ 38.89	0.3%	
300	50	109,500	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 11,238.88	\$ 14,641.03	\$ 3,402.15	\$ -	\$ 11,287.49	\$ 14,689.64	\$ -	\$ 48.62	\$ 48.62	0.3%	
300	60	131,400	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 13,297.65	\$ 16,699.80	\$ 3,402.15	\$ -	\$ 13,355.99	\$ 16,758.14	\$ -	\$ 58.34	\$ 58.34	0.3%	
300	70	153,300	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 15,356.43	\$ 18,758.58	\$ 3,402.15	\$ -	\$ 15,424.49	\$ 18,826.64	\$ -	\$ 68.07	\$ 68.07	0.4%	
300	80	175,200	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 17,415.20	\$ 20,817.35	\$ 3,402.15	\$ -	\$ 17,492.99	\$ 20,895.14	\$ -	\$ 77.79	\$ 77.79	0.4%	
500	20	73,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 8,437.58	\$ 13,611.73	\$ 5,174.15	\$ -	\$ 8,470.00	\$ 13,644.15	\$ -	\$ 32.41	\$ 32.41	0.2%	
500	30	109,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 11,868.88	\$ 17,043.03	\$ 5,174.15	\$ -	\$ 11,917.49	\$ 17,091.64	\$ -	\$ 48.62	\$ 48.62	0.3%	
500	40	146,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 15,300.17	\$ 20,474.32	\$ 5,174.15	\$ -	\$ 15,364.99	\$ 20,539.14	\$ -	\$ 64.82	\$ 64.82	0.3%	
500	50	182,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 18,731.46	\$ 23,905.61	\$ 5,174.15	\$ -	\$ 18,812.49	\$ 23,986.64	\$ -	\$ 81.03	\$ 81.03	0.3%	
500	60	219,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 22,162.75	\$ 27,336.90	\$ 5,174.15	\$ -	\$ 22,259.99	\$ 27,434.14	\$ -	\$ 97.24	\$ 97.24	0.4%	
500	70	255,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 25,594.04	\$ 30,768.19	\$ 5,174.15	\$ -	\$ 25,707.49	\$ 30,881.64	\$ -	\$ 113.44	\$ 113.44	0.4%	
500	80	292,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 29,025.34	\$ 34,199.49	\$ 5,174.15	\$ -	\$ 29,154.98	\$ 34,329.13	\$ -	\$ 129.65	\$ 129.65	0.4%	
750	30	164,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 17,803.31	\$ 25,192.46	\$ 7,389.15	\$ -	\$ 17,876.24	\$ 25,265.39	\$ -	\$ 72.93	\$ 72.93	0.3%	
750	40	219,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 22,950.25	\$ 30,339.40	\$ 7,389.15	\$ -	\$ 23,047.49	\$ 30,436.64	\$ -	\$ 97.24	\$ 97.24	0.3%	
750	50	273,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 28,097.19	\$ 35,486.34	\$ 7,389.15	\$ -	\$ 28,218.74	\$ 35,607.89	\$ -	\$ 121.54	\$ 121.54	0.3%	
750	60	328,500	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 33,244.13	\$ 40,633.28	\$ 7,389.15	\$ -	\$ 33,389.98	\$ 40,779.13	\$ -	\$ 145.85	\$ 145.85	0.4%	
750	70	383,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 38,391.07	\$ 45,780.22	\$ 7,389.15	\$ -	\$ 38,561.23	\$ 45,950.38	\$ -	\$ 170.16	\$ 170.16	0.4%	
750	80	438,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 43,538.00	\$ 50,927.15	\$ 7,389.15	\$ -	\$ 43,732.48	\$ 51,121.63	\$ -	\$ 194.47	\$ 194.47	0.4%	
750	90	492,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 48,684.94	\$ 56,074.09	\$ 7,389.15	\$ -	\$ 48,903.72	\$ 56,292.87	\$ -	\$ 218.78	\$ 218.78	0.4%	
1000	30	219,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 23,737.75	\$ 33,341.90	\$ 9,604.15	\$ -	\$ 23,834.09	\$ 33,439.14	\$ -	\$ 97.24	\$ 97.24	0.3%	
1000	40	292,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 30,600.34	\$ 40,204.49	\$ 9,604.15	\$ -	\$ 30,729.98	\$ 40,334.13	\$ -	\$ 129.65	\$ 129.65	0.3%	
1000	50	365,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 37,462.92	\$ 47,067.07	\$ 9,604.15	\$ -	\$ 37,624.98	\$ 47,229.13	\$ -	\$ 162.06	\$ 162.06	0.3%	
1000	60	438,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 44,325.50	\$ 53,929.65	\$ 9,604.15	\$ -	\$ 44,519.98	\$ 54,124.13	\$ -	\$ 194.47	\$ 194.47	0.4%	
1000	70	511,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 51,188.09	\$ 60,792.24	\$ 9,604.15	\$ -	\$ 51,414.97	\$ 61,019.12	\$ -	\$ 226.88	\$ 226.88	0.4%	
1000	80	584,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 58,050.67	\$ 67,654.82	\$ 9,604.15	\$ -	\$ 58,309.97	\$ 67,914.12	\$ -	\$ 259.30	\$ 259.30	0.4%	
1000	90	657,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 64,913.26	\$ 74,517.41	\$ 9,604.15	\$ -	\$ 65,204.96	\$ 74,809.11	\$ -	\$ 291.71	\$ 291.71	0.4%	
2000	30	438,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 47,475.50	\$ 65,939.65	\$ 18,464.15	\$ -	\$ 47,669.98	\$ 66,134.13	\$ -	\$ 194.47	\$ 194.47	0.3%	
2000	40	584,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 61,200.67	\$ 79,664.82	\$ 18,464.15	\$ -	\$ 61,459.97	\$ 79,924.12	\$ -	\$ 259.30	\$ 259.30	0.3%	
2000	50	730,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 74,925.84	\$ 93,389.99	\$ 18,464.15	\$ -	\$ 75,249.96	\$ 93,714.11	\$ -	\$ 324.12	\$ 324.12	0.3%	
2000	60	876,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 88,651.01	\$ 107,115.16	\$ 18,464.15	\$ -	\$ 89,039.95	\$ 107,504.10	\$ -	\$ 388.94	\$ 388.94	0.4%	
2000	70	1,022,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 102,376.18	\$ 120,840.33	\$ 18,464.15	\$ -	\$ 102,829.94	\$ 121,294.09	\$ -	\$ 453.77	\$ 453.77	0.4%	
2000	80	1,168,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 116,101.34	\$ 134,565.49	\$ 18,464.15	\$ -	\$ 116,619.94	\$ 135,084.09	\$ -	\$ 518.59	\$ 518.59	0.4%	
2000	90	1,314,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 129,826.51	\$ 148,290.66	\$ 18,464.15	\$ -	\$ 130,409.93	\$ 148,874.08	\$ -	\$ 583.42	\$ 583.42	0.4%	

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
 4 SUMMER MONTHS (June Through September)

												Present Rates			Proposed Rates							
												Present			New							
												vs.			Proposed Rates							
Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present		Present		Present		New		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)							
25	20	3,650	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 433.65	\$ 1,399.30	\$ 965.65	\$ 435.27	\$ 1,400.92	\$ -	\$ -	\$ 1.62	\$ 1.62	0.1%					
25	30	5,475	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 611.10	\$ 1,576.75	\$ 965.65	\$ 613.53	\$ 1,579.18	\$ -	\$ -	\$ 2.43	\$ 2.43	0.2%					
25	40	7,300	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 788.55	\$ 1,754.20	\$ 965.65	\$ 791.79	\$ 1,757.44	\$ -	\$ -	\$ 3.24	\$ 3.24	0.2%					
25	50	9,125	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 966.00	\$ 1,931.65	\$ 965.65	\$ 970.05	\$ 1,935.70	\$ -	\$ -	\$ 4.05	\$ 4.05	0.2%					
25	60	10,950	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,143.45	\$ 2,109.10	\$ 965.65	\$ 1,148.31	\$ 2,113.96	\$ -	\$ -	\$ 4.86	\$ 4.86	0.2%					
25	70	12,775	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,320.90	\$ 2,286.55	\$ 965.65	\$ 1,326.57	\$ 2,292.22	\$ -	\$ -	\$ 5.67	\$ 5.67	0.2%					
25	80	14,600	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,498.35	\$ 2,464.00	\$ 965.65	\$ 1,504.83	\$ 2,470.48	\$ -	\$ -	\$ 6.48	\$ 6.48	0.3%					
50	20	7,300	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 867.30	\$ 2,054.45	\$ 1,187.15	\$ 870.54	\$ 2,057.69	\$ -	\$ -	\$ 3.24	\$ 3.24	0.2%					
50	30	10,950	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,222.20	\$ 2,409.35	\$ 1,187.15	\$ 1,227.06	\$ 2,414.21	\$ -	\$ -	\$ 4.86	\$ 4.86	0.2%					
50	40	14,600	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,577.10	\$ 2,764.25	\$ 1,187.15	\$ 1,583.58	\$ 2,770.73	\$ -	\$ -	\$ 6.48	\$ 6.48	0.2%					
50	50	18,250	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,932.00	\$ 3,119.15	\$ 1,187.15	\$ 1,940.11	\$ 3,127.26	\$ -	\$ -	\$ 8.10	\$ 8.10	0.3%					
50	60	21,900	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,286.90	\$ 3,474.05	\$ 1,187.15	\$ 2,296.63	\$ 3,483.78	\$ -	\$ -	\$ 9.72	\$ 9.72	0.3%					
50	70	25,550	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,641.80	\$ 3,828.95	\$ 1,187.15	\$ 2,653.15	\$ 3,840.30	\$ -	\$ -	\$ 11.34	\$ 11.34	0.3%					
50	80	29,200	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,996.70	\$ 4,183.85	\$ 1,187.15	\$ 3,009.67	\$ 4,196.82	\$ -	\$ -	\$ 12.96	\$ 12.96	0.3%					
100	20	14,600	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 1,734.60	\$ 3,364.75	\$ 1,630.15	\$ 1,741.08	\$ 3,371.23	\$ -	\$ -	\$ 6.48	\$ 6.48	0.2%					
100	30	21,900	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 2,444.40	\$ 4,074.55	\$ 1,630.15	\$ 2,454.13	\$ 4,084.28	\$ -	\$ -	\$ 9.72	\$ 9.72	0.2%					
100	40	29,200	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,154.20	\$ 4,784.35	\$ 1,630.15	\$ 3,167.17	\$ 4,797.32	\$ -	\$ -	\$ 12.96	\$ 12.96	0.3%					
100	50	36,500	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,864.00	\$ 5,494.15	\$ 1,630.15	\$ 3,880.21	\$ 5,510.36	\$ -	\$ -	\$ 16.21	\$ 16.21	0.3%					
100	60	43,800	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 4,573.81	\$ 6,203.96	\$ 1,630.15	\$ 4,593.25	\$ 6,223.40	\$ -	\$ -	\$ 19.45	\$ 19.45	0.3%					
100	70	51,100	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,283.61	\$ 6,913.76	\$ 1,630.15	\$ 5,306.29	\$ 6,936.44	\$ -	\$ -	\$ 22.69	\$ 22.69	0.3%					
100	80	58,400	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,993.41	\$ 7,623.56	\$ 1,630.15	\$ 6,019.34	\$ 7,649.49	\$ -	\$ -	\$ 25.93	\$ 25.93	0.3%					
300	20	43,800	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 5,203.81	\$ 8,605.96	\$ 3,402.15	\$ 5,223.25	\$ 8,625.40	\$ -	\$ -	\$ 19.45	\$ 19.45	0.2%					
300	30	65,700	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 7,333.21	\$ 10,735.36	\$ 3,402.15	\$ 7,362.38	\$ 10,764.53	\$ -	\$ -	\$ 29.17	\$ 29.17	0.3%					
300	40	87,600	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 9,462.61	\$ 12,864.76	\$ 3,402.15	\$ 9,501.51	\$ 12,903.66	\$ -	\$ -	\$ 38.89	\$ 38.89	0.3%					
300	50	109,500	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 11,592.01	\$ 14,994.16	\$ 3,402.15	\$ 11,640.91	\$ 15,042.78	\$ -	\$ -	\$ 48.62	\$ 48.62	0.3%					
300	60	131,400	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 13,721.42	\$ 17,123.57	\$ 3,402.15	\$ 13,779.76	\$ 17,181.91	\$ -	\$ -	\$ 58.34	\$ 58.34	0.3%					
300	70	153,300	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 15,850.82	\$ 19,252.97	\$ 3,402.15	\$ 15,918.88	\$ 19,321.03	\$ -	\$ -	\$ 68.07	\$ 68.07	0.4%					
300	80	175,200	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 17,980.22	\$ 21,382.37	\$ 3,402.15	\$ 18,058.01	\$ 21,460.16	\$ -	\$ -	\$ 77.79	\$ 77.79	0.4%					
500	20	73,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 8,673.01	\$ 13,847.16	\$ 5,174.15	\$ 8,705.42	\$ 13,879.57	\$ -	\$ -	\$ 32.41	\$ 32.41	0.2%					
500	30	109,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 12,222.01	\$ 17,396.16	\$ 5,174.15	\$ 12,270.63	\$ 17,444.78	\$ -	\$ -	\$ 48.62	\$ 48.62	0.3%					
500	40	146,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 15,771.02	\$ 20,945.17	\$ 5,174.15	\$ 15,835.84	\$ 21,009.99	\$ -	\$ -	\$ 64.82	\$ 64.82	0.3%					
500	50	182,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 19,320.02	\$ 24,494.17	\$ 5,174.15	\$ 19,401.05	\$ 24,575.20	\$ -	\$ -	\$ 81.03	\$ 81.03	0.3%					
500	60	219,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 22,869.03	\$ 28,043.18	\$ 5,174.15	\$ 22,966.26	\$ 28,140.41	\$ -	\$ -	\$ 97.24	\$ 97.24	0.3%					
500	70	255,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 26,418.03	\$ 31,592.18	\$ 5,174.15	\$ 26,531.47	\$ 31,705.62	\$ -	\$ -	\$ 113.44	\$ 113.44	0.4%					
500	80	292,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 29,967.04	\$ 35,141.19	\$ 5,174.15	\$ 30,096.68	\$ 35,270.83	\$ -	\$ -	\$ 129.65	\$ 129.65	0.4%					
750	30	164,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 18,333.02	\$ 25,722.17	\$ 7,389.15	\$ 18,405.95	\$ 25,795.10	\$ -	\$ -	\$ 72.93	\$ 72.93	0.3%					
750	40	219,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 23,656.53	\$ 31,045.68	\$ 7,389.15	\$ 23,753.76	\$ 31,142.91	\$ -	\$ -	\$ 97.24	\$ 97.24	0.3%					
750	50	273,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 28,980.03	\$ 36,369.18	\$ 7,389.15	\$ 29,101.58	\$ 36,490.73	\$ -	\$ -	\$ 121.54	\$ 121.54	0.3%					
750	60	328,500	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 34,303.54	\$ 41,692.69	\$ 7,389.15	\$ 34,449.39	\$ 41,838.54	\$ -	\$ -	\$ 145.85	\$ 145.85	0.3%					
750	70	383,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 39,627.05	\$ 47,016.20	\$ 7,389.15	\$ 39,797.21	\$ 47,186.36	\$ -	\$ -	\$ 170.16	\$ 170.16	0.4%					
750	80	438,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 44,950.55	\$ 52,339.70	\$ 7,389.15	\$ 45,145.03	\$ 52,534.18	\$ -	\$ -	\$ 194.47	\$ 194.47	0.4%					
750	90	492,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 50,274.06	\$ 57,663.21	\$ 7,389.15	\$ 50,492.84	\$ 57,881.99	\$ -	\$ -	\$ 218.78	\$ 218.78	0.4%					
1000	30	219,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 24,444.03	\$ 34,048.18	\$ 9,604.15	\$ 24,541.26	\$ 34,145.41	\$ -	\$ -	\$ 97.24	\$ 97.24	0.3%					
1000	40	292,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 31,542.04	\$ 41,146.19	\$ 9,604.15	\$ 31,671.68	\$ 41,275.83	\$ -	\$ -	\$ 129.65	\$ 129.65	0.3%					
1000	50	365,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 38,640.05	\$ 48,244.20	\$ 9,604.15	\$ 38,802.11	\$ 48,406.26	\$ -	\$ -	\$ 162.06	\$ 162.06	0.3%					
1000	60	438,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 45,738.05	\$ 55,342.20	\$ 9,604.15	\$ 45,932.53	\$ 55,536.68	\$ -	\$ -	\$ 194.47	\$ 194.47	0.4%					
1000	70	511,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 52,836.06	\$ 62,440.21	\$ 9,604.15	\$ 53,062.95	\$ 62,667.10	\$ -	\$ -	\$ 226.88	\$ 226.88	0.4%					
1000	80	584,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 59,934.07	\$ 69,538.22	\$ 9,604.15	\$ 60,193.37	\$ 69,797.52	\$ -	\$ -	\$ 259.30	\$ 259.30	0.4%					
1000	90	657,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 67,032.08	\$ 76,636.23	\$ 9,604.15	\$ 67,323.79	\$ 76,927.94	\$ -	\$ -	\$ 291.71	\$ 291.71	0.4%					
2000	30	438,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 48,888.05	\$ 67,352.20	\$ 18,464.15	\$ 49,082.53	\$ 67,546.68	\$ -	\$ -	\$ 194.47	\$ 194.47	0.3%					
2000	40	584,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 63,084.07	\$ 81,548.22	\$ 18,464.15	\$ 63,343.37	\$ 81,807.52	\$ -	\$ -	\$ 259.30	\$ 259.30	0.3%					
2000	50	730,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 77,280.09	\$ 95,744.24	\$ 18,464.15	\$ 77,604.21	\$ 96,068.36	\$ -	\$ -	\$ 324.12	\$ 324.12	0.3%					
2000	60	876,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 91,476.11	\$ 109,940.26	\$ 18,464.15	\$ 91,865.05	\$ 110,329.20	\$ -	\$ -	\$ 388.94	\$ 388.94	0.4%					
2000	70	1,022,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 105,672.13	\$ 124,136.28	\$ 18,464.15	\$ 106,125.89	\$ 124,590.04	\$ -	\$ -	\$ 453.77	\$ 453.77	0.4%					
2000	80	1,168,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 119,868.14	\$ 138,332.29	\$ 18,464.15	\$ 120,386.74	\$ 138,850.89	\$ -	\$ -	\$ 518.59	\$ 518.59	0.4%					
2000	90	1,314,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 134,064.16	\$ 152,528.31	\$ 18,464.15	\$ 134,647.58	\$ 153,111.73	\$ -	\$ -	\$ 583.42	\$ 583.42	0.4%					

ATLANTIC CITY ELECTRIC COMPANY
 ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
 Annual Average

Present Rates
 vs.
 Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present		Present		Present		New		New		New		Difference	Difference	Total	Total
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Difference (\$)	Difference (\$)
25	20	3,650	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 425.80	\$ 1,391.45	\$ 965.65	\$ 427.42	\$ 1,393.07	\$ -	\$ -	\$ 1.62	\$ 1.62	\$ -	\$ -	\$ 1.62	\$ 1.62	0.1%	
25	30	5,475	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 599.33	\$ 1,564.98	\$ 965.65	\$ 601.76	\$ 1,567.41	\$ -	\$ -	\$ 2.43	\$ 2.43	\$ -	\$ -	\$ 2.43	\$ 2.43	0.2%	
25	40	7,300	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 772.86	\$ 1,738.51	\$ 965.65	\$ 776.10	\$ 1,741.75	\$ -	\$ -	\$ 3.24	\$ 3.24	\$ -	\$ -	\$ 3.24	\$ 3.24	0.2%	
25	50	9,125	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 946.38	\$ 1,912.03	\$ 965.65	\$ 950.43	\$ 1,916.08	\$ -	\$ -	\$ 4.05	\$ 4.05	\$ -	\$ -	\$ 4.05	\$ 4.05	0.2%	
25	60	10,950	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 1,119.91	\$ 2,085.56	\$ 965.65	\$ 1,124.77	\$ 2,090.42	\$ -	\$ -	\$ 4.86	\$ 4.86	\$ -	\$ -	\$ 4.86	\$ 4.86	0.2%	
25	70	12,775	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 1,293.44	\$ 2,259.09	\$ 965.65	\$ 1,299.11	\$ 2,264.76	\$ -	\$ -	\$ 5.67	\$ 5.67	\$ -	\$ -	\$ 5.67	\$ 5.67	0.3%	
25	80	14,600	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 1,466.96	\$ 2,432.61	\$ 965.65	\$ 1,473.44	\$ 2,439.09	\$ -	\$ -	\$ 6.48	\$ 6.48	\$ -	\$ -	\$ 6.48	\$ 6.48	0.3%	
50	20	7,300	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 851.61	\$ 2,038.76	\$ 1,187.15	\$ 854.85	\$ 2,042.00	\$ -	\$ -	\$ 3.24	\$ 3.24	\$ -	\$ -	\$ 3.24	\$ 3.24	0.2%	
50	30	10,950	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,198.66	\$ 2,385.81	\$ 1,187.15	\$ 1,203.52	\$ 2,390.67	\$ -	\$ -	\$ 4.86	\$ 4.86	\$ -	\$ -	\$ 4.86	\$ 4.86	0.2%	
50	40	14,600	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,545.71	\$ 2,732.86	\$ 1,187.15	\$ 1,552.19	\$ 2,739.34	\$ -	\$ -	\$ 6.48	\$ 6.48	\$ -	\$ -	\$ 6.48	\$ 6.48	0.2%	
50	50	18,250	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,892.76	\$ 3,079.91	\$ 1,187.15	\$ 1,900.87	\$ 3,088.02	\$ -	\$ -	\$ 8.10	\$ 8.10	\$ -	\$ -	\$ 8.10	\$ 8.10	0.3%	
50	60	21,900	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,239.82	\$ 3,426.97	\$ 1,187.15	\$ 2,249.54	\$ 3,436.69	\$ -	\$ -	\$ 9.72	\$ 9.72	\$ -	\$ -	\$ 9.72	\$ 9.72	0.3%	
50	70	25,550	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,586.87	\$ 3,774.02	\$ 1,187.15	\$ 2,598.21	\$ 3,785.36	\$ -	\$ -	\$ 11.34	\$ 11.34	\$ -	\$ -	\$ 11.34	\$ 11.34	0.3%	
50	80	29,200	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,933.92	\$ 4,121.07	\$ 1,187.15	\$ 2,946.89	\$ 4,134.04	\$ -	\$ -	\$ 12.96	\$ 12.96	\$ -	\$ -	\$ 12.96	\$ 12.96	0.3%	
100	20	14,600	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 1,703.21	\$ 3,333.36	\$ 1,630.15	\$ 1,709.69	\$ 3,339.84	\$ -	\$ -	\$ 6.48	\$ 6.48	\$ -	\$ -	\$ 6.48	\$ 6.48	0.2%	
100	30	21,900	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 2,397.32	\$ 4,027.47	\$ 1,630.15	\$ 2,407.04	\$ 4,037.19	\$ -	\$ -	\$ 9.72	\$ 9.72	\$ -	\$ -	\$ 9.72	\$ 9.72	0.2%	
100	40	29,200	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,091.42	\$ 4,721.57	\$ 1,630.15	\$ 3,104.39	\$ 4,734.54	\$ -	\$ -	\$ 12.96	\$ 12.96	\$ -	\$ -	\$ 12.96	\$ 12.96	0.3%	
100	50	36,500	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,785.53	\$ 5,415.68	\$ 1,630.15	\$ 3,801.74	\$ 5,451.89	\$ -	\$ -	\$ 16.21	\$ 16.21	\$ -	\$ -	\$ 16.21	\$ 16.21	0.3%	
100	60	43,800	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 4,479.64	\$ 6,109.79	\$ 1,630.15	\$ 4,499.08	\$ 6,129.23	\$ -	\$ -	\$ 19.45	\$ 19.45	\$ -	\$ -	\$ 19.45	\$ 19.45	0.3%	
100	70	51,100	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,173.74	\$ 6,803.89	\$ 1,630.15	\$ 5,196.43	\$ 6,826.58	\$ -	\$ -	\$ 22.69	\$ 22.69	\$ -	\$ -	\$ 22.69	\$ 22.69	0.3%	
100	80	58,400	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,867.85	\$ 7,498.00	\$ 1,630.15	\$ 5,893.78	\$ 7,523.93	\$ -	\$ -	\$ 25.93	\$ 25.93	\$ -	\$ -	\$ 25.93	\$ 25.93	0.3%	
300	20	43,800	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 5,109.64	\$ 8,511.79	\$ 3,402.15	\$ 5,129.08	\$ 8,531.23	\$ -	\$ -	\$ 19.45	\$ 19.45	\$ -	\$ -	\$ 19.45	\$ 19.45	0.2%	
300	30	65,700	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 7,191.95	\$ 10,594.10	\$ 3,402.15	\$ 7,221.12	\$ 10,623.27	\$ -	\$ -	\$ 29.17	\$ 29.17	\$ -	\$ -	\$ 29.17	\$ 29.17	0.3%	
300	40	87,600	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 9,274.27	\$ 12,676.42	\$ 3,402.15	\$ 9,313.17	\$ 12,715.32	\$ -	\$ -	\$ 38.89	\$ 38.89	\$ -	\$ -	\$ 38.89	\$ 38.89	0.3%	
300	50	109,500	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 11,366.59	\$ 14,758.74	\$ 3,402.15	\$ 11,405.21	\$ 14,807.36	\$ -	\$ -	\$ 48.62	\$ 48.62	\$ -	\$ -	\$ 48.62	\$ 48.62	0.3%	
300	60	131,400	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 13,438.91	\$ 16,841.06	\$ 3,402.15	\$ 13,497.25	\$ 16,899.40	\$ -	\$ -	\$ 58.34	\$ 58.34	\$ -	\$ -	\$ 58.34	\$ 58.34	0.3%	
300	70	153,300	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 15,521.22	\$ 18,923.37	\$ 3,402.15	\$ 15,589.29	\$ 18,991.44	\$ -	\$ -	\$ 68.07	\$ 68.07	\$ -	\$ -	\$ 68.07	\$ 68.07	0.4%	
300	80	175,200	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 17,603.54	\$ 21,005.69	\$ 3,402.15	\$ 17,681.33	\$ 21,083.48	\$ -	\$ -	\$ 77.79	\$ 77.79	\$ -	\$ -	\$ 77.79	\$ 77.79	0.4%	
500	20	73,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 8,516.06	\$ 13,690.21	\$ 5,174.15	\$ 8,548.47	\$ 13,722.62	\$ -	\$ -	\$ 32.41	\$ 32.41	\$ -	\$ -	\$ 32.41	\$ 32.41	0.2%	
500	30	109,500	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 11,986.59	\$ 17,160.74	\$ 5,174.15	\$ 12,035.21	\$ 17,209.36	\$ -	\$ -	\$ 48.62	\$ 48.62	\$ -	\$ -	\$ 48.62	\$ 48.62	0.3%	
500	40	146,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 15,457.12	\$ 20,631.27	\$ 5,174.15	\$ 15,521.94	\$ 20,696.09	\$ -	\$ -	\$ 64.82	\$ 64.82	\$ -	\$ -	\$ 64.82	\$ 64.82	0.3%	
500	50	182,500	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 18,927.65	\$ 24,101.80	\$ 5,174.15	\$ 19,008.68	\$ 24,182.83	\$ -	\$ -	\$ 81.03	\$ 81.03	\$ -	\$ -	\$ 81.03	\$ 81.03	0.3%	
500	60	219,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 22,398.18	\$ 27,572.33	\$ 5,174.15	\$ 22,495.41	\$ 27,669.56	\$ -	\$ -	\$ 97.24	\$ 97.24	\$ -	\$ -	\$ 97.24	\$ 97.24	0.4%	
500	70	255,500	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 25,868.71	\$ 31,042.86	\$ 5,174.15	\$ 25,982.15	\$ 31,156.30	\$ -	\$ -	\$ 113.44	\$ 113.44	\$ -	\$ -	\$ 113.44	\$ 113.44	0.4%	
500	80	292,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 29,339.24	\$ 34,513.39	\$ 5,174.15	\$ 29,468.88	\$ 34,643.03	\$ -	\$ -	\$ 129.65	\$ 129.65	\$ -	\$ -	\$ 129.65	\$ 129.65	0.4%	
750	30	164,250	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 17,979.88	\$ 25,369.03	\$ 7,389.15	\$ 18,052.81	\$ 25,441.96	\$ -	\$ -	\$ 72.93	\$ 72.93	\$ -	\$ -	\$ 72.93	\$ 72.93	0.3%	
750	40	219,000	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 23,185.68	\$ 30,574.83	\$ 7,389.15	\$ 23,282.91	\$ 30,672.06	\$ -	\$ -	\$ 97.24	\$ 97.24	\$ -	\$ -	\$ 97.24	\$ 97.24	0.3%	
750	50	273,750	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 28,391.47	\$ 35,780.62	\$ 7,389.15	\$ 28,513.02	\$ 35,902.17	\$ -	\$ -	\$ 121.54	\$ 121.54	\$ -	\$ -	\$ 121.54	\$ 121.54	0.3%	
750	60	328,500	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 33,597.27	\$ 40,986.42	\$ 7,389.15	\$ 33,743.12	\$ 41,132.27	\$ -	\$ -	\$ 145.85	\$ 145.85	\$ -	\$ -	\$ 145.85	\$ 145.85	0.4%	
750	70	383,250	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 38,803.06	\$ 46,192.21	\$ 7,389.15	\$ 38,973.22	\$ 46,362.37	\$ -	\$ -	\$ 170.16	\$ 170.16	\$ -	\$ -	\$ 170.16	\$ 170.16	0.4%	
750	80	438,000	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 44,008.85	\$ 51,398.00	\$ 7,389.15	\$ 44,203.33	\$ 51,592.48	\$ -	\$ -	\$ 194.47	\$ 194.47	\$ -	\$ -	\$ 194.47	\$ 194.47	0.4%	
750	90	492,750	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 49,214.65	\$ 56,603.80	\$ 7,389.15	\$ 49,433.43	\$ 56,822.58	\$ -	\$ -	\$ 218.78	\$ 218.78	\$ -	\$ -	\$ 218.78	\$ 218.78	0.4%	
1,000	30	219,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 23,973.18	\$ 33,577.33	\$ 9,604.15	\$ 24,070.41	\$ 33,674.56	\$ -	\$ -	\$ 97.24	\$ 97.24	\$ -	\$ -	\$ 97.24	\$ 97.24	0.3%	
1,000	40	292,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 30,914.24	\$ 40,518.39	\$ 9,604.15	\$ 31,043.88	\$ 40,648.03	\$ -	\$ -	\$ 129.65	\$ 129.65	\$ -	\$ -	\$ 129.65	\$ 129.65	0.3%	
1,000	50	365,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 37,855.30	\$ 47,459.45	\$ 9,604.15	\$ 38,017.36	\$ 47,621.51	\$ -	\$ -	\$ 162.06	\$ 162.06	\$ -	\$ -	\$ 162.06	\$ 162.06	0.3%	
1,000	60	438,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 44,796.35	\$ 54,400.50	\$ 9,604.15	\$ 44,990.83	\$ 54,594.98	\$ -	\$ -	\$ 194.47	\$ 194.47	\$ -	\$ -	\$ 194.47	\$ 194.47	0.4%	
1,000	70	511,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 51,737.41	\$ 61,341.56	\$ 9,604.15	\$ 51,964.30	\$ 61,568.45	\$ -	\$ -	\$ 226.88	\$ 226.88	\$ -	\$ -	\$ 226.88	\$ 226.88	0.4%	
1,000	80	584,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 58,678.47	\$ 68,282.62	\$ 9,604.15	\$ 58,937.77	\$ 68,541.92	\$ -	\$ -	\$ 259.30	\$ 259.30	\$ -	\$ -	\$ 259.30	\$ 259.30	0.4%	
1,000	90	657,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 65,619.53	\$ 75,223.68	\$ 9,604.15	\$ 65,911.24	\$ 75,515.39	\$ -	\$ -	\$ 291.71	\$ 291.71	\$ -	\$ -	\$ 291.71	\$ 291.71	0.4%	
2,000	30	438,000	2,000.00	1997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 47,946.35	\$ 66,410.50	\$ 18,464.15	\$ 48,140.83	\$ 66,604.98	\$ -	\$ -	\$ 194.47	\$ 194.47	\$ -	\$ -	\$ 194.47	\$ 194.47	0.3%	
2,000	40	584,000	2,000.00	1997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 61,828.47	\$ 80,292.62	\$ 18,464.15	\$ 62,087.77	\$ 80,551.92	\$ -	\$ -	\$ 259.30	\$ 259.30	\$ -	\$ -	\$ 259.30	\$ 259.30	0.3%	
2,000	50	730,000	2,000.00																			

YEAR 2 BILL IMPACTS

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total	(%)
							Delivery (\$)	Supply+T (\$)	Difference (\$)	
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 7.87	\$ 2.61	\$ 10.48	\$ 7.87	\$ 2.62	\$ 10.49	\$ -	\$ 0.01	\$ 0.01	0.10%
50	\$ 9.97	\$ 5.22	\$ 15.19	\$ 9.97	\$ 5.25	\$ 15.22	\$ -	\$ 0.03	\$ 0.03	0.20%
75	\$ 12.07	\$ 7.83	\$ 19.90	\$ 12.07	\$ 7.87	\$ 19.94	\$ -	\$ 0.04	\$ 0.04	0.20%
100	\$ 14.17	\$ 10.44	\$ 24.61	\$ 14.17	\$ 10.49	\$ 24.66	\$ -	\$ 0.05	\$ 0.05	0.20%
150	\$ 18.37	\$ 15.65	\$ 34.02	\$ 18.37	\$ 15.74	\$ 34.11	\$ -	\$ 0.09	\$ 0.09	0.26%
200	\$ 22.57	\$ 20.87	\$ 43.44	\$ 22.57	\$ 20.98	\$ 43.55	\$ -	\$ 0.11	\$ 0.11	0.25%
250	\$ 26.77	\$ 26.09	\$ 52.86	\$ 26.77	\$ 26.23	\$ 53.00	\$ -	\$ 0.14	\$ 0.14	0.26%
300	\$ 30.97	\$ 31.31	\$ 62.28	\$ 30.97	\$ 31.47	\$ 62.44	\$ -	\$ 0.16	\$ 0.16	0.26%
350	\$ 35.17	\$ 36.53	\$ 71.70	\$ 35.17	\$ 36.72	\$ 71.89	\$ -	\$ 0.19	\$ 0.19	0.26%
400	\$ 39.37	\$ 41.74	\$ 81.11	\$ 39.37	\$ 41.96	\$ 81.33	\$ -	\$ 0.22	\$ 0.22	0.27%
450	\$ 43.57	\$ 46.96	\$ 90.53	\$ 43.57	\$ 47.21	\$ 90.78	\$ -	\$ 0.25	\$ 0.25	0.28%
500	\$ 47.77	\$ 52.18	\$ 99.95	\$ 47.77	\$ 52.46	\$ 100.23	\$ -	\$ 0.28	\$ 0.28	0.28%
600	\$ 56.17	\$ 62.62	\$ 118.79	\$ 56.17	\$ 62.95	\$ 119.12	\$ -	\$ 0.33	\$ 0.33	0.28%
679	\$ 62.81	\$ 70.86	\$ 133.67	\$ 62.81	\$ 71.23	\$ 134.04	\$ -	\$ 0.37	\$ 0.37	0.28%
700	\$ 64.57	\$ 73.05	\$ 137.62	\$ 64.57	\$ 73.44	\$ 138.01	\$ -	\$ 0.39	\$ 0.39	0.28%
750	\$ 68.77	\$ 78.27	\$ 147.04	\$ 68.77	\$ 78.68	\$ 147.45	\$ -	\$ 0.41	\$ 0.41	0.28%
800	\$ 72.97	\$ 83.49	\$ 156.46	\$ 72.97	\$ 83.93	\$ 156.90	\$ -	\$ 0.44	\$ 0.44	0.28%
900	\$ 81.38	\$ 93.92	\$ 175.30	\$ 81.38	\$ 94.42	\$ 175.80	\$ -	\$ 0.50	\$ 0.50	0.29%
1000	\$ 89.78	\$ 104.36	\$ 194.14	\$ 89.78	\$ 104.91	\$ 194.69	\$ -	\$ 0.55	\$ 0.55	0.28%
1200	\$ 106.58	\$ 125.23	\$ 231.81	\$ 106.58	\$ 125.89	\$ 232.47	\$ -	\$ 0.66	\$ 0.66	0.28%
1500	\$ 131.78	\$ 156.54	\$ 288.32	\$ 131.78	\$ 157.37	\$ 289.15	\$ -	\$ 0.83	\$ 0.83	0.29%
2000	\$ 173.78	\$ 208.72	\$ 382.50	\$ 173.78	\$ 209.82	\$ 383.60	\$ -	\$ 1.10	\$ 1.10	0.29%
2500	\$ 215.79	\$ 260.90	\$ 476.69	\$ 215.79	\$ 262.28	\$ 478.07	\$ -	\$ 1.38	\$ 1.38	0.29%
3000	\$ 257.79	\$ 313.08	\$ 570.87	\$ 257.79	\$ 314.73	\$ 572.52	\$ -	\$ 1.65	\$ 1.65	0.29%
3500	\$ 299.79	\$ 365.26	\$ 665.05	\$ 299.79	\$ 367.19	\$ 666.98	\$ -	\$ 1.93	\$ 1.93	0.29%
4000	\$ 341.79	\$ 417.44	\$ 759.23	\$ 341.79	\$ 419.64	\$ 761.43	\$ -	\$ 2.20	\$ 2.20	0.29%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)

Present Rates

vs.

Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 8.01	\$ 2.34	\$ 10.35	\$ 8.01	\$ 2.35	\$ 10.36	\$ -	\$ 0.01	\$ 0.01	0.10%
50	\$ 10.25	\$ 4.67	\$ 14.92	\$ 10.25	\$ 4.70	\$ 14.95	\$ -	\$ 0.03	\$ 0.03	0.20%
75	\$ 12.49	\$ 7.01	\$ 19.50	\$ 12.49	\$ 7.05	\$ 19.54	\$ -	\$ 0.04	\$ 0.04	0.21%
100	\$ 14.73	\$ 9.35	\$ 24.08	\$ 14.73	\$ 9.40	\$ 24.13	\$ -	\$ 0.05	\$ 0.05	0.21%
150	\$ 19.20	\$ 14.02	\$ 33.22	\$ 19.20	\$ 14.10	\$ 33.30	\$ -	\$ 0.08	\$ 0.08	0.24%
200	\$ 23.68	\$ 18.69	\$ 42.37	\$ 23.68	\$ 18.80	\$ 42.48	\$ -	\$ 0.11	\$ 0.11	0.26%
250	\$ 28.16	\$ 23.37	\$ 51.53	\$ 28.16	\$ 23.50	\$ 51.66	\$ -	\$ 0.13	\$ 0.13	0.25%
300	\$ 32.64	\$ 28.04	\$ 60.68	\$ 32.64	\$ 28.20	\$ 60.84	\$ -	\$ 0.16	\$ 0.16	0.26%
350	\$ 37.12	\$ 32.71	\$ 69.83	\$ 37.12	\$ 32.91	\$ 70.03	\$ -	\$ 0.20	\$ 0.20	0.29%
400	\$ 41.59	\$ 37.39	\$ 78.98	\$ 41.59	\$ 37.61	\$ 79.20	\$ -	\$ 0.22	\$ 0.22	0.28%
450	\$ 46.07	\$ 42.06	\$ 88.13	\$ 46.07	\$ 42.31	\$ 88.38	\$ -	\$ 0.25	\$ 0.25	0.28%
500	\$ 50.55	\$ 46.73	\$ 97.28	\$ 50.55	\$ 47.01	\$ 97.56	\$ -	\$ 0.28	\$ 0.28	0.29%
600	\$ 59.50	\$ 56.08	\$ 115.58	\$ 59.50	\$ 56.41	\$ 115.91	\$ -	\$ 0.33	\$ 0.33	0.29%
679	\$ 66.58	\$ 63.46	\$ 130.04	\$ 66.58	\$ 63.84	\$ 130.42	\$ -	\$ 0.38	\$ 0.38	0.29%
700	\$ 68.46	\$ 65.42	\$ 133.88	\$ 68.46	\$ 65.81	\$ 134.27	\$ -	\$ 0.39	\$ 0.39	0.29%
750	\$ 72.94	\$ 70.10	\$ 143.04	\$ 72.94	\$ 70.51	\$ 143.45	\$ -	\$ 0.41	\$ 0.41	0.29%
800	\$ 77.95	\$ 75.27	\$ 153.22	\$ 77.95	\$ 75.72	\$ 153.67	\$ -	\$ 0.45	\$ 0.45	0.29%
900	\$ 87.98	\$ 85.63	\$ 173.61	\$ 87.98	\$ 86.12	\$ 174.10	\$ -	\$ 0.49	\$ 0.49	0.28%
1000	\$ 98.01	\$ 95.98	\$ 193.99	\$ 98.01	\$ 96.53	\$ 194.54	\$ -	\$ 0.55	\$ 0.55	0.28%
1200	\$ 118.07	\$ 116.68	\$ 234.75	\$ 118.07	\$ 117.35	\$ 235.42	\$ -	\$ 0.67	\$ 0.67	0.29%
1500	\$ 148.17	\$ 147.74	\$ 295.91	\$ 148.17	\$ 148.57	\$ 296.74	\$ -	\$ 0.83	\$ 0.83	0.28%
2000	\$ 198.32	\$ 199.50	\$ 397.82	\$ 198.32	\$ 200.61	\$ 398.93	\$ -	\$ 1.11	\$ 1.11	0.28%
2500	\$ 248.47	\$ 251.26	\$ 499.73	\$ 248.47	\$ 252.64	\$ 501.11	\$ -	\$ 1.38	\$ 1.38	0.28%
3000	\$ 298.62	\$ 303.02	\$ 601.64	\$ 298.62	\$ 304.68	\$ 603.30	\$ -	\$ 1.66	\$ 1.66	0.28%
3500	\$ 348.77	\$ 354.79	\$ 703.56	\$ 348.77	\$ 356.72	\$ 705.49	\$ -	\$ 1.93	\$ 1.93	0.27%
4000	\$ 398.92	\$ 406.55	\$ 805.47	\$ 398.92	\$ 408.76	\$ 807.68	\$ -	\$ 2.21	\$ 2.21	0.27%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
 Annual Average

Present Rates

vs.

Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 7.92	\$ 2.52	\$ 10.44	\$ 7.92	\$ 2.53	\$ 10.45	\$ -	\$ 0.01	\$ 0.01	0.10%
50	\$ 10.06	\$ 5.04	\$ 15.10	\$ 10.06	\$ 5.07	\$ 15.13	\$ -	\$ 0.03	\$ 0.03	0.20%
75	\$ 12.21	\$ 7.56	\$ 19.77	\$ 12.21	\$ 7.60	\$ 19.81	\$ -	\$ 0.04	\$ 0.04	0.20%
100	\$ 14.36	\$ 10.08	\$ 24.44	\$ 14.36	\$ 10.13	\$ 24.49	\$ -	\$ 0.05	\$ 0.05	0.20%
150	\$ 18.65	\$ 15.11	\$ 33.76	\$ 18.65	\$ 15.19	\$ 33.84	\$ -	\$ 0.08	\$ 0.08	0.24%
200	\$ 22.94	\$ 20.14	\$ 43.08	\$ 22.94	\$ 20.25	\$ 43.19	\$ -	\$ 0.11	\$ 0.11	0.26%
250	\$ 27.23	\$ 25.18	\$ 52.41	\$ 27.23	\$ 25.32	\$ 52.55	\$ -	\$ 0.14	\$ 0.14	0.27%
300	\$ 31.53	\$ 30.22	\$ 61.75	\$ 31.53	\$ 30.38	\$ 61.91	\$ -	\$ 0.16	\$ 0.16	0.26%
350	\$ 35.82	\$ 35.26	\$ 71.08	\$ 35.82	\$ 35.45	\$ 71.27	\$ -	\$ 0.19	\$ 0.19	0.27%
400	\$ 40.11	\$ 40.29	\$ 80.40	\$ 40.11	\$ 40.51	\$ 80.62	\$ -	\$ 0.22	\$ 0.22	0.27%
450	\$ 44.40	\$ 45.33	\$ 89.73	\$ 44.40	\$ 45.58	\$ 89.98	\$ -	\$ 0.25	\$ 0.25	0.28%
500	\$ 48.70	\$ 50.36	\$ 99.06	\$ 48.70	\$ 50.64	\$ 99.34	\$ -	\$ 0.28	\$ 0.28	0.28%
600	\$ 57.28	\$ 60.44	\$ 117.72	\$ 57.28	\$ 60.77	\$ 118.05	\$ -	\$ 0.33	\$ 0.33	0.28%
679	\$ 64.07	\$ 68.39	\$ 132.46	\$ 64.07	\$ 68.77	\$ 132.84	\$ -	\$ 0.38	\$ 0.38	0.29%
700	\$ 65.87	\$ 70.51	\$ 136.38	\$ 65.87	\$ 70.90	\$ 136.77	\$ -	\$ 0.39	\$ 0.39	0.29%
750	\$ 70.16	\$ 75.55	\$ 145.71	\$ 70.16	\$ 75.96	\$ 146.12	\$ -	\$ 0.41	\$ 0.41	0.28%
800	\$ 74.63	\$ 80.75	\$ 155.38	\$ 74.63	\$ 81.19	\$ 155.82	\$ -	\$ 0.44	\$ 0.44	0.28%
900	\$ 83.58	\$ 91.16	\$ 174.74	\$ 83.58	\$ 91.65	\$ 175.23	\$ -	\$ 0.49	\$ 0.49	0.28%
1000	\$ 92.52	\$ 101.57	\$ 194.09	\$ 92.52	\$ 102.12	\$ 194.64	\$ -	\$ 0.55	\$ 0.55	0.28%
1200	\$ 110.41	\$ 122.38	\$ 232.79	\$ 110.41	\$ 123.04	\$ 233.45	\$ -	\$ 0.66	\$ 0.66	0.28%
1500	\$ 137.24	\$ 153.61	\$ 290.85	\$ 137.24	\$ 154.44	\$ 291.68	\$ -	\$ 0.83	\$ 0.83	0.29%
2000	\$ 181.96	\$ 205.65	\$ 387.61	\$ 181.96	\$ 206.75	\$ 388.71	\$ -	\$ 1.10	\$ 1.10	0.28%
2500	\$ 226.68	\$ 257.69	\$ 484.37	\$ 226.68	\$ 259.07	\$ 485.75	\$ -	\$ 1.38	\$ 1.38	0.28%
3000	\$ 271.40	\$ 309.73	\$ 581.13	\$ 271.40	\$ 311.38	\$ 582.78	\$ -	\$ 1.65	\$ 1.65	0.28%
3500	\$ 316.12	\$ 361.77	\$ 677.89	\$ 316.12	\$ 363.70	\$ 679.82	\$ -	\$ 1.93	\$ 1.93	0.28%
4000	\$ 360.83	\$ 413.81	\$ 774.64	\$ 360.83	\$ 416.01	\$ 776.84	\$ -	\$ 2.20	\$ 2.20	0.28%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)

		Present Rates										Proposed Rates														
		vs.																								
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present		Present		Present		New		New		New		Difference		Difference		Total		Total	
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Difference (\$)	Total (\$)
5	20	730	5.00	2	\$ 11.05	\$ 34.12	\$ 55.13	\$ 84.11	\$ 139.24	\$ 55.13	\$ 84.51	\$ 139.64	\$ -	\$ 0.40	\$ 0.40	\$ -	\$ 0.40	\$ 0.40	\$ -	\$ 0.40	\$ 0.40	\$ 0.40	0.3%	0.3%		
5	30	1,095	5.00	2	\$ 11.05	\$ 51.18	\$ 72.19	\$ 122.33	\$ 194.52	\$ 72.19	\$ 122.93	\$ 195.12	\$ -	\$ 0.60	\$ 0.60	\$ -	\$ 0.60	\$ 0.60	\$ -	\$ 0.60	\$ 0.60	\$ 0.60	0.3%	0.3%		
5	40	1,460	5.00	2	\$ 11.05	\$ 68.24	\$ 89.25	\$ 160.55	\$ 249.80	\$ 89.25	\$ 161.36	\$ 250.61	\$ -	\$ 0.81	\$ 0.81	\$ -	\$ 0.81	\$ 0.81	\$ -	\$ 0.81	\$ 0.81	\$ 0.81	0.3%	0.3%		
5	50	1,825	5.00	2	\$ 11.05	\$ 85.30	\$ 106.31	\$ 198.78	\$ 305.08	\$ 106.31	\$ 199.78	\$ 306.09	\$ -	\$ 1.01	\$ 1.01	\$ -	\$ 1.01	\$ 1.01	\$ -	\$ 1.01	\$ 1.01	\$ 1.01	0.3%	0.3%		
5	60	2,190	5.00	2	\$ 11.05	\$ 102.36	\$ 123.37	\$ 237.00	\$ 360.37	\$ 123.37	\$ 238.21	\$ 361.57	\$ -	\$ 1.21	\$ 1.21	\$ -	\$ 1.21	\$ 1.21	\$ -	\$ 1.21	\$ 1.21	\$ 1.21	0.3%	0.3%		
5	70	2,555	5.00	2	\$ 11.05	\$ 119.42	\$ 140.43	\$ 275.22	\$ 415.65	\$ 140.43	\$ 276.63	\$ 417.06	\$ -	\$ 1.41	\$ 1.41	\$ -	\$ 1.41	\$ 1.41	\$ -	\$ 1.41	\$ 1.41	\$ 1.41	0.3%	0.3%		
5	80	2,920	5.00	2	\$ 11.05	\$ 136.47	\$ 157.48	\$ 313.45	\$ 470.93	\$ 157.48	\$ 315.06	\$ 472.54	\$ -	\$ 1.61	\$ 1.61	\$ -	\$ 1.61	\$ 1.61	\$ -	\$ 1.61	\$ 1.61	\$ 1.61	0.3%	0.3%		
10	20	1,460	10.00	7	\$ 22.10	\$ 68.24	\$ 100.30	\$ 179.70	\$ 280.00	\$ 100.30	\$ 180.51	\$ 280.81	\$ -	\$ 0.81	\$ 0.81	\$ -	\$ 0.81	\$ 0.81	\$ -	\$ 0.81	\$ 0.81	\$ 0.81	0.3%	0.3%		
10	30	2,190	10.00	7	\$ 22.10	\$ 102.36	\$ 134.42	\$ 256.15	\$ 390.57	\$ 134.42	\$ 257.36	\$ 391.77	\$ -	\$ 1.21	\$ 1.21	\$ -	\$ 1.21	\$ 1.21	\$ -	\$ 1.21	\$ 1.21	\$ 1.21	0.3%	0.3%		
10	40	2,920	10.00	7	\$ 22.10	\$ 136.47	\$ 168.53	\$ 332.60	\$ 501.13	\$ 168.53	\$ 334.21	\$ 502.74	\$ -	\$ 1.61	\$ 1.61	\$ -	\$ 1.61	\$ 1.61	\$ -	\$ 1.61	\$ 1.61	\$ 1.61	0.3%	0.3%		
10	50	3,650	10.00	7	\$ 22.10	\$ 170.59	\$ 202.65	\$ 409.04	\$ 611.70	\$ 202.65	\$ 411.06	\$ 613.71	\$ -	\$ 2.01	\$ 2.01	\$ -	\$ 2.01	\$ 2.01	\$ -	\$ 2.01	\$ 2.01	\$ 2.01	0.3%	0.3%		
10	60	4,380	10.00	7	\$ 22.10	\$ 204.71	\$ 236.77	\$ 485.49	\$ 722.26	\$ 236.77	\$ 487.91	\$ 724.68	\$ -	\$ 2.42	\$ 2.42	\$ -	\$ 2.42	\$ 2.42	\$ -	\$ 2.42	\$ 2.42	\$ 2.42	0.3%	0.3%		
10	70	5,110	10.00	7	\$ 22.10	\$ 238.83	\$ 270.89	\$ 561.93	\$ 832.83	\$ 270.89	\$ 564.76	\$ 835.65	\$ -	\$ 2.82	\$ 2.82	\$ -	\$ 2.82	\$ 2.82	\$ -	\$ 2.82	\$ 2.82	\$ 2.82	0.3%	0.3%		
10	80	5,840	10.00	7	\$ 22.10	\$ 272.95	\$ 305.01	\$ 638.38	\$ 943.39	\$ 305.01	\$ 641.60	\$ 946.61	\$ -	\$ 3.22	\$ 3.22	\$ -	\$ 3.22	\$ 3.22	\$ -	\$ 3.22	\$ 3.22	\$ 3.22	0.3%	0.3%		
20	20	2,920	20.00	17	\$ 44.20	\$ 136.47	\$ 190.63	\$ 370.90	\$ 561.53	\$ 190.63	\$ 372.51	\$ 563.14	\$ -	\$ 1.61	\$ 1.61	\$ -	\$ 1.61	\$ 1.61	\$ -	\$ 1.61	\$ 1.61	\$ 1.61	0.3%	0.3%		
20	30	4,380	20.00	17	\$ 44.20	\$ 204.71	\$ 258.87	\$ 523.79	\$ 782.66	\$ 258.87	\$ 526.21	\$ 785.08	\$ -	\$ 2.42	\$ 2.42	\$ -	\$ 2.42	\$ 2.42	\$ -	\$ 2.42	\$ 2.42	\$ 2.42	0.3%	0.3%		
20	40	5,840	20.00	17	\$ 44.20	\$ 272.95	\$ 327.11	\$ 676.68	\$ 1,003.79	\$ 327.11	\$ 679.90	\$ 1,007.01	\$ -	\$ 3.22	\$ 3.22	\$ -	\$ 3.22	\$ 3.22	\$ -	\$ 3.22	\$ 3.22	\$ 3.22	0.3%	0.3%		
20	50	7,300	20.00	17	\$ 44.20	\$ 341.19	\$ 395.35	\$ 829.57	\$ 1,224.92	\$ 395.35	\$ 833.60	\$ 1,228.95	\$ -	\$ 4.03	\$ 4.03	\$ -	\$ 4.03	\$ 4.03	\$ -	\$ 4.03	\$ 4.03	\$ 4.03	0.3%	0.3%		
20	60	8,760	20.00	17	\$ 44.20	\$ 409.42	\$ 463.58	\$ 982.47	\$ 1,446.05	\$ 463.58	\$ 987.30	\$ 1,450.89	\$ -	\$ 4.84	\$ 4.84	\$ -	\$ 4.84	\$ 4.84	\$ -	\$ 4.84	\$ 4.84	\$ 4.84	0.3%	0.3%		
20	70	10,220	20.00	17	\$ 44.20	\$ 477.66	\$ 531.82	\$ 1,135.36	\$ 1,667.18	\$ 531.82	\$ 1,141.00	\$ 1,672.82	\$ -	\$ 5.64	\$ 5.64	\$ -	\$ 5.64	\$ 5.64	\$ -	\$ 5.64	\$ 5.64	\$ 5.64	0.3%	0.3%		
20	80	11,680	20.00	17	\$ 44.20	\$ 545.90	\$ 600.06	\$ 1,288.25	\$ 1,888.31	\$ 600.06	\$ 1,294.70	\$ 1,894.76	\$ -	\$ 6.45	\$ 6.45	\$ -	\$ 6.45	\$ 6.45	\$ -	\$ 6.45	\$ 6.45	\$ 6.45	0.3%	0.3%		
30	20	4,380	30.00	27	\$ 66.30	\$ 204.71	\$ 280.97	\$ 562.09	\$ 843.06	\$ 280.97	\$ 564.51	\$ 845.48	\$ -	\$ 2.42	\$ 2.42	\$ -	\$ 2.42	\$ 2.42	\$ -	\$ 2.42	\$ 2.42	\$ 2.42	0.3%	0.3%		
30	30	6,570	30.00	27	\$ 66.30	\$ 307.07	\$ 383.33	\$ 791.43	\$ 1,174.76	\$ 383.33	\$ 795.05	\$ 1,178.38	\$ -	\$ 3.63	\$ 3.63	\$ -	\$ 3.63	\$ 3.63	\$ -	\$ 3.63	\$ 3.63	\$ 3.63	0.3%	0.3%		
30	40	8,760	30.00	27	\$ 66.30	\$ 409.42	\$ 485.68	\$ 1,020.77	\$ 1,506.45	\$ 485.68	\$ 1,025.60	\$ 1,511.29	\$ -	\$ 4.84	\$ 4.84	\$ -	\$ 4.84	\$ 4.84	\$ -	\$ 4.84	\$ 4.84	\$ 4.84	0.3%	0.3%		
30	50	10,950	30.00	27	\$ 66.30	\$ 511.78	\$ 588.04	\$ 1,250.10	\$ 1,838.15	\$ 588.04	\$ 1,256.15	\$ 1,844.19	\$ -	\$ 6.04	\$ 6.04	\$ -	\$ 6.04	\$ 6.04	\$ -	\$ 6.04	\$ 6.04	\$ 6.04	0.3%	0.3%		
30	60	13,140	30.00	27	\$ 66.30	\$ 614.14	\$ 690.40	\$ 1,479.44	\$ 2,169.84	\$ 690.40	\$ 1,486.70	\$ 2,177.09	\$ -	\$ 7.25	\$ 7.25	\$ -	\$ 7.25	\$ 7.25	\$ -	\$ 7.25	\$ 7.25	\$ 7.25	0.3%	0.3%		
30	70	15,330	30.00	27	\$ 66.30	\$ 716.49	\$ 792.75	\$ 1,708.78	\$ 2,501.54	\$ 792.75	\$ 1,717.25	\$ 2,510.00	\$ -	\$ 8.46	\$ 8.46	\$ -	\$ 8.46	\$ 8.46	\$ -	\$ 8.46	\$ 8.46	\$ 8.46	0.3%	0.3%		
30	80	17,520	30.00	27	\$ 66.30	\$ 818.85	\$ 895.11	\$ 1,938.12	\$ 2,833.23	\$ 895.11	\$ 1,947.79	\$ 2,842.90	\$ -	\$ 9.67	\$ 9.67	\$ -	\$ 9.67	\$ 9.67	\$ -	\$ 9.67	\$ 9.67	\$ 9.67	0.3%	0.3%		
50	20	7,300	50.00	47	\$ 110.50	\$ 341.19	\$ 461.65	\$ 944.47	\$ 1,406.12	\$ 461.65	\$ 948.50	\$ 1,410.15	\$ -	\$ 4.03	\$ 4.03	\$ -	\$ 4.03	\$ 4.03	\$ -	\$ 4.03	\$ 4.03	\$ 4.03	0.3%	0.3%		
50	30	10,950	50.00	47	\$ 110.50	\$ 511.78	\$ 632.24	\$ 1,326.70	\$ 1,958.95	\$ 632.24	\$ 1,332.75	\$ 1,964.99	\$ -	\$ 6.04	\$ 6.04	\$ -	\$ 6.04	\$ 6.04	\$ -	\$ 6.04	\$ 6.04	\$ 6.04	0.3%	0.3%		
50	40	14,600	50.00	47	\$ 110.50	\$ 682.37	\$ 802.83	\$ 1,708.94	\$ 2,511.77	\$ 802.83	\$ 1,717.00	\$ 2,519.83	\$ -	\$ 8.06	\$ 8.06	\$ -	\$ 8.06	\$ 8.06	\$ -	\$ 8.06	\$ 8.06	\$ 8.06	0.3%	0.3%		
50	50	18,250	50.00	47	\$ 110.50	\$ 852.97	\$ 973.43	\$ 2,091.17	\$ 3,064.60	\$ 973.43	\$ 2,101.24	\$ 3,074.67	\$ -	\$ 10.07	\$ 10.07	\$ -	\$ 10.07	\$ 10.07	\$ -	\$ 10.07	\$ 10.07	\$ 10.07	0.3%	0.3%		
50	60	21,900	50.00	47	\$ 110.50	\$ 1,023.56	\$ 1,144.02	\$ 2,473.40	\$ 3,617.42	\$ 1,144.02	\$ 2,485.49	\$ 3,629.51	\$ -	\$ 12.09	\$ 12.09	\$ -	\$ 12.09	\$ 12.09	\$ -	\$ 12.09	\$ 12.09	\$ 12.09	0.3%	0.3%		
50	70	25,550	50.00	47	\$ 110.50	\$ 1,194.16	\$ 1,314.62	\$ 2,855.63	\$ 4,170.25	\$ 1,314.62	\$ 2,869.74	\$ 4,184.35	\$ -	\$ 14.10	\$ 14.10	\$ -	\$ 14.10	\$ 14.10	\$ -	\$ 14.10	\$ 14.10	\$ 14.10	0.3%	0.3%		
50	80	29,200	50.00	47	\$ 110.50	\$ 1,364.75	\$ 1,485.21	\$ 3,237.86	\$ 4,723.07	\$ 1,485.21	\$ 3,253.98	\$ 4,739.19	\$ -	\$ 16.12	\$ 16.12	\$ -	\$ 16.12	\$ 16.12	\$ -	\$ 16.12	\$ 16.12	\$ 16.12	0.3%	0.3%		
75	30	16,425	75.00	72	\$ 165.75	\$ 767.67	\$ 943.38	\$ 1,995.80	\$ 2,939.18	\$ 943.38	\$ 2,004.87	\$ 2,948.25	\$ -	\$ 9.07	\$ 9.07	\$ -	\$ 9.07	\$ 9.07	\$ -	\$ 9.07	\$ 9.07	\$ 9.07	0.3%	0.3%		
75	40	21,900	75.00	72	\$ 165.75	\$ 1,023.56	\$ 1,199.27	\$ 2,569.15	\$ 3,768.42	\$ 1,199.27	\$ 2,581.24	\$ 3,780.51	\$ -	\$ 12.09	\$ 12.09	\$ -	\$ 12.09	\$ 12.09	\$ -	\$ 12.09	\$ 12.09	\$ 12.09	0.3%	0.3%		
75	50	27,375	75.00	72	\$ 165.75	\$ 1,279.45	\$ 1,455.16	\$ 3,142.50	\$ 4,597.66	\$ 1,455.16	\$ 3,157.61	\$ 4,612.77	\$ -	\$ 15.11	\$ 15.11	\$ -	\$ 15.11	\$ 15.11	\$ -	\$ 15.11	\$ 15.11	\$ 15.11	0.3%	0.3%		
75	60	32,850	75.00	72	\$ 165.75	\$ 1,535.34	\$ 1,711.05	\$ 3,715.84	\$ 5,426.90	\$ 1,711.05	\$ 3,733.98	\$ 5,445.03	\$ -	\$ 18.13	\$ 18.13	\$ -	\$ 18.13	\$ 18.13	\$ -	\$ 18.13	\$ 18.13	\$ 18.13	0.3%	0.3%		
75	70	38,325	75.00	72	\$ 165.75	\$ 1,791.23	\$ 1,966.94	\$ 4,289.19	\$ 6,256.14	\$ 1,966.94	\$ 4,310.35	\$ 6,277.29	\$ -	\$ 21.16	\$ 21.16	\$ -	\$ 21.16	\$ 21.16	\$ -	\$ 21.16	\$ 21.16	\$ 21.16	0.3%	0.3%		
75	80	43,800	75.00	72	\$ 165.75	\$ 2,047.12	\$ 2,222.83	\$ 4,862.54	\$ 7,085.37	\$ 2,222.83	\$ 4,886.72	\$ 7,109.55	\$ -	\$ 24.18	\$ 24.18	\$ -	\$ 24.18	\$ 24.18	\$ -	\$ 24.18	\$ 24.18	\$ 24.18	0.3%	0.3%		
75	90	49,275	75.00	72	\$ 165.75	\$ 2,303.01	\$ 2,478.72	\$ 5,435.89	\$ 7,914.61	\$ 2,478.72	\$ 5,463.09	\$ 7,941.81	\$ -	\$ 27.20	\$ 27.20	\$ -	\$ 27.20	\$ 27.20	\$ -	\$ 27.20	\$ 27.20	\$ 27.20	0.3%	0.3%		
100	30	21,900	100.00	97	\$ 221.00	\$ 1,023.56	\$ 1,254.52	\$ 2,664.90	\$ 3,919.42	\$ 1,254.52	\$ 2,676.99	\$ 3,931.51	\$ -	\$ 12.09	\$ 12.09	\$ -	\$ 12.09	\$ 12.09	\$ -	\$ 12.09	\$ 12.09	\$ 12.09	0.3%	0.3%		
100	40	29,200	100.00	97	\$ 221.00	\$ 1,364.75	\$ 1,595.71	\$ 3,429.36	\$ 5,025.07	\$ 1,595.71	\$ 3,445.48	\$ 5,041.19	\$ -	\$ 16.12	\$ 16.12	\$ -	\$ 16.12	\$ 16.12	\$ -	\$ 16.12	\$ 16.12	\$ 16.12	0.3%	0.3%		
100	50	36,500	100.00	97	\$ 221.00	\$ 1,705.94	\$ 1,936.90	\$ 4,193.83	\$ 6,130.72	\$ 1,936.90	\$ 4,213.97	\$ 6,150.87	\$ -	\$ 20.15	\$ 20.15	\$ -	\$ 20.15	\$ 20.15	\$ -	\$ 20.15	\$ 20.15	\$ 20.15	0.3%	0.3%		
100	60	43,800	100.00	97	\$ 221.00	\$ 2,047.12	\$ 2,278.08	\$ 4,958.29	\$ 7,236.37	\$ 2,278.08	\$ 4,982.47	\$ 7,260.55	\$ -	\$ 24.18	\$ 24.18	\$ -	\$ 24.18	\$ 24.18	\$ -	\$ 24.18	\$ 24.18	\$ 24.18	0.3%	0.3%		
100	70	51,100	100.00	97	\$ 221																					

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.

Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present Rates						Difference		Total Difference	
							Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	New Distribution (\$)	New BGS and Other Charges (\$)	New Total (\$)	Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
5	20	730	5.00	2	\$ 13.45	\$ 38.61	\$ 62.02	\$ 85.38	\$ 147.39	\$ 62.02	\$ 85.78	\$ 147.80	\$ -	\$ 0.40	\$ 0.40	0.3%
5	30	1,095	5.00	2	\$ 13.45	\$ 57.91	\$ 81.32	\$ 123.85	\$ 205.18	\$ 81.32	\$ 124.46	\$ 205.78	\$ -	\$ 0.60	\$ 0.60	0.3%
5	40	1,460	5.00	2	\$ 13.45	\$ 77.22	\$ 100.63	\$ 162.33	\$ 262.96	\$ 100.63	\$ 163.14	\$ 263.76	\$ -	\$ 0.81	\$ 0.81	0.3%
5	50	1,825	5.00	2	\$ 13.45	\$ 96.52	\$ 119.93	\$ 200.81	\$ 320.74	\$ 119.93	\$ 201.82	\$ 321.75	\$ -	\$ 1.01	\$ 1.01	0.3%
5	60	2,190	5.00	2	\$ 13.45	\$ 115.82	\$ 139.23	\$ 239.29	\$ 378.52	\$ 139.23	\$ 240.50	\$ 379.73	\$ -	\$ 1.21	\$ 1.21	0.3%
5	70	2,555	5.00	2	\$ 13.45	\$ 135.13	\$ 158.54	\$ 277.77	\$ 436.30	\$ 158.54	\$ 279.18	\$ 437.71	\$ -	\$ 1.41	\$ 1.41	0.3%
5	80	2,920	5.00	2	\$ 13.45	\$ 154.43	\$ 177.84	\$ 316.24	\$ 494.09	\$ 177.84	\$ 317.86	\$ 495.70	\$ -	\$ 1.61	\$ 1.61	0.3%
10	20	1,460	10.00	7	\$ 26.90	\$ 77.22	\$ 114.08	\$ 183.38	\$ 297.46	\$ 114.08	\$ 184.19	\$ 298.26	\$ -	\$ 0.81	\$ 0.81	0.3%
10	30	2,190	10.00	7	\$ 26.90	\$ 115.82	\$ 152.68	\$ 260.34	\$ 413.02	\$ 152.68	\$ 261.55	\$ 414.23	\$ -	\$ 1.21	\$ 1.21	0.3%
10	40	2,920	10.00	7	\$ 26.90	\$ 154.43	\$ 191.29	\$ 337.29	\$ 528.59	\$ 191.29	\$ 338.91	\$ 530.20	\$ -	\$ 1.61	\$ 1.61	0.3%
10	50	3,650	10.00	7	\$ 26.90	\$ 193.04	\$ 229.90	\$ 414.25	\$ 644.15	\$ 229.90	\$ 416.26	\$ 646.17	\$ -	\$ 2.01	\$ 2.01	0.3%
10	60	4,380	10.00	7	\$ 26.90	\$ 231.65	\$ 268.51	\$ 491.21	\$ 759.71	\$ 268.51	\$ 493.62	\$ 762.13	\$ -	\$ 2.42	\$ 2.42	0.3%
10	70	5,110	10.00	7	\$ 26.90	\$ 270.26	\$ 307.12	\$ 568.16	\$ 875.28	\$ 307.12	\$ 570.98	\$ 878.10	\$ -	\$ 2.82	\$ 2.82	0.3%
10	80	5,840	10.00	7	\$ 26.90	\$ 308.87	\$ 345.73	\$ 645.12	\$ 990.84	\$ 345.73	\$ 648.34	\$ 994.07	\$ -	\$ 3.22	\$ 3.22	0.3%
20	20	2,920	20.00	17	\$ 53.80	\$ 154.43	\$ 218.19	\$ 379.39	\$ 597.59	\$ 218.19	\$ 381.01	\$ 599.20	\$ -	\$ 1.61	\$ 1.61	0.3%
20	30	4,380	20.00	17	\$ 53.80	\$ 231.65	\$ 295.41	\$ 533.31	\$ 828.71	\$ 295.41	\$ 535.72	\$ 831.13	\$ -	\$ 2.42	\$ 2.42	0.3%
20	40	5,840	20.00	17	\$ 53.80	\$ 308.87	\$ 372.63	\$ 687.22	\$ 1,059.84	\$ 372.63	\$ 690.44	\$ 1,063.07	\$ -	\$ 3.22	\$ 3.22	0.3%
20	50	7,300	20.00	17	\$ 53.80	\$ 386.08	\$ 449.84	\$ 841.13	\$ 1,290.97	\$ 449.84	\$ 845.16	\$ 1,295.00	\$ -	\$ 4.03	\$ 4.03	0.3%
20	60	8,760	20.00	17	\$ 53.80	\$ 463.30	\$ 527.06	\$ 995.04	\$ 1,522.10	\$ 527.06	\$ 999.88	\$ 1,526.93	\$ -	\$ 4.84	\$ 4.84	0.3%
20	70	10,220	20.00	17	\$ 53.80	\$ 540.52	\$ 604.28	\$ 1,148.95	\$ 1,753.23	\$ 604.28	\$ 1,154.59	\$ 1,758.87	\$ -	\$ 5.64	\$ 5.64	0.3%
20	80	11,680	20.00	17	\$ 53.80	\$ 617.73	\$ 681.49	\$ 1,302.86	\$ 1,984.36	\$ 681.49	\$ 1,309.31	\$ 1,990.80	\$ -	\$ 6.45	\$ 6.45	0.3%
30	20	4,380	30.00	27	\$ 80.70	\$ 231.65	\$ 322.31	\$ 575.41	\$ 897.71	\$ 322.31	\$ 577.82	\$ 900.13	\$ -	\$ 2.42	\$ 2.42	0.3%
30	30	6,570	30.00	27	\$ 80.70	\$ 347.47	\$ 438.13	\$ 806.27	\$ 1,244.41	\$ 438.13	\$ 809.90	\$ 1,248.03	\$ -	\$ 3.63	\$ 3.63	0.3%
30	40	8,760	30.00	27	\$ 80.70	\$ 463.30	\$ 553.96	\$ 1,037.14	\$ 1,591.10	\$ 553.96	\$ 1,041.98	\$ 1,595.93	\$ -	\$ 4.84	\$ 4.84	0.3%
30	50	10,950	30.00	27	\$ 80.70	\$ 579.12	\$ 669.78	\$ 1,268.01	\$ 1,937.79	\$ 669.78	\$ 1,274.05	\$ 1,943.84	\$ -	\$ 6.04	\$ 6.04	0.3%
30	60	13,140	30.00	27	\$ 80.70	\$ 694.95	\$ 785.61	\$ 1,498.88	\$ 2,284.48	\$ 785.61	\$ 1,506.13	\$ 2,291.74	\$ -	\$ 7.25	\$ 7.25	0.3%
30	70	15,330	30.00	27	\$ 80.70	\$ 810.77	\$ 901.43	\$ 1,729.74	\$ 2,631.18	\$ 901.43	\$ 1,738.21	\$ 2,639.64	\$ -	\$ 8.46	\$ 8.46	0.3%
30	80	17,520	30.00	27	\$ 80.70	\$ 926.60	\$ 1,017.26	\$ 1,960.61	\$ 2,977.87	\$ 1,017.26	\$ 1,970.28	\$ 2,987.54	\$ -	\$ 9.67	\$ 9.67	0.3%
50	20	7,300	50.00	47	\$ 134.50	\$ 386.08	\$ 530.54	\$ 967.43	\$ 1,497.97	\$ 530.54	\$ 971.46	\$ 1,502.00	\$ -	\$ 4.03	\$ 4.03	0.3%
50	30	10,950	50.00	47	\$ 134.50	\$ 579.12	\$ 723.58	\$ 1,352.21	\$ 2,075.79	\$ 723.58	\$ 1,358.25	\$ 2,081.84	\$ -	\$ 6.04	\$ 6.04	0.3%
50	40	14,600	50.00	47	\$ 134.50	\$ 772.16	\$ 916.62	\$ 1,736.99	\$ 2,653.61	\$ 916.62	\$ 1,745.05	\$ 2,661.67	\$ -	\$ 8.06	\$ 8.06	0.3%
50	50	18,250	50.00	47	\$ 134.50	\$ 965.21	\$ 1,109.67	\$ 2,121.77	\$ 3,231.43	\$ 1,109.67	\$ 2,131.84	\$ 3,241.51	\$ -	\$ 10.07	\$ 10.07	0.3%
50	60	21,900	50.00	47	\$ 134.50	\$ 1,158.25	\$ 1,302.71	\$ 2,506.55	\$ 3,809.25	\$ 1,302.71	\$ 2,518.63	\$ 3,821.34	\$ -	\$ 12.09	\$ 12.09	0.3%
50	70	25,550	50.00	47	\$ 134.50	\$ 1,351.29	\$ 1,495.75	\$ 2,891.33	\$ 4,387.07	\$ 1,495.75	\$ 2,905.43	\$ 4,401.18	\$ -	\$ 14.10	\$ 14.10	0.3%
50	80	29,200	50.00	47	\$ 134.50	\$ 1,544.33	\$ 1,688.79	\$ 3,276.10	\$ 4,964.89	\$ 1,688.79	\$ 3,292.22	\$ 4,981.01	\$ -	\$ 16.12	\$ 16.12	0.3%
75	30	16,425	75.00	72	\$ 201.75	\$ 868.69	\$ 1,080.40	\$ 2,034.63	\$ 3,115.02	\$ 1,080.40	\$ 2,043.69	\$ 3,124.09	\$ -	\$ 9.07	\$ 9.07	0.3%
75	40	21,900	75.00	72	\$ 201.75	\$ 1,158.25	\$ 1,369.96	\$ 2,611.80	\$ 3,981.75	\$ 1,369.96	\$ 2,623.88	\$ 3,993.84	\$ -	\$ 12.09	\$ 12.09	0.3%
75	50	27,375	75.00	72	\$ 201.75	\$ 1,447.81	\$ 1,659.52	\$ 3,188.97	\$ 4,848.48	\$ 1,659.52	\$ 3,204.08	\$ 4,863.60	\$ -	\$ 15.11	\$ 15.11	0.3%
75	60	32,850	75.00	72	\$ 201.75	\$ 1,737.37	\$ 1,949.08	\$ 3,766.13	\$ 5,715.21	\$ 1,949.08	\$ 3,784.27	\$ 5,733.35	\$ -	\$ 18.13	\$ 18.13	0.3%
75	70	38,325	75.00	72	\$ 201.75	\$ 2,026.93	\$ 2,238.64	\$ 4,343.30	\$ 6,581.95	\$ 2,238.64	\$ 4,364.46	\$ 6,603.10	\$ -	\$ 21.16	\$ 21.16	0.3%
75	80	43,800	75.00	72	\$ 201.75	\$ 2,316.49	\$ 2,528.20	\$ 4,920.47	\$ 7,448.88	\$ 2,528.20	\$ 4,944.65	\$ 7,472.85	\$ -	\$ 24.18	\$ 24.18	0.3%
75	90	49,275	75.00	72	\$ 201.75	\$ 2,606.06	\$ 2,817.77	\$ 5,497.64	\$ 8,315.41	\$ 2,817.77	\$ 5,524.84	\$ 8,342.61	\$ -	\$ 27.20	\$ 27.20	0.3%
100	30	21,900	100.00	97	\$ 269.00	\$ 1,158.25	\$ 1,437.21	\$ 2,717.05	\$ 4,154.25	\$ 1,437.21	\$ 2,729.13	\$ 4,166.34	\$ -	\$ 12.09	\$ 12.09	0.3%
100	40	29,200	100.00	97	\$ 269.00	\$ 1,544.33	\$ 1,823.29	\$ 3,486.60	\$ 5,309.89	\$ 1,823.29	\$ 3,502.72	\$ 5,326.01	\$ -	\$ 16.12	\$ 16.12	0.3%
100	50	36,500	100.00	97	\$ 269.00	\$ 1,930.41	\$ 2,209.37	\$ 4,256.16	\$ 6,465.54	\$ 2,209.37	\$ 4,276.31	\$ 6,485.68	\$ -	\$ 20.15	\$ 20.15	0.3%
100	60	43,800	100.00	97	\$ 269.00	\$ 2,316.49	\$ 2,595.45	\$ 5,025.72	\$ 7,621.18	\$ 2,595.45	\$ 5,049.90	\$ 7,645.35	\$ -	\$ 24.18	\$ 24.18	0.3%
100	70	51,100	100.00	97	\$ 269.00	\$ 2,702.58	\$ 2,981.54	\$ 5,795.28	\$ 8,776.82	\$ 2,981.54	\$ 5,823.49	\$ 8,805.02	\$ -	\$ 28.21	\$ 28.21	0.3%
100	80	58,400	100.00	97	\$ 269.00	\$ 3,088.66	\$ 3,367.62	\$ 6,564.84	\$ 9,932.46	\$ 3,367.62	\$ 6,597.08	\$ 9,964.70	\$ -	\$ 32.24	\$ 32.24	0.3%
100	90	65,700	100.00	97	\$ 269.00	\$ 3,474.74	\$ 3,753.70	\$ 7,334.40	\$ 11,088.10	\$ 3,753.70	\$ 7,370.66	\$ 11,124.37	\$ -	\$ 36.27	\$ 36.27	0.3%
200	30	43,800	200.00	197	\$ 538.00	\$ 2,316.49	\$ 2,864.45	\$ 5,446.72	\$ 8,311.18	\$ 2,864.45	\$ 5,470.90	\$ 8,335.35	\$ -	\$ 24.18	\$ 24.18	0.3%
200	40	58,400	200.00	197	\$ 538.00	\$ 3,088.66	\$ 3,636.62	\$ 6,985.84	\$ 10,622.46	\$ 3,636.62	\$ 7,018.08	\$ 10,654.70	\$ -	\$ 32.24	\$ 32.24	0.3%
200	50	73,000	200.00	197	\$ 538.00	\$ 3,860.82	\$ 4,408.78	\$ 8,524.96	\$ 12,933.74	\$ 4,408.78	\$ 8,565.25	\$ 12,974.04	\$ -	\$ 40.30	\$ 40.30	0.3%
200	60	87,600	200.00	197	\$ 538.00	\$ 4,632.99	\$ 5,180.95	\$ 10,064.07	\$ 15,245.02	\$ 5,180.95	\$ 10,112.43	\$ 15,293.38	\$ -	\$ 48.36	\$ 48.36	0.3%
200	70	102,200	200.00	197	\$ 538.00	\$ 5,405.15	\$ 5,953.11	\$ 11,603.19	\$ 17,556.31	\$ 5,953.11	\$ 11,659.61	\$ 17,612.72	\$ -	\$ 56.41	\$ 56.41	0.3%
200	80	116,800	200.00	197	\$ 538.00	\$ 6,177.32	\$ 6,725.28	\$ 13,142.31	\$ 19,867.59	\$ 6,725.28	\$ 13,206.78	\$ 19,932.06	\$ -	\$ 64.47	\$ 64.47	0.3%
200	90	131,400	200.00	197	\$ 538.00	\$ 6,949.48	\$ 7,497.44	\$ 14,681.43	\$ 22,178.87	\$ 7,497.44	\$ 14,753.96	\$ 22,251.40	\$ -	\$ 72.53	\$ 72.53	0.3%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
Annual Average

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present Rates vs. Proposed Rates						Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
							Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	New Distribution (\$)	New BGS and Other Charges (\$)	New Total (\$)				
5	20	730	5.00	2	\$ 11.85	\$ 35.62	\$ 57.43	\$ 84.53	\$ 141.95	\$ 57.43	\$ 84.93	\$ 142.36	\$ -	\$ 0.40	\$ 0.40	0.3%
5	30	1,095	5.00	2	\$ 11.85	\$ 53.42	\$ 75.23	\$ 122.84	\$ 198.07	\$ 75.23	\$ 123.44	\$ 198.67	\$ -	\$ 0.60	\$ 0.60	0.3%
5	40	1,460	5.00	2	\$ 11.85	\$ 71.23	\$ 93.04	\$ 161.15	\$ 254.19	\$ 93.04	\$ 161.95	\$ 254.99	\$ -	\$ 0.81	\$ 0.81	0.3%
5	50	1,825	5.00	2	\$ 11.85	\$ 89.04	\$ 110.85	\$ 199.45	\$ 310.30	\$ 110.85	\$ 200.46	\$ 311.31	\$ -	\$ 1.01	\$ 1.01	0.3%
5	60	2,190	5.00	2	\$ 11.85	\$ 106.85	\$ 128.66	\$ 237.76	\$ 366.42	\$ 128.66	\$ 238.97	\$ 367.63	\$ -	\$ 1.21	\$ 1.21	0.3%
5	70	2,555	5.00	2	\$ 11.85	\$ 124.65	\$ 146.46	\$ 276.07	\$ 422.53	\$ 146.46	\$ 277.48	\$ 423.94	\$ -	\$ 1.41	\$ 1.41	0.3%
5	80	2,920	5.00	2	\$ 11.85	\$ 142.46	\$ 164.27	\$ 314.38	\$ 478.65	\$ 164.27	\$ 315.99	\$ 480.26	\$ -	\$ 1.61	\$ 1.61	0.3%
10	20	1,460	10.00	7	\$ 23.70	\$ 71.23	\$ 104.89	\$ 180.93	\$ 285.82	\$ 104.89	\$ 181.73	\$ 286.63	\$ -	\$ 0.81	\$ 0.81	0.3%
10	30	2,190	10.00	7	\$ 23.70	\$ 106.85	\$ 140.51	\$ 257.55	\$ 398.05	\$ 140.51	\$ 258.75	\$ 399.26	\$ -	\$ 1.21	\$ 1.21	0.3%
10	40	2,920	10.00	7	\$ 23.70	\$ 142.46	\$ 176.12	\$ 334.16	\$ 510.28	\$ 176.12	\$ 335.77	\$ 511.89	\$ -	\$ 1.61	\$ 1.61	0.3%
10	50	3,650	10.00	7	\$ 23.70	\$ 178.08	\$ 211.74	\$ 410.78	\$ 622.51	\$ 211.74	\$ 412.79	\$ 624.53	\$ -	\$ 2.01	\$ 2.01	0.3%
10	60	4,380	10.00	7	\$ 23.70	\$ 213.69	\$ 247.35	\$ 487.39	\$ 734.75	\$ 247.35	\$ 489.81	\$ 737.16	\$ -	\$ 2.42	\$ 2.42	0.3%
10	70	5,110	10.00	7	\$ 23.70	\$ 249.31	\$ 282.97	\$ 564.01	\$ 846.98	\$ 282.97	\$ 566.83	\$ 849.80	\$ -	\$ 2.82	\$ 2.82	0.3%
10	80	5,840	10.00	7	\$ 23.70	\$ 284.92	\$ 318.58	\$ 640.63	\$ 959.21	\$ 318.58	\$ 643.85	\$ 962.43	\$ -	\$ 3.22	\$ 3.22	0.3%
20	20	2,920	20.00	17	\$ 47.40	\$ 142.46	\$ 199.82	\$ 373.73	\$ 573.55	\$ 199.82	\$ 375.34	\$ 575.16	\$ -	\$ 1.61	\$ 1.61	0.3%
20	30	4,380	20.00	17	\$ 47.40	\$ 213.69	\$ 271.05	\$ 526.96	\$ 798.01	\$ 271.05	\$ 529.38	\$ 800.43	\$ -	\$ 2.42	\$ 2.42	0.3%
20	40	5,840	20.00	17	\$ 47.40	\$ 284.92	\$ 342.28	\$ 680.19	\$ 1,022.47	\$ 342.28	\$ 683.42	\$ 1,025.70	\$ -	\$ 3.22	\$ 3.22	0.3%
20	50	7,300	20.00	17	\$ 47.40	\$ 356.15	\$ 413.51	\$ 833.43	\$ 1,246.94	\$ 413.51	\$ 837.45	\$ 1,250.97	\$ -	\$ 4.03	\$ 4.03	0.3%
20	60	8,760	20.00	17	\$ 47.40	\$ 427.38	\$ 484.74	\$ 986.66	\$ 1,471.40	\$ 484.74	\$ 991.49	\$ 1,476.24	\$ -	\$ 4.84	\$ 4.84	0.3%
20	70	10,220	20.00	17	\$ 47.40	\$ 498.61	\$ 555.97	\$ 1,139.89	\$ 1,695.86	\$ 555.97	\$ 1,145.53	\$ 1,701.50	\$ -	\$ 5.64	\$ 5.64	0.3%
20	80	11,680	20.00	17	\$ 47.40	\$ 569.84	\$ 627.20	\$ 1,293.12	\$ 1,920.33	\$ 627.20	\$ 1,299.57	\$ 1,926.77	\$ -	\$ 6.45	\$ 6.45	0.3%
30	20	4,380	30.00	27	\$ 71.10	\$ 213.69	\$ 294.75	\$ 566.53	\$ 861.28	\$ 294.75	\$ 568.94	\$ 863.70	\$ -	\$ 2.42	\$ 2.42	0.3%
30	30	6,570	30.00	27	\$ 71.10	\$ 320.54	\$ 401.60	\$ 796.38	\$ 1,197.97	\$ 401.60	\$ 800.00	\$ 1,201.60	\$ -	\$ 3.63	\$ 3.63	0.3%
30	40	8,760	30.00	27	\$ 71.10	\$ 427.38	\$ 508.44	\$ 1,026.22	\$ 1,534.67	\$ 508.44	\$ 1,031.06	\$ 1,539.50	\$ -	\$ 4.84	\$ 4.84	0.3%
30	50	10,950	30.00	27	\$ 71.10	\$ 534.23	\$ 615.29	\$ 1,256.07	\$ 1,871.36	\$ 615.29	\$ 1,262.12	\$ 1,877.41	\$ -	\$ 6.04	\$ 6.04	0.3%
30	60	13,140	30.00	27	\$ 71.10	\$ 641.07	\$ 722.13	\$ 1,485.92	\$ 2,208.06	\$ 722.13	\$ 1,493.17	\$ 2,215.31	\$ -	\$ 7.25	\$ 7.25	0.3%
30	70	15,330	30.00	27	\$ 71.10	\$ 747.92	\$ 828.98	\$ 1,715.77	\$ 2,544.75	\$ 828.98	\$ 1,724.23	\$ 2,553.21	\$ -	\$ 8.46	\$ 8.46	0.3%
30	80	17,520	30.00	27	\$ 71.10	\$ 854.77	\$ 935.83	\$ 1,945.62	\$ 2,881.44	\$ 935.83	\$ 1,955.29	\$ 2,891.12	\$ -	\$ 9.67	\$ 9.67	0.3%
50	20	7,300	50.00	47	\$ 118.50	\$ 356.15	\$ 484.61	\$ 952.13	\$ 1,436.74	\$ 484.61	\$ 956.15	\$ 1,440.77	\$ -	\$ 4.03	\$ 4.03	0.3%
50	30	10,950	50.00	47	\$ 118.50	\$ 534.23	\$ 662.69	\$ 1,335.21	\$ 1,997.89	\$ 662.69	\$ 1,341.25	\$ 2,003.94	\$ -	\$ 6.04	\$ 6.04	0.3%
50	40	14,600	50.00	47	\$ 118.50	\$ 712.30	\$ 840.76	\$ 1,718.29	\$ 2,559.05	\$ 840.76	\$ 1,726.35	\$ 2,567.11	\$ -	\$ 8.06	\$ 8.06	0.3%
50	50	18,250	50.00	47	\$ 118.50	\$ 890.38	\$ 1,018.84	\$ 2,101.37	\$ 3,120.21	\$ 1,018.84	\$ 2,111.44	\$ 3,130.28	\$ -	\$ 10.07	\$ 10.07	0.3%
50	60	21,900	50.00	47	\$ 118.50	\$ 1,068.46	\$ 1,196.92	\$ 2,484.45	\$ 3,681.37	\$ 1,196.92	\$ 2,496.54	\$ 3,693.45	\$ -	\$ 12.09	\$ 12.09	0.3%
50	70	25,550	50.00	47	\$ 118.50	\$ 1,246.53	\$ 1,374.99	\$ 2,867.53	\$ 4,242.52	\$ 1,374.99	\$ 2,881.63	\$ 4,256.63	\$ -	\$ 14.10	\$ 14.10	0.3%
50	80	29,200	50.00	47	\$ 118.50	\$ 1,424.61	\$ 1,553.07	\$ 3,250.61	\$ 4,803.68	\$ 1,553.07	\$ 3,266.73	\$ 4,819.80	\$ -	\$ 16.12	\$ 16.12	0.3%
75	30	16,425	75.00	72	\$ 177.75	\$ 801.34	\$ 989.05	\$ 2,008.74	\$ 2,997.80	\$ 989.05	\$ 2,017.81	\$ 3,006.86	\$ -	\$ 9.07	\$ 9.07	0.3%
75	40	21,900	75.00	72	\$ 177.75	\$ 1,068.46	\$ 1,256.17	\$ 2,583.37	\$ 3,839.53	\$ 1,256.17	\$ 2,595.45	\$ 3,851.62	\$ -	\$ 12.09	\$ 12.09	0.3%
75	50	27,375	75.00	72	\$ 177.75	\$ 1,335.57	\$ 1,523.28	\$ 3,157.99	\$ 4,681.27	\$ 1,523.28	\$ 3,173.10	\$ 4,696.38	\$ -	\$ 15.11	\$ 15.11	0.3%
75	60	32,850	75.00	72	\$ 177.75	\$ 1,602.69	\$ 1,790.40	\$ 3,732.61	\$ 5,523.00	\$ 1,790.40	\$ 3,750.74	\$ 5,541.14	\$ -	\$ 18.13	\$ 18.13	0.3%
75	70	38,325	75.00	72	\$ 177.75	\$ 1,869.80	\$ 2,057.51	\$ 4,307.23	\$ 6,364.74	\$ 2,057.51	\$ 4,328.38	\$ 6,385.89	\$ -	\$ 21.16	\$ 21.16	0.3%
75	80	43,800	75.00	72	\$ 177.75	\$ 2,136.91	\$ 2,324.62	\$ 4,881.85	\$ 7,206.48	\$ 2,324.62	\$ 4,906.03	\$ 7,230.65	\$ -	\$ 24.18	\$ 24.18	0.3%
75	90	49,275	75.00	72	\$ 177.75	\$ 2,404.03	\$ 2,591.74	\$ 5,456.47	\$ 8,048.21	\$ 2,591.74	\$ 5,483.67	\$ 8,075.41	\$ -	\$ 27.20	\$ 27.20	0.3%
100	30	21,900	100.00	97	\$ 237.00	\$ 1,068.46	\$ 1,315.42	\$ 2,682.28	\$ 3,997.70	\$ 1,315.42	\$ 2,694.37	\$ 4,009.79	\$ -	\$ 12.09	\$ 12.09	0.3%
100	40	29,200	100.00	97	\$ 237.00	\$ 1,424.61	\$ 1,671.57	\$ 3,448.44	\$ 5,120.01	\$ 1,671.57	\$ 3,464.56	\$ 5,136.13	\$ -	\$ 16.12	\$ 16.12	0.3%
100	50	36,500	100.00	97	\$ 237.00	\$ 1,780.76	\$ 2,027.72	\$ 4,214.61	\$ 6,242.33	\$ 2,027.72	\$ 4,234.75	\$ 6,262.48	\$ -	\$ 20.15	\$ 20.15	0.3%
100	60	43,800	100.00	97	\$ 237.00	\$ 2,136.91	\$ 2,383.87	\$ 4,980.77	\$ 7,364.64	\$ 2,383.87	\$ 5,004.94	\$ 7,388.82	\$ -	\$ 24.18	\$ 24.18	0.3%
100	70	51,100	100.00	97	\$ 237.00	\$ 2,493.07	\$ 2,740.03	\$ 5,746.93	\$ 8,486.96	\$ 2,740.03	\$ 5,775.14	\$ 8,515.16	\$ -	\$ 28.21	\$ 28.21	0.3%
100	80	58,400	100.00	97	\$ 237.00	\$ 2,849.22	\$ 3,096.18	\$ 6,513.09	\$ 9,609.27	\$ 3,096.18	\$ 6,545.33	\$ 9,641.51	\$ -	\$ 32.24	\$ 32.24	0.3%
100	90	65,700	100.00	97	\$ 237.00	\$ 3,205.37	\$ 3,452.33	\$ 7,279.25	\$ 10,731.58	\$ 3,452.33	\$ 7,315.52	\$ 10,767.85	\$ -	\$ 36.27	\$ 36.27	0.3%
200	30	43,800	200.00	197	\$ 474.00	\$ 2,136.91	\$ 2,620.87	\$ 5,376.43	\$ 7,997.31	\$ 2,620.87	\$ 5,400.61	\$ 8,021.49	\$ -	\$ 24.18	\$ 24.18	0.3%
200	40	58,400	200.00	197	\$ 474.00	\$ 2,849.22	\$ 3,333.18	\$ 6,908.76	\$ 10,241.94	\$ 3,333.18	\$ 6,940.99	\$ 10,274.17	\$ -	\$ 32.24	\$ 32.24	0.3%
200	50	73,000	200.00	197	\$ 474.00	\$ 3,561.52	\$ 4,045.48	\$ 8,441.08	\$ 12,486.57	\$ 4,045.48	\$ 8,481.38	\$ 12,526.86	\$ -	\$ 40.30	\$ 40.30	0.3%
200	60	87,600	200.00	197	\$ 474.00	\$ 4,273.83	\$ 4,757.79	\$ 9,973.40	\$ 14,731.19	\$ 4,757.79	\$ 10,021.76	\$ 14,779.55	\$ -	\$ 48.36	\$ 48.36	0.3%
200	70	102,200	200.00	197	\$ 474.00	\$ 4,986.13	\$ 5,470.09	\$ 11,505.73	\$ 16,975.82	\$ 5,470.09	\$ 11,562.14	\$ 17,032.24	\$ -	\$ 56.41	\$ 56.41	0.3%
200	80	116,800	200.00	197	\$ 474.00	\$ 5,698.44	\$ 6,182.40	\$ 13,038.05	\$ 19,220.45	\$ 6,182.40	\$ 13,102.53	\$ 19,284.92	\$ -	\$ 64.47	\$ 64.47	0.3%
200	90	131,400	200.00	197	\$ 474.00	\$ 6,410.74	\$ 6,894.70	\$ 14,570.38	\$ 21,465.08	\$ 6,894.70	\$ 14,642.91	\$ 21,537.61	\$ -	\$ 72.53	\$ 72.53	0.3%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
8 WINTER MONTHS (October Through May)

		Present Rates vs. Proposed Rates																		
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present		Present		Present		New		New		Difference		Difference		Total	
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Total (\$)	Total (\$)	Total (\$)		
5	20	730	5.00	2	\$ 52.35	\$ 71.95	\$ 124.30	\$ 52.35	\$ 72.35	\$ 124.71	\$ -	\$ 0.40	\$ 0.40	\$ 0.60	\$ 0.3%					
5	30	1,095	5.00	2	\$ 68.10	\$ 105.77	\$ 173.87	\$ 68.10	\$ 106.37	\$ 174.48	\$ -	\$ 0.60	\$ 0.60	\$ 0.81	\$ 0.4%					
5	40	1,460	5.00	2	\$ 83.86	\$ 139.58	\$ 223.44	\$ 83.86	\$ 140.39	\$ 224.25	\$ -	\$ 0.81	\$ 0.81	\$ 1.01	\$ 0.4%					
5	50	1,825	5.00	2	\$ 99.61	\$ 173.40	\$ 273.01	\$ 99.61	\$ 174.41	\$ 274.01	\$ -	\$ 1.01	\$ 1.01	\$ 1.21	\$ 0.4%					
5	60	2,190	5.00	2	\$ 115.36	\$ 207.21	\$ 322.57	\$ 115.36	\$ 208.42	\$ 323.78	\$ -	\$ 1.21	\$ 1.21	\$ 1.41	\$ 0.4%					
5	70	2,555	5.00	2	\$ 131.11	\$ 241.03	\$ 372.14	\$ 131.11	\$ 242.44	\$ 373.55	\$ -	\$ 1.41	\$ 1.41	\$ 1.61	\$ 0.4%					
5	80	2,920	5.00	2	\$ 146.86	\$ 274.85	\$ 421.71	\$ 146.86	\$ 276.46	\$ 423.32	\$ -	\$ 1.61	\$ 1.61	\$ 1.81	\$ 0.4%					
10	20	1,460	10.00	7	\$ 90.01	\$ 150.38	\$ 240.39	\$ 90.01	\$ 151.19	\$ 241.20	\$ -	\$ 0.81	\$ 0.81	\$ 1.01	\$ 0.4%					
10	30	2,190	10.00	7	\$ 121.51	\$ 218.01	\$ 339.52	\$ 121.51	\$ 219.22	\$ 340.73	\$ -	\$ 1.21	\$ 1.21	\$ 1.41	\$ 0.4%					
10	40	2,920	10.00	7	\$ 153.01	\$ 285.65	\$ 438.66	\$ 153.01	\$ 287.26	\$ 440.27	\$ -	\$ 1.61	\$ 1.61	\$ 1.81	\$ 0.4%					
10	50	3,650	10.00	7	\$ 184.52	\$ 353.28	\$ 537.79	\$ 184.52	\$ 355.29	\$ 539.81	\$ -	\$ 2.01	\$ 2.01	\$ 2.42	\$ 0.4%					
10	60	4,380	10.00	7	\$ 216.02	\$ 420.91	\$ 636.93	\$ 216.02	\$ 423.33	\$ 639.35	\$ -	\$ 2.42	\$ 2.42	\$ 2.82	\$ 0.4%					
10	70	5,110	10.00	7	\$ 247.52	\$ 488.54	\$ 736.06	\$ 247.52	\$ 491.36	\$ 738.88	\$ -	\$ 2.82	\$ 2.82	\$ 3.22	\$ 0.4%					
10	80	5,840	10.00	7	\$ 279.03	\$ 556.17	\$ 835.20	\$ 279.03	\$ 559.40	\$ 838.42	\$ -	\$ 3.22	\$ 3.22	\$ 3.63	\$ 0.4%					
20	20	2,920	20.00	17	\$ 165.31	\$ 307.25	\$ 472.56	\$ 165.31	\$ 308.86	\$ 474.17	\$ -	\$ 1.61	\$ 1.61	\$ 1.81	\$ 0.4%					
20	30	4,380	20.00	17	\$ 228.32	\$ 442.51	\$ 670.83	\$ 228.32	\$ 444.93	\$ 673.25	\$ -	\$ 2.42	\$ 2.42	\$ 2.82	\$ 0.4%					
20	40	5,840	20.00	17	\$ 291.33	\$ 577.77	\$ 869.10	\$ 291.33	\$ 581.00	\$ 872.32	\$ -	\$ 3.22	\$ 3.22	\$ 3.63	\$ 0.4%					
20	50	7,300	20.00	17	\$ 354.33	\$ 713.04	\$ 1,067.37	\$ 354.33	\$ 717.07	\$ 1,071.40	\$ -	\$ 4.03	\$ 4.03	\$ 4.84	\$ 0.4%					
20	60	8,760	20.00	17	\$ 417.34	\$ 848.30	\$ 1,265.64	\$ 417.34	\$ 853.13	\$ 1,270.47	\$ -	\$ 4.84	\$ 4.84	\$ 5.64	\$ 0.4%					
20	70	10,220	20.00	17	\$ 480.34	\$ 983.56	\$ 1,463.91	\$ 480.34	\$ 989.20	\$ 1,469.55	\$ -	\$ 5.64	\$ 5.64	\$ 6.45	\$ 0.4%					
20	80	11,680	20.00	17	\$ 543.35	\$ 1,118.83	\$ 1,662.18	\$ 543.35	\$ 1,125.27	\$ 1,668.62	\$ -	\$ 6.45	\$ 6.45	\$ 7.25	\$ 0.4%					
30	20	4,380	30.00	27	\$ 240.62	\$ 464.11	\$ 704.73	\$ 240.62	\$ 466.53	\$ 707.15	\$ -	\$ 2.42	\$ 2.42	\$ 2.82	\$ 0.4%					
30	30	6,570	30.00	27	\$ 335.13	\$ 667.00	\$ 1,002.13	\$ 335.13	\$ 670.63	\$ 1,005.76	\$ -	\$ 3.63	\$ 3.63	\$ 4.43	\$ 0.4%					
30	40	8,760	30.00	27	\$ 429.64	\$ 869.90	\$ 1,299.54	\$ 429.64	\$ 874.73	\$ 1,304.37	\$ -	\$ 4.84	\$ 4.84	\$ 5.64	\$ 0.4%					
30	50	10,950	30.00	27	\$ 524.15	\$ 1,072.79	\$ 1,596.94	\$ 524.15	\$ 1,078.84	\$ 1,602.99	\$ -	\$ 6.04	\$ 6.04	\$ 7.25	\$ 0.4%					
30	60	13,140	30.00	27	\$ 618.66	\$ 1,275.69	\$ 1,894.35	\$ 618.66	\$ 1,282.94	\$ 1,901.60	\$ -	\$ 7.25	\$ 7.25	\$ 8.46	\$ 0.4%					
30	70	15,330	30.00	27	\$ 713.17	\$ 1,478.58	\$ 2,191.75	\$ 713.17	\$ 1,487.05	\$ 2,200.21	\$ -	\$ 8.46	\$ 8.46	\$ 9.67	\$ 0.4%					
30	80	17,520	30.00	27	\$ 807.68	\$ 1,681.48	\$ 2,489.15	\$ 807.68	\$ 1,691.15	\$ 2,498.82	\$ -	\$ 9.67	\$ 9.67	\$ 11.07	\$ 0.4%					
50	20	7,300	50.00	47	\$ 391.23	\$ 777.84	\$ 1,169.07	\$ 391.23	\$ 781.87	\$ 1,173.10	\$ -	\$ 4.03	\$ 4.03	\$ 4.84	\$ 0.4%					
50	30	10,950	50.00	47	\$ 548.75	\$ 1,115.99	\$ 1,664.74	\$ 548.75	\$ 1,122.04	\$ 1,670.79	\$ -	\$ 6.04	\$ 6.04	\$ 7.25	\$ 0.4%					
50	40	14,600	50.00	47	\$ 706.26	\$ 1,454.15	\$ 2,160.41	\$ 706.26	\$ 1,462.21	\$ 2,168.47	\$ -	\$ 8.06	\$ 8.06	\$ 9.67	\$ 0.4%					
50	50	18,250	50.00	47	\$ 863.78	\$ 1,792.31	\$ 2,656.09	\$ 863.78	\$ 1,802.38	\$ 2,666.16	\$ -	\$ 10.07	\$ 10.07	\$ 12.09	\$ 0.4%					
50	60	21,900	50.00	47	\$ 1,021.29	\$ 2,130.47	\$ 3,151.76	\$ 1,021.29	\$ 2,142.56	\$ 3,163.85	\$ -	\$ 12.09	\$ 12.09	\$ 14.10	\$ 0.4%					
50	70	25,550	50.00	47	\$ 1,178.81	\$ 2,468.63	\$ 3,647.44	\$ 1,178.81	\$ 2,482.73	\$ 3,661.54	\$ -	\$ 14.10	\$ 14.10	\$ 16.12	\$ 0.4%					
50	80	29,200	50.00	47	\$ 1,336.33	\$ 2,806.78	\$ 4,143.11	\$ 1,336.33	\$ 2,822.90	\$ 4,159.23	\$ -	\$ 16.12	\$ 16.12	\$ 18.13	\$ 0.4%					
75	30	16,425	75.00	72	\$ 815.77	\$ 1,677.23	\$ 2,493.00	\$ 815.77	\$ 1,686.30	\$ 2,502.07	\$ -	\$ 9.07	\$ 9.07	\$ 10.87	\$ 0.4%					
75	40	21,900	75.00	72	\$ 1,052.04	\$ 2,184.47	\$ 3,236.51	\$ 1,052.04	\$ 2,196.56	\$ 3,248.60	\$ -	\$ 12.09	\$ 12.09	\$ 14.10	\$ 0.4%					
75	50	27,375	75.00	72	\$ 1,288.32	\$ 2,691.70	\$ 3,980.02	\$ 1,288.32	\$ 2,706.82	\$ 3,995.13	\$ -	\$ 15.11	\$ 15.11	\$ 17.13	\$ 0.4%					
75	60	32,850	75.00	72	\$ 1,524.59	\$ 3,198.94	\$ 4,723.53	\$ 1,524.59	\$ 3,217.07	\$ 4,741.67	\$ -	\$ 18.13	\$ 18.13	\$ 21.16	\$ 0.4%					
75	70	38,325	75.00	72	\$ 1,760.87	\$ 3,706.18	\$ 5,467.04	\$ 1,760.87	\$ 3,727.33	\$ 5,488.20	\$ -	\$ 21.16	\$ 21.16	\$ 24.18	\$ 0.4%					
75	80	43,800	75.00	72	\$ 1,997.14	\$ 4,213.41	\$ 6,210.55	\$ 1,997.14	\$ 4,237.59	\$ 6,234.73	\$ -	\$ 24.18	\$ 24.18	\$ 27.20	\$ 0.4%					
75	90	49,275	75.00	72	\$ 2,233.41	\$ 4,720.65	\$ 6,954.06	\$ 2,233.41	\$ 4,747.85	\$ 6,981.26	\$ -	\$ 27.20	\$ 27.20	\$ 30.22	\$ 0.4%					
100	30	21,900	100.00	97	\$ 1,082.79	\$ 2,238.47	\$ 3,321.26	\$ 1,082.79	\$ 2,250.56	\$ 3,333.35	\$ -	\$ 12.09	\$ 12.09	\$ 14.10	\$ 0.4%					
100	40	29,200	100.00	97	\$ 1,397.83	\$ 2,914.78	\$ 4,312.61	\$ 1,397.83	\$ 2,930.90	\$ 4,328.73	\$ -	\$ 16.12	\$ 16.12	\$ 18.13	\$ 0.4%					
100	50	36,500	100.00	97	\$ 1,712.86	\$ 3,591.10	\$ 5,303.96	\$ 1,712.86	\$ 3,611.25	\$ 5,324.10	\$ -	\$ 20.15	\$ 20.15	\$ 22.16	\$ 0.4%					
100	60	43,800	100.00	97	\$ 2,027.89	\$ 4,267.41	\$ 6,295.30	\$ 2,027.89	\$ 4,291.59	\$ 6,319.48	\$ -	\$ 24.18	\$ 24.18	\$ 27.20	\$ 0.4%					
100	70	51,100	100.00	97	\$ 2,342.92	\$ 4,943.73	\$ 7,286.65	\$ 2,342.92	\$ 4,971.94	\$ 7,314.86	\$ -	\$ 28.21	\$ 28.21	\$ 32.24	\$ 0.4%					
100	80	58,400	100.00	97	\$ 2,657.95	\$ 5,620.05	\$ 8,278.00	\$ 2,657.95	\$ 5,652.28	\$ 8,310.24	\$ -	\$ 32.24	\$ 32.24	\$ 36.27	\$ 0.4%					
100	90	65,700	100.00	97	\$ 2,972.98	\$ 6,296.36	\$ 9,269.35	\$ 2,972.98	\$ 6,332.63	\$ 9,305.61	\$ -	\$ 36.27	\$ 36.27	\$ 40.30	\$ 0.4%					
200	30	43,800	200.00	197	\$ 2,150.89	\$ 4,483.41	\$ 6,634.30	\$ 2,150.89	\$ 4,507.59	\$ 6,658.48	\$ -	\$ 32.24	\$ 32.24	\$ 36.27	\$ 0.4%					
200	40	58,400	200.00	197	\$ 2,780.95	\$ 5,836.05	\$ 8,617.00	\$ 2,780.95	\$ 5,868.28	\$ 8,649.24	\$ -	\$ 36.27	\$ 36.27	\$ 40.30	\$ 0.4%					
200	50	73,000	200.00	197	\$ 3,411.02	\$ 7,188.68	\$ 10,599.69	\$ 3,411.02	\$ 7,228.97	\$ 10,639.99	\$ -	\$ 40.30	\$ 40.30	\$ 44.33	\$ 0.4%					
200	60	87,600	200.00	197	\$ 4,041.08	\$ 8,541.31	\$ 12,582.39	\$ 4,041.08	\$ 8,589.66	\$ 12,630.74	\$ -	\$ 44.33	\$ 44.33	\$ 48.36	\$ 0.4%					
200	70	102,200	200.00	197	\$ 4,671.14	\$ 9,893.94	\$ 14,565.08	\$ 4,671.14	\$ 9,950.36	\$ 14,621.50	\$ -	\$ 56.41	\$ 56.41	\$ 60.44	\$ 0.4%					
200	80	116,800	200.00	197	\$ 5,301.20	\$ 11,246.57	\$ 16,547.78	\$ 5,301.20	\$ 11,311.05	\$ 16,612.25	\$ -	\$ 64.47	\$ 64.47	\$ 68.50	\$ 0.4%					
200	90	131,400	200.00	197	\$ 5,931.27	\$ 12,599.20	\$ 18,530.47	\$ 5,931.27	\$ 12,671.74	\$ 18,603.00	\$ -	\$ 72.53	\$ 72.53	\$ 76.56	\$ 0.4%					

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
4 SUMMER MONTHS (June Through September)

		Present Rates											vs.		Proposed Rates										
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total		Difference Distribution		Difference BGS and Other Charges		Total Difference				
					(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)	
5	20	730	5.00	2	\$	55.03	\$	76.21	\$	131.24	\$	55.03	\$	76.61	\$	131.64	\$	-	\$	0.40	\$	0.40	0.3%		
5	30	1,095	5.00	2	\$	71.25	\$	111.80	\$	183.05	\$	71.25	\$	112.41	\$	183.65	\$	-	\$	0.60	\$	0.60	0.3%		
5	40	1,460	5.00	2	\$	87.46	\$	147.39	\$	234.86	\$	87.46	\$	148.20	\$	235.67	\$	-	\$	0.81	\$	0.81	0.3%		
5	50	1,825	5.00	2	\$	103.68	\$	182.99	\$	286.67	\$	103.68	\$	184.00	\$	287.68	\$	-	\$	1.01	\$	1.01	0.4%		
5	60	2,190	5.00	2	\$	119.90	\$	218.58	\$	338.48	\$	119.90	\$	219.79	\$	339.69	\$	-	\$	1.21	\$	1.21	0.4%		
5	70	2,555	5.00	2	\$	136.11	\$	254.18	\$	390.29	\$	136.11	\$	255.59	\$	391.70	\$	-	\$	1.41	\$	1.41	0.4%		
5	80	2,920	5.00	2	\$	152.33	\$	289.77	\$	442.10	\$	152.33	\$	291.38	\$	443.71	\$	-	\$	1.61	\$	1.61	0.4%		
10	20	1,460	10.00	7	\$	95.36	\$	159.94	\$	255.31	\$	95.36	\$	160.75	\$	256.12	\$	-	\$	0.81	\$	0.81	0.3%		
10	30	2,190	10.00	7	\$	127.80	\$	231.13	\$	358.93	\$	127.80	\$	232.34	\$	360.14	\$	-	\$	1.21	\$	1.21	0.3%		
10	40	2,920	10.00	7	\$	160.23	\$	302.32	\$	462.55	\$	160.23	\$	303.93	\$	464.16	\$	-	\$	1.61	\$	1.61	0.3%		
10	50	3,650	10.00	7	\$	192.66	\$	373.51	\$	566.17	\$	192.66	\$	375.52	\$	568.18	\$	-	\$	2.01	\$	2.01	0.4%		
10	60	4,380	10.00	7	\$	225.09	\$	444.69	\$	669.79	\$	225.09	\$	447.11	\$	672.21	\$	-	\$	2.42	\$	2.42	0.4%		
10	70	5,110	10.00	7	\$	257.53	\$	515.88	\$	773.41	\$	257.53	\$	518.70	\$	776.23	\$	-	\$	2.82	\$	2.82	0.4%		
10	80	5,840	10.00	7	\$	289.96	\$	587.07	\$	877.03	\$	289.96	\$	590.29	\$	880.25	\$	-	\$	3.22	\$	3.22	0.4%		
20	20	2,920	20.00	17	\$	176.03	\$	327.42	\$	503.45	\$	176.03	\$	329.03	\$	505.06	\$	-	\$	1.61	\$	1.61	0.3%		
20	30	4,380	20.00	17	\$	240.89	\$	469.79	\$	710.69	\$	240.89	\$	472.21	\$	713.11	\$	-	\$	2.42	\$	2.42	0.3%		
20	40	5,840	20.00	17	\$	305.76	\$	612.17	\$	917.93	\$	305.76	\$	615.39	\$	921.15	\$	-	\$	3.22	\$	3.22	0.4%		
20	50	7,300	20.00	17	\$	370.62	\$	754.54	\$	1,125.17	\$	370.62	\$	758.57	\$	1,129.20	\$	-	\$	4.03	\$	4.03	0.4%		
20	60	8,760	20.00	17	\$	435.49	\$	896.92	\$	1,332.41	\$	435.49	\$	901.75	\$	1,337.24	\$	-	\$	4.84	\$	4.84	0.4%		
20	70	10,220	20.00	17	\$	500.35	\$	1,039.29	\$	1,539.65	\$	500.35	\$	1,044.94	\$	1,545.29	\$	-	\$	5.64	\$	5.64	0.4%		
20	80	11,680	20.00	17	\$	565.22	\$	1,181.67	\$	1,746.89	\$	565.22	\$	1,188.12	\$	1,753.33	\$	-	\$	6.45	\$	6.45	0.4%		
30	20	4,380	30.00	27	\$	256.69	\$	494.89	\$	751.59	\$	256.69	\$	497.31	\$	754.01	\$	-	\$	2.42	\$	2.42	0.3%		
30	30	6,570	30.00	27	\$	353.99	\$	708.46	\$	1,062.45	\$	353.99	\$	712.08	\$	1,066.08	\$	-	\$	3.63	\$	3.63	0.3%		
30	40	8,760	30.00	27	\$	451.29	\$	922.02	\$	1,373.31	\$	451.29	\$	926.85	\$	1,378.14	\$	-	\$	4.84	\$	4.84	0.4%		
30	50	10,950	30.00	27	\$	548.59	\$	1,135.58	\$	1,684.17	\$	548.59	\$	1,141.63	\$	1,690.21	\$	-	\$	6.04	\$	6.04	0.4%		
30	60	13,140	30.00	27	\$	645.88	\$	1,349.14	\$	1,995.03	\$	645.88	\$	1,356.40	\$	2,002.28	\$	-	\$	7.25	\$	7.25	0.4%		
30	70	15,330	30.00	27	\$	743.18	\$	1,562.71	\$	2,305.89	\$	743.18	\$	1,571.17	\$	2,314.35	\$	-	\$	8.46	\$	8.46	0.4%		
30	80	17,520	30.00	27	\$	840.48	\$	1,776.27	\$	2,616.75	\$	840.48	\$	1,785.94	\$	2,626.42	\$	-	\$	9.67	\$	9.67	0.4%		
50	20	7,300	50.00	47	\$	418.02	\$	829.84	\$	1,247.87	\$	418.02	\$	833.87	\$	1,251.90	\$	-	\$	4.03	\$	4.03	0.3%		
50	30	10,950	50.00	47	\$	580.19	\$	1,185.78	\$	1,765.97	\$	580.19	\$	1,191.83	\$	1,772.01	\$	-	\$	6.04	\$	6.04	0.3%		
50	40	14,600	50.00	47	\$	742.35	\$	1,541.72	\$	2,284.07	\$	742.35	\$	1,549.78	\$	2,292.13	\$	-	\$	8.06	\$	8.06	0.4%		
50	50	18,250	50.00	47	\$	904.51	\$	1,897.66	\$	2,802.17	\$	904.51	\$	1,907.73	\$	2,812.24	\$	-	\$	10.07	\$	10.07	0.4%		
50	60	21,900	50.00	47	\$	1,066.67	\$	2,253.59	\$	3,320.27	\$	1,066.67	\$	2,265.68	\$	3,332.35	\$	-	\$	12.09	\$	12.09	0.4%		
50	70	25,550	50.00	47	\$	1,228.84	\$	2,609.53	\$	3,838.36	\$	1,228.84	\$	2,623.63	\$	3,852.47	\$	-	\$	14.10	\$	14.10	0.4%		
50	80	29,200	50.00	47	\$	1,391.00	\$	2,965.47	\$	4,356.46	\$	1,391.00	\$	2,981.58	\$	4,372.58	\$	-	\$	16.12	\$	16.12	0.4%		
75	30	16,425	75.00	72	\$	862.93	\$	1,782.44	\$	2,645.37	\$	862.93	\$	1,791.50	\$	2,654.43	\$	-	\$	9.07	\$	9.07	0.3%		
75	40	21,900	75.00	72	\$	1,106.17	\$	2,316.34	\$	3,422.52	\$	1,106.17	\$	2,328.43	\$	3,434.60	\$	-	\$	12.09	\$	12.09	0.4%		
75	50	27,375	75.00	72	\$	1,349.42	\$	2,850.25	\$	4,199.66	\$	1,349.42	\$	2,865.36	\$	4,214.78	\$	-	\$	15.11	\$	15.11	0.4%		
75	60	32,850	75.00	72	\$	1,592.66	\$	3,384.15	\$	4,976.81	\$	1,592.66	\$	3,402.29	\$	4,994.95	\$	-	\$	18.13	\$	18.13	0.4%		
75	70	38,325	75.00	72	\$	1,835.90	\$	3,918.06	\$	5,753.96	\$	1,835.90	\$	3,939.21	\$	5,775.12	\$	-	\$	21.16	\$	21.16	0.4%		
75	80	43,800	75.00	72	\$	2,079.15	\$	4,451.96	\$	6,531.11	\$	2,079.15	\$	4,476.14	\$	6,555.29	\$	-	\$	24.18	\$	24.18	0.4%		
75	90	49,275	75.00	72	\$	2,322.39	\$	4,985.87	\$	7,308.26	\$	2,322.39	\$	5,013.07	\$	7,335.46	\$	-	\$	27.20	\$	27.20	0.4%		
100	30	21,900	100.00	97	\$	1,145.67	\$	2,379.09	\$	3,524.77	\$	1,145.67	\$	2,391.18	\$	3,536.85	\$	-	\$	12.09	\$	12.09	0.3%		
100	40	29,200	100.00	97	\$	1,470.00	\$	3,090.97	\$	4,560.96	\$	1,470.00	\$	3,107.08	\$	4,577.08	\$	-	\$	16.12	\$	16.12	0.4%		
100	50	36,500	100.00	97	\$	1,794.32	\$	3,802.84	\$	5,597.16	\$	1,794.32	\$	3,822.99	\$	5,617.31	\$	-	\$	20.15	\$	20.15	0.4%		
100	60	43,800	100.00	97	\$	2,118.65	\$	4,514.71	\$	6,633.36	\$	2,118.65	\$	4,538.89	\$	6,657.54	\$	-	\$	24.18	\$	24.18	0.4%		
100	70	51,100	100.00	97	\$	2,442.97	\$	5,226.59	\$	7,669.56	\$	2,442.97	\$	5,254.80	\$	7,697.77	\$	-	\$	28.21	\$	28.21	0.4%		
100	80	58,400	100.00	97	\$	2,767.30	\$	5,938.46	\$	8,705.76	\$	2,767.30	\$	5,970.70	\$	8,737.99	\$	-	\$	32.24	\$	32.24	0.4%		
100	90	65,700	100.00	97	\$	3,091.62	\$	6,650.34	\$	9,741.96	\$	3,091.62	\$	6,686.60	\$	9,778.22	\$	-	\$	36.27	\$	36.27	0.4%		
200	30	43,800	200.00	197	\$	2,276.65	\$	4,765.71	\$	7,042.36	\$	2,276.65	\$	4,789.89	\$	7,066.54	\$	-	\$	24.18	\$	24.18	0.3%		
200	40	58,400	200.00	197	\$	2,925.30	\$	6,189.46	\$	9,114.76	\$	2,925.30	\$	6,221.70	\$	9,146.99	\$	-	\$	32.24	\$	32.24	0.4%		
200	50	73,000	200.00	197	\$	3,573.94	\$	7,613.21	\$	11,187.16	\$	3,573.94	\$	7,653.51	\$	11,227.45	\$	-	\$	40.30	\$	40.30	0.4%		
200	60	87,600	200.00	197	\$	4,222.59	\$	9,036.96	\$	13,259.55	\$	4,222.59	\$	9,085.31	\$	13,307.91	\$	-	\$	48.36	\$	48.36	0.4%		
200	70	102,200	200.00	197	\$	4,871.24	\$	10,460.71	\$	15,331.95	\$	4,871.24	\$	10,517.12	\$	15,388.36	\$	-	\$	56.41	\$	56.41	0.4%		
200	80	116,800	200.00	197	\$	5,519.89	\$	11,884.46	\$	17,404.35	\$	5,519.89	\$	11,948.93	\$	17,468.82	\$	-	\$	64.47	\$	64.47	0.4%		
200	90	131,400	200.00	197	\$	6,168.54	\$	13,308.20	\$	19,476.74	\$	6,168.54	\$	13,380.74	\$	19,549.28	\$	-	\$	72.53	\$	72.53	0.4%		

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
Annual Average

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present			New			Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)				
5	20	730	5.00	2	\$ 53.25	\$ 73.37	\$ 126.62	\$ 53.25	\$ 73.77	\$ 127.02	\$ -	\$ 0.40	\$ 0.40	0.3%
5	30	1,095	5.00	2	\$ 69.15	\$ 107.78	\$ 176.93	\$ 69.15	\$ 108.38	\$ 177.54	\$ -	\$ 0.60	\$ 0.60	0.3%
5	40	1,460	5.00	2	\$ 85.06	\$ 142.19	\$ 227.25	\$ 85.06	\$ 142.99	\$ 228.05	\$ -	\$ 0.81	\$ 0.81	0.4%
5	50	1,825	5.00	2	\$ 100.97	\$ 176.60	\$ 277.56	\$ 100.97	\$ 177.60	\$ 278.57	\$ -	\$ 1.01	\$ 1.01	0.4%
5	60	2,190	5.00	2	\$ 116.87	\$ 211.00	\$ 327.88	\$ 116.87	\$ 212.21	\$ 329.08	\$ -	\$ 1.21	\$ 1.21	0.4%
5	70	2,555	5.00	2	\$ 132.78	\$ 245.41	\$ 378.19	\$ 132.78	\$ 246.82	\$ 379.60	\$ -	\$ 1.41	\$ 1.41	0.4%
5	80	2,920	5.00	2	\$ 148.68	\$ 279.82	\$ 428.51	\$ 148.68	\$ 281.43	\$ 430.12	\$ -	\$ 1.61	\$ 1.61	0.4%
10	20	1,460	10.00	7	\$ 91.79	\$ 153.57	\$ 245.36	\$ 91.79	\$ 154.38	\$ 246.17	\$ -	\$ 0.81	\$ 0.81	0.3%
10	30	2,190	10.00	7	\$ 123.61	\$ 222.39	\$ 345.99	\$ 123.61	\$ 223.60	\$ 347.20	\$ -	\$ 1.21	\$ 1.21	0.3%
10	40	2,920	10.00	7	\$ 155.42	\$ 291.20	\$ 446.62	\$ 155.42	\$ 292.82	\$ 448.23	\$ -	\$ 1.61	\$ 1.61	0.4%
10	50	3,650	10.00	7	\$ 187.23	\$ 360.02	\$ 547.25	\$ 187.23	\$ 362.04	\$ 549.27	\$ -	\$ 2.01	\$ 2.01	0.4%
10	60	4,380	10.00	7	\$ 219.04	\$ 428.84	\$ 647.88	\$ 219.04	\$ 431.26	\$ 650.30	\$ -	\$ 2.42	\$ 2.42	0.4%
10	70	5,110	10.00	7	\$ 250.86	\$ 497.65	\$ 748.51	\$ 250.86	\$ 500.48	\$ 751.33	\$ -	\$ 2.82	\$ 2.82	0.4%
10	80	5,840	10.00	7	\$ 282.67	\$ 566.47	\$ 849.14	\$ 282.67	\$ 569.70	\$ 852.37	\$ -	\$ 3.22	\$ 3.22	0.4%
20	20	2,920	20.00	17	\$ 168.88	\$ 313.97	\$ 482.86	\$ 168.88	\$ 315.58	\$ 484.47	\$ -	\$ 1.61	\$ 1.61	0.3%
20	30	4,380	20.00	17	\$ 232.51	\$ 451.60	\$ 684.12	\$ 232.51	\$ 454.02	\$ 686.53	\$ -	\$ 2.42	\$ 2.42	0.4%
20	40	5,840	20.00	17	\$ 296.14	\$ 589.24	\$ 885.37	\$ 296.14	\$ 592.46	\$ 888.60	\$ -	\$ 3.22	\$ 3.22	0.4%
20	50	7,300	20.00	17	\$ 359.76	\$ 726.87	\$ 1,086.63	\$ 359.76	\$ 730.90	\$ 1,090.66	\$ -	\$ 4.03	\$ 4.03	0.4%
20	60	8,760	20.00	17	\$ 423.39	\$ 864.51	\$ 1,287.89	\$ 423.39	\$ 869.34	\$ 1,292.73	\$ -	\$ 4.84	\$ 4.84	0.4%
20	70	10,220	20.00	17	\$ 487.01	\$ 1,002.14	\$ 1,489.15	\$ 487.01	\$ 1,007.78	\$ 1,494.79	\$ -	\$ 5.64	\$ 5.64	0.4%
20	80	11,680	20.00	17	\$ 550.64	\$ 1,139.77	\$ 1,690.41	\$ 550.64	\$ 1,146.22	\$ 1,696.86	\$ -	\$ 6.45	\$ 6.45	0.4%
30	20	4,380	30.00	27	\$ 245.98	\$ 474.37	\$ 720.35	\$ 245.98	\$ 476.79	\$ 722.77	\$ -	\$ 2.42	\$ 2.42	0.3%
30	30	6,570	30.00	27	\$ 341.42	\$ 680.82	\$ 1,022.24	\$ 341.42	\$ 684.45	\$ 1,025.86	\$ -	\$ 3.63	\$ 3.63	0.4%
30	40	8,760	30.00	27	\$ 436.85	\$ 887.27	\$ 1,324.13	\$ 436.85	\$ 892.11	\$ 1,328.96	\$ -	\$ 4.84	\$ 4.84	0.4%
30	50	10,950	30.00	27	\$ 532.29	\$ 1,093.72	\$ 1,626.02	\$ 532.29	\$ 1,099.77	\$ 1,632.06	\$ -	\$ 6.04	\$ 6.04	0.4%
30	60	13,140	30.00	27	\$ 627.73	\$ 1,300.17	\$ 1,927.91	\$ 627.73	\$ 1,307.43	\$ 1,935.16	\$ -	\$ 7.25	\$ 7.25	0.4%
30	70	15,330	30.00	27	\$ 723.17	\$ 1,506.62	\$ 2,229.80	\$ 723.17	\$ 1,515.09	\$ 2,238.26	\$ -	\$ 8.46	\$ 8.46	0.4%
30	80	17,520	30.00	27	\$ 818.61	\$ 1,713.07	\$ 2,531.68	\$ 818.61	\$ 1,722.75	\$ 2,541.36	\$ -	\$ 9.67	\$ 9.67	0.4%
50	20	7,300	50.00	47	\$ 400.16	\$ 795.17	\$ 1,195.33	\$ 400.16	\$ 799.20	\$ 1,199.36	\$ -	\$ 4.03	\$ 4.03	0.3%
50	30	10,950	50.00	47	\$ 559.23	\$ 1,139.26	\$ 1,698.48	\$ 559.23	\$ 1,145.30	\$ 1,704.53	\$ -	\$ 6.04	\$ 6.04	0.4%
50	40	14,600	50.00	47	\$ 718.29	\$ 1,483.34	\$ 2,201.63	\$ 718.29	\$ 1,491.40	\$ 2,209.69	\$ -	\$ 8.06	\$ 8.06	0.4%
50	50	18,250	50.00	47	\$ 877.36	\$ 1,827.42	\$ 2,704.78	\$ 877.36	\$ 1,837.50	\$ 2,714.85	\$ -	\$ 10.07	\$ 10.07	0.4%
50	60	21,900	50.00	47	\$ 1,036.42	\$ 2,171.51	\$ 3,207.93	\$ 1,036.42	\$ 2,183.60	\$ 3,220.02	\$ -	\$ 12.09	\$ 12.09	0.4%
50	70	25,550	50.00	47	\$ 1,195.49	\$ 2,515.59	\$ 3,711.08	\$ 1,195.49	\$ 2,529.70	\$ 3,725.18	\$ -	\$ 14.10	\$ 14.10	0.4%
50	80	29,200	50.00	47	\$ 1,354.55	\$ 2,859.68	\$ 4,214.23	\$ 1,354.55	\$ 2,875.80	\$ 4,230.35	\$ -	\$ 16.12	\$ 16.12	0.4%
75	30	16,425	75.00	72	\$ 831.49	\$ 1,712.30	\$ 2,543.79	\$ 831.49	\$ 1,721.37	\$ 2,552.86	\$ -	\$ 9.07	\$ 9.07	0.4%
75	40	21,900	75.00	72	\$ 1,070.09	\$ 2,228.43	\$ 3,298.51	\$ 1,070.09	\$ 2,240.51	\$ 3,310.60	\$ -	\$ 12.09	\$ 12.09	0.4%
75	50	27,375	75.00	72	\$ 1,308.68	\$ 2,744.55	\$ 4,053.24	\$ 1,308.68	\$ 2,759.66	\$ 4,068.35	\$ -	\$ 15.11	\$ 15.11	0.4%
75	60	32,850	75.00	72	\$ 1,547.28	\$ 3,260.68	\$ 4,807.96	\$ 1,547.28	\$ 3,278.81	\$ 4,826.09	\$ -	\$ 18.13	\$ 18.13	0.4%
75	70	38,325	75.00	72	\$ 1,785.88	\$ 3,776.80	\$ 5,562.68	\$ 1,785.88	\$ 3,797.96	\$ 5,583.84	\$ -	\$ 21.16	\$ 21.16	0.4%
75	80	43,800	75.00	72	\$ 2,024.47	\$ 4,292.93	\$ 6,317.41	\$ 2,024.47	\$ 4,317.11	\$ 6,341.58	\$ -	\$ 24.18	\$ 24.18	0.4%
75	90	49,275	75.00	72	\$ 2,263.07	\$ 4,809.06	\$ 7,072.13	\$ 2,263.07	\$ 4,836.26	\$ 7,099.33	\$ -	\$ 27.20	\$ 27.20	0.4%
100	30	21,900	100.00	97	\$ 1,103.75	\$ 2,285.34	\$ 3,389.10	\$ 1,103.75	\$ 2,297.43	\$ 3,401.19	\$ -	\$ 12.09	\$ 12.09	0.4%
100	40	29,200	100.00	97	\$ 1,421.88	\$ 2,973.51	\$ 4,395.39	\$ 1,421.88	\$ 2,989.63	\$ 4,411.51	\$ -	\$ 16.12	\$ 16.12	0.4%
100	50	36,500	100.00	97	\$ 1,740.01	\$ 3,661.68	\$ 5,401.69	\$ 1,740.01	\$ 3,681.83	\$ 5,421.84	\$ -	\$ 20.15	\$ 20.15	0.4%
100	60	43,800	100.00	97	\$ 2,058.14	\$ 4,349.85	\$ 6,407.99	\$ 2,058.14	\$ 4,374.03	\$ 6,432.17	\$ -	\$ 24.18	\$ 24.18	0.4%
100	70	51,100	100.00	97	\$ 2,376.27	\$ 5,038.02	\$ 7,414.29	\$ 2,376.27	\$ 5,066.22	\$ 7,442.49	\$ -	\$ 28.21	\$ 28.21	0.4%
100	80	58,400	100.00	97	\$ 2,694.40	\$ 5,726.19	\$ 8,420.58	\$ 2,694.40	\$ 5,758.42	\$ 8,452.82	\$ -	\$ 32.24	\$ 32.24	0.4%
100	90	65,700	100.00	97	\$ 3,012.53	\$ 6,414.35	\$ 9,426.88	\$ 3,012.53	\$ 6,450.62	\$ 9,463.15	\$ -	\$ 36.27	\$ 36.27	0.4%
200	30	43,800	200.00	197	\$ 2,192.81	\$ 4,577.51	\$ 6,770.32	\$ 2,192.81	\$ 4,601.69	\$ 6,794.50	\$ -	\$ 24.18	\$ 24.18	0.4%
200	40	58,400	200.00	197	\$ 2,829.07	\$ 5,953.85	\$ 8,782.92	\$ 2,829.07	\$ 5,986.09	\$ 8,815.16	\$ -	\$ 32.24	\$ 32.24	0.4%
200	50	73,000	200.00	197	\$ 3,465.32	\$ 7,330.19	\$ 10,795.51	\$ 3,465.32	\$ 7,370.49	\$ 10,835.81	\$ -	\$ 40.30	\$ 40.30	0.4%
200	60	87,600	200.00	197	\$ 4,101.58	\$ 8,706.53	\$ 12,808.11	\$ 4,101.58	\$ 8,754.88	\$ 12,856.46	\$ -	\$ 48.36	\$ 48.36	0.4%
200	70	102,200	200.00	197	\$ 4,737.84	\$ 10,082.86	\$ 14,820.70	\$ 4,737.84	\$ 10,139.28	\$ 14,877.12	\$ -	\$ 56.41	\$ 56.41	0.4%
200	80	116,800	200.00	197	\$ 5,374.10	\$ 11,459.20	\$ 16,833.30	\$ 5,374.10	\$ 11,523.67	\$ 16,897.77	\$ -	\$ 64.47	\$ 64.47	0.4%
200	90	131,400	200.00	197	\$ 6,010.36	\$ 12,835.54	\$ 18,845.90	\$ 6,010.36	\$ 12,908.07	\$ 18,918.43	\$ -	\$ 72.53	\$ 72.53	0.4%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
8 WINTER MONTHS (October Through May)

			Present Rates vs. Proposed Rates													
Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	Present		Present		New		New		Difference		Total	
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Difference (\$)	Total Difference (\$)	Difference (%)	
25	20	3,650	25	25	\$ 471.47	\$ 448.89	\$ 920.36	\$ 471.47	\$ 450.90	\$ 922.37	\$ -	\$ 2.01	\$ 2.01	0.2%		
25	30	5,475	25	25	\$ 471.47	\$ 630.83	\$ 1,102.30	\$ 471.47	\$ 633.85	\$ 1,105.32	\$ -	\$ 3.02	\$ 3.02	0.3%		
25	40	7,300	25	25	\$ 471.47	\$ 812.77	\$ 1,284.24	\$ 471.47	\$ 816.80	\$ 1,288.27	\$ -	\$ 4.03	\$ 4.03	0.3%		
25	50	9,125	25	25	\$ 471.47	\$ 994.72	\$ 1,466.19	\$ 471.47	\$ 999.75	\$ 1,471.22	\$ -	\$ 5.04	\$ 5.04	0.3%		
25	60	10,950	25	25	\$ 471.47	\$ 1,176.66	\$ 1,648.13	\$ 471.47	\$ 1,182.70	\$ 1,654.17	\$ -	\$ 6.04	\$ 6.04	0.4%		
25	70	12,775	25	25	\$ 471.47	\$ 1,358.60	\$ 1,830.07	\$ 471.47	\$ 1,365.66	\$ 1,837.13	\$ -	\$ 7.05	\$ 7.05	0.4%		
25	80	14,600	25	25	\$ 471.47	\$ 1,540.55	\$ 2,012.02	\$ 471.47	\$ 1,548.61	\$ 2,020.08	\$ -	\$ 8.06	\$ 8.06	0.4%		
50	20	7,300	50	50	\$ 749.72	\$ 897.77	\$ 1,647.49	\$ 749.72	\$ 901.80	\$ 1,651.52	\$ -	\$ 4.03	\$ 4.03	0.2%		
50	30	10,950	50	50	\$ 749.72	\$ 1,261.66	\$ 2,011.38	\$ 749.72	\$ 1,267.70	\$ 2,017.42	\$ -	\$ 6.04	\$ 6.04	0.3%		
50	40	14,600	50	50	\$ 749.72	\$ 1,625.55	\$ 2,375.27	\$ 749.72	\$ 1,633.61	\$ 2,383.33	\$ -	\$ 8.06	\$ 8.06	0.3%		
50	50	18,250	50	50	\$ 749.72	\$ 1,989.43	\$ 2,739.15	\$ 749.72	\$ 1,999.51	\$ 2,749.23	\$ -	\$ 10.07	\$ 10.07	0.4%		
50	60	21,900	50	50	\$ 749.72	\$ 2,353.32	\$ 3,103.04	\$ 749.72	\$ 2,365.41	\$ 3,115.13	\$ -	\$ 12.09	\$ 12.09	0.4%		
50	70	25,550	50	50	\$ 749.72	\$ 2,717.21	\$ 3,466.93	\$ 749.72	\$ 2,731.31	\$ 3,481.03	\$ -	\$ 14.10	\$ 14.10	0.4%		
50	80	29,200	50	50	\$ 749.72	\$ 3,081.09	\$ 3,830.81	\$ 749.72	\$ 3,097.21	\$ 3,846.93	\$ -	\$ 16.12	\$ 16.12	0.4%		
100	20	14,600	100	100	\$ 1,306.22	\$ 1,795.55	\$ 3,101.77	\$ 1,306.22	\$ 1,803.61	\$ 3,109.83	\$ -	\$ 8.06	\$ 8.06	0.3%		
100	30	21,900	100	100	\$ 1,306.22	\$ 2,523.32	\$ 3,829.54	\$ 1,306.22	\$ 2,535.41	\$ 3,841.63	\$ -	\$ 12.09	\$ 12.09	0.3%		
100	40	29,200	100	100	\$ 1,306.22	\$ 3,251.09	\$ 4,557.31	\$ 1,306.22	\$ 3,267.21	\$ 4,573.43	\$ -	\$ 16.12	\$ 16.12	0.4%		
100	50	36,500	100	100	\$ 1,306.22	\$ 3,978.87	\$ 5,285.09	\$ 1,306.22	\$ 3,999.02	\$ 5,305.24	\$ -	\$ 20.15	\$ 20.15	0.4%		
100	60	43,800	100	100	\$ 1,306.22	\$ 4,706.64	\$ 6,012.86	\$ 1,306.22	\$ 4,730.82	\$ 6,037.04	\$ -	\$ 24.18	\$ 24.18	0.4%		
100	70	51,100	100	100	\$ 1,306.22	\$ 5,434.41	\$ 6,740.63	\$ 1,306.22	\$ 5,462.62	\$ 6,768.84	\$ -	\$ 28.21	\$ 28.21	0.4%		
100	80	58,400	100	100	\$ 1,306.22	\$ 6,162.19	\$ 7,468.41	\$ 1,306.22	\$ 6,194.42	\$ 7,500.64	\$ -	\$ 32.24	\$ 32.24	0.4%		
300	20	43,800	300	300	\$ 3,532.22	\$ 5,386.64	\$ 8,918.86	\$ 3,532.22	\$ 5,410.82	\$ 8,943.04	\$ -	\$ 24.18	\$ 24.18	0.3%		
300	30	65,700	300	300	\$ 3,532.22	\$ 7,569.96	\$ 11,102.18	\$ 3,532.22	\$ 7,596.23	\$ 11,138.45	\$ -	\$ 36.27	\$ 36.27	0.3%		
300	40	87,600	300	300	\$ 3,532.22	\$ 9,753.28	\$ 13,285.50	\$ 3,532.22	\$ 9,801.64	\$ 13,333.86	\$ -	\$ 48.36	\$ 48.36	0.4%		
300	50	109,500	300	300	\$ 3,532.22	\$ 11,936.60	\$ 15,468.82	\$ 3,532.22	\$ 11,997.05	\$ 15,529.27	\$ -	\$ 60.44	\$ 60.44	0.4%		
300	60	131,400	300	300	\$ 3,532.22	\$ 14,119.92	\$ 17,652.14	\$ 3,532.22	\$ 14,192.46	\$ 17,724.68	\$ -	\$ 72.53	\$ 72.53	0.4%		
300	70	153,300	300	300	\$ 3,532.22	\$ 16,303.24	\$ 19,835.46	\$ 3,532.22	\$ 16,387.87	\$ 19,920.09	\$ -	\$ 84.62	\$ 84.62	0.4%		
300	80	175,200	300	300	\$ 3,532.22	\$ 18,486.56	\$ 22,018.78	\$ 3,532.22	\$ 18,583.27	\$ 22,115.49	\$ -	\$ 96.71	\$ 96.71	0.4%		
500	20	73,000	500	500	\$ 5,758.22	\$ 8,977.74	\$ 14,735.96	\$ 5,758.22	\$ 9,018.03	\$ 14,776.25	\$ -	\$ 40.30	\$ 40.30	0.3%		
500	30	109,500	500	500	\$ 5,758.22	\$ 12,616.60	\$ 18,374.82	\$ 5,758.22	\$ 12,677.05	\$ 18,435.27	\$ -	\$ 60.44	\$ 60.44	0.3%		
500	40	146,000	500	500	\$ 5,758.22	\$ 16,255.47	\$ 22,013.69	\$ 5,758.22	\$ 16,336.06	\$ 22,094.28	\$ -	\$ 80.59	\$ 80.59	0.4%		
500	50	182,500	500	500	\$ 5,758.22	\$ 19,894.34	\$ 25,652.56	\$ 5,758.22	\$ 19,995.08	\$ 25,753.30	\$ -	\$ 100.74	\$ 100.74	0.4%		
500	60	219,000	500	500	\$ 5,758.22	\$ 23,533.21	\$ 29,291.43	\$ 5,758.22	\$ 23,654.09	\$ 29,412.31	\$ -	\$ 120.89	\$ 120.89	0.4%		
500	70	255,500	500	500	\$ 5,758.22	\$ 27,172.07	\$ 32,930.29	\$ 5,758.22	\$ 27,313.11	\$ 33,071.33	\$ -	\$ 141.04	\$ 141.04	0.4%		
500	80	292,000	500	500	\$ 5,758.22	\$ 30,810.94	\$ 36,569.16	\$ 5,758.22	\$ 30,972.12	\$ 36,730.34	\$ -	\$ 161.18	\$ 161.18	0.4%		
750	30	164,250	750	750	\$ 8,540.72	\$ 18,924.90	\$ 27,465.62	\$ 8,540.72	\$ 19,015.57	\$ 27,556.29	\$ -	\$ 90.67	\$ 90.67	0.3%		
750	40	219,000	750	750	\$ 8,540.72	\$ 24,383.21	\$ 32,923.93	\$ 8,540.72	\$ 24,504.09	\$ 33,044.81	\$ -	\$ 120.89	\$ 120.89	0.4%		
750	50	273,750	750	750	\$ 8,540.72	\$ 29,841.51	\$ 38,382.23	\$ 8,540.72	\$ 29,992.62	\$ 38,533.34	\$ -	\$ 151.11	\$ 151.11	0.4%		
750	60	328,500	750	750	\$ 8,540.72	\$ 35,299.81	\$ 43,840.53	\$ 8,540.72	\$ 35,481.14	\$ 44,021.86	\$ -	\$ 181.33	\$ 181.33	0.4%		
750	70	383,250	750	750	\$ 8,540.72	\$ 40,758.11	\$ 49,298.83	\$ 8,540.72	\$ 40,969.66	\$ 49,510.38	\$ -	\$ 211.55	\$ 211.55	0.4%		
750	80	438,000	750	750	\$ 8,540.72	\$ 46,216.41	\$ 54,757.13	\$ 8,540.72	\$ 46,458.19	\$ 54,998.91	\$ -	\$ 241.78	\$ 241.78	0.4%		
750	90	492,750	750	750	\$ 8,540.72	\$ 51,674.71	\$ 60,215.43	\$ 8,540.72	\$ 51,946.71	\$ 60,487.43	\$ -	\$ 272.00	\$ 272.00	0.5%		
1000	30	219,000	1,000	1,000	\$ 11,323.22	\$ 25,233.21	\$ 36,556.43	\$ 11,323.22	\$ 25,354.09	\$ 36,677.31	\$ -	\$ 120.89	\$ 120.89	0.3%		
1000	40	292,000	1,000	1,000	\$ 11,323.22	\$ 32,510.94	\$ 43,834.16	\$ 11,323.22	\$ 32,672.12	\$ 43,995.34	\$ -	\$ 161.18	\$ 161.18	0.4%		
1000	50	365,000	1,000	1,000	\$ 11,323.22	\$ 39,788.68	\$ 51,111.90	\$ 11,323.22	\$ 39,990.16	\$ 51,313.38	\$ -	\$ 201.48	\$ 201.48	0.4%		
1000	60	438,000	1,000	1,000	\$ 11,323.22	\$ 47,066.41	\$ 58,389.63	\$ 11,323.22	\$ 47,308.19	\$ 58,631.41	\$ -	\$ 241.78	\$ 241.78	0.4%		
1000	70	511,000	1,000	1,000	\$ 11,323.22	\$ 54,344.15	\$ 65,667.37	\$ 11,323.22	\$ 54,626.22	\$ 65,949.44	\$ -	\$ 282.07	\$ 282.07	0.4%		
1000	80	584,000	1,000	1,000	\$ 11,323.22	\$ 61,621.88	\$ 72,945.10	\$ 11,323.22	\$ 61,944.25	\$ 73,267.47	\$ -	\$ 322.37	\$ 322.37	0.4%		
1000	90	657,000	1,000	1,000	\$ 11,323.22	\$ 68,899.62	\$ 80,222.84	\$ 11,323.22	\$ 69,262.28	\$ 80,585.50	\$ -	\$ 362.66	\$ 362.66	0.5%		
2000	30	438,000	2,000	2,000	\$ 22,453.22	\$ 50,466.41	\$ 72,919.63	\$ 22,453.22	\$ 50,708.19	\$ 73,161.41	\$ -	\$ 241.78	\$ 241.78	0.3%		
2000	40	584,000	2,000	2,000	\$ 22,453.22	\$ 65,021.88	\$ 87,475.10	\$ 22,453.22	\$ 65,344.25	\$ 87,797.47	\$ -	\$ 322.37	\$ 322.37	0.4%		
2000	50	730,000	2,000	2,000	\$ 22,453.22	\$ 79,577.35	\$ 102,030.57	\$ 22,453.22	\$ 79,980.31	\$ 102,433.53	\$ -	\$ 402.96	\$ 402.96	0.4%		
2000	60	876,000	2,000	2,000	\$ 22,453.22	\$ 94,132.82	\$ 116,586.04	\$ 22,453.22	\$ 94,616.37	\$ 117,069.59	\$ -	\$ 483.55	\$ 483.55	0.4%		
2000	70	1,022,000	2,000	2,000	\$ 22,453.22	\$ 108,688.29	\$ 131,141.51	\$ 22,453.22	\$ 109,252.43	\$ 131,705.65	\$ -	\$ 564.14	\$ 564.14	0.4%		
2000	80	1,168,000	2,000	2,000	\$ 22,453.22	\$ 123,243.76	\$ 145,696.98	\$ 22,453.22	\$ 123,888.50	\$ 146,341.72	\$ -	\$ 644.74	\$ 644.74	0.4%		
2000	90	1,314,000	2,000	2,000	\$ 22,453.22	\$ 137,799.23	\$ 160,252.45	\$ 22,453.22	\$ 138,524.56	\$ 160,977.78	\$ -	\$ 725.33	\$ 725.33	0.5%		

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.

		Proposed Rates										Difference		Total		
Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	Present		Present		New		New		Difference	Difference	Total	Total
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Difference (\$)	Difference (\$)	Difference (\$)	Difference (%)
25	20	3,650	25	25	\$ 471.47	\$ 453.80	\$ 925.27	\$ 471.47	\$ 455.81	\$ 927.28	\$ -	\$ 2.01	\$ 2.01	0.2%		
25	30	5,475	25	25	\$ 471.47	\$ 638.20	\$ 1,109.67	\$ 471.47	\$ 641.22	\$ 1,112.69	\$ -	\$ 3.02	\$ 3.02	0.3%		
25	40	7,300	25	25	\$ 471.47	\$ 822.60	\$ 1,294.07	\$ 471.47	\$ 826.63	\$ 1,298.10	\$ -	\$ 4.03	\$ 4.03	0.3%		
25	50	9,125	25	25	\$ 471.47	\$ 1,007.00	\$ 1,478.47	\$ 471.47	\$ 1,012.04	\$ 1,483.51	\$ -	\$ 5.04	\$ 5.04	0.3%		
25	60	10,950	25	25	\$ 471.47	\$ 1,191.40	\$ 1,662.87	\$ 471.47	\$ 1,197.44	\$ 1,668.91	\$ -	\$ 6.04	\$ 6.04	0.4%		
25	70	12,775	25	25	\$ 471.47	\$ 1,375.80	\$ 1,847.27	\$ 471.47	\$ 1,382.85	\$ 1,854.32	\$ -	\$ 7.05	\$ 7.05	0.4%		
25	80	14,600	25	25	\$ 471.47	\$ 1,560.20	\$ 2,031.67	\$ 471.47	\$ 1,568.26	\$ 2,039.73	\$ -	\$ 8.06	\$ 8.06	0.4%		
50	20	7,300	50	50	\$ 749.72	\$ 907.60	\$ 1,657.32	\$ 749.72	\$ 911.63	\$ 1,661.35	\$ -	\$ 4.03	\$ 4.03	0.2%		
50	30	10,950	50	50	\$ 749.72	\$ 1,276.40	\$ 2,026.12	\$ 749.72	\$ 1,282.44	\$ 2,032.16	\$ -	\$ 6.04	\$ 6.04	0.3%		
50	40	14,600	50	50	\$ 749.72	\$ 1,645.20	\$ 2,394.92	\$ 749.72	\$ 1,653.26	\$ 2,402.98	\$ -	\$ 8.06	\$ 8.06	0.3%		
50	50	18,250	50	50	\$ 749.72	\$ 2,014.00	\$ 2,763.72	\$ 749.72	\$ 2,024.07	\$ 2,773.79	\$ -	\$ 10.07	\$ 10.07	0.4%		
50	60	21,900	50	50	\$ 749.72	\$ 2,382.80	\$ 3,132.52	\$ 749.72	\$ 2,394.89	\$ 3,144.61	\$ -	\$ 12.09	\$ 12.09	0.4%		
50	70	25,550	50	50	\$ 749.72	\$ 2,751.60	\$ 3,501.32	\$ 749.72	\$ 2,765.70	\$ 3,515.42	\$ -	\$ 14.10	\$ 14.10	0.4%		
50	80	29,200	50	50	\$ 749.72	\$ 3,120.40	\$ 3,870.12	\$ 749.72	\$ 3,136.52	\$ 3,886.24	\$ -	\$ 16.12	\$ 16.12	0.4%		
100	20	14,600	100	100	\$ 1,306.22	\$ 1,815.20	\$ 3,121.42	\$ 1,306.22	\$ 1,823.26	\$ 3,129.48	\$ -	\$ 8.06	\$ 8.06	0.3%		
100	30	21,900	100	100	\$ 1,306.22	\$ 2,552.80	\$ 3,859.02	\$ 1,306.22	\$ 2,564.89	\$ 3,871.11	\$ -	\$ 12.09	\$ 12.09	0.3%		
100	40	29,200	100	100	\$ 1,306.22	\$ 3,290.40	\$ 4,596.62	\$ 1,306.22	\$ 3,306.52	\$ 4,612.74	\$ -	\$ 16.12	\$ 16.12	0.4%		
100	50	36,500	100	100	\$ 1,306.22	\$ 4,028.00	\$ 5,334.22	\$ 1,306.22	\$ 4,048.14	\$ 5,354.36	\$ -	\$ 20.15	\$ 20.15	0.4%		
100	60	43,800	100	100	\$ 1,306.22	\$ 4,765.60	\$ 6,071.82	\$ 1,306.22	\$ 4,789.77	\$ 6,095.99	\$ -	\$ 24.18	\$ 24.18	0.4%		
100	70	51,100	100	100	\$ 1,306.22	\$ 5,503.20	\$ 6,809.42	\$ 1,306.22	\$ 5,531.40	\$ 6,837.62	\$ -	\$ 28.21	\$ 28.21	0.4%		
100	80	58,400	100	100	\$ 1,306.22	\$ 6,240.79	\$ 7,547.01	\$ 1,306.22	\$ 6,273.03	\$ 7,579.25	\$ -	\$ 32.24	\$ 32.24	0.4%		
300	20	43,800	300	300	\$ 3,532.22	\$ 5,445.60	\$ 8,977.82	\$ 3,532.22	\$ 5,469.77	\$ 9,001.99	\$ -	\$ 24.18	\$ 24.18	0.3%		
300	30	65,700	300	300	\$ 3,532.22	\$ 7,658.39	\$ 11,190.61	\$ 3,532.22	\$ 7,694.66	\$ 11,226.88	\$ -	\$ 36.27	\$ 36.27	0.3%		
300	40	87,600	300	300	\$ 3,532.22	\$ 9,871.19	\$ 13,403.41	\$ 3,532.22	\$ 9,919.55	\$ 13,451.77	\$ -	\$ 48.36	\$ 48.36	0.4%		
300	50	109,500	300	300	\$ 3,532.22	\$ 12,083.99	\$ 15,616.21	\$ 3,532.22	\$ 12,144.43	\$ 15,676.65	\$ -	\$ 60.44	\$ 60.44	0.4%		
300	60	131,400	300	300	\$ 3,532.22	\$ 14,296.79	\$ 17,829.01	\$ 3,532.22	\$ 14,369.32	\$ 17,901.54	\$ -	\$ 72.53	\$ 72.53	0.4%		
300	70	153,300	300	300	\$ 3,532.22	\$ 16,509.59	\$ 20,041.81	\$ 3,532.22	\$ 16,594.21	\$ 20,126.43	\$ -	\$ 84.62	\$ 84.62	0.4%		
300	80	175,200	300	300	\$ 3,532.22	\$ 18,722.38	\$ 22,254.60	\$ 3,532.22	\$ 18,819.09	\$ 22,351.31	\$ -	\$ 96.71	\$ 96.71	0.4%		
500	20	73,000	500	500	\$ 5,758.22	\$ 9,075.99	\$ 14,834.21	\$ 5,758.22	\$ 9,116.29	\$ 14,874.51	\$ -	\$ 40.30	\$ 40.30	0.3%		
500	30	109,500	500	500	\$ 5,758.22	\$ 12,763.99	\$ 18,522.21	\$ 5,758.22	\$ 12,824.43	\$ 18,582.65	\$ -	\$ 60.44	\$ 60.44	0.3%		
500	40	146,000	500	500	\$ 5,758.22	\$ 16,451.99	\$ 22,210.21	\$ 5,758.22	\$ 16,532.58	\$ 22,290.80	\$ -	\$ 80.59	\$ 80.59	0.4%		
500	50	182,500	500	500	\$ 5,758.22	\$ 20,139.98	\$ 25,898.20	\$ 5,758.22	\$ 20,240.72	\$ 25,998.94	\$ -	\$ 100.74	\$ 100.74	0.4%		
500	60	219,000	500	500	\$ 5,758.22	\$ 23,827.98	\$ 29,586.20	\$ 5,758.22	\$ 23,948.87	\$ 29,707.09	\$ -	\$ 120.89	\$ 120.89	0.4%		
500	70	255,500	500	500	\$ 5,758.22	\$ 27,515.98	\$ 33,274.20	\$ 5,758.22	\$ 27,657.01	\$ 33,415.23	\$ -	\$ 141.04	\$ 141.04	0.4%		
500	80	292,000	500	500	\$ 5,758.22	\$ 31,203.97	\$ 36,962.19	\$ 5,758.22	\$ 31,365.16	\$ 37,123.38	\$ -	\$ 161.18	\$ 161.18	0.4%		
750	30	164,250	750	750	\$ 8,540.72	\$ 19,145.98	\$ 27,686.70	\$ 8,540.72	\$ 19,236.65	\$ 27,777.37	\$ -	\$ 90.67	\$ 90.67	0.3%		
750	40	219,000	750	750	\$ 8,540.72	\$ 24,677.98	\$ 33,218.70	\$ 8,540.72	\$ 24,798.87	\$ 33,339.59	\$ -	\$ 120.89	\$ 120.89	0.4%		
750	50	273,750	750	750	\$ 8,540.72	\$ 30,209.97	\$ 38,750.69	\$ 8,540.72	\$ 30,361.08	\$ 38,901.80	\$ -	\$ 151.11	\$ 151.11	0.4%		
750	60	328,500	750	750	\$ 8,540.72	\$ 35,741.97	\$ 44,282.69	\$ 8,540.72	\$ 35,923.30	\$ 44,464.02	\$ -	\$ 181.33	\$ 181.33	0.4%		
750	70	383,250	750	750	\$ 8,540.72	\$ 41,273.96	\$ 49,814.68	\$ 8,540.72	\$ 41,485.52	\$ 50,026.24	\$ -	\$ 211.55	\$ 211.55	0.4%		
750	80	438,000	750	750	\$ 8,540.72	\$ 46,805.96	\$ 55,346.68	\$ 8,540.72	\$ 47,047.73	\$ 55,588.45	\$ -	\$ 241.78	\$ 241.78	0.4%		
750	90	492,750	750	750	\$ 8,540.72	\$ 52,337.95	\$ 60,878.67	\$ 8,540.72	\$ 52,609.95	\$ 61,150.67	\$ -	\$ 272.00	\$ 272.00	0.4%		
1000	30	219,000	1,000	1,000	\$ 11,323.22	\$ 25,527.98	\$ 36,851.20	\$ 11,323.22	\$ 25,648.87	\$ 36,972.09	\$ -	\$ 120.89	\$ 120.89	0.3%		
1000	40	292,000	1,000	1,000	\$ 11,323.22	\$ 32,903.97	\$ 44,227.19	\$ 11,323.22	\$ 33,065.16	\$ 44,388.38	\$ -	\$ 161.18	\$ 161.18	0.4%		
1000	50	365,000	1,000	1,000	\$ 11,323.22	\$ 40,279.97	\$ 51,603.19	\$ 11,323.22	\$ 40,481.45	\$ 51,804.67	\$ -	\$ 201.48	\$ 201.48	0.4%		
1000	60	438,000	1,000	1,000	\$ 11,323.22	\$ 47,655.96	\$ 58,979.18	\$ 11,323.22	\$ 47,897.73	\$ 59,220.95	\$ -	\$ 241.78	\$ 241.78	0.4%		
1000	70	511,000	1,000	1,000	\$ 11,323.22	\$ 55,031.95	\$ 66,355.17	\$ 11,323.22	\$ 55,314.02	\$ 66,637.24	\$ -	\$ 282.07	\$ 282.07	0.4%		
1000	80	584,000	1,000	1,000	\$ 11,323.22	\$ 62,407.94	\$ 73,731.16	\$ 11,323.22	\$ 62,730.31	\$ 74,053.53	\$ -	\$ 322.37	\$ 322.37	0.4%		
1000	90	657,000	1,000	1,000	\$ 11,323.22	\$ 69,783.94	\$ 81,107.16	\$ 11,323.22	\$ 70,146.60	\$ 81,469.82	\$ -	\$ 362.66	\$ 362.66	0.4%		
2000	30	438,000	2,000	2,000	\$ 22,453.22	\$ 51,055.96	\$ 73,509.18	\$ 22,453.22	\$ 51,297.73	\$ 73,750.95	\$ -	\$ 241.78	\$ 241.78	0.4%		
2000	40	584,000	2,000	2,000	\$ 22,453.22	\$ 65,807.94	\$ 88,261.16	\$ 22,453.22	\$ 66,130.31	\$ 88,583.53	\$ -	\$ 322.37	\$ 322.37	0.3%		
2000	50	730,000	2,000	2,000	\$ 22,453.22	\$ 80,559.93	\$ 103,013.15	\$ 22,453.22	\$ 80,962.89	\$ 103,416.11	\$ -	\$ 402.96	\$ 402.96	0.4%		
2000	60	876,000	2,000	2,000	\$ 22,453.22	\$ 95,311.92	\$ 117,765.14	\$ 22,453.22	\$ 95,795.47	\$ 118,248.69	\$ -	\$ 483.55	\$ 483.55	0.4%		
2000	70	1,022,000	2,000	2,000	\$ 22,453.22	\$ 110,063.90	\$ 132,517.12	\$ 22,453.22	\$ 110,628.05	\$ 133,081.27	\$ -	\$ 564.14	\$ 564.14	0.4%		
2000	80	1,168,000	2,000	2,000	\$ 22,453.22	\$ 124,815.89	\$ 147,269.11	\$ 22,453.22	\$ 125,460.62	\$ 147,913.84	\$ -	\$ 644.74	\$ 644.74	0.4%		
2000	90	1,314,000	2,000	2,000	\$ 22,453.22	\$ 139,567.87	\$ 162,021.09	\$ 22,453.22	\$ 140,293.20	\$ 162,746.42	\$ -	\$ 725.33	\$ 725.33	0.4%		

ATLANTIC CITY ELECTRIC COMPANY
 ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
 Annual Average

Present Rates
 vs.

Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	Present			New			Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)				
25	20	3,650	25.00	22	\$ 471.47	\$ 450.52	\$ 921.99	\$ 471.47	\$ 452.54	\$ 924.01	\$ -	\$ 2.01	\$ 2.01	0.2%
25	30	5,475	25.00	22	\$ 471.47	\$ 633.29	\$ 1,104.76	\$ 471.47	\$ 636.31	\$ 1,107.78	\$ -	\$ 3.02	\$ 3.02	0.3%
25	40	7,300	25.00	22	\$ 471.47	\$ 816.05	\$ 1,287.52	\$ 471.47	\$ 820.08	\$ 1,291.55	\$ -	\$ 4.03	\$ 4.03	0.3%
25	50	9,125	25.00	22	\$ 471.47	\$ 998.81	\$ 1,470.28	\$ 471.47	\$ 1,003.85	\$ 1,475.32	\$ -	\$ 5.04	\$ 5.04	0.3%
25	60	10,950	25.00	22	\$ 471.47	\$ 1,181.57	\$ 1,653.04	\$ 471.47	\$ 1,187.62	\$ 1,659.09	\$ -	\$ 6.04	\$ 6.04	0.4%
25	70	12,775	25.00	22	\$ 471.47	\$ 1,364.34	\$ 1,835.81	\$ 471.47	\$ 1,371.39	\$ 1,842.86	\$ -	\$ 7.05	\$ 7.05	0.4%
25	80	14,600	25.00	22	\$ 471.47	\$ 1,547.10	\$ 2,018.57	\$ 471.47	\$ 1,555.16	\$ 2,026.63	\$ -	\$ 8.06	\$ 8.06	0.4%
50	20	7,300	50.00	47	\$ 749.72	\$ 901.05	\$ 1,650.77	\$ 749.72	\$ 905.08	\$ 1,654.80	\$ -	\$ 4.03	\$ 4.03	0.2%
50	30	10,950	50.00	47	\$ 749.72	\$ 1,266.57	\$ 2,016.29	\$ 749.72	\$ 1,272.62	\$ 2,022.34	\$ -	\$ 6.04	\$ 6.04	0.3%
50	40	14,600	50.00	47	\$ 749.72	\$ 1,632.10	\$ 2,381.82	\$ 749.72	\$ 1,640.16	\$ 2,389.88	\$ -	\$ 8.06	\$ 8.06	0.3%
50	50	18,250	50.00	47	\$ 749.72	\$ 1,997.62	\$ 2,747.34	\$ 749.72	\$ 2,007.70	\$ 2,757.42	\$ -	\$ 10.07	\$ 10.07	0.4%
50	60	21,900	50.00	47	\$ 749.72	\$ 2,363.15	\$ 3,112.87	\$ 749.72	\$ 2,375.24	\$ 3,124.96	\$ -	\$ 12.09	\$ 12.09	0.4%
50	70	25,550	50.00	47	\$ 749.72	\$ 2,728.67	\$ 3,478.39	\$ 749.72	\$ 2,742.77	\$ 3,492.49	\$ -	\$ 14.10	\$ 14.10	0.4%
50	80	29,200	50.00	47	\$ 749.72	\$ 3,094.20	\$ 3,843.92	\$ 749.72	\$ 3,110.31	\$ 3,860.03	\$ -	\$ 16.12	\$ 16.12	0.4%
100	20	14,600	100.00	97	\$ 1,306.22	\$ 1,802.10	\$ 3,108.32	\$ 1,306.22	\$ 1,810.16	\$ 3,116.38	\$ -	\$ 8.06	\$ 8.06	0.3%
100	30	21,900	100.00	97	\$ 1,306.22	\$ 2,533.15	\$ 3,839.37	\$ 1,306.22	\$ 2,545.24	\$ 3,851.46	\$ -	\$ 12.09	\$ 12.09	0.3%
100	40	29,200	100.00	97	\$ 1,306.22	\$ 3,264.20	\$ 4,570.42	\$ 1,306.22	\$ 3,280.31	\$ 4,586.53	\$ -	\$ 16.12	\$ 16.12	0.4%
100	50	36,500	100.00	97	\$ 1,306.22	\$ 3,995.24	\$ 5,301.46	\$ 1,306.22	\$ 4,015.39	\$ 5,321.61	\$ -	\$ 20.15	\$ 20.15	0.4%
100	60	43,800	100.00	97	\$ 1,306.22	\$ 4,726.29	\$ 6,032.51	\$ 1,306.22	\$ 4,750.47	\$ 6,056.69	\$ -	\$ 24.18	\$ 24.18	0.4%
100	70	51,100	100.00	97	\$ 1,306.22	\$ 5,457.34	\$ 6,763.56	\$ 1,306.22	\$ 5,485.55	\$ 6,791.77	\$ -	\$ 28.21	\$ 28.21	0.4%
100	80	58,400	100.00	97	\$ 1,306.22	\$ 6,188.39	\$ 7,494.61	\$ 1,306.22	\$ 6,220.63	\$ 7,526.85	\$ -	\$ 32.24	\$ 32.24	0.4%
300	20	43,800	300.00	297	\$ 3,532.22	\$ 5,406.29	\$ 8,938.51	\$ 3,532.22	\$ 5,430.47	\$ 8,962.69	\$ -	\$ 24.18	\$ 24.18	0.3%
300	30	65,700	300.00	297	\$ 3,532.22	\$ 7,599.44	\$ 11,131.66	\$ 3,532.22	\$ 7,635.71	\$ 11,167.93	\$ -	\$ 36.27	\$ 36.27	0.4%
300	40	87,600	300.00	297	\$ 3,532.22	\$ 9,792.59	\$ 13,324.81	\$ 3,532.22	\$ 9,840.94	\$ 13,373.16	\$ -	\$ 48.36	\$ 48.36	0.3%
300	50	109,500	300.00	297	\$ 3,532.22	\$ 11,985.73	\$ 15,517.95	\$ 3,532.22	\$ 12,046.18	\$ 15,578.40	\$ -	\$ 60.44	\$ 60.44	0.4%
300	60	131,400	300.00	297	\$ 3,532.22	\$ 14,178.88	\$ 17,711.10	\$ 3,532.22	\$ 14,251.41	\$ 17,783.63	\$ -	\$ 72.53	\$ 72.53	0.4%
300	70	153,300	300.00	297	\$ 3,532.22	\$ 16,372.02	\$ 19,904.24	\$ 3,532.22	\$ 16,456.65	\$ 19,988.87	\$ -	\$ 84.62	\$ 84.62	0.4%
300	80	175,200	300.00	297	\$ 3,532.22	\$ 18,565.17	\$ 22,097.39	\$ 3,532.22	\$ 18,661.88	\$ 22,194.10	\$ -	\$ 96.71	\$ 96.71	0.4%
500	20	73,000	500.00	497	\$ 5,758.22	\$ 9,010.49	\$ 14,768.71	\$ 5,758.22	\$ 9,050.78	\$ 14,809.00	\$ -	\$ 40.30	\$ 40.30	0.3%
500	30	109,500	500.00	497	\$ 5,758.22	\$ 12,665.73	\$ 18,423.95	\$ 5,758.22	\$ 12,726.18	\$ 18,484.40	\$ -	\$ 60.44	\$ 60.44	0.3%
500	40	146,000	500.00	497	\$ 5,758.22	\$ 16,320.98	\$ 22,079.20	\$ 5,758.22	\$ 16,401.57	\$ 22,159.79	\$ -	\$ 80.59	\$ 80.59	0.4%
500	50	182,500	500.00	497	\$ 5,758.22	\$ 19,976.22	\$ 25,734.44	\$ 5,758.22	\$ 20,076.96	\$ 25,835.18	\$ -	\$ 100.74	\$ 100.74	0.4%
500	60	219,000	500.00	497	\$ 5,758.22	\$ 23,631.46	\$ 29,389.68	\$ 5,758.22	\$ 23,752.35	\$ 29,510.57	\$ -	\$ 120.89	\$ 120.89	0.4%
500	70	255,500	500.00	497	\$ 5,758.22	\$ 27,286.71	\$ 33,044.93	\$ 5,758.22	\$ 27,427.74	\$ 33,185.96	\$ -	\$ 141.04	\$ 141.04	0.4%
500	80	292,000	500.00	497	\$ 5,758.22	\$ 30,941.95	\$ 36,700.17	\$ 5,758.22	\$ 31,103.13	\$ 36,861.35	\$ -	\$ 161.18	\$ 161.18	0.4%
750	30	164,250	750.00	747	\$ 8,540.72	\$ 18,998.60	\$ 27,539.32	\$ 8,540.72	\$ 19,089.26	\$ 27,629.98	\$ -	\$ 90.67	\$ 90.67	0.3%
750	40	219,000	750.00	747	\$ 8,540.72	\$ 24,481.46	\$ 33,022.18	\$ 8,540.72	\$ 24,602.35	\$ 33,143.07	\$ -	\$ 120.89	\$ 120.89	0.4%
750	50	273,750	750.00	747	\$ 8,540.72	\$ 29,964.33	\$ 38,505.05	\$ 8,540.72	\$ 30,115.44	\$ 38,656.16	\$ -	\$ 151.11	\$ 151.11	0.4%
750	60	328,500	750.00	747	\$ 8,540.72	\$ 35,447.19	\$ 43,987.91	\$ 8,540.72	\$ 35,628.53	\$ 44,169.25	\$ -	\$ 181.33	\$ 181.33	0.4%
750	70	383,250	750.00	747	\$ 8,540.72	\$ 40,930.06	\$ 49,470.78	\$ 8,540.72	\$ 41,141.61	\$ 49,682.33	\$ -	\$ 211.55	\$ 211.55	0.4%
750	80	438,000	750.00	747	\$ 8,540.72	\$ 46,412.93	\$ 54,953.65	\$ 8,540.72	\$ 46,654.70	\$ 55,195.42	\$ -	\$ 241.78	\$ 241.78	0.4%
750	90	492,750	750.00	747	\$ 8,540.72	\$ 51,895.79	\$ 60,436.51	\$ 8,540.72	\$ 52,167.79	\$ 60,708.51	\$ -	\$ 272.00	\$ 272.00	0.5%
1,000	30	219,000	1,000.00	997	\$ 11,323.22	\$ 25,331.46	\$ 36,654.68	\$ 11,323.22	\$ 25,452.35	\$ 36,775.57	\$ -	\$ 120.89	\$ 120.89	0.3%
1,000	40	292,000	1,000.00	997	\$ 11,323.22	\$ 32,641.95	\$ 43,965.17	\$ 11,323.22	\$ 32,803.13	\$ 44,126.35	\$ -	\$ 161.18	\$ 161.18	0.4%
1,000	50	365,000	1,000.00	997	\$ 11,323.22	\$ 39,952.44	\$ 51,275.66	\$ 11,323.22	\$ 40,153.92	\$ 51,477.14	\$ -	\$ 201.48	\$ 201.48	0.4%
1,000	60	438,000	1,000.00	997	\$ 11,323.22	\$ 47,262.93	\$ 58,586.15	\$ 11,323.22	\$ 47,504.70	\$ 58,827.92	\$ -	\$ 241.78	\$ 241.78	0.4%
1,000	70	511,000	1,000.00	997	\$ 11,323.22	\$ 54,573.41	\$ 65,896.63	\$ 11,323.22	\$ 54,855.49	\$ 66,178.71	\$ -	\$ 282.07	\$ 282.07	0.4%
1,000	80	584,000	1,000.00	997	\$ 11,323.22	\$ 61,883.90	\$ 73,207.12	\$ 11,323.22	\$ 62,206.27	\$ 73,529.49	\$ -	\$ 322.37	\$ 322.37	0.4%
1,000	90	657,000	1,000.00	997	\$ 11,323.22	\$ 69,194.39	\$ 80,517.61	\$ 11,323.22	\$ 69,557.05	\$ 80,880.27	\$ -	\$ 362.66	\$ 362.66	0.5%
2,000	30	438,000	2,000.00	1997	\$ 22,453.22	\$ 50,662.93	\$ 73,116.15	\$ 22,453.22	\$ 50,904.70	\$ 73,357.92	\$ -	\$ 241.78	\$ 241.78	0.4%
2,000	40	584,000	2,000.00	1997	\$ 22,453.22	\$ 65,283.90	\$ 87,737.12	\$ 22,453.22	\$ 65,606.27	\$ 88,059.49	\$ -	\$ 322.37	\$ 322.37	0.3%
2,000	50	730,000	2,000.00	1997	\$ 22,453.22	\$ 79,904.88	\$ 102,358.10	\$ 22,453.22	\$ 80,307.84	\$ 102,761.06	\$ -	\$ 402.96	\$ 402.96	0.4%
2,000	60	876,000	2,000.00	1997	\$ 22,453.22	\$ 94,525.85	\$ 116,979.07	\$ 22,453.22	\$ 95,009.40	\$ 117,462.62	\$ -	\$ 483.55	\$ 483.55	0.4%
2,000	70	1,022,000	2,000.00	1997	\$ 22,453.22	\$ 109,146.83	\$ 131,600.05	\$ 22,453.22	\$ 109,710.97	\$ 132,164.19	\$ -	\$ 564.14	\$ 564.14	0.4%
2,000	80	1,168,000	2,000.00	1997	\$ 22,453.22	\$ 123,767.80	\$ 146,221.02	\$ 22,453.22	\$ 124,412.54	\$ 146,865.76	\$ -	\$ 644.74	\$ 644.74	0.4%
2,000	90	1,314,000	2,000.00	1997	\$ 22,453.22	\$ 138,388.78	\$ 160,842.00	\$ 22,453.22	\$ 139,114.11	\$ 161,567.33	\$ -	\$ 725.33	\$ 725.33	0.5%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
8 WINTER MONTHS (October Through May)

Present Rates

vs.

Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Proposed Rates						Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
							Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	New Distribution (\$)	New BGS and Other Charges (\$)	New Total (\$)				
25	20	3,650	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 423.50	\$ 1,389.15	\$ 965.65	\$ 425.51	\$ 1,391.16	\$ -	\$ 2.01	\$ 2.01	0.1%
25	30	5,475	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 595.87	\$ 1,561.52	\$ 965.65	\$ 598.90	\$ 1,564.55	\$ -	\$ 3.02	\$ 3.02	0.2%
25	40	7,300	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 768.25	\$ 1,733.90	\$ 965.65	\$ 772.28	\$ 1,737.93	\$ -	\$ 4.03	\$ 4.03	0.2%
25	50	9,125	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 940.62	\$ 1,906.27	\$ 965.65	\$ 945.66	\$ 1,911.31	\$ -	\$ 5.04	\$ 5.04	0.3%
25	60	10,950	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,113.00	\$ 2,078.65	\$ 965.65	\$ 1,119.04	\$ 2,084.69	\$ -	\$ 6.04	\$ 6.04	0.3%
25	70	12,775	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,285.37	\$ 2,251.02	\$ 965.65	\$ 1,292.43	\$ 2,258.08	\$ -	\$ 7.05	\$ 7.05	0.3%
25	80	14,600	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,457.75	\$ 2,423.40	\$ 965.65	\$ 1,465.81	\$ 2,431.46	\$ -	\$ 8.06	\$ 8.06	0.3%
50	20	7,300	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 847.00	\$ 2,034.15	\$ 1,187.15	\$ 851.03	\$ 2,038.18	\$ -	\$ 4.03	\$ 4.03	0.2%
50	30	10,950	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,191.75	\$ 2,378.90	\$ 1,187.15	\$ 1,197.79	\$ 2,384.94	\$ -	\$ 6.04	\$ 6.04	0.3%
50	40	14,600	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,536.50	\$ 2,723.65	\$ 1,187.15	\$ 1,544.56	\$ 2,731.71	\$ -	\$ 8.06	\$ 8.06	0.3%
50	50	18,250	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,881.25	\$ 3,068.40	\$ 1,187.15	\$ 1,891.32	\$ 3,078.47	\$ -	\$ 10.07	\$ 10.07	0.3%
50	60	21,900	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,226.00	\$ 3,413.15	\$ 1,187.15	\$ 2,238.09	\$ 3,425.24	\$ -	\$ 12.09	\$ 12.09	0.4%
50	70	25,550	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,570.75	\$ 3,757.90	\$ 1,187.15	\$ 2,584.85	\$ 3,772.00	\$ -	\$ 14.10	\$ 14.10	0.4%
50	80	29,200	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,915.50	\$ 4,102.65	\$ 1,187.15	\$ 2,931.62	\$ 4,118.77	\$ -	\$ 16.12	\$ 16.12	0.4%
100	20	14,600	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 1,694.00	\$ 3,324.15	\$ 1,630.15	\$ 1,702.06	\$ 3,332.21	\$ -	\$ 8.06	\$ 8.06	0.2%
100	30	21,900	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 2,383.50	\$ 4,013.65	\$ 1,630.15	\$ 2,395.59	\$ 4,025.74	\$ -	\$ 12.09	\$ 12.09	0.3%
100	40	29,200	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,073.00	\$ 4,703.15	\$ 1,630.15	\$ 3,089.12	\$ 4,719.27	\$ -	\$ 16.12	\$ 16.12	0.3%
100	50	36,500	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,762.50	\$ 5,392.65	\$ 1,630.15	\$ 3,782.65	\$ 5,412.80	\$ -	\$ 20.15	\$ 20.15	0.4%
100	60	43,800	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 4,452.00	\$ 6,082.15	\$ 1,630.15	\$ 4,476.18	\$ 6,106.33	\$ -	\$ 24.18	\$ 24.18	0.4%
100	70	51,100	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,141.50	\$ 6,771.65	\$ 1,630.15	\$ 5,169.70	\$ 6,799.85	\$ -	\$ 28.21	\$ 28.21	0.4%
100	80	58,400	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,831.00	\$ 7,461.15	\$ 1,630.15	\$ 5,863.23	\$ 7,493.38	\$ -	\$ 32.24	\$ 32.24	0.4%
300	20	43,800	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 5,082.00	\$ 8,484.15	\$ 3,402.15	\$ 5,106.18	\$ 8,508.33	\$ -	\$ 24.18	\$ 24.18	0.3%
300	30	65,700	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 7,150.50	\$ 10,552.65	\$ 3,402.15	\$ 7,186.76	\$ 10,588.91	\$ -	\$ 36.27	\$ 36.27	0.3%
300	40	87,600	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 9,219.00	\$ 12,621.15	\$ 3,402.15	\$ 9,267.35	\$ 12,669.50	\$ -	\$ 48.36	\$ 48.36	0.4%
300	50	109,500	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 11,287.49	\$ 14,689.64	\$ 3,402.15	\$ 11,347.94	\$ 14,750.09	\$ -	\$ 60.44	\$ 60.44	0.4%
300	60	131,400	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 13,355.99	\$ 16,758.14	\$ 3,402.15	\$ 13,428.53	\$ 16,830.68	\$ -	\$ 72.53	\$ 72.53	0.4%
300	70	153,300	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 15,424.49	\$ 18,826.64	\$ 3,402.15	\$ 15,509.11	\$ 18,911.26	\$ -	\$ 84.62	\$ 84.62	0.4%
300	80	175,200	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 17,492.99	\$ 20,895.14	\$ 3,402.15	\$ 17,589.70	\$ 20,991.85	\$ -	\$ 96.71	\$ 96.71	0.5%
500	20	73,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 8,470.00	\$ 13,644.15	\$ 5,174.15	\$ 8,510.29	\$ 13,684.44	\$ -	\$ 40.30	\$ 40.30	0.3%
500	30	109,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 11,917.49	\$ 17,091.64	\$ 5,174.15	\$ 11,977.94	\$ 17,152.09	\$ -	\$ 60.44	\$ 60.44	0.4%
500	40	146,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 15,364.99	\$ 20,539.14	\$ 5,174.15	\$ 15,445.58	\$ 20,619.73	\$ -	\$ 80.59	\$ 80.59	0.4%
500	50	182,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 18,812.49	\$ 23,986.64	\$ 5,174.15	\$ 18,913.23	\$ 24,087.38	\$ -	\$ 100.74	\$ 100.74	0.4%
500	60	219,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 22,259.99	\$ 27,434.14	\$ 5,174.15	\$ 22,380.88	\$ 27,555.03	\$ -	\$ 120.89	\$ 120.89	0.4%
500	70	255,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 25,707.49	\$ 30,881.64	\$ 5,174.15	\$ 25,848.52	\$ 31,022.67	\$ -	\$ 141.04	\$ 141.04	0.5%
500	80	292,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 29,154.98	\$ 34,329.13	\$ 5,174.15	\$ 29,316.17	\$ 34,490.32	\$ -	\$ 161.18	\$ 161.18	0.5%
750	30	164,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 17,876.24	\$ 25,265.39	\$ 7,389.15	\$ 17,966.91	\$ 25,356.06	\$ -	\$ 90.67	\$ 90.67	0.4%
750	40	219,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 23,047.49	\$ 30,436.64	\$ 7,389.15	\$ 23,168.38	\$ 30,557.53	\$ -	\$ 120.89	\$ 120.89	0.4%
750	50	273,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 28,218.74	\$ 35,607.89	\$ 7,389.15	\$ 28,369.85	\$ 35,759.00	\$ -	\$ 151.11	\$ 151.11	0.4%
750	60	328,500	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 33,389.98	\$ 40,779.13	\$ 7,389.15	\$ 33,571.31	\$ 40,960.46	\$ -	\$ 181.33	\$ 181.33	0.4%
750	70	383,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 38,561.23	\$ 45,950.38	\$ 7,389.15	\$ 38,772.78	\$ 46,161.93	\$ -	\$ 211.55	\$ 211.55	0.5%
750	80	438,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 43,732.48	\$ 51,121.63	\$ 7,389.15	\$ 43,974.25	\$ 51,363.40	\$ -	\$ 241.78	\$ 241.78	0.5%
750	90	492,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 48,903.72	\$ 56,292.87	\$ 7,389.15	\$ 49,175.72	\$ 56,564.87	\$ -	\$ 272.00	\$ 272.00	0.5%
1000	30	219,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 23,834.99	\$ 33,439.14	\$ 9,604.15	\$ 23,955.88	\$ 33,560.03	\$ -	\$ 120.89	\$ 120.89	0.4%
1000	40	292,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 30,729.98	\$ 40,334.13	\$ 9,604.15	\$ 30,891.17	\$ 40,495.32	\$ -	\$ 161.18	\$ 161.18	0.4%
1000	50	365,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 37,624.98	\$ 47,229.13	\$ 9,604.15	\$ 37,826.46	\$ 47,430.61	\$ -	\$ 201.48	\$ 201.48	0.4%
1000	60	438,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 44,519.98	\$ 54,124.13	\$ 9,604.15	\$ 44,761.75	\$ 54,365.90	\$ -	\$ 241.78	\$ 241.78	0.4%
1000	70	511,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 51,414.97	\$ 61,019.12	\$ 9,604.15	\$ 51,697.04	\$ 61,301.19	\$ -	\$ 282.07	\$ 282.07	0.5%
1000	80	584,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 58,309.97	\$ 67,914.12	\$ 9,604.15	\$ 58,632.34	\$ 68,236.49	\$ -	\$ 322.37	\$ 322.37	0.5%
1000	90	657,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 65,204.96	\$ 74,809.11	\$ 9,604.15	\$ 65,567.63	\$ 75,171.78	\$ -	\$ 362.66	\$ 362.66	0.5%
2000	30	438,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 47,669.98	\$ 66,134.13	\$ 18,464.15	\$ 47,911.75	\$ 66,375.90	\$ -	\$ 241.78	\$ 241.78	0.4%
2000	40	584,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 61,459.97	\$ 79,924.12	\$ 18,464.15	\$ 61,782.34	\$ 80,246.49	\$ -	\$ 322.37	\$ 322.37	0.4%
2000	50	730,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 75,249.96	\$ 93,714.11	\$ 18,464.15	\$ 75,652.92	\$ 94,117.07	\$ -	\$ 402.96	\$ 402.96	0.4%
2000	60	876,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 89,039.95	\$ 107,504.10	\$ 18,464.15	\$ 89,523.50	\$ 107,987.65	\$ -	\$ 483.55	\$ 483.55	0.4%
2000	70	1,022,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 102,829.94	\$ 121,294.09	\$ 18,464.15	\$ 103,394.09	\$ 121,858.24	\$ -	\$ 564.14	\$ 564.14	0.5%
2000	80	1,168,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 116,619.94	\$ 135,084.09	\$ 18,464.15	\$ 117,264.67	\$ 135,728.82	\$ -	\$ 644.74	\$ 644.74	0.5%
2000	90	1,314,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 130,409.93	\$ 148,874.08	\$ 18,464.15	\$ 131,135.26	\$ 149,599.41	\$ -	\$ 725.33	\$ 725.33	0.5%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present				New				Difference		Total	
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Difference (\$)	BGS and Other Charges (\$)	Difference (\$)	Difference (%)
25	20	3,650	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 435.27	\$ 1,400.92	\$ 965.65	\$ 437.29	\$ 1,402.94	\$ -	\$ 2.01	\$ 2.01	0.1%		
25	30	5,475	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 613.53	\$ 1,579.18	\$ 965.65	\$ 616.55	\$ 1,582.20	\$ -	\$ 3.02	\$ 3.02	0.2%		
25	40	7,300	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 791.79	\$ 1,757.44	\$ 965.65	\$ 795.82	\$ 1,761.47	\$ -	\$ 4.03	\$ 4.03	0.2%		
25	50	9,125	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 970.05	\$ 1,935.70	\$ 965.65	\$ 975.09	\$ 1,940.74	\$ -	\$ 5.04	\$ 5.04	0.3%		
25	60	10,950	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,148.31	\$ 2,113.96	\$ 965.65	\$ 1,154.36	\$ 2,120.01	\$ -	\$ 6.04	\$ 6.04	0.3%		
25	70	12,775	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,326.57	\$ 2,292.22	\$ 965.65	\$ 1,333.63	\$ 2,299.28	\$ -	\$ 7.05	\$ 7.05	0.3%		
25	80	14,600	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,504.83	\$ 2,470.48	\$ 965.65	\$ 1,512.89	\$ 2,478.54	\$ -	\$ 8.06	\$ 8.06	0.3%		
50	20	7,300	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 870.54	\$ 2,057.69	\$ 1,187.15	\$ 874.57	\$ 2,061.72	\$ -	\$ 4.03	\$ 4.03	0.2%		
50	30	10,950	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,227.06	\$ 2,414.21	\$ 1,187.15	\$ 1,233.11	\$ 2,420.26	\$ -	\$ 6.04	\$ 6.04	0.3%		
50	40	14,600	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,583.58	\$ 2,770.73	\$ 1,187.15	\$ 1,591.64	\$ 2,778.79	\$ -	\$ 8.06	\$ 8.06	0.3%		
50	50	18,250	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,940.11	\$ 3,127.26	\$ 1,187.15	\$ 1,950.18	\$ 3,137.33	\$ -	\$ 10.07	\$ 10.07	0.3%		
50	60	21,900	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,296.63	\$ 3,483.78	\$ 1,187.15	\$ 2,308.72	\$ 3,495.87	\$ -	\$ 12.09	\$ 12.09	0.3%		
50	70	25,550	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,653.15	\$ 3,840.30	\$ 1,187.15	\$ 2,667.25	\$ 3,854.40	\$ -	\$ 14.10	\$ 14.10	0.4%		
50	80	29,200	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 3,009.67	\$ 4,196.82	\$ 1,187.15	\$ 3,025.79	\$ 4,212.94	\$ -	\$ 16.12	\$ 16.12	0.4%		
100	20	14,600	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 1,741.08	\$ 3,371.23	\$ 1,630.15	\$ 1,749.14	\$ 3,379.29	\$ -	\$ 8.06	\$ 8.06	0.2%		
100	30	21,900	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 2,454.13	\$ 4,084.28	\$ 1,630.15	\$ 2,466.22	\$ 4,096.37	\$ -	\$ 12.09	\$ 12.09	0.3%		
100	40	29,200	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,167.17	\$ 4,797.32	\$ 1,630.15	\$ 3,183.29	\$ 4,813.44	\$ -	\$ 16.12	\$ 16.12	0.3%		
100	50	36,500	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,880.21	\$ 5,510.36	\$ 1,630.15	\$ 3,900.36	\$ 5,530.51	\$ -	\$ 20.15	\$ 20.15	0.4%		
100	60	43,800	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 4,593.25	\$ 6,223.40	\$ 1,630.15	\$ 4,617.43	\$ 6,247.58	\$ -	\$ 24.18	\$ 24.18	0.4%		
100	70	51,100	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,306.29	\$ 6,936.44	\$ 1,630.15	\$ 5,334.50	\$ 6,964.65	\$ -	\$ 28.21	\$ 28.21	0.4%		
100	80	58,400	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 6,019.34	\$ 7,649.49	\$ 1,630.15	\$ 6,051.57	\$ 7,681.72	\$ -	\$ 32.24	\$ 32.24	0.4%		
300	20	43,800	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 5,223.25	\$ 8,625.40	\$ 3,402.15	\$ 5,247.43	\$ 8,649.58	\$ -	\$ 24.18	\$ 24.18	0.3%		
300	30	65,700	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 7,362.38	\$ 10,764.53	\$ 3,402.15	\$ 7,398.65	\$ 10,800.80	\$ -	\$ 36.27	\$ 36.27	0.3%		
300	40	87,600	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 9,501.51	\$ 12,903.66	\$ 3,402.15	\$ 9,549.86	\$ 12,952.01	\$ -	\$ 48.36	\$ 48.36	0.4%		
300	50	109,500	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 11,640.63	\$ 15,042.78	\$ 3,402.15	\$ 11,701.08	\$ 15,103.23	\$ -	\$ 60.44	\$ 60.44	0.4%		
300	60	131,400	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 13,779.76	\$ 17,181.91	\$ 3,402.15	\$ 13,852.29	\$ 17,254.44	\$ -	\$ 72.53	\$ 72.53	0.4%		
300	70	153,300	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 15,918.88	\$ 19,321.03	\$ 3,402.15	\$ 16,003.51	\$ 19,405.66	\$ -	\$ 84.62	\$ 84.62	0.4%		
300	80	175,200	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 18,058.01	\$ 21,460.16	\$ 3,402.15	\$ 18,154.72	\$ 21,556.87	\$ -	\$ 96.71	\$ 96.71	0.5%		
500	20	73,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 8,705.42	\$ 13,879.57	\$ 5,174.15	\$ 8,745.72	\$ 13,919.87	\$ -	\$ 40.30	\$ 40.30	0.3%		
500	30	109,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 12,270.63	\$ 17,444.78	\$ 5,174.15	\$ 12,331.08	\$ 17,505.23	\$ -	\$ 60.44	\$ 60.44	0.3%		
500	40	146,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 15,835.84	\$ 21,009.99	\$ 5,174.15	\$ 15,916.43	\$ 21,090.58	\$ -	\$ 80.59	\$ 80.59	0.4%		
500	50	182,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 19,401.05	\$ 24,575.20	\$ 5,174.15	\$ 19,501.79	\$ 24,675.94	\$ -	\$ 100.74	\$ 100.74	0.4%		
500	60	219,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 22,966.26	\$ 28,140.41	\$ 5,174.15	\$ 23,087.15	\$ 28,261.30	\$ -	\$ 120.89	\$ 120.89	0.4%		
500	70	255,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 26,531.47	\$ 31,705.62	\$ 5,174.15	\$ 26,672.51	\$ 31,846.66	\$ -	\$ 141.04	\$ 141.04	0.4%		
500	80	292,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 30,096.68	\$ 35,270.83	\$ 5,174.15	\$ 30,257.87	\$ 35,432.02	\$ -	\$ 161.18	\$ 161.18	0.5%		
750	30	164,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 18,405.95	\$ 25,795.10	\$ 7,389.15	\$ 18,496.61	\$ 25,885.76	\$ -	\$ 90.67	\$ 90.67	0.4%		
750	40	219,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 23,753.76	\$ 31,142.91	\$ 7,389.15	\$ 23,874.65	\$ 31,263.80	\$ -	\$ 120.89	\$ 120.89	0.4%		
750	50	273,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 29,101.58	\$ 36,490.73	\$ 7,389.15	\$ 29,252.69	\$ 36,641.84	\$ -	\$ 151.11	\$ 151.11	0.4%		
750	60	328,500	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 34,449.39	\$ 41,838.54	\$ 7,389.15	\$ 34,630.73	\$ 42,019.88	\$ -	\$ 181.33	\$ 181.33	0.4%		
750	70	383,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 39,797.21	\$ 47,186.36	\$ 7,389.15	\$ 40,008.76	\$ 47,397.91	\$ -	\$ 211.55	\$ 211.55	0.4%		
750	80	438,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 45,145.03	\$ 52,534.18	\$ 7,389.15	\$ 45,386.80	\$ 52,775.95	\$ -	\$ 241.78	\$ 241.78	0.5%		
750	90	492,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 50,492.84	\$ 57,881.99	\$ 7,389.15	\$ 50,764.84	\$ 58,153.99	\$ -	\$ 272.00	\$ 272.00	0.5%		
1000	30	219,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 24,541.26	\$ 34,145.41	\$ 9,604.15	\$ 24,662.15	\$ 34,266.30	\$ -	\$ 120.89	\$ 120.89	0.4%		
1000	40	292,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 31,671.68	\$ 41,275.83	\$ 9,604.15	\$ 31,832.67	\$ 41,437.02	\$ -	\$ 161.18	\$ 161.18	0.4%		
1000	50	365,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 38,802.11	\$ 48,406.26	\$ 9,604.15	\$ 39,003.59	\$ 48,607.74	\$ -	\$ 201.48	\$ 201.48	0.4%		
1000	60	438,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 45,932.53	\$ 55,536.68	\$ 9,604.15	\$ 46,174.30	\$ 55,778.45	\$ -	\$ 241.78	\$ 241.78	0.4%		
1000	70	511,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 53,062.95	\$ 62,667.10	\$ 9,604.15	\$ 53,345.02	\$ 62,949.17	\$ -	\$ 282.07	\$ 282.07	0.5%		
1000	80	584,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 60,193.37	\$ 69,797.52	\$ 9,604.15	\$ 60,515.74	\$ 70,119.89	\$ -	\$ 322.37	\$ 322.37	0.5%		
1000	90	657,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 67,323.79	\$ 76,927.94	\$ 9,604.15	\$ 67,686.45	\$ 77,290.60	\$ -	\$ 362.66	\$ 362.66	0.5%		
2000	30	438,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 49,082.53	\$ 67,546.68	\$ 18,464.15	\$ 49,324.30	\$ 67,788.45	\$ -	\$ 241.78	\$ 241.78	0.4%		
2000	40	584,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 63,343.37	\$ 81,807.52	\$ 18,464.15	\$ 63,665.74	\$ 82,129.89	\$ -	\$ 322.37	\$ 322.37	0.4%		
2000	50	730,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 77,604.21	\$ 96,068.36	\$ 18,464.15	\$ 78,007.17	\$ 96,471.32	\$ -	\$ 402.96	\$ 402.96	0.4%		
2000	60	876,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 91,865.05	\$ 110,329.20	\$ 18,464.15	\$ 92,348.60	\$ 110,812.75	\$ -	\$ 483.55	\$ 483.55	0.4%		
2000	70	1,022,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 106,125.89	\$ 124,590.04	\$ 18,464.15	\$ 106,690.04	\$ 125,154.19	\$ -	\$ 564.14	\$ 564.14	0.5%		
2000	80	1,168,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 120,386.74	\$ 138,850.89	\$ 18,464.15	\$ 121,031.47	\$ 139,495.62	\$ -	\$ 644.74	\$ 644.74	0.5%		
2000	90	1,314,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 134,647.58	\$ 153,111.73	\$ 18,464.15	\$ 135,372.91	\$ 153,837.06	\$ -	\$ 725.33	\$ 725.33	0.5%		

ATLANTIC CITY ELECTRIC COMPANY
 ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
 Annual Average

Present Rates
 vs.
 Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present				New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)					
25	20	3,650	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 427.42	\$ 1,393.07	\$ 965.65	\$ 429.44	\$ 1,395.09	\$ -	\$ 2.01	\$ 2.01	0.1%
25	30	5,475	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 601.76	\$ 1,567.41	\$ 965.65	\$ 604.78	\$ 1,570.43	\$ -	\$ 3.02	\$ 3.02	0.2%
25	40	7,300	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 776.10	\$ 1,741.75	\$ 965.65	\$ 780.13	\$ 1,745.78	\$ -	\$ 4.03	\$ 4.03	0.2%
25	50	9,125	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 950.43	\$ 1,916.08	\$ 965.65	\$ 955.47	\$ 1,921.12	\$ -	\$ 5.04	\$ 5.04	0.3%
25	60	10,950	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 1,124.77	\$ 2,090.42	\$ 965.65	\$ 1,130.82	\$ 2,096.47	\$ -	\$ 6.04	\$ 6.04	0.3%
25	70	12,775	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 1,299.11	\$ 2,264.76	\$ 965.65	\$ 1,306.16	\$ 2,271.81	\$ -	\$ 7.05	\$ 7.05	0.3%
25	80	14,600	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 1,473.44	\$ 2,439.09	\$ 965.65	\$ 1,481.50	\$ 2,447.15	\$ -	\$ 8.06	\$ 8.06	0.3%
50	20	7,300	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 854.85	\$ 2,042.00	\$ 1,187.15	\$ 858.88	\$ 2,046.03	\$ -	\$ 4.03	\$ 4.03	0.2%
50	30	10,950	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,203.52	\$ 2,390.67	\$ 1,187.15	\$ 1,209.57	\$ 2,396.72	\$ -	\$ 6.04	\$ 6.04	0.3%
50	40	14,600	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,552.19	\$ 2,739.34	\$ 1,187.15	\$ 1,560.25	\$ 2,747.40	\$ -	\$ 8.06	\$ 8.06	0.3%
50	50	18,250	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,900.87	\$ 3,088.02	\$ 1,187.15	\$ 1,910.94	\$ 3,098.09	\$ -	\$ 10.07	\$ 10.07	0.3%
50	60	21,900	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,249.54	\$ 3,436.69	\$ 1,187.15	\$ 2,261.63	\$ 3,448.78	\$ -	\$ 12.09	\$ 12.09	0.4%
50	70	25,550	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,598.21	\$ 3,785.36	\$ 1,187.15	\$ 2,612.32	\$ 3,799.47	\$ -	\$ 14.10	\$ 14.10	0.4%
50	80	29,200	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,946.89	\$ 4,134.04	\$ 1,187.15	\$ 2,963.01	\$ 4,150.16	\$ -	\$ 16.12	\$ 16.12	0.4%
100	20	14,600	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 1,709.69	\$ 3,339.84	\$ 1,630.15	\$ 1,717.75	\$ 3,347.90	\$ -	\$ 8.06	\$ 8.06	0.2%
100	30	21,900	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 2,407.04	\$ 4,037.19	\$ 1,630.15	\$ 2,419.13	\$ 4,049.28	\$ -	\$ 12.09	\$ 12.09	0.3%
100	40	29,200	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,104.39	\$ 4,734.54	\$ 1,630.15	\$ 3,120.51	\$ 4,750.66	\$ -	\$ 16.12	\$ 16.12	0.3%
100	50	36,500	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,801.74	\$ 5,431.89	\$ 1,630.15	\$ 3,821.88	\$ 5,452.03	\$ -	\$ 20.15	\$ 20.15	0.4%
100	60	43,800	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 4,499.08	\$ 6,129.23	\$ 1,630.15	\$ 4,523.26	\$ 6,153.41	\$ -	\$ 24.18	\$ 24.18	0.4%
100	70	51,100	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,196.43	\$ 6,826.58	\$ 1,630.15	\$ 5,224.64	\$ 6,854.79	\$ -	\$ 28.21	\$ 28.21	0.4%
100	80	58,400	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,893.78	\$ 7,523.93	\$ 1,630.15	\$ 5,926.01	\$ 7,556.16	\$ -	\$ 32.24	\$ 32.24	0.4%
300	20	43,800	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 5,129.08	\$ 8,531.23	\$ 3,402.15	\$ 5,153.26	\$ 8,555.41	\$ -	\$ 24.18	\$ 24.18	0.3%
300	30	65,700	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 7,221.12	\$ 10,623.27	\$ 3,402.15	\$ 7,257.39	\$ 10,659.54	\$ -	\$ 36.27	\$ 36.27	0.3%
300	40	87,600	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 9,313.17	\$ 12,715.32	\$ 3,402.15	\$ 9,361.52	\$ 12,763.67	\$ -	\$ 48.36	\$ 48.36	0.4%
300	50	109,500	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 11,405.21	\$ 14,807.36	\$ 3,402.15	\$ 11,465.65	\$ 14,867.80	\$ -	\$ 60.44	\$ 60.44	0.4%
300	60	131,400	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 13,497.25	\$ 16,899.40	\$ 3,402.15	\$ 13,569.78	\$ 16,971.93	\$ -	\$ 72.53	\$ 72.53	0.4%
300	70	153,300	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 15,589.29	\$ 18,991.44	\$ 3,402.15	\$ 15,673.91	\$ 19,076.06	\$ -	\$ 84.62	\$ 84.62	0.4%
300	80	175,200	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 17,681.33	\$ 21,083.48	\$ 3,402.15	\$ 17,778.04	\$ 21,180.19	\$ -	\$ 96.71	\$ 96.71	0.5%
500	20	73,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 8,548.47	\$ 13,722.62	\$ 5,174.15	\$ 8,588.77	\$ 13,762.92	\$ -	\$ 40.30	\$ 40.30	0.3%
500	30	109,500	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 12,035.21	\$ 17,209.36	\$ 5,174.15	\$ 12,095.65	\$ 17,269.80	\$ -	\$ 60.44	\$ 60.44	0.4%
500	40	146,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 15,521.94	\$ 20,696.09	\$ 5,174.15	\$ 15,602.53	\$ 20,776.68	\$ -	\$ 80.59	\$ 80.59	0.4%
500	50	182,500	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 19,008.68	\$ 24,182.83	\$ 5,174.15	\$ 19,109.42	\$ 24,283.57	\$ -	\$ 100.74	\$ 100.74	0.4%
500	60	219,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 22,495.41	\$ 27,669.56	\$ 5,174.15	\$ 22,616.30	\$ 27,790.45	\$ -	\$ 120.89	\$ 120.89	0.4%
500	70	255,500	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 25,982.15	\$ 31,156.30	\$ 5,174.15	\$ 26,123.18	\$ 31,297.33	\$ -	\$ 141.04	\$ 141.04	0.5%
500	80	292,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 29,468.88	\$ 34,643.03	\$ 5,174.15	\$ 29,630.07	\$ 34,804.22	\$ -	\$ 161.18	\$ 161.18	0.5%
750	30	164,250	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 18,052.81	\$ 25,441.96	\$ 7,389.15	\$ 18,143.48	\$ 25,532.63	\$ -	\$ 90.67	\$ 90.67	0.4%
750	40	219,000	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 23,282.91	\$ 30,672.06	\$ 7,389.15	\$ 23,403.80	\$ 30,792.95	\$ -	\$ 120.89	\$ 120.89	0.4%
750	50	273,750	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 28,513.02	\$ 35,902.17	\$ 7,389.15	\$ 28,664.13	\$ 36,053.28	\$ -	\$ 151.11	\$ 151.11	0.4%
750	60	328,500	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 33,743.12	\$ 41,132.27	\$ 7,389.15	\$ 33,924.45	\$ 41,313.60	\$ -	\$ 181.33	\$ 181.33	0.4%
750	70	383,250	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 38,973.22	\$ 46,362.37	\$ 7,389.15	\$ 39,184.78	\$ 46,573.93	\$ -	\$ 211.55	\$ 211.55	0.5%
750	80	438,000	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 44,203.33	\$ 51,592.48	\$ 7,389.15	\$ 44,445.10	\$ 51,834.25	\$ -	\$ 241.78	\$ 241.78	0.5%
750	90	492,750	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 49,433.43	\$ 56,822.58	\$ 7,389.15	\$ 49,705.43	\$ 57,094.58	\$ -	\$ 272.00	\$ 272.00	0.5%
1,000	30	219,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 24,070.41	\$ 33,674.56	\$ 9,604.15	\$ 24,191.30	\$ 33,795.45	\$ -	\$ 120.89	\$ 120.89	0.4%
1,000	40	292,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 31,043.88	\$ 40,648.03	\$ 9,604.15	\$ 31,205.07	\$ 40,809.22	\$ -	\$ 161.18	\$ 161.18	0.4%
1,000	50	365,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 38,017.36	\$ 47,621.51	\$ 9,604.15	\$ 38,218.84	\$ 47,822.99	\$ -	\$ 201.48	\$ 201.48	0.4%
1,000	60	438,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 44,990.83	\$ 54,594.98	\$ 9,604.15	\$ 45,232.60	\$ 54,836.75	\$ -	\$ 241.78	\$ 241.78	0.4%
1,000	70	511,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 51,964.30	\$ 61,568.45	\$ 9,604.15	\$ 52,246.37	\$ 61,850.52	\$ -	\$ 282.07	\$ 282.07	0.5%
1,000	80	584,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 58,937.77	\$ 68,541.92	\$ 9,604.15	\$ 59,260.14	\$ 68,864.29	\$ -	\$ 322.37	\$ 322.37	0.5%
2,000	30	657,000	2,000.00	1,997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 65,911.24	\$ 75,515.39	\$ 18,464.15	\$ 66,273.90	\$ 75,878.05	\$ -	\$ 362.66	\$ 362.66	0.5%
2,000	40	876,000	2,000.00	1,997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 81,464.15	\$ 91,068.30	\$ 18,464.15	\$ 81,946.15	\$ 91,548.30	\$ -	\$ 483.55	\$ 483.55	0.5%
2,000	50	1,105,000	2,000.00	1,997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 97,017.36	\$ 106,621.51	\$ 18,464.15	\$ 97,500.51	\$ 107,103.66	\$ -	\$ 604.44	\$ 604.44	0.5%
2,000	60	1,324,000	2,000.00	1,997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 112,566.41	\$ 122,170.56	\$ 18,464.15	\$ 113,050.56	\$ 122,654.71	\$ -	\$ 725.33	\$ 725.33	0.5%
2,000	70	1,543,000	2,000.00	1,997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 128,115.56	\$ 137,719.71	\$ 18,464.15	\$ 128,600.71	\$ 138,204.86	\$ -	\$ 846.22	\$ 846.22	0.5%
2,000	80	1,762,000	2,000.00	1,997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 143,664.61	\$ 153,268.76	\$ 18,464.15	\$ 144,148.76	\$ 153,752.91	\$ -	\$ 967.11	\$ 967.11	0.5%
2,000	90	1,981,000	2,000.00	1,997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 159,213.76	\$ 168,822.91	\$ 18,464.15	\$ 159,700.91	\$ 169,300.06	\$ -	\$ 1,088.00	\$ 1,088.00	0.5%

YEAR 3 BILL IMPACTS

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total	(%)
							Delivery (\$)	Supply+T (\$)	Difference (\$)	
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 7.87	\$ 2.62	\$ 10.49	\$ 7.87	\$ 2.64	\$ 10.51	\$ -	\$ 0.02	\$ 0.02	0.19%
50	\$ 9.97	\$ 5.25	\$ 15.22	\$ 9.97	\$ 5.28	\$ 15.25	\$ -	\$ 0.03	\$ 0.03	0.20%
75	\$ 12.07	\$ 7.87	\$ 19.94	\$ 12.07	\$ 7.92	\$ 19.99	\$ -	\$ 0.05	\$ 0.05	0.25%
100	\$ 14.17	\$ 10.49	\$ 24.66	\$ 14.17	\$ 10.56	\$ 24.73	\$ -	\$ 0.07	\$ 0.07	0.28%
150	\$ 18.37	\$ 15.74	\$ 34.11	\$ 18.37	\$ 15.83	\$ 34.20	\$ -	\$ 0.09	\$ 0.09	0.26%
200	\$ 22.57	\$ 20.98	\$ 43.55	\$ 22.57	\$ 21.11	\$ 43.68	\$ -	\$ 0.13	\$ 0.13	0.30%
250	\$ 26.77	\$ 26.23	\$ 53.00	\$ 26.77	\$ 26.39	\$ 53.16	\$ -	\$ 0.16	\$ 0.16	0.30%
300	\$ 30.97	\$ 31.47	\$ 62.44	\$ 30.97	\$ 31.67	\$ 62.64	\$ -	\$ 0.20	\$ 0.20	0.32%
350	\$ 35.17	\$ 36.72	\$ 71.89	\$ 35.17	\$ 36.95	\$ 72.12	\$ -	\$ 0.23	\$ 0.23	0.32%
400	\$ 39.37	\$ 41.96	\$ 81.33	\$ 39.37	\$ 42.22	\$ 81.59	\$ -	\$ 0.26	\$ 0.26	0.32%
450	\$ 43.57	\$ 47.21	\$ 90.78	\$ 43.57	\$ 47.50	\$ 91.07	\$ -	\$ 0.29	\$ 0.29	0.32%
500	\$ 47.77	\$ 52.46	\$ 100.23	\$ 47.77	\$ 52.78	\$ 100.55	\$ -	\$ 0.32	\$ 0.32	0.32%
600	\$ 56.17	\$ 62.95	\$ 119.12	\$ 56.17	\$ 63.34	\$ 119.51	\$ -	\$ 0.39	\$ 0.39	0.33%
679	\$ 62.81	\$ 71.23	\$ 134.04	\$ 62.81	\$ 71.68	\$ 134.49	\$ -	\$ 0.45	\$ 0.45	0.34%
700	\$ 64.57	\$ 73.44	\$ 138.01	\$ 64.57	\$ 73.89	\$ 138.46	\$ -	\$ 0.45	\$ 0.45	0.33%
750	\$ 68.77	\$ 78.68	\$ 147.45	\$ 68.77	\$ 79.17	\$ 147.94	\$ -	\$ 0.49	\$ 0.49	0.33%
800	\$ 72.97	\$ 83.93	\$ 156.90	\$ 72.97	\$ 84.45	\$ 157.42	\$ -	\$ 0.52	\$ 0.52	0.33%
900	\$ 81.38	\$ 94.42	\$ 175.80	\$ 81.38	\$ 95.01	\$ 176.39	\$ -	\$ 0.59	\$ 0.59	0.34%
1000	\$ 89.78	\$ 104.91	\$ 194.69	\$ 89.78	\$ 105.56	\$ 195.34	\$ -	\$ 0.65	\$ 0.65	0.33%
1200	\$ 106.58	\$ 125.89	\$ 232.47	\$ 106.58	\$ 126.67	\$ 233.25	\$ -	\$ 0.78	\$ 0.78	0.34%
1500	\$ 131.78	\$ 157.37	\$ 289.15	\$ 131.78	\$ 158.34	\$ 290.12	\$ -	\$ 0.97	\$ 0.97	0.34%
2000	\$ 173.78	\$ 209.82	\$ 383.60	\$ 173.78	\$ 211.12	\$ 384.90	\$ -	\$ 1.30	\$ 1.30	0.34%
2500	\$ 215.79	\$ 262.28	\$ 478.07	\$ 215.79	\$ 263.91	\$ 479.70	\$ -	\$ 1.63	\$ 1.63	0.34%
3000	\$ 257.79	\$ 314.73	\$ 572.52	\$ 257.79	\$ 316.69	\$ 574.48	\$ -	\$ 1.96	\$ 1.96	0.34%
3500	\$ 299.79	\$ 367.19	\$ 666.98	\$ 299.79	\$ 369.47	\$ 669.26	\$ -	\$ 2.28	\$ 2.28	0.34%
4000	\$ 341.79	\$ 419.64	\$ 761.43	\$ 341.79	\$ 422.25	\$ 764.04	\$ -	\$ 2.61	\$ 2.61	0.34%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)

Present Rates

vs.

Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 8.01	\$ 2.35	\$ 10.36	\$ 8.01	\$ 2.37	\$ 10.38	\$ -	\$ 0.02	\$ 0.02	0.19%
50	\$ 10.25	\$ 4.70	\$ 14.95	\$ 10.25	\$ 4.73	\$ 14.98	\$ -	\$ 0.03	\$ 0.03	0.20%
75	\$ 12.49	\$ 7.05	\$ 19.54	\$ 12.49	\$ 7.10	\$ 19.59	\$ -	\$ 0.05	\$ 0.05	0.26%
100	\$ 14.73	\$ 9.40	\$ 24.13	\$ 14.73	\$ 9.47	\$ 24.20	\$ -	\$ 0.07	\$ 0.07	0.29%
150	\$ 19.20	\$ 14.10	\$ 33.30	\$ 19.20	\$ 14.20	\$ 33.40	\$ -	\$ 0.10	\$ 0.10	0.30%
200	\$ 23.68	\$ 18.80	\$ 42.48	\$ 23.68	\$ 18.93	\$ 42.61	\$ -	\$ 0.13	\$ 0.13	0.31%
250	\$ 28.16	\$ 23.50	\$ 51.66	\$ 28.16	\$ 23.67	\$ 51.83	\$ -	\$ 0.17	\$ 0.17	0.33%
300	\$ 32.64	\$ 28.20	\$ 60.84	\$ 32.64	\$ 28.40	\$ 61.04	\$ -	\$ 0.20	\$ 0.20	0.33%
350	\$ 37.12	\$ 32.91	\$ 70.03	\$ 37.12	\$ 33.13	\$ 70.25	\$ -	\$ 0.22	\$ 0.22	0.31%
400	\$ 41.59	\$ 37.61	\$ 79.20	\$ 41.59	\$ 37.87	\$ 79.46	\$ -	\$ 0.26	\$ 0.26	0.33%
450	\$ 46.07	\$ 42.31	\$ 88.38	\$ 46.07	\$ 42.60	\$ 88.67	\$ -	\$ 0.29	\$ 0.29	0.33%
500	\$ 50.55	\$ 47.01	\$ 97.56	\$ 50.55	\$ 47.33	\$ 97.88	\$ -	\$ 0.32	\$ 0.32	0.33%
600	\$ 59.50	\$ 56.41	\$ 115.91	\$ 59.50	\$ 56.80	\$ 116.30	\$ -	\$ 0.39	\$ 0.39	0.34%
679	\$ 66.58	\$ 63.84	\$ 130.42	\$ 66.58	\$ 64.28	\$ 130.86	\$ -	\$ 0.44	\$ 0.44	0.34%
700	\$ 68.46	\$ 65.81	\$ 134.27	\$ 68.46	\$ 66.27	\$ 134.73	\$ -	\$ 0.46	\$ 0.46	0.34%
750	\$ 72.94	\$ 70.51	\$ 143.45	\$ 72.94	\$ 71.00	\$ 143.94	\$ -	\$ 0.49	\$ 0.49	0.34%
800	\$ 77.95	\$ 75.72	\$ 153.67	\$ 77.95	\$ 76.24	\$ 154.19	\$ -	\$ 0.52	\$ 0.52	0.34%
900	\$ 87.98	\$ 86.12	\$ 174.10	\$ 87.98	\$ 86.71	\$ 174.69	\$ -	\$ 0.59	\$ 0.59	0.34%
1000	\$ 98.01	\$ 96.53	\$ 194.54	\$ 98.01	\$ 97.18	\$ 195.19	\$ -	\$ 0.65	\$ 0.65	0.33%
1200	\$ 118.07	\$ 117.35	\$ 235.42	\$ 118.07	\$ 118.13	\$ 236.20	\$ -	\$ 0.78	\$ 0.78	0.33%
1500	\$ 148.17	\$ 148.57	\$ 296.74	\$ 148.17	\$ 149.54	\$ 297.71	\$ -	\$ 0.97	\$ 0.97	0.33%
2000	\$ 198.32	\$ 200.61	\$ 398.93	\$ 198.32	\$ 201.91	\$ 400.23	\$ -	\$ 1.30	\$ 1.30	0.33%
2500	\$ 248.47	\$ 252.64	\$ 501.11	\$ 248.47	\$ 254.27	\$ 502.74	\$ -	\$ 1.63	\$ 1.63	0.33%
3000	\$ 298.62	\$ 304.68	\$ 603.30	\$ 298.62	\$ 306.63	\$ 605.25	\$ -	\$ 1.95	\$ 1.95	0.32%
3500	\$ 348.77	\$ 356.72	\$ 705.49	\$ 348.77	\$ 359.00	\$ 707.77	\$ -	\$ 2.28	\$ 2.28	0.32%
4000	\$ 398.92	\$ 408.76	\$ 807.68	\$ 398.92	\$ 411.36	\$ 810.28	\$ -	\$ 2.60	\$ 2.60	0.32%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
 Annual Average

Present Rates

vs.

Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
0	\$ 5.77	\$ -	\$ 5.77	\$ 5.77	\$ -	\$ 5.77	\$ -	\$ -	\$ -	0.00%
25	\$ 7.92	\$ 2.53	\$ 10.45	\$ 7.92	\$ 2.55	\$ 10.47	\$ -	\$ 0.02	\$ 0.02	0.19%
50	\$ 10.06	\$ 5.07	\$ 15.13	\$ 10.06	\$ 5.10	\$ 15.16	\$ -	\$ 0.03	\$ 0.03	0.20%
75	\$ 12.21	\$ 7.60	\$ 19.81	\$ 12.21	\$ 7.65	\$ 19.86	\$ -	\$ 0.05	\$ 0.05	0.25%
100	\$ 14.36	\$ 10.13	\$ 24.49	\$ 14.36	\$ 10.20	\$ 24.56	\$ -	\$ 0.07	\$ 0.07	0.29%
150	\$ 18.65	\$ 15.19	\$ 33.84	\$ 18.65	\$ 15.29	\$ 33.94	\$ -	\$ 0.10	\$ 0.10	0.30%
200	\$ 22.94	\$ 20.25	\$ 43.19	\$ 22.94	\$ 20.38	\$ 43.32	\$ -	\$ 0.13	\$ 0.13	0.30%
250	\$ 27.23	\$ 25.32	\$ 52.55	\$ 27.23	\$ 25.48	\$ 52.71	\$ -	\$ 0.16	\$ 0.16	0.30%
300	\$ 31.53	\$ 30.38	\$ 61.91	\$ 31.53	\$ 30.58	\$ 62.11	\$ -	\$ 0.20	\$ 0.20	0.32%
350	\$ 35.82	\$ 35.45	\$ 71.27	\$ 35.82	\$ 35.68	\$ 71.50	\$ -	\$ 0.23	\$ 0.23	0.32%
400	\$ 40.11	\$ 40.51	\$ 80.62	\$ 40.11	\$ 40.77	\$ 80.88	\$ -	\$ 0.26	\$ 0.26	0.32%
450	\$ 44.40	\$ 45.58	\$ 89.98	\$ 44.40	\$ 45.87	\$ 90.27	\$ -	\$ 0.29	\$ 0.29	0.32%
500	\$ 48.70	\$ 50.64	\$ 99.34	\$ 48.70	\$ 50.96	\$ 99.66	\$ -	\$ 0.32	\$ 0.32	0.32%
600	\$ 57.28	\$ 60.77	\$ 118.05	\$ 57.28	\$ 61.16	\$ 118.44	\$ -	\$ 0.39	\$ 0.39	0.33%
679	\$ 64.07	\$ 68.77	\$ 132.84	\$ 64.07	\$ 69.21	\$ 133.28	\$ -	\$ 0.44	\$ 0.44	0.33%
700	\$ 65.87	\$ 70.90	\$ 136.77	\$ 65.87	\$ 71.35	\$ 137.22	\$ -	\$ 0.45	\$ 0.45	0.33%
750	\$ 70.16	\$ 75.96	\$ 146.12	\$ 70.16	\$ 76.45	\$ 146.61	\$ -	\$ 0.49	\$ 0.49	0.34%
800	\$ 74.63	\$ 81.19	\$ 155.82	\$ 74.63	\$ 81.71	\$ 156.34	\$ -	\$ 0.52	\$ 0.52	0.33%
900	\$ 83.58	\$ 91.65	\$ 175.23	\$ 83.58	\$ 92.24	\$ 175.82	\$ -	\$ 0.59	\$ 0.59	0.34%
1000	\$ 92.52	\$ 102.12	\$ 194.64	\$ 92.52	\$ 102.77	\$ 195.29	\$ -	\$ 0.65	\$ 0.65	0.33%
1200	\$ 110.41	\$ 123.04	\$ 233.45	\$ 110.41	\$ 123.82	\$ 234.23	\$ -	\$ 0.78	\$ 0.78	0.33%
1500	\$ 137.24	\$ 154.44	\$ 291.68	\$ 137.24	\$ 155.41	\$ 292.65	\$ -	\$ 0.97	\$ 0.97	0.33%
2000	\$ 181.96	\$ 206.75	\$ 388.71	\$ 181.96	\$ 208.05	\$ 390.01	\$ -	\$ 1.30	\$ 1.30	0.33%
2500	\$ 226.68	\$ 259.07	\$ 485.75	\$ 226.68	\$ 260.70	\$ 487.38	\$ -	\$ 1.63	\$ 1.63	0.34%
3000	\$ 271.40	\$ 311.38	\$ 582.78	\$ 271.40	\$ 313.34	\$ 584.74	\$ -	\$ 1.96	\$ 1.96	0.34%
3500	\$ 316.12	\$ 363.70	\$ 679.82	\$ 316.12	\$ 365.98	\$ 682.10	\$ -	\$ 2.28	\$ 2.28	0.34%
4000	\$ 360.83	\$ 416.01	\$ 776.84	\$ 360.83	\$ 418.62	\$ 779.45	\$ -	\$ 2.61	\$ 2.61	0.34%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)

													Present Rates				Proposed Rates				vs.									
													Present		Present		Present		New		New		New		Difference		Difference		Total	
Demand	Load	Energy											Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Difference	Difference	Total	Total					
(kW)	Factor	(kWh)	Dist kW	Trans kW	D Demand	D Energy	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)	
5	20	730	5.00	2	\$ 11.05	\$ 34.12	\$ 55.13	\$ 84.51	\$ 139.64	\$ 55.13	\$ 84.98	\$ 140.11	\$ -	\$ 0.48	\$ 0.48	\$ 0.48	\$ -	\$ 0.48	\$ 0.48	\$ -	\$ 0.48	\$ 0.48	\$ -	\$ 0.48	\$ 0.48	\$ -	\$ 0.48	\$ 0.48	0.3%	
5	30	1,095	5.00	2	\$ 11.05	\$ 51.18	\$ 72.19	\$ 122.93	\$ 195.12	\$ 72.19	\$ 123.65	\$ 195.83	\$ -	\$ 0.71	\$ 0.71	\$ 0.71	\$ -	\$ 0.71	\$ 0.71	\$ -	\$ 0.71	\$ 0.71	\$ -	\$ 0.71	\$ 0.71	\$ -	\$ 0.71	\$ 0.71	0.4%	
5	40	1,460	5.00	2	\$ 11.05	\$ 68.24	\$ 89.25	\$ 161.36	\$ 250.61	\$ 89.25	\$ 162.31	\$ 251.56	\$ -	\$ 0.95	\$ 0.95	\$ 0.95	\$ -	\$ 0.95	\$ 0.95	\$ -	\$ 0.95	\$ 0.95	\$ -	\$ 0.95	\$ 0.95	\$ -	\$ 0.95	\$ 0.95	0.4%	
5	50	1,825	5.00	2	\$ 11.05	\$ 85.30	\$ 106.31	\$ 199.78	\$ 306.09	\$ 106.31	\$ 200.97	\$ 307.28	\$ -	\$ 1.19	\$ 1.19	\$ 1.19	\$ -	\$ 1.19	\$ 1.19	\$ -	\$ 1.19	\$ 1.19	\$ -	\$ 1.19	\$ 1.19	\$ -	\$ 1.19	\$ 1.19	0.4%	
5	60	2,190	5.00	2	\$ 11.05	\$ 102.36	\$ 123.37	\$ 238.21	\$ 361.57	\$ 123.37	\$ 239.63	\$ 363.00	\$ -	\$ 1.43	\$ 1.43	\$ 1.43	\$ -	\$ 1.43	\$ 1.43	\$ -	\$ 1.43	\$ 1.43	\$ -	\$ 1.43	\$ 1.43	\$ -	\$ 1.43	\$ 1.43	0.4%	
5	70	2,555	5.00	2	\$ 11.05	\$ 119.42	\$ 140.43	\$ 276.63	\$ 417.06	\$ 140.43	\$ 278.30	\$ 418.72	\$ -	\$ 1.66	\$ 1.66	\$ 1.66	\$ -	\$ 1.66	\$ 1.66	\$ -	\$ 1.66	\$ 1.66	\$ -	\$ 1.66	\$ 1.66	\$ -	\$ 1.66	\$ 1.66	0.4%	
5	80	2,920	5.00	2	\$ 11.05	\$ 136.47	\$ 157.48	\$ 315.06	\$ 472.54	\$ 157.48	\$ 316.96	\$ 474.44	\$ -	\$ 1.90	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	0.4%	
10	20	1,460	10.00	7	\$ 22.10	\$ 68.24	\$ 100.30	\$ 180.51	\$ 280.81	\$ 100.30	\$ 181.46	\$ 281.76	\$ -	\$ 0.95	\$ 0.95	\$ 0.95	\$ -	\$ 0.95	\$ 0.95	\$ -	\$ 0.95	\$ 0.95	\$ -	\$ 0.95	\$ 0.95	\$ -	\$ 0.95	\$ 0.95	0.3%	
10	30	2,190	10.00	7	\$ 22.10	\$ 102.36	\$ 134.42	\$ 257.36	\$ 391.77	\$ 134.42	\$ 258.78	\$ 393.20	\$ -	\$ 1.43	\$ 1.43	\$ 1.43	\$ -	\$ 1.43	\$ 1.43	\$ -	\$ 1.43	\$ 1.43	\$ -	\$ 1.43	\$ 1.43	\$ -	\$ 1.43	\$ 1.43	0.4%	
10	40	2,920	10.00	7	\$ 22.10	\$ 136.47	\$ 168.53	\$ 334.21	\$ 502.74	\$ 168.53	\$ 336.11	\$ 504.64	\$ -	\$ 1.90	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	0.4%	
10	50	3,650	10.00	7	\$ 22.10	\$ 170.59	\$ 202.65	\$ 411.06	\$ 613.71	\$ 202.65	\$ 413.43	\$ 616.09	\$ -	\$ 2.38	\$ 2.38	\$ 2.38	\$ -	\$ 2.38	\$ 2.38	\$ -	\$ 2.38	\$ 2.38	\$ -	\$ 2.38	\$ 2.38	\$ -	\$ 2.38	\$ 2.38	0.4%	
10	60	4,380	10.00	7	\$ 22.10	\$ 204.71	\$ 236.77	\$ 487.91	\$ 724.68	\$ 236.77	\$ 490.76	\$ 727.53	\$ -	\$ 2.85	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	0.4%	
10	70	5,110	10.00	7	\$ 22.10	\$ 238.83	\$ 270.89	\$ 564.76	\$ 835.65	\$ 270.89	\$ 568.08	\$ 838.97	\$ -	\$ 3.33	\$ 3.33	\$ 3.33	\$ -	\$ 3.33	\$ 3.33	\$ -	\$ 3.33	\$ 3.33	\$ -	\$ 3.33	\$ 3.33	\$ -	\$ 3.33	\$ 3.33	0.4%	
10	80	5,840	10.00	7	\$ 22.10	\$ 272.95	\$ 305.01	\$ 641.60	\$ 946.61	\$ 305.01	\$ 645.41	\$ 950.42	\$ -	\$ 3.80	\$ 3.80	\$ 3.80	\$ -	\$ 3.80	\$ 3.80	\$ -	\$ 3.80	\$ 3.80	\$ -	\$ 3.80	\$ 3.80	\$ -	\$ 3.80	\$ 3.80	0.4%	
20	20	2,920	20.00	17	\$ 44.20	\$ 136.47	\$ 190.63	\$ 372.51	\$ 563.14	\$ 190.63	\$ 374.41	\$ 565.04	\$ -	\$ 1.90	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	\$ -	\$ 1.90	\$ 1.90	0.3%	
20	30	4,380	20.00	17	\$ 44.20	\$ 204.71	\$ 258.87	\$ 526.21	\$ 785.08	\$ 258.87	\$ 529.06	\$ 787.93	\$ -	\$ 2.85	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	0.4%	
20	40	5,840	20.00	17	\$ 44.20	\$ 272.95	\$ 327.11	\$ 679.90	\$ 1,007.01	\$ 327.11	\$ 683.71	\$ 1,010.82	\$ -	\$ 3.80	\$ 3.80	\$ 3.80	\$ -	\$ 3.80	\$ 3.80	\$ -	\$ 3.80	\$ 3.80	\$ -	\$ 3.80	\$ 3.80	\$ -	\$ 3.80	\$ 3.80	0.4%	
20	50	7,300	20.00	17	\$ 44.20	\$ 341.19	\$ 395.35	\$ 833.60	\$ 1,228.95	\$ 395.35	\$ 838.36	\$ 1,233.70	\$ -	\$ 4.75	\$ 4.75	\$ 4.75	\$ -	\$ 4.75	\$ 4.75	\$ -	\$ 4.75	\$ 4.75	\$ -	\$ 4.75	\$ 4.75	\$ -	\$ 4.75	\$ 4.75	0.4%	
20	60	8,760	20.00	17	\$ 44.20	\$ 409.42	\$ 463.58	\$ 987.30	\$ 1,450.89	\$ 463.58	\$ 993.00	\$ 1,456.59	\$ -	\$ 5.70	\$ 5.70	\$ 5.70	\$ -	\$ 5.70	\$ 5.70	\$ -	\$ 5.70	\$ 5.70	\$ -	\$ 5.70	\$ 5.70	\$ -	\$ 5.70	\$ 5.70	0.4%	
20	70	10,220	20.00	17	\$ 44.20	\$ 477.66	\$ 531.82	\$ 1,141.00	\$ 1,672.82	\$ 531.82	\$ 1,147.65	\$ 1,679.48	\$ -	\$ 6.65	\$ 6.65	\$ 6.65	\$ -	\$ 6.65	\$ 6.65	\$ -	\$ 6.65	\$ 6.65	\$ -	\$ 6.65	\$ 6.65	\$ -	\$ 6.65	\$ 6.65	0.4%	
20	80	11,680	20.00	17	\$ 44.20	\$ 545.90	\$ 600.06	\$ 1,294.70	\$ 1,894.76	\$ 600.06	\$ 1,302.30	\$ 1,902.36	\$ -	\$ 7.60	\$ 7.60	\$ 7.60	\$ -	\$ 7.60	\$ 7.60	\$ -	\$ 7.60	\$ 7.60	\$ -	\$ 7.60	\$ 7.60	\$ -	\$ 7.60	\$ 7.60	0.4%	
30	20	4,380	30.00	27	\$ 66.30	\$ 204.71	\$ 280.97	\$ 564.51	\$ 845.48	\$ 280.97	\$ 567.36	\$ 848.33	\$ -	\$ 2.85	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	\$ -	\$ 2.85	\$ 2.85	0.3%	
30	30	6,570	30.00	27	\$ 66.30	\$ 307.07	\$ 383.33	\$ 795.05	\$ 1,178.38	\$ 383.33	\$ 799.33	\$ 1,182.66	\$ -	\$ 4.28	\$ 4.28	\$ 4.28	\$ -	\$ 4.28	\$ 4.28	\$ -	\$ 4.28	\$ 4.28	\$ -	\$ 4.28	\$ 4.28	\$ -	\$ 4.28	\$ 4.28	0.4%	
30	40	8,760	30.00	27	\$ 66.30	\$ 409.42	\$ 485.68	\$ 1,025.60	\$ 1,511.29	\$ 485.68	\$ 1,031.30	\$ 1,516.99	\$ -	\$ 5.70	\$ 5.70	\$ 5.70	\$ -	\$ 5.70	\$ 5.70	\$ -	\$ 5.70	\$ 5.70	\$ -	\$ 5.70	\$ 5.70	\$ -	\$ 5.70	\$ 5.70	0.4%	
30	50	10,950	30.00	27	\$ 66.30	\$ 511.78	\$ 588.04	\$ 1,256.15	\$ 1,844.19	\$ 588.04	\$ 1,263.28	\$ 1,851.32	\$ -	\$ 7.13	\$ 7.13	\$ 7.13	\$ -	\$ 7.13	\$ 7.13	\$ -	\$ 7.13	\$ 7.13	\$ -	\$ 7.13	\$ 7.13	\$ -	\$ 7.13	\$ 7.13	0.4%	
30	60	13,140	30.00	27	\$ 66.30	\$ 614.14	\$ 690.40	\$ 1,486.70	\$ 2,177.09	\$ 690.40	\$ 1,495.25	\$ 2,185.65	\$ -	\$ 8.55	\$ 8.55	\$ 8.55	\$ -	\$ 8.55	\$ 8.55	\$ -	\$ 8.55	\$ 8.55	\$ -	\$ 8.55	\$ 8.55	\$ -	\$ 8.55	\$ 8.55	0.4%	
30	70	15,330	30.00	27	\$ 66.30	\$ 716.49	\$ 792.75	\$ 1,717.25	\$ 2,510.00	\$ 792.75	\$ 1,727.22	\$ 2,519.98	\$ -	\$ 9.98	\$ 9.98	\$ 9.98	\$ -	\$ 9.98	\$ 9.98	\$ -	\$ 9.98	\$ 9.98	\$ -	\$ 9.98	\$ 9.98	\$ -	\$ 9.98	\$ 9.98	0.4%	
30	80	17,520	30.00	27	\$ 66.30	\$ 818.85	\$ 895.11	\$ 1,947.79	\$ 2,842.90	\$ 895.11	\$ 1,959.20	\$ 2,854.31	\$ -	\$ 11.41	\$ 11.41	\$ 11.41	\$ -	\$ 11.41	\$ 11.41	\$ -	\$ 11.41	\$ 11.41	\$ -	\$ 11.41	\$ 11.41	\$ -	\$ 11.41	\$ 11.41	0.4%	
50	20	7,300	50.00	47	\$ 110.50	\$ 341.19	\$ 461.65	\$ 948.50	\$ 1,410.15	\$ 461.65	\$ 953.26	\$ 1,414.90	\$ -	\$ 4.75	\$ 4.75	\$ 4.75	\$ -	\$ 4.75	\$ 4.75	\$ -	\$ 4.75	\$ 4.75	\$ -	\$ 4.75	\$ 4.75	\$ -	\$ 4.75	\$ 4.75	0.3%	
50	30	10,950	50.00	47	\$ 110.50	\$ 511.78	\$ 632.24	\$ 1,332.75	\$ 1,964.99	\$ 632.24	\$ 1,339.88	\$ 1,972.12	\$ -	\$ 7.13	\$ 7.13	\$ 7.13	\$ -	\$ 7.13	\$ 7.13	\$ -	\$ 7.13	\$ 7.13	\$ -	\$ 7.13	\$ 7.13	\$ -	\$ 7.13	\$ 7.13	0.4%	
50	40	14,600	50.00	47	\$ 110.50	\$ 682.37	\$ 802.83	\$ 1,717.00	\$ 2,519.83	\$ 802.83	\$ 1,726.50	\$ 2,529.34	\$ -	\$ 9.50	\$ 9.50	\$ 9.50	\$ -	\$ 9.50	\$ 9.50	\$ -	\$ 9.50	\$ 9.50	\$ -	\$ 9.50	\$ 9.50	\$ -	\$ 9.50	\$ 9.50	0.4%	
50	50	18,250	50.00	47	\$ 110.50	\$ 852.97	\$ 973.43	\$ 2,101.24	\$ 3,074.67	\$ 973.43	\$ 2,113.12	\$ 3,086.55	\$ -	\$ 11.88	\$ 11.88	\$ 11.88	\$ -	\$ 11.88	\$ 11.88	\$ -	\$ 11.88	\$ 11.88	\$ -	\$ 11.88	\$ 11.88	\$ -	\$ 11.88	\$ 11.88	0.4%	
50	60	21,900	50.00	47	\$ 110.50	\$ 1,023.56	\$ 1,144.02	\$ 2,485.49	\$ 3,629.51	\$ 1,144.02	\$ 2,499.75	\$ 3,643.77	\$ -	\$ 14.26	\$ 14.26	\$ 14.26	\$ -	\$ 14.26	\$ 14.26	\$ -	\$ 14.26	\$ 14.26	\$ -	\$ 14.26	\$ 14.26	\$ -	\$ 14.26	\$ 14.26	0.4%	
50	70	25,550	50.00	47	\$ 110.50	\$ 1,194.16	\$ 1,314.62	\$ 2,869.74	\$ 4,184.35	\$ 1,314.62	\$ 2,886.37	\$ 4,200.98	\$ -	\$ 16.63	\$ 16.63	\$ 16.63	\$ -	\$ 16.63	\$ 16.63	\$ -	\$ 16.63	\$ 16.63	\$ -	\$ 16.63	\$ 16.63	\$ -	\$ 16.63	\$ 16.63	0.4%	
50	80	29,200	50.00	47	\$ 110.50	\$ 1,364.75	\$ 1,485.21	\$ 3,253.98	\$ 4,739.19	\$ 1,485.21	\$ 3,272.99	\$ 4,758.20	\$ -	\$ 19.01	\$ 19.01	\$ 19.01	\$ -	\$ 19.01	\$ 19.01	\$ -	\$ 19.01	\$ 19.01	\$ -	\$ 19.01	\$ 19.01	\$ -	\$ 19.01	\$ 19.01	0.4%	
75	30	16,425	75.00	72	\$ 165.75	\$ 767.67	\$ 943.38	\$ 2,004.87	\$ 2,948.25	\$ 943.38	\$ 2,015.56	\$ 2,958.94	\$ -	\$ 10.69	\$ 10.69	\$ 10.69	\$ -	\$ 10.69	\$ 10.69	\$ -	\$ 10.69	\$ 10.69	\$ -	\$ 10.69	\$ 10.69	\$ -	\$ 10.69	\$ 10.69	0.4%	
75	40	21,900	75.00	72	\$ 165.75	\$ 1,023.56	\$ 1,199.27	\$ 2,581.24	\$ 3,780.51	\$ 1,199.27	\$ 2,595.50	\$ 3,794.77	\$ -	\$ 14.26	\$ 14.26	\$ 14.26	\$ -	\$ 14.26	\$ 14.26	\$ -	\$ 14.26	\$ 14.26	\$ -	\$ 14.26	\$ 14.26	\$ -	\$ 14.26	\$ 14.26	0.4%	
75	50	27,375	75.00	72	\$ 165.75	\$ 1,279.45	\$ 1,455.16	\$ 3,157.61	\$ 4,612.77	\$ 1,455.16	\$ 3,175.43	\$ 4,630.59	\$ -	\$ 17.82	\$ 17.82	\$ 17.82	\$ -	\$ 17.82	\$ 17.82	\$ -	\$ 17.82	\$ 17.82	\$ -	\$ 17.82	\$ 17.82	\$ -	\$ 17.82	\$ 17.82	0.4%	
75	60	32,850	75.00	72	\$ 165.75	\$ 1,535.34	\$ 1,711.05	\$ 3,733.98	\$ 5,445.03	\$ 1,711.05	\$ 3,755.36	\$ 5,466.42	\$ -	\$ 21.39	\$ 21.39	\$ 21.39	\$ -	\$ 21.39	\$ 21.39	\$ -	\$ 21.39	\$ 21.39	\$ -	\$ 21.39	\$ 21.39	\$ -	\$ 21.39	\$ 21.39	0.4%	
75	70	38,325	75.00	72	\$ 165.75	\$ 1,791.23	\$ 1,966.94	\$ 4,310.35	\$ 6,277.29	\$ 1,966.94	\$ 4,335.																			

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
4 SUMMER MONTHS (June Through September)

											Present Rates		vs.		Proposed Rates					
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present	Present	Present	New	New	New	Difference	Difference	Total	Total				
							Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Difference	BGS and Other Charges	Difference	Difference		
							(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)				
5	20	730	5.00	2	\$ 13.45	\$ 38.61	\$ 62.02	\$ 85.78	\$ 147.80	\$ 62.02	\$ 86.25	\$ 148.27	\$ -	\$ 0.48	\$ 0.48	0.3%				
5	30	1,095	5.00	2	\$ 13.45	\$ 57.91	\$ 81.32	\$ 124.46	\$ 205.78	\$ 81.32	\$ 125.17	\$ 206.49	\$ -	\$ 0.71	\$ 0.71	0.3%				
5	40	1,460	5.00	2	\$ 13.45	\$ 77.22	\$ 100.63	\$ 163.14	\$ 263.76	\$ 100.63	\$ 164.09	\$ 264.71	\$ -	\$ 0.95	\$ 0.95	0.4%				
5	50	1,825	5.00	2	\$ 13.45	\$ 96.52	\$ 119.93	\$ 201.82	\$ 321.75	\$ 119.93	\$ 203.01	\$ 322.94	\$ -	\$ 1.19	\$ 1.19	0.4%				
5	60	2,190	5.00	2	\$ 13.45	\$ 115.82	\$ 139.23	\$ 240.50	\$ 379.73	\$ 139.23	\$ 241.92	\$ 381.16	\$ -	\$ 1.43	\$ 1.43	0.4%				
5	70	2,555	5.00	2	\$ 13.45	\$ 135.13	\$ 158.54	\$ 279.18	\$ 437.71	\$ 158.54	\$ 280.84	\$ 439.38	\$ -	\$ 1.66	\$ 1.66	0.4%				
5	80	2,920	5.00	2	\$ 13.45	\$ 154.43	\$ 177.84	\$ 317.86	\$ 495.70	\$ 177.84	\$ 319.76	\$ 497.60	\$ -	\$ 1.90	\$ 1.90	0.4%				
10	20	1,460	10.00	7	\$ 26.90	\$ 77.22	\$ 114.08	\$ 184.19	\$ 298.26	\$ 114.08	\$ 185.14	\$ 299.21	\$ -	\$ 0.95	\$ 0.95	0.3%				
10	30	2,190	10.00	7	\$ 26.90	\$ 115.82	\$ 152.68	\$ 261.55	\$ 414.23	\$ 152.68	\$ 262.97	\$ 415.66	\$ -	\$ 1.43	\$ 1.43	0.3%				
10	40	2,920	10.00	7	\$ 26.90	\$ 154.43	\$ 191.29	\$ 338.91	\$ 530.20	\$ 191.29	\$ 340.81	\$ 532.10	\$ -	\$ 1.90	\$ 1.90	0.4%				
10	50	3,650	10.00	7	\$ 26.90	\$ 193.04	\$ 229.90	\$ 416.26	\$ 646.17	\$ 229.90	\$ 418.64	\$ 648.54	\$ -	\$ 2.38	\$ 2.38	0.4%				
10	60	4,380	10.00	7	\$ 26.90	\$ 231.65	\$ 268.51	\$ 493.62	\$ 762.13	\$ 268.51	\$ 496.47	\$ 764.98	\$ -	\$ 2.85	\$ 2.85	0.4%				
10	70	5,110	10.00	7	\$ 26.90	\$ 270.26	\$ 307.12	\$ 570.98	\$ 878.10	\$ 307.12	\$ 574.31	\$ 881.43	\$ -	\$ 3.33	\$ 3.33	0.4%				
10	80	5,840	10.00	7	\$ 26.90	\$ 308.87	\$ 345.73	\$ 648.34	\$ 994.07	\$ 345.73	\$ 652.14	\$ 997.87	\$ -	\$ 3.80	\$ 3.80	0.4%				
20	20	2,920	20.00	17	\$ 53.80	\$ 154.43	\$ 218.19	\$ 381.01	\$ 599.20	\$ 218.19	\$ 382.91	\$ 601.10	\$ -	\$ 1.90	\$ 1.90	0.3%				
20	30	4,380	20.00	17	\$ 53.80	\$ 231.65	\$ 295.41	\$ 535.72	\$ 831.13	\$ 295.41	\$ 538.57	\$ 833.98	\$ -	\$ 2.85	\$ 2.85	0.3%				
20	40	5,840	20.00	17	\$ 53.80	\$ 308.87	\$ 372.63	\$ 690.44	\$ 1,063.07	\$ 372.63	\$ 694.24	\$ 1,066.87	\$ -	\$ 3.80	\$ 3.80	0.4%				
20	50	7,300	20.00	17	\$ 53.80	\$ 386.08	\$ 449.84	\$ 845.16	\$ 1,295.00	\$ 449.84	\$ 849.91	\$ 1,299.75	\$ -	\$ 4.75	\$ 4.75	0.4%				
20	60	8,760	20.00	17	\$ 53.80	\$ 463.30	\$ 527.06	\$ 999.88	\$ 1,526.93	\$ 527.06	\$ 1,005.58	\$ 1,532.64	\$ -	\$ 5.70	\$ 5.70	0.4%				
20	70	10,220	20.00	17	\$ 53.80	\$ 540.52	\$ 604.28	\$ 1,154.59	\$ 1,758.87	\$ 604.28	\$ 1,161.25	\$ 1,765.52	\$ -	\$ 6.65	\$ 6.65	0.4%				
20	80	11,680	20.00	17	\$ 53.80	\$ 617.73	\$ 681.49	\$ 1,309.31	\$ 1,990.80	\$ 681.49	\$ 1,316.91	\$ 1,998.41	\$ -	\$ 7.60	\$ 7.60	0.4%				
30	20	4,380	30.00	27	\$ 80.70	\$ 231.65	\$ 322.31	\$ 577.82	\$ 900.13	\$ 322.31	\$ 580.67	\$ 902.98	\$ -	\$ 2.85	\$ 2.85	0.3%				
30	30	6,570	30.00	27	\$ 80.70	\$ 347.47	\$ 438.13	\$ 809.90	\$ 1,248.03	\$ 438.13	\$ 814.18	\$ 1,252.31	\$ -	\$ 4.28	\$ 4.28	0.3%				
30	40	8,760	30.00	27	\$ 80.70	\$ 463.30	\$ 553.96	\$ 1,041.98	\$ 1,595.93	\$ 553.96	\$ 1,047.68	\$ 1,601.64	\$ -	\$ 5.70	\$ 5.70	0.4%				
30	50	10,950	30.00	27	\$ 80.70	\$ 579.12	\$ 669.78	\$ 1,274.05	\$ 1,943.84	\$ 669.78	\$ 1,281.18	\$ 1,950.96	\$ -	\$ 7.13	\$ 7.13	0.4%				
30	60	13,140	30.00	27	\$ 80.70	\$ 694.95	\$ 785.61	\$ 1,506.13	\$ 2,291.74	\$ 785.61	\$ 1,514.68	\$ 2,300.29	\$ -	\$ 8.55	\$ 8.55	0.4%				
30	70	15,330	30.00	27	\$ 80.70	\$ 810.77	\$ 901.43	\$ 1,738.21	\$ 2,639.64	\$ 901.43	\$ 1,748.19	\$ 2,649.62	\$ -	\$ 9.98	\$ 9.98	0.4%				
30	80	17,520	30.00	27	\$ 80.70	\$ 926.60	\$ 1,017.26	\$ 1,970.28	\$ 2,987.54	\$ 1,017.26	\$ 1,981.69	\$ 2,998.95	\$ -	\$ 11.41	\$ 11.41	0.4%				
50	20	7,300	50.00	47	\$ 134.50	\$ 386.08	\$ 530.54	\$ 971.46	\$ 1,502.00	\$ 530.54	\$ 976.21	\$ 1,506.75	\$ -	\$ 4.75	\$ 4.75	0.3%				
50	30	10,950	50.00	47	\$ 134.50	\$ 579.12	\$ 723.58	\$ 1,358.25	\$ 2,081.84	\$ 723.58	\$ 1,365.38	\$ 2,088.96	\$ -	\$ 7.13	\$ 7.13	0.3%				
50	40	14,600	50.00	47	\$ 134.50	\$ 772.16	\$ 916.62	\$ 1,745.05	\$ 2,661.67	\$ 916.62	\$ 1,754.55	\$ 2,671.18	\$ -	\$ 9.50	\$ 9.50	0.4%				
50	50	18,250	50.00	47	\$ 134.50	\$ 965.21	\$ 1,109.67	\$ 2,131.84	\$ 3,241.51	\$ 1,109.67	\$ 2,143.72	\$ 3,253.39	\$ -	\$ 11.88	\$ 11.88	0.4%				
50	60	21,900	50.00	47	\$ 134.50	\$ 1,158.25	\$ 1,302.71	\$ 2,518.63	\$ 3,821.34	\$ 1,302.71	\$ 2,532.89	\$ 3,835.60	\$ -	\$ 14.26	\$ 14.26	0.4%				
50	70	25,550	50.00	47	\$ 134.50	\$ 1,351.29	\$ 1,495.75	\$ 2,905.43	\$ 4,401.18	\$ 1,495.75	\$ 2,922.06	\$ 4,417.81	\$ -	\$ 16.63	\$ 16.63	0.4%				
50	80	29,200	50.00	47	\$ 134.50	\$ 1,544.33	\$ 1,688.79	\$ 3,292.22	\$ 4,981.01	\$ 1,688.79	\$ 3,311.23	\$ 5,000.02	\$ -	\$ 19.01	\$ 19.01	0.4%				
75	30	16,425	75.00	72	\$ 201.75	\$ 868.69	\$ 1,060.40	\$ 2,043.69	\$ 3,124.09	\$ 1,060.40	\$ 2,054.39	\$ 3,134.78	\$ -	\$ 10.69	\$ 10.69	0.3%				
75	40	21,900	75.00	72	\$ 201.75	\$ 1,158.25	\$ 1,369.96	\$ 2,623.88	\$ 3,993.84	\$ 1,369.96	\$ 2,638.14	\$ 4,008.10	\$ -	\$ 14.26	\$ 14.26	0.4%				
75	50	27,375	75.00	72	\$ 201.75	\$ 1,447.81	\$ 1,659.52	\$ 3,204.08	\$ 4,863.60	\$ 1,659.52	\$ 3,221.90	\$ 4,881.42	\$ -	\$ 17.82	\$ 17.82	0.4%				
75	60	32,850	75.00	72	\$ 201.75	\$ 1,737.37	\$ 1,949.08	\$ 3,784.27	\$ 5,733.35	\$ 1,949.08	\$ 3,805.65	\$ 5,754.73	\$ -	\$ 21.39	\$ 21.39	0.4%				
75	70	38,325	75.00	72	\$ 201.75	\$ 2,026.93	\$ 2,238.64	\$ 4,364.46	\$ 6,603.10	\$ 2,238.64	\$ 4,389.41	\$ 6,628.05	\$ -	\$ 24.95	\$ 24.95	0.4%				
75	80	43,800	75.00	72	\$ 201.75	\$ 2,316.49	\$ 2,528.20	\$ 4,944.65	\$ 7,472.85	\$ 2,528.20	\$ 4,973.16	\$ 7,501.37	\$ -	\$ 28.51	\$ 28.51	0.4%				
75	90	49,275	75.00	72	\$ 201.75	\$ 2,606.06	\$ 2,817.77	\$ 5,524.84	\$ 8,342.61	\$ 2,817.77	\$ 5,556.92	\$ 8,374.69	\$ -	\$ 32.08	\$ 32.08	0.4%				
100	30	21,900	100.00	97	\$ 269.00	\$ 1,158.25	\$ 1,437.21	\$ 2,729.13	\$ 4,166.34	\$ 1,437.21	\$ 2,743.39	\$ 4,180.60	\$ -	\$ 14.26	\$ 14.26	0.3%				
100	40	29,200	100.00	97	\$ 269.00	\$ 1,544.33	\$ 1,823.29	\$ 3,502.72	\$ 5,326.01	\$ 1,823.29	\$ 3,521.73	\$ 5,345.02	\$ -	\$ 19.01	\$ 19.01	0.4%				
100	50	36,500	100.00	97	\$ 269.00	\$ 1,930.41	\$ 2,209.37	\$ 4,276.31	\$ 6,485.68	\$ 2,209.37	\$ 4,300.07	\$ 6,509.45	\$ -	\$ 23.76	\$ 23.76	0.4%				
100	60	43,800	100.00	97	\$ 269.00	\$ 2,316.49	\$ 2,595.45	\$ 5,049.90	\$ 7,645.35	\$ 2,595.45	\$ 5,078.41	\$ 7,673.87	\$ -	\$ 28.51	\$ 28.51	0.4%				
100	70	51,100	100.00	97	\$ 269.00	\$ 2,702.58	\$ 2,981.54	\$ 5,823.49	\$ 8,805.02	\$ 2,981.54	\$ 5,856.75	\$ 8,838.29	\$ -	\$ 33.27	\$ 33.27	0.4%				
100	80	58,400	100.00	97	\$ 269.00	\$ 3,088.66	\$ 3,367.62	\$ 6,597.08	\$ 9,964.70	\$ 3,367.62	\$ 6,635.09	\$ 10,002.71	\$ -	\$ 38.02	\$ 38.02	0.4%				
100	90	65,700	100.00	97	\$ 269.00	\$ 3,474.74	\$ 3,753.70	\$ 7,370.66	\$ 11,124.37	\$ 3,753.70	\$ 7,413.44	\$ 11,167.14	\$ -	\$ 42.77	\$ 42.77	0.4%				
200	30	43,800	200.00	197	\$ 538.00	\$ 2,316.49	\$ 2,864.45	\$ 5,470.90	\$ 8,335.35	\$ 2,864.45	\$ 5,499.41	\$ 8,363.87	\$ -	\$ 28.51	\$ 28.51	0.3%				
200	40	58,400	200.00	197	\$ 538.00	\$ 3,088.66	\$ 3,636.62	\$ 7,018.08	\$ 10,654.70	\$ 3,636.62	\$ 7,056.09	\$ 10,692.71	\$ -	\$ 38.02	\$ 38.02	0.4%				
200	50	73,000	200.00	197	\$ 538.00	\$ 3,860.82	\$ 4,408.78	\$ 8,565.25	\$ 12,974.04	\$ 4,408.78	\$ 8,612.78	\$ 13,021.56	\$ -	\$ 47.52	\$ 47.52	0.4%				
200	60	87,600	200.00	197	\$ 538.00	\$ 4,632.99	\$ 5,180.95	\$ 10,112.43	\$ 15,293.38	\$ 5,180.95	\$ 10,169.46	\$ 15,350.41	\$ -	\$ 57.03	\$ 57.03	0.4%				
200	70	102,200	200.00	197	\$ 538.00	\$ 5,405.15	\$ 5,953.11	\$ 11,659.61	\$ 17,612.72	\$ 5,953.11	\$ 11,726.14	\$ 17,679.25	\$ -	\$ 66.53	\$ 66.53	0.4%				
200	80	116,800	200.00	197	\$ 538.00	\$ 6,177.32	\$ 6,725.28	\$ 13,206.78	\$ 19,932.06	\$ 6,725.28	\$ 13,282.82	\$ 20,008.10	\$ -	\$ 76.04	\$ 76.04	0.4%				
200	90	131,400	200.00	197	\$ 538.00	\$ 6,949.48	\$ 7,497.44	\$ 14,753.96	\$ 22,251.40	\$ 7,497.44	\$ 14,839.50	\$ 22,336.94	\$ -	\$ 85.54	\$ 85.54	0.4%				

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
Annual Average

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Rates						Proposed Rates						Difference		Total	
			Dist kW	Trans kW	D Demand	D Energy	Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	New Distribution (\$)	New BGS and Other Charges (\$)	New Total (\$)	Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)		
5	20	730	5.00	2	\$ 11.85	\$ 35.62	\$ 57.43	\$ 84.93	\$ 142.36	\$ 57.43	\$ 85.41	\$ 142.83	\$ -	\$ 0.48	\$ 0.48	0.3%		
5	30	1,095	5.00	2	\$ 11.85	\$ 53.42	\$ 75.23	\$ 123.44	\$ 198.67	\$ 75.23	\$ 124.15	\$ 199.39	\$ -	\$ 0.71	\$ 0.71	0.4%		
5	40	1,460	5.00	2	\$ 11.85	\$ 71.23	\$ 93.04	\$ 161.95	\$ 254.99	\$ 93.04	\$ 162.90	\$ 255.94	\$ -	\$ 0.95	\$ 0.95	0.4%		
5	50	1,825	5.00	2	\$ 11.85	\$ 89.04	\$ 110.85	\$ 200.46	\$ 311.31	\$ 110.85	\$ 201.65	\$ 312.50	\$ -	\$ 1.19	\$ 1.19	0.4%		
5	60	2,190	5.00	2	\$ 11.85	\$ 106.85	\$ 128.66	\$ 238.97	\$ 367.63	\$ 128.66	\$ 240.40	\$ 369.05	\$ -	\$ 1.43	\$ 1.43	0.4%		
5	70	2,555	5.00	2	\$ 11.85	\$ 124.65	\$ 146.46	\$ 277.48	\$ 423.94	\$ 146.46	\$ 279.14	\$ 425.61	\$ -	\$ 1.66	\$ 1.66	0.4%		
5	80	2,920	5.00	2	\$ 11.85	\$ 142.46	\$ 164.27	\$ 315.99	\$ 480.26	\$ 164.27	\$ 317.89	\$ 482.16	\$ -	\$ 1.90	\$ 1.90	0.4%		
10	20	1,460	10.00	7	\$ 23.70	\$ 71.23	\$ 104.89	\$ 181.73	\$ 286.63	\$ 104.89	\$ 182.69	\$ 287.58	\$ -	\$ 0.95	\$ 0.95	0.3%		
10	30	2,190	10.00	7	\$ 23.70	\$ 106.85	\$ 140.51	\$ 258.75	\$ 399.26	\$ 140.51	\$ 260.18	\$ 400.69	\$ -	\$ 1.43	\$ 1.43	0.4%		
10	40	2,920	10.00	7	\$ 23.70	\$ 142.46	\$ 176.12	\$ 335.77	\$ 511.89	\$ 176.12	\$ 337.67	\$ 513.80	\$ -	\$ 1.90	\$ 1.90	0.4%		
10	50	3,650	10.00	7	\$ 23.70	\$ 178.08	\$ 211.74	\$ 412.79	\$ 624.53	\$ 211.74	\$ 415.17	\$ 626.90	\$ -	\$ 2.38	\$ 2.38	0.4%		
10	60	4,380	10.00	7	\$ 23.70	\$ 213.69	\$ 247.35	\$ 489.81	\$ 737.16	\$ 247.35	\$ 492.66	\$ 740.01	\$ -	\$ 2.85	\$ 2.85	0.4%		
10	70	5,110	10.00	7	\$ 23.70	\$ 249.31	\$ 282.97	\$ 566.83	\$ 849.80	\$ 282.97	\$ 570.16	\$ 853.12	\$ -	\$ 3.33	\$ 3.33	0.4%		
10	80	5,840	10.00	7	\$ 23.70	\$ 284.92	\$ 318.58	\$ 643.85	\$ 962.43	\$ 318.58	\$ 647.65	\$ 966.23	\$ -	\$ 3.80	\$ 3.80	0.4%		
20	20	2,920	20.00	17	\$ 47.40	\$ 142.46	\$ 199.82	\$ 375.34	\$ 575.16	\$ 199.82	\$ 377.24	\$ 577.06	\$ -	\$ 1.90	\$ 1.90	0.3%		
20	30	4,380	20.00	17	\$ 47.40	\$ 213.69	\$ 271.05	\$ 529.38	\$ 800.43	\$ 271.05	\$ 532.23	\$ 803.28	\$ -	\$ 2.85	\$ 2.85	0.4%		
20	40	5,840	20.00	17	\$ 47.40	\$ 284.92	\$ 342.28	\$ 683.42	\$ 1,025.70	\$ 342.28	\$ 687.22	\$ 1,029.50	\$ -	\$ 3.80	\$ 3.80	0.4%		
20	50	7,300	20.00	17	\$ 47.40	\$ 356.15	\$ 413.51	\$ 837.45	\$ 1,250.97	\$ 413.51	\$ 842.21	\$ 1,255.72	\$ -	\$ 4.75	\$ 4.75	0.4%		
20	60	8,760	20.00	17	\$ 47.40	\$ 427.38	\$ 484.74	\$ 991.49	\$ 1,476.24	\$ 484.74	\$ 997.20	\$ 1,481.94	\$ -	\$ 5.70	\$ 5.70	0.4%		
20	70	10,220	20.00	17	\$ 47.40	\$ 498.61	\$ 555.97	\$ 1,145.53	\$ 1,701.50	\$ 555.97	\$ 1,152.18	\$ 1,708.16	\$ -	\$ 6.65	\$ 6.65	0.4%		
20	80	11,680	20.00	17	\$ 47.40	\$ 569.84	\$ 627.20	\$ 1,299.57	\$ 1,926.77	\$ 627.20	\$ 1,307.17	\$ 1,934.38	\$ -	\$ 7.60	\$ 7.60	0.4%		
30	20	4,380	30.00	27	\$ 71.10	\$ 213.69	\$ 294.75	\$ 568.94	\$ 863.70	\$ 294.75	\$ 571.80	\$ 866.55	\$ -	\$ 2.85	\$ 2.85	0.3%		
30	30	6,570	30.00	27	\$ 71.10	\$ 320.54	\$ 401.60	\$ 800.00	\$ 1,201.60	\$ 401.60	\$ 804.28	\$ 1,205.88	\$ -	\$ 4.28	\$ 4.28	0.4%		
30	40	8,760	30.00	27	\$ 71.10	\$ 427.38	\$ 508.44	\$ 1,031.06	\$ 1,539.50	\$ 508.44	\$ 1,036.76	\$ 1,545.21	\$ -	\$ 5.70	\$ 5.70	0.4%		
30	50	10,950	30.00	27	\$ 71.10	\$ 534.23	\$ 615.29	\$ 1,262.12	\$ 1,877.41	\$ 615.29	\$ 1,269.25	\$ 1,884.53	\$ -	\$ 7.13	\$ 7.13	0.4%		
30	60	13,140	30.00	27	\$ 71.10	\$ 641.07	\$ 722.13	\$ 1,493.17	\$ 2,215.31	\$ 722.13	\$ 1,501.73	\$ 2,223.86	\$ -	\$ 8.55	\$ 8.55	0.4%		
30	70	15,330	30.00	27	\$ 71.10	\$ 747.92	\$ 828.98	\$ 1,724.23	\$ 2,553.21	\$ 828.98	\$ 1,734.21	\$ 2,563.19	\$ -	\$ 9.98	\$ 9.98	0.4%		
30	80	17,520	30.00	27	\$ 71.10	\$ 854.77	\$ 935.83	\$ 1,955.29	\$ 2,891.12	\$ 935.83	\$ 1,966.69	\$ 2,902.52	\$ -	\$ 11.41	\$ 11.41	0.4%		
50	20	7,300	50.00	47	\$ 118.50	\$ 356.15	\$ 484.61	\$ 956.15	\$ 1,440.77	\$ 484.61	\$ 960.91	\$ 1,445.52	\$ -	\$ 4.75	\$ 4.75	0.3%		
50	30	10,950	50.00	47	\$ 118.50	\$ 534.23	\$ 662.69	\$ 1,341.25	\$ 2,003.94	\$ 662.69	\$ 1,348.38	\$ 2,011.07	\$ -	\$ 7.13	\$ 7.13	0.4%		
50	40	14,600	50.00	47	\$ 118.50	\$ 712.30	\$ 840.76	\$ 1,726.35	\$ 2,567.11	\$ 840.76	\$ 1,735.85	\$ 2,576.62	\$ -	\$ 9.50	\$ 9.50	0.4%		
50	50	18,250	50.00	47	\$ 118.50	\$ 890.38	\$ 1,018.84	\$ 2,111.44	\$ 3,130.28	\$ 1,018.84	\$ 2,123.32	\$ 3,142.16	\$ -	\$ 11.88	\$ 11.88	0.4%		
50	60	21,900	50.00	47	\$ 118.50	\$ 1,068.46	\$ 1,196.92	\$ 2,496.54	\$ 3,693.45	\$ 1,196.92	\$ 2,510.79	\$ 3,707.71	\$ -	\$ 14.26	\$ 14.26	0.4%		
50	70	25,550	50.00	47	\$ 118.50	\$ 1,246.53	\$ 1,374.99	\$ 2,881.63	\$ 4,256.63	\$ 1,374.99	\$ 2,898.27	\$ 4,273.26	\$ -	\$ 16.63	\$ 16.63	0.4%		
50	80	29,200	50.00	47	\$ 118.50	\$ 1,424.61	\$ 1,553.07	\$ 3,266.73	\$ 4,819.80	\$ 1,553.07	\$ 3,285.74	\$ 4,838.81	\$ -	\$ 19.01	\$ 19.01	0.4%		
75	30	16,425	75.00	72	\$ 177.75	\$ 801.34	\$ 989.05	\$ 2,017.81	\$ 3,006.86	\$ 989.05	\$ 2,028.50	\$ 3,017.56	\$ -	\$ 10.69	\$ 10.69	0.4%		
75	40	21,900	75.00	72	\$ 177.75	\$ 1,068.46	\$ 1,256.17	\$ 2,595.45	\$ 3,851.62	\$ 1,256.17	\$ 2,609.71	\$ 3,865.88	\$ -	\$ 14.26	\$ 14.26	0.4%		
75	50	27,375	75.00	72	\$ 177.75	\$ 1,335.57	\$ 1,523.28	\$ 3,173.10	\$ 4,696.38	\$ 1,523.28	\$ 3,190.92	\$ 4,714.20	\$ -	\$ 17.82	\$ 17.82	0.4%		
75	60	32,850	75.00	72	\$ 177.75	\$ 1,602.69	\$ 1,790.40	\$ 3,750.74	\$ 5,541.14	\$ 1,790.40	\$ 3,772.13	\$ 5,562.52	\$ -	\$ 21.39	\$ 21.39	0.4%		
75	70	38,325	75.00	72	\$ 177.75	\$ 1,869.80	\$ 2,057.51	\$ 4,328.38	\$ 6,385.89	\$ 2,057.51	\$ 4,353.33	\$ 6,410.84	\$ -	\$ 24.95	\$ 24.95	0.4%		
75	80	43,800	75.00	72	\$ 177.75	\$ 2,136.91	\$ 2,324.62	\$ 4,906.03	\$ 7,230.65	\$ 2,324.62	\$ 4,934.54	\$ 7,259.17	\$ -	\$ 28.51	\$ 28.51	0.4%		
75	90	49,275	75.00	72	\$ 177.75	\$ 2,404.03	\$ 2,591.74	\$ 5,483.67	\$ 8,075.41	\$ 2,591.74	\$ 5,515.75	\$ 8,107.49	\$ -	\$ 32.08	\$ 32.08	0.4%		
100	30	21,900	100.00	97	\$ 237.00	\$ 1,068.46	\$ 1,315.42	\$ 2,694.37	\$ 4,009.79	\$ 1,315.42	\$ 2,708.63	\$ 4,024.04	\$ -	\$ 14.26	\$ 14.26	0.4%		
100	40	29,200	100.00	97	\$ 237.00	\$ 1,424.61	\$ 1,671.57	\$ 3,464.56	\$ 5,136.13	\$ 1,671.57	\$ 3,483.57	\$ 5,155.14	\$ -	\$ 19.01	\$ 19.01	0.4%		
100	50	36,500	100.00	97	\$ 237.00	\$ 1,780.76	\$ 2,027.72	\$ 4,234.75	\$ 6,262.48	\$ 2,027.72	\$ 4,258.52	\$ 6,286.24	\$ -	\$ 23.76	\$ 23.76	0.4%		
100	60	43,800	100.00	97	\$ 237.00	\$ 2,136.91	\$ 2,383.87	\$ 5,004.94	\$ 7,388.82	\$ 2,383.87	\$ 5,033.46	\$ 7,417.33	\$ -	\$ 28.51	\$ 28.51	0.4%		
100	70	51,100	100.00	97	\$ 237.00	\$ 2,493.07	\$ 2,740.03	\$ 5,775.14	\$ 8,515.16	\$ 2,740.03	\$ 5,808.40	\$ 8,548.43	\$ -	\$ 33.27	\$ 33.27	0.4%		
100	80	58,400	100.00	97	\$ 237.00	\$ 2,849.22	\$ 3,096.18	\$ 6,545.33	\$ 9,641.51	\$ 3,096.18	\$ 6,583.35	\$ 9,679.53	\$ -	\$ 38.02	\$ 38.02	0.4%		
100	90	65,700	100.00	97	\$ 237.00	\$ 3,205.37	\$ 3,452.33	\$ 7,315.52	\$ 10,767.85	\$ 3,452.33	\$ 7,358.29	\$ 10,810.62	\$ -	\$ 42.77	\$ 42.77	0.4%		
200	30	43,800	200.00	197	\$ 474.00	\$ 2,136.91	\$ 2,620.87	\$ 5,400.61	\$ 8,021.49	\$ 2,620.87	\$ 5,429.13	\$ 8,050.00	\$ -	\$ 28.51	\$ 28.51	0.4%		
200	40	58,400	200.00	197	\$ 474.00	\$ 2,849.22	\$ 3,333.18	\$ 6,940.99	\$ 10,274.17	\$ 3,333.18	\$ 6,979.01	\$ 10,312.19	\$ -	\$ 38.02	\$ 38.02	0.4%		
200	50	73,000	200.00	197	\$ 474.00	\$ 3,561.52	\$ 4,045.48	\$ 8,481.38	\$ 12,526.86	\$ 4,045.48	\$ 8,528.90	\$ 12,574.38	\$ -	\$ 47.52	\$ 47.52	0.4%		
200	60	87,600	200.00	197	\$ 474.00	\$ 4,273.83	\$ 4,757.79	\$ 10,221.76	\$ 14,779.55	\$ 4,757.79	\$ 10,078.79	\$ 14,836.58	\$ -	\$ 57.03	\$ 57.03	0.4%		
200	70	102,200	200.00	197	\$ 474.00	\$ 4,986.13	\$ 5,470.09	\$ 11,562.14	\$ 17,032.24	\$ 5,470.09	\$ 11,628.67	\$ 17,098.77	\$ -	\$ 66.53	\$ 66.53	0.4%		
200	80	116,800	200.00	197	\$ 474.00	\$ 5,698.44	\$ 6,182.40	\$ 13,102.53	\$ 19,284.92	\$ 6,182.40	\$ 13,178.56	\$ 19,360.96	\$ -	\$ 76.04	\$ 76.04	0.4%		
200	90	131,400	200.00	197	\$ 474.00	\$ 6,410.74	\$ 6,894.70	\$ 14,642.91	\$ 21,537.61	\$ 6,894.70	\$ 14,728.45	\$ 21,623.15	\$ -	\$ 85.54	\$ 85.54	0.4%		

**ATLANTIC CITY ELECTRIC COMPANY
 MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
 8 WINTER MONTHS (October Through May)**

Present Rates vs. Proposed Rates														Difference		Total		
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present		Present		New		New		Difference	Difference	Total	Total		
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Difference (\$)	Difference (\$)	Difference (\$)	Difference (%)		
5	20	730	5.00	2	\$ 52.35	\$	72.35	\$ 124.71	\$	52.35	\$	72.83	\$	125.18	\$ -	\$ 0.48	\$ 0.48	0.4%
5	30	1,095	5.00	2	\$ 68.10	\$	106.37	\$ 174.48	\$	68.10	\$	107.08	\$	175.19	\$ -	\$ 0.71	\$ 0.71	0.4%
5	40	1,460	5.00	2	\$ 83.86	\$	140.39	\$ 224.25	\$	83.86	\$	141.34	\$	225.20	\$ -	\$ 0.95	\$ 0.95	0.4%
5	50	1,825	5.00	2	\$ 99.61	\$	174.41	\$ 274.01	\$	99.61	\$	175.59	\$	275.20	\$ -	\$ 1.19	\$ 1.19	0.4%
5	60	2,190	5.00	2	\$ 115.36	\$	208.42	\$ 323.78	\$	115.36	\$	209.85	\$	325.21	\$ -	\$ 1.43	\$ 1.43	0.4%
5	70	2,555	5.00	2	\$ 131.11	\$	242.44	\$ 373.55	\$	131.11	\$	244.10	\$	375.22	\$ -	\$ 1.66	\$ 1.66	0.4%
5	80	2,920	5.00	2	\$ 146.86	\$	276.46	\$ 423.32	\$	146.86	\$	278.36	\$	425.22	\$ -	\$ 1.90	\$ 1.90	0.4%
10	20	1,460	10.00	7	\$ 90.01	\$	151.19	\$ 241.20	\$	90.01	\$	152.14	\$	242.15	\$ -	\$ 0.95	\$ 0.95	0.4%
10	30	2,190	10.00	7	\$ 121.51	\$	219.22	\$ 340.73	\$	121.51	\$	220.65	\$	342.16	\$ -	\$ 1.43	\$ 1.43	0.4%
10	40	2,920	10.00	7	\$ 153.01	\$	287.26	\$ 440.27	\$	153.01	\$	289.16	\$	442.17	\$ -	\$ 1.90	\$ 1.90	0.4%
10	50	3,650	10.00	7	\$ 184.52	\$	355.29	\$ 539.81	\$	184.52	\$	357.67	\$	542.18	\$ -	\$ 2.38	\$ 2.38	0.4%
10	60	4,380	10.00	7	\$ 216.02	\$	423.33	\$ 639.35	\$	216.02	\$	426.18	\$	642.20	\$ -	\$ 2.85	\$ 2.85	0.4%
10	70	5,110	10.00	7	\$ 247.52	\$	491.36	\$ 738.88	\$	247.52	\$	494.69	\$	742.21	\$ -	\$ 3.33	\$ 3.33	0.5%
10	80	5,840	10.00	7	\$ 279.03	\$	559.40	\$ 838.42	\$	279.03	\$	563.20	\$	842.22	\$ -	\$ 3.80	\$ 3.80	0.5%
20	20	2,920	20.00	17	\$ 165.31	\$	308.86	\$ 474.17	\$	165.31	\$	310.76	\$	476.07	\$ -	\$ 1.90	\$ 1.90	0.4%
20	30	4,380	20.00	17	\$ 228.32	\$	444.93	\$ 673.25	\$	228.32	\$	447.78	\$	676.10	\$ -	\$ 2.85	\$ 2.85	0.4%
20	40	5,840	20.00	17	\$ 291.33	\$	581.00	\$ 872.32	\$	291.33	\$	584.80	\$	876.12	\$ -	\$ 3.80	\$ 3.80	0.4%
20	50	7,300	20.00	17	\$ 354.33	\$	717.07	\$ 1,071.40	\$	354.33	\$	721.82	\$	1,076.15	\$ -	\$ 4.75	\$ 4.75	0.4%
20	60	8,760	20.00	17	\$ 417.34	\$	853.13	\$ 1,270.47	\$	417.34	\$	858.84	\$	1,276.18	\$ -	\$ 5.70	\$ 5.70	0.4%
20	70	10,220	20.00	17	\$ 480.34	\$	989.20	\$ 1,469.55	\$	480.34	\$	995.86	\$	1,476.20	\$ -	\$ 6.65	\$ 6.65	0.5%
20	80	11,680	20.00	17	\$ 543.35	\$	1,125.27	\$ 1,668.62	\$	543.35	\$	1,132.88	\$	1,676.23	\$ -	\$ 7.60	\$ 7.60	0.5%
30	20	4,380	30.00	27	\$ 240.62	\$	466.53	\$ 707.15	\$	240.62	\$	469.38	\$	710.00	\$ -	\$ 2.85	\$ 2.85	0.4%
30	30	6,570	30.00	27	\$ 335.13	\$	670.63	\$ 1,005.76	\$	335.13	\$	674.91	\$	1,010.04	\$ -	\$ 4.28	\$ 4.28	0.4%
30	40	8,760	30.00	27	\$ 429.64	\$	874.73	\$ 1,304.37	\$	429.64	\$	880.44	\$	1,310.08	\$ -	\$ 5.70	\$ 5.70	0.4%
30	50	10,950	30.00	27	\$ 524.15	\$	1,078.84	\$ 1,602.99	\$	524.15	\$	1,085.97	\$	1,610.11	\$ -	\$ 7.13	\$ 7.13	0.4%
30	60	13,140	30.00	27	\$ 618.66	\$	1,282.94	\$ 1,901.60	\$	618.66	\$	1,291.50	\$	1,910.15	\$ -	\$ 8.55	\$ 8.55	0.4%
30	70	15,330	30.00	27	\$ 713.17	\$	1,487.05	\$ 2,200.21	\$	713.17	\$	1,497.03	\$	2,210.19	\$ -	\$ 9.98	\$ 9.98	0.5%
30	80	17,520	30.00	27	\$ 807.68	\$	1,691.15	\$ 2,498.82	\$	807.68	\$	1,702.55	\$	2,510.23	\$ -	\$ 11.41	\$ 11.41	0.5%
50	20	7,300	50.00	47	\$ 391.23	\$	781.87	\$ 1,173.10	\$	391.23	\$	786.62	\$	1,177.85	\$ -	\$ 4.75	\$ 4.75	0.4%
50	30	10,950	50.00	47	\$ 548.75	\$	1,122.04	\$ 1,670.79	\$	548.75	\$	1,129.17	\$	1,677.91	\$ -	\$ 7.13	\$ 7.13	0.4%
50	40	14,600	50.00	47	\$ 706.26	\$	1,462.21	\$ 2,168.47	\$	706.26	\$	1,471.72	\$	2,177.98	\$ -	\$ 9.50	\$ 9.50	0.4%
50	50	18,250	50.00	47	\$ 863.78	\$	1,802.38	\$ 2,666.16	\$	863.78	\$	1,814.26	\$	2,678.04	\$ -	\$ 11.88	\$ 11.88	0.4%
50	60	21,900	50.00	47	\$ 1,021.29	\$	2,142.56	\$ 3,163.85	\$	1,021.29	\$	2,156.81	\$	3,178.11	\$ -	\$ 14.26	\$ 14.26	0.5%
50	70	25,550	50.00	47	\$ 1,178.81	\$	2,482.73	\$ 3,661.54	\$	1,178.81	\$	2,499.36	\$	3,678.17	\$ -	\$ 16.63	\$ 16.63	0.5%
50	80	29,200	50.00	47	\$ 1,336.33	\$	2,822.90	\$ 4,159.23	\$	1,336.33	\$	2,841.91	\$	4,178.24	\$ -	\$ 19.01	\$ 19.01	0.5%
75	30	16,425	75.00	72	\$ 815.77	\$	1,686.30	\$ 2,502.07	\$	815.77	\$	1,696.99	\$	2,512.76	\$ -	\$ 10.69	\$ 10.69	0.4%
75	40	21,900	75.00	72	\$ 1,052.04	\$	2,196.56	\$ 3,248.60	\$	1,052.04	\$	2,210.81	\$	3,262.86	\$ -	\$ 14.26	\$ 14.26	0.4%
75	50	27,375	75.00	72	\$ 1,288.32	\$	2,706.82	\$ 3,995.13	\$	1,288.32	\$	2,724.64	\$	4,012.95	\$ -	\$ 17.82	\$ 17.82	0.4%
75	60	32,850	75.00	72	\$ 1,524.59	\$	3,217.07	\$ 4,741.67	\$	1,524.59	\$	3,238.46	\$	4,763.05	\$ -	\$ 21.39	\$ 21.39	0.5%
75	70	38,325	75.00	72	\$ 1,760.87	\$	3,727.33	\$ 5,488.20	\$	1,760.87	\$	3,752.28	\$	5,513.15	\$ -	\$ 24.95	\$ 24.95	0.5%
75	80	43,800	75.00	72	\$ 1,997.14	\$	4,237.59	\$ 6,234.73	\$	1,997.14	\$	4,266.11	\$	6,263.25	\$ -	\$ 28.51	\$ 28.51	0.5%
75	90	49,275	75.00	72	\$ 2,233.41	\$	4,747.85	\$ 6,981.26	\$	2,233.41	\$	4,779.93	\$	7,013.34	\$ -	\$ 32.08	\$ 32.08	0.5%
100	30	21,900	100.00	97	\$ 1,082.79	\$	2,250.56	\$ 3,333.35	\$	1,082.79	\$	2,264.81	\$	3,347.61	\$ -	\$ 14.26	\$ 14.26	0.4%
100	40	29,200	100.00	97	\$ 1,397.83	\$	2,930.90	\$ 4,328.73	\$	1,397.83	\$	2,949.91	\$	4,347.74	\$ -	\$ 19.01	\$ 19.01	0.4%
100	50	36,500	100.00	97	\$ 1,712.86	\$	3,611.25	\$ 5,324.10	\$	1,712.86	\$	3,635.01	\$	5,347.87	\$ -	\$ 23.76	\$ 23.76	0.4%
100	60	43,800	100.00	97	\$ 2,027.89	\$	4,291.59	\$ 6,319.48	\$	2,027.89	\$	4,320.11	\$	6,348.00	\$ -	\$ 28.51	\$ 28.51	0.5%
100	70	51,100	100.00	97	\$ 2,342.92	\$	4,971.94	\$ 7,314.86	\$	2,342.92	\$	5,005.20	\$	7,348.12	\$ -	\$ 33.27	\$ 33.27	0.5%
100	80	58,400	100.00	97	\$ 2,657.95	\$	5,652.28	\$ 8,310.24	\$	2,657.95	\$	5,690.30	\$	8,348.25	\$ -	\$ 38.02	\$ 38.02	0.5%
100	90	65,700	100.00	97	\$ 2,972.98	\$	6,332.63	\$ 9,305.61	\$	2,972.98	\$	6,375.40	\$	9,348.38	\$ -	\$ 42.77	\$ 42.77	0.5%
200	30	43,800	200.00	197	\$ 2,150.89	\$	4,507.59	\$ 6,658.48	\$	2,150.89	\$	4,536.11	\$	6,687.00	\$ -	\$ 28.51	\$ 28.51	0.4%
200	40	58,400	200.00	197	\$ 2,780.95	\$	5,868.28	\$ 8,649.24	\$	2,780.95	\$	5,906.30	\$	8,687.25	\$ -	\$ 38.02	\$ 38.02	0.4%
200	50	73,000	200.00	197	\$ 3,411.02	\$	7,228.97	\$ 10,639.99	\$	3,411.02	\$	7,276.50	\$	10,687.51	\$ -	\$ 47.52	\$ 47.52	0.4%
200	60	87,600	200.00	197	\$ 4,041.08	\$	8,589.66	\$ 12,630.74	\$	4,041.08	\$	8,646.69	\$	12,687.77	\$ -	\$ 57.03	\$ 57.03	0.5%
200	70	102,200	200.00	197	\$ 4,671.14	\$	9,950.36	\$ 14,621.50	\$	4,671.14	\$	10,016.89	\$	14,688.03	\$ -	\$ 66.53	\$ 66.53	0.5%
200	80	116,800	200.00	197	\$ 5,301.20	\$	11,311.05	\$ 16,612.25	\$	5,301.20	\$	11,387.08	\$	16,688.29	\$ -	\$ 76.04	\$ 76.04	0.5%
200	90	131,400	200.00	197	\$ 5,931.27	\$	12,671.74	\$ 18,603.00	\$	5,931.27	\$	12,757.28	\$	18,688.55	\$ -	\$ 85.54	\$ 85.54	0.5%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
4 SUMMER MONTHS (June Through September)

Present Rates													Proposed Rates									
													vs.									
													Proposed Rates									
Demand	Load Factor	Energy	Dist kW	Trans kW	Present		Present		Present		New		New		New		Difference		Difference		Total	
					Distribution	BGS and Other Charges	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Difference
(kW)	(%)	(kWh)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
5	20	730	5.00	2	\$ 55.03	\$ 76.61	\$ 131.64	\$ 55.03	\$ 77.09	\$ 132.12	\$ -	\$ 0.48	\$ 0.48	\$ 0.48	\$ 0.48	\$ 0.48	\$ -	\$ -	\$ 0.48	\$ 0.48	0.4%	
5	30	1,095	5.00	2	\$ 71.25	\$ 112.41	\$ 183.65	\$ 71.25	\$ 113.12	\$ 184.37	\$ -	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ -	\$ -	\$ 0.71	\$ 0.71	0.4%	
5	40	1,460	5.00	2	\$ 87.46	\$ 148.20	\$ 235.67	\$ 87.46	\$ 149.15	\$ 236.62	\$ -	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ -	\$ -	\$ 0.95	\$ 0.95	0.4%	
5	50	1,825	5.00	2	\$ 103.68	\$ 184.00	\$ 287.68	\$ 103.68	\$ 185.18	\$ 288.87	\$ -	\$ 1.19	\$ 1.19	\$ 1.19	\$ 1.19	\$ 1.19	\$ -	\$ -	\$ 1.19	\$ 1.19	0.4%	
5	60	2,190	5.00	2	\$ 119.90	\$ 219.79	\$ 339.69	\$ 119.90	\$ 221.22	\$ 341.11	\$ -	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ -	\$ -	\$ 1.43	\$ 1.43	0.4%	
5	70	2,555	5.00	2	\$ 136.11	\$ 255.59	\$ 391.70	\$ 136.11	\$ 257.25	\$ 393.36	\$ -	\$ 1.66	\$ 1.66	\$ 1.66	\$ 1.66	\$ 1.66	\$ -	\$ -	\$ 1.66	\$ 1.66	0.4%	
5	80	2,920	5.00	2	\$ 152.33	\$ 291.38	\$ 443.71	\$ 152.33	\$ 293.28	\$ 445.61	\$ -	\$ 1.90	\$ 1.90	\$ 1.90	\$ 1.90	\$ 1.90	\$ -	\$ -	\$ 1.90	\$ 1.90	0.4%	
10	20	1,460	10.00	7	\$ 95.36	\$ 160.75	\$ 256.12	\$ 95.36	\$ 161.70	\$ 257.07	\$ -	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ -	\$ -	\$ 0.95	\$ 0.95	0.4%	
10	30	2,190	10.00	7	\$ 127.80	\$ 232.34	\$ 360.14	\$ 127.80	\$ 233.77	\$ 361.56	\$ -	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ -	\$ -	\$ 1.43	\$ 1.43	0.4%	
10	40	2,920	10.00	7	\$ 160.23	\$ 303.93	\$ 464.16	\$ 160.23	\$ 305.83	\$ 466.06	\$ -	\$ 1.90	\$ 1.90	\$ 1.90	\$ 1.90	\$ 1.90	\$ -	\$ -	\$ 1.90	\$ 1.90	0.4%	
10	50	3,650	10.00	7	\$ 192.66	\$ 375.52	\$ 568.18	\$ 192.66	\$ 377.90	\$ 570.56	\$ -	\$ 2.38	\$ 2.38	\$ 2.38	\$ 2.38	\$ 2.38	\$ -	\$ -	\$ 2.38	\$ 2.38	0.4%	
10	60	4,380	10.00	7	\$ 225.09	\$ 447.11	\$ 672.21	\$ 225.09	\$ 449.96	\$ 675.06	\$ -	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ -	\$ -	\$ 2.85	\$ 2.85	0.4%	
10	70	5,110	10.00	7	\$ 257.53	\$ 518.70	\$ 776.23	\$ 257.53	\$ 522.03	\$ 779.56	\$ -	\$ 3.33	\$ 3.33	\$ 3.33	\$ 3.33	\$ 3.33	\$ -	\$ -	\$ 3.33	\$ 3.33	0.4%	
10	80	5,840	10.00	7	\$ 289.96	\$ 590.29	\$ 880.25	\$ 289.96	\$ 594.09	\$ 884.05	\$ -	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ -	\$ -	\$ 3.80	\$ 3.80	0.4%	
20	20	2,920	20.00	17	\$ 176.03	\$ 329.03	\$ 505.06	\$ 176.03	\$ 330.93	\$ 506.96	\$ -	\$ 1.90	\$ 1.90	\$ 1.90	\$ 1.90	\$ 1.90	\$ -	\$ -	\$ 1.90	\$ 1.90	0.4%	
20	30	4,380	20.00	17	\$ 240.89	\$ 472.21	\$ 713.11	\$ 240.89	\$ 475.06	\$ 715.96	\$ -	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ -	\$ -	\$ 2.85	\$ 2.85	0.4%	
20	40	5,840	20.00	17	\$ 305.76	\$ 615.39	\$ 921.15	\$ 305.76	\$ 619.19	\$ 924.95	\$ -	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ 3.80	\$ -	\$ -	\$ 3.80	\$ 3.80	0.4%	
20	50	7,300	20.00	17	\$ 370.62	\$ 758.57	\$ 1,129.20	\$ 370.62	\$ 763.33	\$ 1,133.95	\$ -	\$ 4.75	\$ 4.75	\$ 4.75	\$ 4.75	\$ 4.75	\$ -	\$ -	\$ 4.75	\$ 4.75	0.4%	
20	60	8,760	20.00	17	\$ 435.49	\$ 901.75	\$ 1,337.24	\$ 435.49	\$ 907.46	\$ 1,342.95	\$ -	\$ 5.70	\$ 5.70	\$ 5.70	\$ 5.70	\$ 5.70	\$ -	\$ -	\$ 5.70	\$ 5.70	0.4%	
20	70	10,220	20.00	17	\$ 500.35	\$ 1,044.94	\$ 1,545.29	\$ 500.35	\$ 1,051.59	\$ 1,551.94	\$ -	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ -	\$ -	\$ 6.65	\$ 6.65	0.4%	
20	80	11,680	20.00	17	\$ 565.22	\$ 1,188.12	\$ 1,753.33	\$ 565.22	\$ 1,195.72	\$ 1,760.94	\$ -	\$ 7.60	\$ 7.60	\$ 7.60	\$ 7.60	\$ 7.60	\$ -	\$ -	\$ 7.60	\$ 7.60	0.4%	
30	20	4,380	30.00	27	\$ 256.69	\$ 497.31	\$ 754.01	\$ 256.69	\$ 500.16	\$ 756.86	\$ -	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ -	\$ -	\$ 2.85	\$ 2.85	0.4%	
30	30	6,570	30.00	27	\$ 353.99	\$ 712.08	\$ 1,066.08	\$ 353.99	\$ 716.36	\$ 1,070.35	\$ -	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ -	\$ -	\$ 4.28	\$ 4.28	0.4%	
30	40	8,760	30.00	27	\$ 451.29	\$ 926.85	\$ 1,378.14	\$ 451.29	\$ 932.56	\$ 1,383.85	\$ -	\$ 5.70	\$ 5.70	\$ 5.70	\$ 5.70	\$ 5.70	\$ -	\$ -	\$ 5.70	\$ 5.70	0.4%	
30	50	10,950	30.00	27	\$ 548.59	\$ 1,141.63	\$ 1,690.21	\$ 548.59	\$ 1,148.75	\$ 1,697.34	\$ -	\$ 7.13	\$ 7.13	\$ 7.13	\$ 7.13	\$ 7.13	\$ -	\$ -	\$ 7.13	\$ 7.13	0.4%	
30	60	13,140	30.00	27	\$ 645.88	\$ 1,356.40	\$ 2,002.28	\$ 645.88	\$ 1,364.95	\$ 2,010.83	\$ -	\$ 8.55	\$ 8.55	\$ 8.55	\$ 8.55	\$ 8.55	\$ -	\$ -	\$ 8.55	\$ 8.55	0.4%	
30	70	15,330	30.00	27	\$ 743.18	\$ 1,571.17	\$ 2,314.35	\$ 743.18	\$ 1,581.15	\$ 2,324.33	\$ -	\$ 9.98	\$ 9.98	\$ 9.98	\$ 9.98	\$ 9.98	\$ -	\$ -	\$ 9.98	\$ 9.98	0.4%	
30	80	17,520	30.00	27	\$ 840.48	\$ 1,785.94	\$ 2,626.42	\$ 840.48	\$ 1,797.34	\$ 2,637.82	\$ -	\$ 11.41	\$ 11.41	\$ 11.41	\$ 11.41	\$ 11.41	\$ -	\$ -	\$ 11.41	\$ 11.41	0.4%	
50	20	7,300	50.00	47	\$ 418.02	\$ 833.87	\$ 1,251.90	\$ 418.02	\$ 838.63	\$ 1,256.65	\$ -	\$ 4.75	\$ 4.75	\$ 4.75	\$ 4.75	\$ 4.75	\$ -	\$ -	\$ 4.75	\$ 4.75	0.4%	
50	30	10,950	50.00	47	\$ 580.19	\$ 1,191.83	\$ 1,772.01	\$ 580.19	\$ 1,198.95	\$ 1,779.14	\$ -	\$ 7.13	\$ 7.13	\$ 7.13	\$ 7.13	\$ 7.13	\$ -	\$ -	\$ 7.13	\$ 7.13	0.4%	
50	40	14,600	50.00	47	\$ 742.35	\$ 1,549.78	\$ 2,292.13	\$ 742.35	\$ 1,559.28	\$ 2,301.63	\$ -	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ -	\$ -	\$ 9.50	\$ 9.50	0.4%	
50	50	18,250	50.00	47	\$ 904.51	\$ 1,907.73	\$ 2,812.24	\$ 904.51	\$ 1,919.61	\$ 2,824.12	\$ -	\$ 11.88	\$ 11.88	\$ 11.88	\$ 11.88	\$ 11.88	\$ -	\$ -	\$ 11.88	\$ 11.88	0.4%	
50	60	21,900	50.00	47	\$ 1,066.67	\$ 2,265.68	\$ 3,332.35	\$ 1,066.67	\$ 2,279.94	\$ 3,346.61	\$ -	\$ 14.26	\$ 14.26	\$ 14.26	\$ 14.26	\$ 14.26	\$ -	\$ -	\$ 14.26	\$ 14.26	0.4%	
50	70	25,550	50.00	47	\$ 1,228.84	\$ 2,623.63	\$ 3,852.47	\$ 1,228.84	\$ 2,640.27	\$ 3,869.10	\$ -	\$ 16.63	\$ 16.63	\$ 16.63	\$ 16.63	\$ 16.63	\$ -	\$ -	\$ 16.63	\$ 16.63	0.4%	
50	80	29,200	50.00	47	\$ 1,391.00	\$ 2,981.58	\$ 4,372.58	\$ 1,391.00	\$ 3,000.59	\$ 4,391.59	\$ -	\$ 19.01	\$ 19.01	\$ 19.01	\$ 19.01	\$ 19.01	\$ -	\$ -	\$ 19.01	\$ 19.01	0.4%	
75	30	16,425	75.00	72	\$ 862.93	\$ 1,791.50	\$ 2,654.43	\$ 862.93	\$ 1,802.20	\$ 2,665.13	\$ -	\$ 10.69	\$ 10.69	\$ 10.69	\$ 10.69	\$ 10.69	\$ -	\$ -	\$ 10.69	\$ 10.69	0.4%	
75	40	21,900	75.00	72	\$ 1,106.17	\$ 2,328.43	\$ 3,434.60	\$ 1,106.17	\$ 2,342.69	\$ 3,448.86	\$ -	\$ 14.26	\$ 14.26	\$ 14.26	\$ 14.26	\$ 14.26	\$ -	\$ -	\$ 14.26	\$ 14.26	0.4%	
75	50	27,375	75.00	72	\$ 1,349.42	\$ 2,865.36	\$ 4,214.78	\$ 1,349.42	\$ 2,883.18	\$ 4,232.60	\$ -	\$ 17.82	\$ 17.82	\$ 17.82	\$ 17.82	\$ 17.82	\$ -	\$ -	\$ 17.82	\$ 17.82	0.4%	
75	60	32,850	75.00	72	\$ 1,592.66	\$ 3,402.29	\$ 4,994.95	\$ 1,592.66	\$ 3,423.67	\$ 5,016.33	\$ -	\$ 21.39	\$ 21.39	\$ 21.39	\$ 21.39	\$ 21.39	\$ -	\$ -	\$ 21.39	\$ 21.39	0.4%	
75	70	38,325	75.00	72	\$ 1,835.90	\$ 3,939.21	\$ 5,775.12	\$ 1,835.90	\$ 3,964.16	\$ 5,800.07	\$ -	\$ 24.95	\$ 24.95	\$ 24.95	\$ 24.95	\$ 24.95	\$ -	\$ -	\$ 24.95	\$ 24.95	0.4%	
75	80	43,800	75.00	72	\$ 2,079.15	\$ 4,476.14	\$ 6,555.29	\$ 2,079.15	\$ 4,504.66	\$ 6,583.80	\$ -	\$ 28.51	\$ 28.51	\$ 28.51	\$ 28.51	\$ 28.51	\$ -	\$ -	\$ 28.51	\$ 28.51	0.4%	
75	90	49,275	75.00	72	\$ 2,322.39	\$ 5,013.07	\$ 7,335.46	\$ 2,322.39	\$ 5,045.15	\$ 7,367.54	\$ -	\$ 32.08	\$ 32.08	\$ 32.08	\$ 32.08	\$ 32.08	\$ -	\$ -	\$ 32.08	\$ 32.08	0.4%	
100	30	21,900	100.00	97	\$ 1,145.67	\$ 2,391.18	\$ 3,536.85	\$ 1,145.67	\$ 2,405.44	\$ 3,551.11	\$ -	\$ 14.26	\$ 14.26	\$ 14.26	\$ 14.26	\$ 14.26	\$ -	\$ -	\$ 14.26	\$ 14.26	0.4%	
100	40	29,200	100.00	97	\$ 1,470.00	\$ 3,107.08	\$ 4,577.08	\$ 1,470.00	\$ 3,126.09	\$ 4,596.09	\$ -	\$ 19.01	\$ 19.01	\$ 19.01	\$ 19.01	\$ 19.01	\$ -	\$ -	\$ 19.01	\$ 19.01	0.4%	
100	50	36,500	100.00	97	\$ 1,794.32	\$ 3,822.99	\$ 5,617.31	\$ 1,794.32	\$ 3,846.75	\$ 5,641.07	\$ -	\$ 23.76	\$ 23.76	\$ 23.76	\$ 23.76	\$ 23.76	\$ -	\$ -	\$ 23.76	\$ 23.76	0.4%	
100	60	43,800	100.00	97	\$ 2,118.65	\$ 4,538.89	\$ 6,657.54	\$ 2,118.65	\$ 4,567.41	\$ 6,686.05	\$ -	\$ 28.51	\$ 28.51	\$ 28.51	\$ 28.51	\$ 28.51	\$ -	\$ -	\$ 28.51	\$ 28.51	0.4%	
100	70	51,100	100.00	97	\$ 2,442.97	\$ 5,254.80	\$ 7,697.77	\$ 2,442.97	\$ 5,288.06	\$ 7,731.03	\$ -	\$ 33.27	\$ 33.27	\$ 33.27	\$ 33.27	\$ 33.27	\$ -	\$ -	\$ 33.27	\$ 33.27	0.4%	
100	80	58,400	100.00	97	\$ 2,767.30	\$ 5,970.70	\$ 8,737.99	\$ 2,767.30	\$ 6,008.72	\$ 8,776.01	\$ -	\$ 38.02	\$ 38.02	\$ 38.02	\$ 38.02	\$ 38.02	\$ -	\$ -	\$ 38.02	\$ 38.02	0.4%	
100	90	65,700	100.00	97	\$ 3,091.62	\$ 6,686.60	\$ 9,778.22	\$ 3,091.62	\$ 6,729.37	\$ 9,820.99	\$ -	\$ 42.77	\$ 42.77	\$ 42.77	\$ 42.77	\$ 42.77	\$ -	\$ -	\$ 42.77	\$ 42.77	0.4%	
200	30	43,800	200.00	197	\$ 2,276.65	\$ 4,789.89	\$ 7,066.54	\$ 2,276.65	\$ 4,818.41	\$ 7,095.05	\$ -	\$ 28.51	\$ 28.51	\$ 28.51	\$ 28.51	\$ 28.51	\$ -	\$ -	\$ 28.51	\$ 28.51	0.4%	
200	40	58,400	200.00	197	\$ 2,925.30	\$ 6,221.70	\$ 9,146.99	\$ 2,925.30	\$ 6,259.72	\$ 9,185.01	\$ -	\$ 38.02	\$ 38.02	\$ 38.02	\$ 38.02	\$ 38.02	\$ -	\$ -	\$ 38.02	\$ 38.02	0.4%	
200	50	73,000	200.00	197	\$ 3,573.94	\$ 7,653.51	\$ 11,227.45	\$ 3,573.94	\$ 7,701.03	\$ 11,274.97	\$ -	\$ 47.52	\$ 47.52	\$ 47.52	\$ 47.52	\$ 47.52	\$ -	\$ -	\$ 47.52	\$ 47.52	0.4%	
200	60</																					

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
Annual Average

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present		Present		Present		New		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)							
5	20	730	5.00	2	\$ 53.25	\$ 73.77	\$ 127.02	\$ 53.25	\$ 74.25	\$ 127.49	\$ -	\$ 0.48	\$ 0.48	0.4%						
5	30	1,095	5.00	2	\$ 69.15	\$ 108.38	\$ 177.54	\$ 69.15	\$ 109.10	\$ 178.25	\$ -	\$ 0.71	\$ 0.71	0.4%						
5	40	1,460	5.00	2	\$ 85.06	\$ 142.99	\$ 228.05	\$ 85.06	\$ 143.94	\$ 229.00	\$ -	\$ 0.95	\$ 0.95	0.4%						
5	50	1,825	5.00	2	\$ 100.97	\$ 177.60	\$ 278.57	\$ 100.97	\$ 178.79	\$ 279.76	\$ -	\$ 1.19	\$ 1.19	0.4%						
5	60	2,190	5.00	2	\$ 116.87	\$ 212.21	\$ 329.08	\$ 116.87	\$ 213.64	\$ 330.51	\$ -	\$ 1.43	\$ 1.43	0.4%						
5	70	2,555	5.00	2	\$ 132.78	\$ 246.82	\$ 379.60	\$ 132.78	\$ 248.49	\$ 381.26	\$ -	\$ 1.66	\$ 1.66	0.4%						
5	80	2,920	5.00	2	\$ 148.68	\$ 281.43	\$ 430.12	\$ 148.68	\$ 283.33	\$ 432.02	\$ -	\$ 1.90	\$ 1.90	0.4%						
10	20	1,460	10.00	7	\$ 91.79	\$ 154.38	\$ 246.17	\$ 91.79	\$ 155.33	\$ 247.12	\$ -	\$ 0.95	\$ 0.95	0.4%						
10	30	2,190	10.00	7	\$ 123.61	\$ 223.60	\$ 347.20	\$ 123.61	\$ 225.02	\$ 348.63	\$ -	\$ 1.43	\$ 1.43	0.4%						
10	40	2,920	10.00	7	\$ 155.42	\$ 292.82	\$ 448.23	\$ 155.42	\$ 294.72	\$ 450.14	\$ -	\$ 1.90	\$ 1.90	0.4%						
10	50	3,650	10.00	7	\$ 187.23	\$ 362.04	\$ 549.27	\$ 187.23	\$ 364.41	\$ 551.64	\$ -	\$ 2.38	\$ 2.38	0.4%						
10	60	4,380	10.00	7	\$ 219.04	\$ 431.26	\$ 650.30	\$ 219.04	\$ 434.11	\$ 653.15	\$ -	\$ 2.85	\$ 2.85	0.4%						
10	70	5,110	10.00	7	\$ 250.86	\$ 500.48	\$ 751.33	\$ 250.86	\$ 503.80	\$ 754.66	\$ -	\$ 3.33	\$ 3.33	0.4%						
10	80	5,840	10.00	7	\$ 282.67	\$ 569.70	\$ 852.37	\$ 282.67	\$ 573.50	\$ 856.17	\$ -	\$ 3.80	\$ 3.80	0.4%						
20	20	2,920	20.00	17	\$ 168.88	\$ 315.58	\$ 484.47	\$ 168.88	\$ 317.48	\$ 486.37	\$ -	\$ 1.90	\$ 1.90	0.4%						
20	30	4,380	20.00	17	\$ 232.51	\$ 454.02	\$ 686.53	\$ 232.51	\$ 456.87	\$ 689.38	\$ -	\$ 2.85	\$ 2.85	0.4%						
20	40	5,840	20.00	17	\$ 296.14	\$ 592.46	\$ 888.60	\$ 296.14	\$ 596.26	\$ 892.40	\$ -	\$ 3.80	\$ 3.80	0.4%						
20	50	7,300	20.00	17	\$ 359.76	\$ 730.90	\$ 1,090.66	\$ 359.76	\$ 735.65	\$ 1,095.42	\$ -	\$ 4.75	\$ 4.75	0.4%						
20	60	8,760	20.00	17	\$ 423.39	\$ 869.34	\$ 1,292.73	\$ 423.39	\$ 875.04	\$ 1,298.43	\$ -	\$ 5.70	\$ 5.70	0.4%						
20	70	10,220	20.00	17	\$ 487.01	\$ 1,007.78	\$ 1,494.79	\$ 487.01	\$ 1,014.43	\$ 1,501.45	\$ -	\$ 6.65	\$ 6.65	0.4%						
20	80	11,680	20.00	17	\$ 550.64	\$ 1,146.22	\$ 1,696.86	\$ 550.64	\$ 1,153.82	\$ 1,704.46	\$ -	\$ 7.60	\$ 7.60	0.4%						
30	20	4,380	30.00	27	\$ 245.98	\$ 476.79	\$ 722.77	\$ 245.98	\$ 479.64	\$ 725.62	\$ -	\$ 2.85	\$ 2.85	0.4%						
30	30	6,570	30.00	27	\$ 341.42	\$ 684.45	\$ 1,025.86	\$ 341.42	\$ 688.73	\$ 1,030.14	\$ -	\$ 4.28	\$ 4.28	0.4%						
30	40	8,760	30.00	27	\$ 436.85	\$ 892.11	\$ 1,328.96	\$ 436.85	\$ 897.81	\$ 1,334.67	\$ -	\$ 5.70	\$ 5.70	0.4%						
30	50	10,950	30.00	27	\$ 532.29	\$ 1,099.77	\$ 1,632.06	\$ 532.29	\$ 1,106.90	\$ 1,639.19	\$ -	\$ 7.13	\$ 7.13	0.4%						
30	60	13,140	30.00	27	\$ 627.73	\$ 1,307.43	\$ 1,935.16	\$ 627.73	\$ 1,315.98	\$ 1,943.71	\$ -	\$ 8.55	\$ 8.55	0.4%						
30	70	15,330	30.00	27	\$ 723.17	\$ 1,515.09	\$ 2,238.26	\$ 723.17	\$ 1,525.07	\$ 2,248.24	\$ -	\$ 9.98	\$ 9.98	0.4%						
30	80	17,520	30.00	27	\$ 818.61	\$ 1,722.75	\$ 2,541.36	\$ 818.61	\$ 1,734.15	\$ 2,552.76	\$ -	\$ 11.41	\$ 11.41	0.4%						
50	20	7,300	50.00	47	\$ 400.16	\$ 799.20	\$ 1,199.36	\$ 400.16	\$ 803.95	\$ 1,204.12	\$ -	\$ 4.75	\$ 4.75	0.4%						
50	30	10,950	50.00	47	\$ 559.23	\$ 1,145.30	\$ 1,704.53	\$ 559.23	\$ 1,152.43	\$ 1,711.66	\$ -	\$ 7.13	\$ 7.13	0.4%						
50	40	14,600	50.00	47	\$ 718.29	\$ 1,491.40	\$ 2,209.69	\$ 718.29	\$ 1,500.90	\$ 2,219.20	\$ -	\$ 9.50	\$ 9.50	0.4%						
50	50	18,250	50.00	47	\$ 877.36	\$ 1,837.50	\$ 2,714.85	\$ 877.36	\$ 1,849.38	\$ 2,726.74	\$ -	\$ 11.88	\$ 11.88	0.4%						
50	60	21,900	50.00	47	\$ 1,036.42	\$ 2,183.60	\$ 3,220.02	\$ 1,036.42	\$ 2,197.85	\$ 3,234.28	\$ -	\$ 14.26	\$ 14.26	0.4%						
50	70	25,550	50.00	47	\$ 1,195.49	\$ 2,529.70	\$ 3,725.18	\$ 1,195.49	\$ 2,546.33	\$ 3,741.82	\$ -	\$ 16.63	\$ 16.63	0.4%						
50	80	29,200	50.00	47	\$ 1,354.55	\$ 2,875.80	\$ 4,230.35	\$ 1,354.55	\$ 2,894.81	\$ 4,249.36	\$ -	\$ 19.01	\$ 19.01	0.4%						
75	30	16,425	75.00	72	\$ 831.49	\$ 1,721.37	\$ 2,552.86	\$ 831.49	\$ 1,732.06	\$ 2,563.55	\$ -	\$ 10.69	\$ 10.69	0.4%						
75	40	21,900	75.00	72	\$ 1,070.09	\$ 2,240.51	\$ 3,310.60	\$ 1,070.09	\$ 2,254.77	\$ 3,324.86	\$ -	\$ 14.26	\$ 14.26	0.4%						
75	50	27,375	75.00	72	\$ 1,308.68	\$ 2,759.66	\$ 4,068.35	\$ 1,308.68	\$ 2,777.48	\$ 4,086.17	\$ -	\$ 17.82	\$ 17.82	0.4%						
75	60	32,850	75.00	72	\$ 1,547.28	\$ 3,278.81	\$ 4,826.09	\$ 1,547.28	\$ 3,300.20	\$ 4,847.48	\$ -	\$ 21.39	\$ 21.39	0.4%						
75	70	38,325	75.00	72	\$ 1,785.88	\$ 3,797.96	\$ 5,583.84	\$ 1,785.88	\$ 3,822.91	\$ 5,608.79	\$ -	\$ 24.95	\$ 24.95	0.4%						
75	80	43,800	75.00	72	\$ 2,024.47	\$ 4,317.11	\$ 6,341.58	\$ 2,024.47	\$ 4,345.62	\$ 6,370.10	\$ -	\$ 28.51	\$ 28.51	0.4%						
75	90	49,275	75.00	72	\$ 2,263.07	\$ 4,836.26	\$ 7,099.33	\$ 2,263.07	\$ 4,868.34	\$ 7,131.41	\$ -	\$ 32.08	\$ 32.08	0.5%						
100	30	21,900	100.00	97	\$ 1,103.75	\$ 2,297.43	\$ 3,401.19	\$ 1,103.75	\$ 2,311.69	\$ 3,415.44	\$ -	\$ 14.26	\$ 14.26	0.4%						
100	40	29,200	100.00	97	\$ 1,421.88	\$ 2,989.63	\$ 4,411.51	\$ 1,421.88	\$ 3,008.64	\$ 4,430.52	\$ -	\$ 19.01	\$ 19.01	0.4%						
100	50	36,500	100.00	97	\$ 1,740.01	\$ 3,681.83	\$ 5,421.84	\$ 1,740.01	\$ 3,705.59	\$ 5,445.60	\$ -	\$ 23.76	\$ 23.76	0.4%						
100	60	43,800	100.00	97	\$ 2,058.14	\$ 4,374.03	\$ 6,432.17	\$ 2,058.14	\$ 4,402.54	\$ 6,460.68	\$ -	\$ 28.51	\$ 28.51	0.4%						
100	70	51,100	100.00	97	\$ 2,376.27	\$ 5,066.22	\$ 7,442.49	\$ 2,376.27	\$ 5,099.49	\$ 7,475.76	\$ -	\$ 33.27	\$ 33.27	0.4%						
100	80	58,400	100.00	97	\$ 2,694.40	\$ 5,758.42	\$ 8,452.82	\$ 2,694.40	\$ 5,796.44	\$ 8,490.84	\$ -	\$ 38.02	\$ 38.02	0.4%						
100	90	65,700	100.00	97	\$ 3,012.53	\$ 6,450.62	\$ 9,463.15	\$ 3,012.53	\$ 6,493.39	\$ 9,505.92	\$ -	\$ 42.77	\$ 42.77	0.5%						
200	30	43,800	200.00	197	\$ 2,192.81	\$ 4,601.69	\$ 6,794.50	\$ 2,192.81	\$ 4,630.21	\$ 6,823.01	\$ -	\$ 28.51	\$ 28.51	0.4%						
200	40	58,400	200.00	197	\$ 2,829.07	\$ 5,986.09	\$ 8,815.16	\$ 2,829.07	\$ 6,024.11	\$ 8,853.17	\$ -	\$ 38.02	\$ 38.02	0.4%						
200	50	73,000	200.00	197	\$ 3,465.32	\$ 7,370.49	\$ 10,835.81	\$ 3,465.32	\$ 7,418.01	\$ 10,883.33	\$ -	\$ 47.52	\$ 47.52	0.4%						
200	60	87,600	200.00	197	\$ 4,101.58	\$ 8,754.88	\$ 12,856.46	\$ 4,101.58	\$ 8,811.91	\$ 12,913.49	\$ -	\$ 57.03	\$ 57.03	0.4%						
200	70	102,200	200.00	197	\$ 4,737.84	\$ 10,139.28	\$ 14,877.12	\$ 4,737.84	\$ 10,205.81	\$ 14,943.65	\$ -	\$ 66.53	\$ 66.53	0.4%						
200	80	116,800	200.00	197	\$ 5,374.10	\$ 11,523.67	\$ 16,897.77	\$ 5,374.10	\$ 11,599.71	\$ 16,973.81	\$ -	\$ 76.04	\$ 76.04	0.4%						
200	90	131,400	200.00	197	\$ 6,010.36	\$ 12,908.07	\$ 18,918.43	\$ 6,010.36	\$ 12,993.61	\$ 19,003.97	\$ -	\$ 85.54	\$ 85.54	0.5%						

**ATLANTIC CITY ELECTRIC COMPANY
 ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
 8 WINTER MONTHS (October Through May)**

Load		Present				Present				Proposed Rates				Difference		Difference		Total		Total		
Demand (kW)	Factor (%)	Energy (kWh)	Metered kW	Billed kW	Distribution		BGS and Other Charges		Total		Distribution		BGS and Other Charges		Total		Distribution		BGS and Other Charges		Total	
					Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed
25	20	3,650	25	25	\$ 471.47	\$	450.90	\$	922.37	\$	471.47	\$	453.28	\$	924.75	\$	-	\$	2.38	\$	2.38	0.3%
25	30	5,475	25	25	\$ 471.47	\$	633.85	\$	1,105.32	\$	471.47	\$	637.42	\$	1,108.89	\$	-	\$	3.56	\$	3.56	0.3%
25	40	7,300	25	25	\$ 471.47	\$	816.80	\$	1,288.27	\$	471.47	\$	821.56	\$	1,293.03	\$	-	\$	4.75	\$	4.75	0.4%
25	50	9,125	25	25	\$ 471.47	\$	999.75	\$	1,471.22	\$	471.47	\$	1,005.69	\$	1,477.16	\$	-	\$	5.94	\$	5.94	0.4%
25	60	10,950	25	25	\$ 471.47	\$	1,182.70	\$	1,654.17	\$	471.47	\$	1,189.83	\$	1,661.30	\$	-	\$	7.13	\$	7.13	0.4%
25	70	12,775	25	25	\$ 471.47	\$	1,365.66	\$	1,837.13	\$	471.47	\$	1,373.97	\$	1,845.44	\$	-	\$	8.32	\$	8.32	0.5%
25	80	14,600	25	25	\$ 471.47	\$	1,548.61	\$	2,020.08	\$	471.47	\$	1,558.11	\$	2,029.58	\$	-	\$	9.50	\$	9.50	0.5%
50	20	7,300	50	50	\$ 749.72	\$	901.80	\$	1,651.52	\$	749.72	\$	906.56	\$	1,656.28	\$	-	\$	4.75	\$	4.75	0.3%
50	30	10,950	50	50	\$ 749.72	\$	1,267.70	\$	2,017.42	\$	749.72	\$	1,274.83	\$	2,024.55	\$	-	\$	7.13	\$	7.13	0.4%
50	40	14,600	50	50	\$ 749.72	\$	1,633.61	\$	2,383.33	\$	749.72	\$	1,643.11	\$	2,392.83	\$	-	\$	9.50	\$	9.50	0.4%
50	50	18,250	50	50	\$ 749.72	\$	1,999.51	\$	2,749.23	\$	749.72	\$	2,011.39	\$	2,761.11	\$	-	\$	11.88	\$	11.88	0.4%
50	60	21,900	50	50	\$ 749.72	\$	2,365.41	\$	3,115.13	\$	749.72	\$	2,379.67	\$	3,129.39	\$	-	\$	14.26	\$	14.26	0.5%
50	70	25,550	50	50	\$ 749.72	\$	2,731.31	\$	3,481.03	\$	749.72	\$	2,747.94	\$	3,497.66	\$	-	\$	16.63	\$	16.63	0.5%
50	80	29,200	50	50	\$ 749.72	\$	3,097.21	\$	3,846.93	\$	749.72	\$	3,116.22	\$	3,865.94	\$	-	\$	19.01	\$	19.01	0.5%
100	20	14,600	100	100	\$ 1,306.22	\$	1,803.61	\$	3,109.83	\$	1,306.22	\$	1,813.11	\$	3,119.33	\$	-	\$	9.50	\$	9.50	0.3%
100	30	21,900	100	100	\$ 1,306.22	\$	2,535.41	\$	3,841.63	\$	1,306.22	\$	2,549.67	\$	3,855.89	\$	-	\$	14.26	\$	14.26	0.4%
100	40	29,200	100	100	\$ 1,306.22	\$	3,267.21	\$	4,573.43	\$	1,306.22	\$	3,286.22	\$	4,592.44	\$	-	\$	19.01	\$	19.01	0.4%
100	50	36,500	100	100	\$ 1,306.22	\$	3,999.02	\$	5,305.24	\$	1,306.22	\$	4,022.78	\$	5,329.00	\$	-	\$	23.76	\$	23.76	0.4%
100	60	43,800	100	100	\$ 1,306.22	\$	4,730.82	\$	6,037.04	\$	1,306.22	\$	4,759.33	\$	6,065.55	\$	-	\$	28.51	\$	28.51	0.5%
100	70	51,100	100	100	\$ 1,306.22	\$	5,462.62	\$	6,768.84	\$	1,306.22	\$	5,495.89	\$	6,802.11	\$	-	\$	33.27	\$	33.27	0.5%
100	80	58,400	100	100	\$ 1,306.22	\$	6,194.42	\$	7,500.64	\$	1,306.22	\$	6,232.44	\$	7,538.66	\$	-	\$	38.02	\$	38.02	0.5%
300	20	43,800	300	300	\$ 3,532.22	\$	5,410.82	\$	8,943.04	\$	3,532.22	\$	5,439.33	\$	8,971.55	\$	-	\$	28.51	\$	28.51	0.3%
300	30	65,700	300	300	\$ 3,532.22	\$	7,606.23	\$	11,138.45	\$	3,532.22	\$	7,647.94	\$	11,181.22	\$	-	\$	42.77	\$	42.77	0.4%
300	40	87,600	300	300	\$ 3,532.22	\$	9,801.64	\$	13,333.86	\$	3,532.22	\$	9,858.66	\$	13,390.88	\$	-	\$	57.03	\$	57.03	0.4%
300	50	109,500	300	300	\$ 3,532.22	\$	11,997.05	\$	15,529.27	\$	3,532.22	\$	12,068.33	\$	15,600.55	\$	-	\$	71.28	\$	71.28	0.5%
300	60	131,400	300	300	\$ 3,532.22	\$	14,192.46	\$	17,724.68	\$	3,532.22	\$	14,278.00	\$	17,810.22	\$	-	\$	85.54	\$	85.54	0.5%
300	70	153,300	300	300	\$ 3,532.22	\$	16,387.87	\$	19,920.09	\$	3,532.22	\$	16,487.66	\$	20,019.88	\$	-	\$	99.80	\$	99.80	0.5%
300	80	175,200	300	300	\$ 3,532.22	\$	18,583.27	\$	22,115.49	\$	3,532.22	\$	18,697.33	\$	22,229.55	\$	-	\$	114.06	\$	114.06	0.5%
500	20	73,000	500	500	\$ 5,758.22	\$	9,018.03	\$	14,776.25	\$	5,758.22	\$	9,065.55	\$	14,823.77	\$	-	\$	47.52	\$	47.52	0.3%
500	30	109,500	500	500	\$ 5,758.22	\$	12,677.05	\$	18,435.27	\$	5,758.22	\$	12,748.33	\$	18,506.55	\$	-	\$	71.28	\$	71.28	0.4%
500	40	146,000	500	500	\$ 5,758.22	\$	16,336.06	\$	22,094.28	\$	5,758.22	\$	16,431.11	\$	22,189.33	\$	-	\$	95.05	\$	95.05	0.4%
500	50	182,500	500	500	\$ 5,758.22	\$	19,995.08	\$	25,753.30	\$	5,758.22	\$	20,113.89	\$	25,872.11	\$	-	\$	118.81	\$	118.81	0.5%
500	60	219,000	500	500	\$ 5,758.22	\$	23,654.09	\$	29,412.31	\$	5,758.22	\$	23,796.66	\$	29,554.88	\$	-	\$	142.57	\$	142.57	0.5%
500	70	255,500	500	500	\$ 5,758.22	\$	27,313.11	\$	33,071.33	\$	5,758.22	\$	27,479.44	\$	33,237.66	\$	-	\$	166.33	\$	166.33	0.5%
500	80	292,000	500	500	\$ 5,758.22	\$	30,972.12	\$	36,730.34	\$	5,758.22	\$	31,162.22	\$	36,920.44	\$	-	\$	190.09	\$	190.09	0.5%
750	30	164,250	750	750	\$ 8,540.72	\$	19,015.57	\$	27,556.29	\$	8,540.72	\$	19,122.50	\$	27,663.22	\$	-	\$	106.93	\$	106.93	0.4%
750	40	219,000	750	750	\$ 8,540.72	\$	24,504.09	\$	33,044.81	\$	8,540.72	\$	24,646.66	\$	33,187.38	\$	-	\$	142.57	\$	142.57	0.4%
750	50	273,750	750	750	\$ 8,540.72	\$	29,992.62	\$	38,533.34	\$	8,540.72	\$	30,170.83	\$	38,711.55	\$	-	\$	178.21	\$	178.21	0.5%
750	60	328,500	750	750	\$ 8,540.72	\$	35,481.14	\$	44,021.86	\$	8,540.72	\$	35,694.99	\$	44,235.71	\$	-	\$	213.85	\$	213.85	0.5%
750	70	383,250	750	750	\$ 8,540.72	\$	40,969.66	\$	49,510.38	\$	8,540.72	\$	41,219.16	\$	49,759.88	\$	-	\$	249.50	\$	249.50	0.5%
750	80	438,000	750	750	\$ 8,540.72	\$	46,458.19	\$	54,998.91	\$	8,540.72	\$	46,743.32	\$	55,284.04	\$	-	\$	285.14	\$	285.14	0.5%
750	90	492,750	750	750	\$ 8,540.72	\$	51,946.71	\$	60,487.43	\$	8,540.72	\$	52,267.49	\$	60,808.21	\$	-	\$	320.78	\$	320.78	0.5%
1000	30	219,000	1,000	1,000	\$ 11,323.22	\$	25,354.09	\$	36,677.31	\$	11,323.22	\$	25,496.66	\$	36,819.88	\$	-	\$	142.57	\$	142.57	0.4%
1000	40	292,000	1,000	1,000	\$ 11,323.22	\$	32,672.12	\$	43,995.34	\$	11,323.22	\$	32,862.22	\$	44,185.44	\$	-	\$	190.09	\$	190.09	0.4%
1000	50	365,000	1,000	1,000	\$ 11,323.22	\$	39,990.16	\$	51,313.38	\$	11,323.22	\$	40,227.77	\$	51,550.99	\$	-	\$	237.61	\$	237.61	0.5%
1000	60	438,000	1,000	1,000	\$ 11,323.22	\$	47,308.19	\$	58,631.41	\$	11,323.22	\$	47,593.32	\$	58,916.54	\$	-	\$	285.14	\$	285.14	0.5%
1000	70	511,000	1,000	1,000	\$ 11,323.22	\$	54,626.22	\$	65,949.44	\$	11,323.22	\$	54,958.88	\$	66,282.10	\$	-	\$	332.66	\$	332.66	0.5%
1000	80	584,000	1,000	1,000	\$ 11,323.22	\$	61,944.25	\$	73,267.47	\$	11,323.22	\$	62,324.43	\$	73,647.65	\$	-	\$	380.18	\$	380.18	0.5%
1000	90	657,000	1,000	1,000	\$ 11,323.22	\$	69,262.28	\$	80,585.50	\$	11,323.22	\$	69,689.99	\$	81,013.21	\$	-	\$	427.71	\$	427.71	0.5%
2000	30	438,000	2,000	2,000	\$ 22,453.22	\$	50,708.19	\$	73,161.41	\$	22,453.22	\$	50,993.32	\$	73,446.54	\$	-	\$	285.14	\$	285.14	0.4%
2000	40	584,000	2,000	2,000	\$ 22,453.22	\$	65,344.25	\$	87,797.47	\$	22,453.22	\$	65,724.43	\$	88,177.65	\$	-	\$	380.18	\$	380.18	0.4%
2000	50	730,000	2,000	2,000	\$ 22,453.22	\$	79,980.31	\$	102,433.53	\$	22,453.22	\$	80,455.54	\$	102,908.76	\$	-	\$	475.23	\$	475.23	0.5%
2000	60	876,000	2,000	2,000	\$ 22,453.22	\$	94,616.37	\$	117,069.59	\$	22,453.22	\$	95,186.65	\$	117,639.87	\$	-	\$	570.28	\$	570.28	0.5%
2000	70	1,022,000	2,000	2,000	\$ 22,453.22	\$	109,252.43	\$	131,705.65	\$	22,453.22	\$	109,917.76	\$	132,370.98	\$	-	\$	665.32	\$	665.32	0.5%
2000	80	1,168,000	2,000	2,000	\$ 22,453.22	\$	123,888.50	\$	146,341.72	\$	22,453.22	\$	124,648.86	\$	147,102.08	\$	-	\$	760.37	\$	760.37	0.5%
2000	90	1,314,000	2,000	2,000	\$ 22,453.22	\$	138,524.56	\$	160,977.78	\$	22,453.22	\$	139,379.97	\$	161,833.19	\$	-	\$	855.41	\$	855.41	0.5%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
 4 SUMMER MONTHS (June Through September)

Present Rates

vs.

Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	Present		Present		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)						
25	20	3,650	25	25	\$ 471.47	\$ 455.81	\$ 927.28	\$ 471.47	\$ 458.19	\$ 929.66	\$ -	\$ 2.38	\$ 2.38	0.3%		
25	30	5,475	25	25	\$ 471.47	\$ 641.22	\$ 1,112.69	\$ 471.47	\$ 644.79	\$ 1,116.26	\$ -	\$ 3.56	\$ 3.56	0.3%		
25	40	7,300	25	25	\$ 471.47	\$ 826.63	\$ 1,298.10	\$ 471.47	\$ 831.38	\$ 1,302.85	\$ -	\$ 4.75	\$ 4.75	0.4%		
25	50	9,125	25	25	\$ 471.47	\$ 1,012.04	\$ 1,483.51	\$ 471.47	\$ 1,017.98	\$ 1,489.45	\$ -	\$ 5.94	\$ 5.94	0.4%		
25	60	10,950	25	25	\$ 471.47	\$ 1,197.44	\$ 1,668.91	\$ 471.47	\$ 1,204.57	\$ 1,676.04	\$ -	\$ 7.13	\$ 7.13	0.4%		
25	70	12,775	25	25	\$ 471.47	\$ 1,382.85	\$ 1,854.32	\$ 471.47	\$ 1,391.17	\$ 1,862.64	\$ -	\$ 8.32	\$ 8.32	0.4%		
25	80	14,600	25	25	\$ 471.47	\$ 1,568.26	\$ 2,039.73	\$ 471.47	\$ 1,577.76	\$ 2,049.23	\$ -	\$ 9.50	\$ 9.50	0.5%		
50	20	7,300	50	50	\$ 749.72	\$ 911.63	\$ 1,661.35	\$ 749.72	\$ 916.38	\$ 1,666.10	\$ -	\$ 4.75	\$ 4.75	0.3%		
50	30	10,950	50	50	\$ 749.72	\$ 1,282.44	\$ 2,032.16	\$ 749.72	\$ 1,289.57	\$ 2,039.29	\$ -	\$ 7.13	\$ 7.13	0.4%		
50	40	14,600	50	50	\$ 749.72	\$ 1,653.26	\$ 2,402.98	\$ 749.72	\$ 1,662.76	\$ 2,412.48	\$ -	\$ 9.50	\$ 9.50	0.4%		
50	50	18,250	50	50	\$ 749.72	\$ 2,024.07	\$ 2,773.79	\$ 749.72	\$ 2,035.95	\$ 2,785.67	\$ -	\$ 11.88	\$ 11.88	0.4%		
50	60	21,900	50	50	\$ 749.72	\$ 2,394.89	\$ 3,144.61	\$ 749.72	\$ 2,409.14	\$ 3,158.86	\$ -	\$ 14.26	\$ 14.26	0.5%		
50	70	25,550	50	50	\$ 749.72	\$ 2,765.70	\$ 3,515.42	\$ 749.72	\$ 2,782.33	\$ 3,532.05	\$ -	\$ 16.63	\$ 16.63	0.5%		
50	80	29,200	50	50	\$ 749.72	\$ 3,136.52	\$ 3,886.24	\$ 749.72	\$ 3,155.52	\$ 3,905.24	\$ -	\$ 19.01	\$ 19.01	0.5%		
100	20	14,600	100	100	\$ 1,306.22	\$ 1,823.26	\$ 3,129.48	\$ 1,306.22	\$ 1,832.76	\$ 3,138.98	\$ -	\$ 9.50	\$ 9.50	0.3%		
100	30	21,900	100	100	\$ 1,306.22	\$ 2,564.89	\$ 3,871.11	\$ 1,306.22	\$ 2,579.14	\$ 3,885.36	\$ -	\$ 14.26	\$ 14.26	0.4%		
100	40	29,200	100	100	\$ 1,306.22	\$ 3,306.52	\$ 4,612.74	\$ 1,306.22	\$ 3,325.52	\$ 4,631.74	\$ -	\$ 19.01	\$ 19.01	0.4%		
100	50	36,500	100	100	\$ 1,306.22	\$ 4,048.14	\$ 5,354.36	\$ 1,306.22	\$ 4,071.91	\$ 5,378.13	\$ -	\$ 23.76	\$ 23.76	0.4%		
100	60	43,800	100	100	\$ 1,306.22	\$ 4,789.77	\$ 6,095.99	\$ 1,306.22	\$ 4,818.29	\$ 6,124.51	\$ -	\$ 28.51	\$ 28.51	0.5%		
100	70	51,100	100	100	\$ 1,306.22	\$ 5,531.40	\$ 6,837.62	\$ 1,306.22	\$ 5,564.67	\$ 6,870.89	\$ -	\$ 33.27	\$ 33.27	0.5%		
100	80	58,400	100	100	\$ 1,306.22	\$ 6,273.03	\$ 7,579.25	\$ 1,306.22	\$ 6,311.05	\$ 7,617.27	\$ -	\$ 38.02	\$ 38.02	0.5%		
300	20	43,800	300	300	\$ 3,532.22	\$ 5,469.77	\$ 9,001.99	\$ 3,532.22	\$ 5,498.29	\$ 9,030.51	\$ -	\$ 28.51	\$ 28.51	0.3%		
300	30	65,700	300	300	\$ 3,532.22	\$ 7,694.66	\$ 11,226.88	\$ 3,532.22	\$ 7,737.43	\$ 11,269.65	\$ -	\$ 42.77	\$ 42.77	0.4%		
300	40	87,600	300	300	\$ 3,532.22	\$ 9,919.55	\$ 13,451.77	\$ 3,532.22	\$ 9,976.57	\$ 13,508.79	\$ -	\$ 57.03	\$ 57.03	0.4%		
300	50	109,500	300	300	\$ 3,532.22	\$ 12,144.43	\$ 15,676.65	\$ 3,532.22	\$ 12,215.72	\$ 15,747.94	\$ -	\$ 71.28	\$ 71.28	0.5%		
300	60	131,400	300	300	\$ 3,532.22	\$ 14,369.32	\$ 17,901.54	\$ 3,532.22	\$ 14,454.86	\$ 17,987.08	\$ -	\$ 85.54	\$ 85.54	0.5%		
300	70	153,300	300	300	\$ 3,532.22	\$ 16,594.21	\$ 20,126.43	\$ 3,532.22	\$ 16,694.01	\$ 20,226.23	\$ -	\$ 99.80	\$ 99.80	0.5%		
300	80	175,200	300	300	\$ 3,532.22	\$ 18,819.09	\$ 22,351.31	\$ 3,532.22	\$ 18,933.15	\$ 22,465.37	\$ -	\$ 114.06	\$ 114.06	0.5%		
500	20	73,000	500	500	\$ 5,758.22	\$ 9,116.29	\$ 14,874.51	\$ 5,758.22	\$ 9,163.81	\$ 14,922.03	\$ -	\$ 47.52	\$ 47.52	0.3%		
500	30	109,500	500	500	\$ 5,758.22	\$ 12,824.43	\$ 18,582.65	\$ 5,758.22	\$ 12,895.72	\$ 18,653.94	\$ -	\$ 71.28	\$ 71.28	0.4%		
500	40	146,000	500	500	\$ 5,758.22	\$ 16,532.58	\$ 22,290.80	\$ 5,758.22	\$ 16,627.62	\$ 22,385.84	\$ -	\$ 95.05	\$ 95.05	0.4%		
500	50	182,500	500	500	\$ 5,758.22	\$ 20,240.72	\$ 25,998.94	\$ 5,758.22	\$ 20,359.53	\$ 26,117.75	\$ -	\$ 118.81	\$ 118.81	0.5%		
500	60	219,000	500	500	\$ 5,758.22	\$ 23,948.87	\$ 29,707.09	\$ 5,758.22	\$ 24,091.44	\$ 29,849.66	\$ -	\$ 142.57	\$ 142.57	0.5%		
500	70	255,500	500	500	\$ 5,758.22	\$ 27,657.01	\$ 33,415.23	\$ 5,758.22	\$ 27,823.34	\$ 33,581.56	\$ -	\$ 166.33	\$ 166.33	0.5%		
500	80	292,000	500	500	\$ 5,758.22	\$ 31,365.16	\$ 37,123.38	\$ 5,758.22	\$ 31,555.25	\$ 37,313.47	\$ -	\$ 190.09	\$ 190.09	0.5%		
750	30	164,250	750	750	\$ 8,540.72	\$ 19,236.65	\$ 27,777.37	\$ 8,540.72	\$ 19,343.58	\$ 27,884.30	\$ -	\$ 106.93	\$ 106.93	0.4%		
750	40	219,000	750	750	\$ 8,540.72	\$ 24,798.87	\$ 33,339.59	\$ 8,540.72	\$ 24,941.44	\$ 33,482.16	\$ -	\$ 142.57	\$ 142.57	0.4%		
750	50	273,750	750	750	\$ 8,540.72	\$ 30,361.08	\$ 38,901.80	\$ 8,540.72	\$ 30,539.30	\$ 39,080.02	\$ -	\$ 178.21	\$ 178.21	0.5%		
750	60	328,500	750	750	\$ 8,540.72	\$ 35,923.30	\$ 44,464.02	\$ 8,540.72	\$ 36,137.15	\$ 44,677.87	\$ -	\$ 213.85	\$ 213.85	0.5%		
750	70	383,250	750	750	\$ 8,540.72	\$ 41,485.52	\$ 50,026.24	\$ 8,540.72	\$ 41,735.01	\$ 50,275.73	\$ -	\$ 249.50	\$ 249.50	0.5%		
750	80	438,000	750	750	\$ 8,540.72	\$ 47,047.73	\$ 55,588.45	\$ 8,540.72	\$ 47,332.87	\$ 55,873.59	\$ -	\$ 285.14	\$ 285.14	0.5%		
750	90	492,750	750	750	\$ 8,540.72	\$ 52,609.95	\$ 61,150.67	\$ 8,540.72	\$ 52,930.73	\$ 61,471.45	\$ -	\$ 320.78	\$ 320.78	0.5%		
1000	30	219,000	1000	1000	\$ 11,323.22	\$ 25,648.87	\$ 36,972.09	\$ 11,323.22	\$ 25,791.44	\$ 37,114.66	\$ -	\$ 142.57	\$ 142.57	0.4%		
1000	40	292,000	1000	1000	\$ 11,323.22	\$ 33,065.16	\$ 44,388.38	\$ 11,323.22	\$ 33,255.25	\$ 44,578.47	\$ -	\$ 190.09	\$ 190.09	0.4%		
1000	50	365,000	1000	1000	\$ 11,323.22	\$ 40,481.45	\$ 51,804.67	\$ 11,323.22	\$ 40,719.06	\$ 52,042.28	\$ -	\$ 237.61	\$ 237.61	0.5%		
1000	60	438,000	1000	1000	\$ 11,323.22	\$ 47,897.73	\$ 59,220.95	\$ 11,323.22	\$ 48,182.87	\$ 59,506.09	\$ -	\$ 285.14	\$ 285.14	0.5%		
1000	70	511,000	1000	1000	\$ 11,323.22	\$ 55,314.02	\$ 66,637.24	\$ 11,323.22	\$ 55,646.68	\$ 66,969.90	\$ -	\$ 332.66	\$ 332.66	0.5%		
1000	80	584,000	1000	1000	\$ 11,323.22	\$ 62,730.31	\$ 74,053.53	\$ 11,323.22	\$ 63,110.50	\$ 74,433.72	\$ -	\$ 380.18	\$ 380.18	0.5%		
1000	90	657,000	1000	1000	\$ 11,323.22	\$ 70,146.60	\$ 81,469.82	\$ 11,323.22	\$ 70,574.31	\$ 81,897.53	\$ -	\$ 427.71	\$ 427.71	0.5%		
2000	30	438,000	2000	2000	\$ 22,453.22	\$ 51,297.73	\$ 73,750.95	\$ 22,453.22	\$ 51,582.87	\$ 74,036.09	\$ -	\$ 285.14	\$ 285.14	0.4%		
2000	40	584,000	2000	2000	\$ 22,453.22	\$ 66,130.31	\$ 88,583.53	\$ 22,453.22	\$ 66,510.50	\$ 88,963.72	\$ -	\$ 380.18	\$ 380.18	0.4%		
2000	50	730,000	2000	2000	\$ 22,453.22	\$ 80,962.89	\$ 103,416.11	\$ 22,453.22	\$ 81,438.12	\$ 103,891.34	\$ -	\$ 475.23	\$ 475.23	0.5%		
2000	60	876,000	2000	2000	\$ 22,453.22	\$ 95,795.47	\$ 118,248.69	\$ 22,453.22	\$ 96,365.74	\$ 118,818.96	\$ -	\$ 570.28	\$ 570.28	0.5%		
2000	70	1,022,000	2000	2000	\$ 22,453.22	\$ 110,628.05	\$ 133,081.27	\$ 22,453.22	\$ 111,293.37	\$ 133,746.59	\$ -	\$ 665.32	\$ 665.32	0.5%		
2000	80	1,168,000	2000	2000	\$ 22,453.22	\$ 125,460.62	\$ 147,913.84	\$ 22,453.22	\$ 126,220.99	\$ 148,674.21	\$ -	\$ 760.37	\$ 760.37	0.5%		
2000	90	1,314,000	2000	2000	\$ 22,453.22	\$ 140,293.20	\$ 162,746.42	\$ 22,453.22	\$ 141,148.62	\$ 163,601.84	\$ -	\$ 855.41	\$ 855.41	0.5%		

ATLANTIC CITY ELECTRIC COMPANY
 ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
 Annual Average

Present Rates
 vs.
 Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	Present			New			Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
					Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)				
25	20	3,650	25.00	22	\$ 471.47	\$	\$ 924.01	\$ 471.47	\$	\$ 926.39	\$ -	\$ 2.38	\$ 2.38	0.3%
25	30	5,475	25.00	22	\$ 471.47	\$	\$ 1,107.78	\$ 471.47	\$	\$ 1,111.34	\$ -	\$ 3.56	\$ 3.56	0.3%
25	40	7,300	25.00	22	\$ 471.47	\$	\$ 1,291.55	\$ 471.47	\$	\$ 1,296.30	\$ -	\$ 4.75	\$ 4.75	0.4%
25	50	9,125	25.00	22	\$ 471.47	\$	\$ 1,475.32	\$ 471.47	\$	\$ 1,481.26	\$ -	\$ 5.94	\$ 5.94	0.4%
25	60	10,950	25.00	22	\$ 471.47	\$	\$ 1,659.09	\$ 471.47	\$	\$ 1,666.22	\$ -	\$ 7.13	\$ 7.13	0.4%
25	70	12,775	25.00	22	\$ 471.47	\$	\$ 1,842.86	\$ 471.47	\$	\$ 1,851.17	\$ -	\$ 8.32	\$ 8.32	0.5%
25	80	14,600	25.00	22	\$ 471.47	\$	\$ 2,026.63	\$ 471.47	\$	\$ 2,036.13	\$ -	\$ 9.50	\$ 9.50	0.5%
50	20	7,300	50.00	47	\$ 749.72	\$	\$ 1,654.80	\$ 749.72	\$	\$ 1,659.55	\$ -	\$ 4.75	\$ 4.75	0.3%
50	30	10,950	50.00	47	\$ 749.72	\$	\$ 2,022.34	\$ 749.72	\$	\$ 2,029.47	\$ -	\$ 7.13	\$ 7.13	0.4%
50	40	14,600	50.00	47	\$ 749.72	\$	\$ 2,389.88	\$ 749.72	\$	\$ 2,399.38	\$ -	\$ 9.50	\$ 9.50	0.4%
50	50	18,250	50.00	47	\$ 749.72	\$	\$ 2,757.42	\$ 749.72	\$	\$ 2,769.30	\$ -	\$ 11.88	\$ 11.88	0.4%
50	60	21,900	50.00	47	\$ 749.72	\$	\$ 3,124.96	\$ 749.72	\$	\$ 3,139.21	\$ -	\$ 14.26	\$ 14.26	0.5%
50	70	25,550	50.00	47	\$ 749.72	\$	\$ 3,492.49	\$ 749.72	\$	\$ 3,509.13	\$ -	\$ 16.63	\$ 16.63	0.5%
50	80	29,200	50.00	47	\$ 749.72	\$	\$ 3,860.03	\$ 749.72	\$	\$ 3,879.04	\$ -	\$ 19.01	\$ 19.01	0.5%
100	20	14,600	100.00	97	\$ 1,306.22	\$	\$ 3,116.38	\$ 1,306.22	\$	\$ 3,125.88	\$ -	\$ 9.50	\$ 9.50	0.3%
100	30	21,900	100.00	97	\$ 1,306.22	\$	\$ 3,851.46	\$ 1,306.22	\$	\$ 3,865.71	\$ -	\$ 14.26	\$ 14.26	0.4%
100	40	29,200	100.00	97	\$ 1,306.22	\$	\$ 4,586.53	\$ 1,306.22	\$	\$ 4,605.54	\$ -	\$ 19.01	\$ 19.01	0.4%
100	50	36,500	100.00	97	\$ 1,306.22	\$	\$ 5,321.61	\$ 1,306.22	\$	\$ 5,345.37	\$ -	\$ 23.76	\$ 23.76	0.4%
100	60	43,800	100.00	97	\$ 1,306.22	\$	\$ 6,056.69	\$ 1,306.22	\$	\$ 6,085.20	\$ -	\$ 28.51	\$ 28.51	0.5%
100	70	51,100	100.00	97	\$ 1,306.22	\$	\$ 6,791.77	\$ 1,306.22	\$	\$ 6,825.03	\$ -	\$ 33.27	\$ 33.27	0.5%
100	80	58,400	100.00	97	\$ 1,306.22	\$	\$ 7,526.85	\$ 1,306.22	\$	\$ 7,564.87	\$ -	\$ 38.02	\$ 38.02	0.5%
300	20	43,800	300.00	297	\$ 3,532.22	\$	\$ 8,962.69	\$ 3,532.22	\$	\$ 8,991.20	\$ -	\$ 28.51	\$ 28.51	0.3%
300	30	65,700	300.00	297	\$ 3,532.22	\$	\$ 11,167.93	\$ 3,532.22	\$	\$ 11,210.70	\$ -	\$ 42.77	\$ 42.77	0.4%
300	40	87,600	300.00	297	\$ 3,532.22	\$	\$ 13,373.16	\$ 3,532.22	\$	\$ 13,430.19	\$ -	\$ 57.03	\$ 57.03	0.4%
300	50	109,500	300.00	297	\$ 3,532.22	\$	\$ 15,578.40	\$ 3,532.22	\$	\$ 15,649.68	\$ -	\$ 71.28	\$ 71.28	0.5%
300	60	131,400	300.00	297	\$ 3,532.22	\$	\$ 17,783.63	\$ 3,532.22	\$	\$ 17,869.17	\$ -	\$ 85.54	\$ 85.54	0.5%
300	70	153,300	300.00	297	\$ 3,532.22	\$	\$ 19,988.87	\$ 3,532.22	\$	\$ 20,088.66	\$ -	\$ 99.80	\$ 99.80	0.5%
300	80	175,200	300.00	297	\$ 3,532.22	\$	\$ 22,194.10	\$ 3,532.22	\$	\$ 22,308.16	\$ -	\$ 114.06	\$ 114.06	0.5%
500	20	73,000	500.00	497	\$ 5,758.22	\$	\$ 14,809.00	\$ 5,758.22	\$	\$ 14,856.53	\$ -	\$ 47.52	\$ 47.52	0.3%
500	30	109,500	500.00	497	\$ 5,758.22	\$	\$ 18,484.40	\$ 5,758.22	\$	\$ 18,555.68	\$ -	\$ 71.28	\$ 71.28	0.4%
500	40	146,000	500.00	497	\$ 5,758.22	\$	\$ 22,159.79	\$ 5,758.22	\$	\$ 22,254.83	\$ -	\$ 95.05	\$ 95.05	0.4%
500	50	182,500	500.00	497	\$ 5,758.22	\$	\$ 25,835.18	\$ 5,758.22	\$	\$ 25,953.99	\$ -	\$ 118.81	\$ 118.81	0.5%
500	60	219,000	500.00	497	\$ 5,758.22	\$	\$ 29,510.57	\$ 5,758.22	\$	\$ 29,653.14	\$ -	\$ 142.57	\$ 142.57	0.5%
500	70	255,500	500.00	497	\$ 5,758.22	\$	\$ 33,185.96	\$ 5,758.22	\$	\$ 33,352.29	\$ -	\$ 166.33	\$ 166.33	0.5%
500	80	292,000	500.00	497	\$ 5,758.22	\$	\$ 36,861.35	\$ 5,758.22	\$	\$ 37,051.45	\$ -	\$ 190.09	\$ 190.09	0.5%
750	30	164,250	750.00	747	\$ 8,540.72	\$	\$ 27,629.98	\$ 8,540.72	\$	\$ 27,736.91	\$ -	\$ 106.93	\$ 106.93	0.4%
750	40	219,000	750.00	747	\$ 8,540.72	\$	\$ 33,143.07	\$ 8,540.72	\$	\$ 33,285.64	\$ -	\$ 142.57	\$ 142.57	0.4%
750	50	273,750	750.00	747	\$ 8,540.72	\$	\$ 38,656.16	\$ 8,540.72	\$	\$ 38,834.37	\$ -	\$ 178.21	\$ 178.21	0.5%
750	60	328,500	750.00	747	\$ 8,540.72	\$	\$ 44,169.25	\$ 8,540.72	\$	\$ 44,383.10	\$ -	\$ 213.85	\$ 213.85	0.5%
750	70	383,250	750.00	747	\$ 8,540.72	\$	\$ 49,682.33	\$ 8,540.72	\$	\$ 49,931.83	\$ -	\$ 249.50	\$ 249.50	0.5%
750	80	438,000	750.00	747	\$ 8,540.72	\$	\$ 55,195.42	\$ 8,540.72	\$	\$ 55,480.56	\$ -	\$ 285.14	\$ 285.14	0.5%
750	90	492,750	750.00	747	\$ 8,540.72	\$	\$ 60,708.51	\$ 8,540.72	\$	\$ 61,029.29	\$ -	\$ 320.78	\$ 320.78	0.5%
1,000	30	219,000	1,000.00	997	\$ 11,323.22	\$	\$ 36,775.57	\$ 11,323.22	\$	\$ 36,918.14	\$ -	\$ 142.57	\$ 142.57	0.4%
1,000	40	292,000	1,000.00	997	\$ 11,323.22	\$	\$ 44,126.35	\$ 11,323.22	\$	\$ 44,316.45	\$ -	\$ 190.09	\$ 190.09	0.4%
1,000	50	365,000	1,000.00	997	\$ 11,323.22	\$	\$ 51,477.14	\$ 11,323.22	\$	\$ 51,714.75	\$ -	\$ 237.61	\$ 237.61	0.5%
1,000	60	438,000	1,000.00	997	\$ 11,323.22	\$	\$ 58,827.92	\$ 11,323.22	\$	\$ 59,113.06	\$ -	\$ 285.14	\$ 285.14	0.5%
1,000	70	511,000	1,000.00	997	\$ 11,323.22	\$	\$ 66,178.71	\$ 11,323.22	\$	\$ 66,511.37	\$ -	\$ 332.66	\$ 332.66	0.5%
1,000	80	584,000	1,000.00	997	\$ 11,323.22	\$	\$ 73,529.49	\$ 11,323.22	\$	\$ 73,909.67	\$ -	\$ 380.18	\$ 380.18	0.5%
1,000	90	657,000	1,000.00	997	\$ 11,323.22	\$	\$ 80,880.27	\$ 11,323.22	\$	\$ 81,307.98	\$ -	\$ 427.71	\$ 427.71	0.5%
2,000	30	438,000	2,000.00	1997	\$ 22,453.22	\$	\$ 113,357.92	\$ 22,453.22	\$	\$ 113,643.06	\$ -	\$ 285.14	\$ 285.14	0.4%
2,000	40	584,000	2,000.00	1997	\$ 22,453.22	\$	\$ 138,059.49	\$ 22,453.22	\$	\$ 138,439.67	\$ -	\$ 380.18	\$ 380.18	0.4%
2,000	50	730,000	2,000.00	1997	\$ 22,453.22	\$	\$ 162,761.06	\$ 22,453.22	\$	\$ 163,236.29	\$ -	\$ 475.23	\$ 475.23	0.5%
2,000	60	876,000	2,000.00	1997	\$ 22,453.22	\$	\$ 187,462.62	\$ 22,453.22	\$	\$ 188,032.90	\$ -	\$ 570.28	\$ 570.28	0.5%
2,000	70	1,022,000	2,000.00	1997	\$ 22,453.22	\$	\$ 212,164.19	\$ 22,453.22	\$	\$ 212,829.51	\$ -	\$ 665.32	\$ 665.32	0.5%
2,000	80	1,168,000	2,000.00	1997	\$ 22,453.22	\$	\$ 236,865.76	\$ 22,453.22	\$	\$ 237,626.13	\$ -	\$ 760.37	\$ 760.37	0.5%
2,000	90	1,314,000	2,000.00	1997	\$ 22,453.22	\$	\$ 261,567.33	\$ 22,453.22	\$	\$ 262,422.74	\$ -	\$ 855.41	\$ 855.41	0.5%

**ATLANTIC CITY ELECTRIC COMPANY
 ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
 8 WINTER MONTHS (October Through May)**

Present Rates

vs.

Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present Rates				Proposed Rates				Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
							Present Distribution (\$)	Present BGS and Other Charges (\$)	Present Total (\$)	New Distribution (\$)	New BGS and Other Charges (\$)	New Total (\$)						
25	20	3,650	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 425.51	\$ 1,391.16	\$ 965.65	\$ -	\$ 427.89	\$ 1,393.54	\$ -	\$ 2.38	\$ 2.38	0.2%
25	30	5,475	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 598.90	\$ 1,564.55	\$ 965.65	\$ -	\$ 602.46	\$ 1,568.11	\$ -	\$ 3.56	\$ 3.56	0.2%
25	40	7,300	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 772.28	\$ 1,737.93	\$ 965.65	\$ -	\$ 777.03	\$ 1,742.68	\$ -	\$ 4.75	\$ 4.75	0.3%
25	50	9,125	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 945.66	\$ 1,911.31	\$ 965.65	\$ -	\$ 951.60	\$ 1,917.25	\$ -	\$ 5.94	\$ 5.94	0.3%
25	60	10,950	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 1,119.04	\$ 2,084.69	\$ 965.65	\$ -	\$ 1,126.17	\$ 2,091.82	\$ -	\$ 7.13	\$ 7.13	0.3%
25	70	12,775	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 1,292.43	\$ 2,258.08	\$ 965.65	\$ -	\$ 1,300.74	\$ 2,266.39	\$ -	\$ 8.32	\$ 8.32	0.4%
25	80	14,600	25	25	\$ 221.50	\$ -	\$ 965.65	\$ -	\$ 1,465.81	\$ 2,431.46	\$ 965.65	\$ -	\$ 1,475.31	\$ 2,440.96	\$ -	\$ 9.50	\$ 9.50	0.4%
50	20	7,300	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 851.03	\$ 2,038.18	\$ 1,187.15	\$ -	\$ 855.78	\$ 2,042.93	\$ -	\$ 4.75	\$ 4.75	0.2%
50	30	10,950	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 1,197.79	\$ 2,384.94	\$ 1,187.15	\$ -	\$ 1,204.92	\$ 2,392.07	\$ -	\$ 7.13	\$ 7.13	0.3%
50	40	14,600	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 1,544.56	\$ 2,731.71	\$ 1,187.15	\$ -	\$ 1,554.06	\$ 2,741.21	\$ -	\$ 9.50	\$ 9.50	0.3%
50	50	18,250	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 1,891.32	\$ 3,078.47	\$ 1,187.15	\$ -	\$ 1,903.20	\$ 3,090.35	\$ -	\$ 11.88	\$ 11.88	0.4%
50	60	21,900	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 2,238.09	\$ 3,425.24	\$ 1,187.15	\$ -	\$ 2,252.34	\$ 3,439.49	\$ -	\$ 14.26	\$ 14.26	0.4%
50	70	25,550	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 2,584.85	\$ 3,772.00	\$ 1,187.15	\$ -	\$ 2,601.49	\$ 3,788.64	\$ -	\$ 16.63	\$ 16.63	0.4%
50	80	29,200	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ -	\$ 2,931.62	\$ 4,118.77	\$ 1,187.15	\$ -	\$ 2,950.63	\$ 4,137.78	\$ -	\$ 19.01	\$ 19.01	0.5%
100	20	14,600	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 1,702.06	\$ 3,332.21	\$ 1,630.15	\$ -	\$ 1,711.56	\$ 3,341.71	\$ -	\$ 9.50	\$ 9.50	0.3%
100	30	21,900	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 2,395.59	\$ 4,025.74	\$ 1,630.15	\$ -	\$ 2,409.84	\$ 4,039.99	\$ -	\$ 14.26	\$ 14.26	0.4%
100	40	29,200	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 3,089.12	\$ 4,719.27	\$ 1,630.15	\$ -	\$ 3,108.13	\$ 4,738.28	\$ -	\$ 19.01	\$ 19.01	0.4%
100	50	36,500	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 3,782.65	\$ 5,412.80	\$ 1,630.15	\$ -	\$ 3,806.41	\$ 5,436.56	\$ -	\$ 23.76	\$ 23.76	0.4%
100	60	43,800	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 4,476.18	\$ 6,106.33	\$ 1,630.15	\$ -	\$ 4,504.69	\$ 6,134.84	\$ -	\$ 28.51	\$ 28.51	0.5%
100	70	51,100	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 5,169.70	\$ 6,799.85	\$ 1,630.15	\$ -	\$ 5,202.97	\$ 6,833.12	\$ -	\$ 33.27	\$ 33.27	0.5%
100	80	58,400	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ -	\$ 5,863.23	\$ 7,493.38	\$ 1,630.15	\$ -	\$ 5,901.25	\$ 7,531.40	\$ -	\$ 38.02	\$ 38.02	0.5%
300	20	43,800	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 5,106.18	\$ 8,508.33	\$ 3,402.15	\$ -	\$ 5,134.69	\$ 8,536.84	\$ -	\$ 28.51	\$ 28.51	0.3%
300	30	65,700	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 7,186.76	\$ 10,588.91	\$ 3,402.15	\$ -	\$ 7,229.53	\$ 10,631.68	\$ -	\$ 42.77	\$ 42.77	0.4%
300	40	87,600	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 9,267.35	\$ 12,669.50	\$ 3,402.15	\$ -	\$ 9,324.38	\$ 12,726.53	\$ -	\$ 57.03	\$ 57.03	0.5%
300	50	109,500	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 11,347.94	\$ 14,750.09	\$ 3,402.15	\$ -	\$ 11,419.22	\$ 14,812.37	\$ -	\$ 71.28	\$ 71.28	0.5%
300	60	131,400	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 13,428.53	\$ 16,830.68	\$ 3,402.15	\$ -	\$ 13,514.07	\$ 16,912.22	\$ -	\$ 85.54	\$ 85.54	0.5%
300	70	153,300	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 15,509.11	\$ 18,911.26	\$ 3,402.15	\$ -	\$ 15,608.91	\$ 19,011.06	\$ -	\$ 99.80	\$ 99.80	0.5%
300	80	175,200	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ -	\$ 17,589.70	\$ 20,991.85	\$ 3,402.15	\$ -	\$ 17,703.76	\$ 21,105.91	\$ -	\$ 114.06	\$ 114.06	0.5%
500	20	73,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 8,510.29	\$ 13,684.44	\$ 5,174.15	\$ -	\$ 8,557.82	\$ 13,731.97	\$ -	\$ 47.52	\$ 47.52	0.3%
500	30	109,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 11,977.94	\$ 17,152.09	\$ 5,174.15	\$ -	\$ 12,049.22	\$ 17,223.37	\$ -	\$ 71.28	\$ 71.28	0.4%
500	40	146,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 15,445.58	\$ 20,619.73	\$ 5,174.15	\$ -	\$ 15,540.63	\$ 20,714.78	\$ -	\$ 95.05	\$ 95.05	0.5%
500	50	182,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 18,913.23	\$ 24,087.38	\$ 5,174.15	\$ -	\$ 19,032.04	\$ 24,206.19	\$ -	\$ 118.81	\$ 118.81	0.5%
500	60	219,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 22,380.88	\$ 27,555.03	\$ 5,174.15	\$ -	\$ 22,523.45	\$ 27,697.60	\$ -	\$ 142.57	\$ 142.57	0.5%
500	70	255,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 25,848.52	\$ 31,022.67	\$ 5,174.15	\$ -	\$ 26,014.85	\$ 31,189.00	\$ -	\$ 166.33	\$ 166.33	0.5%
500	80	292,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ -	\$ 29,316.17	\$ 34,490.32	\$ 5,174.15	\$ -	\$ 29,506.26	\$ 34,680.41	\$ -	\$ 190.09	\$ 190.09	0.6%
750	30	164,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 17,966.91	\$ 25,356.06	\$ 7,389.15	\$ -	\$ 18,073.83	\$ 25,462.98	\$ -	\$ 106.93	\$ 106.93	0.4%
750	40	219,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 23,168.38	\$ 30,557.53	\$ 7,389.15	\$ -	\$ 23,310.95	\$ 30,700.10	\$ -	\$ 142.57	\$ 142.57	0.5%
750	50	273,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 28,369.85	\$ 35,759.00	\$ 7,389.15	\$ -	\$ 28,548.06	\$ 35,937.21	\$ -	\$ 178.21	\$ 178.21	0.5%
750	60	328,500	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 33,571.31	\$ 40,960.46	\$ 7,389.15	\$ -	\$ 33,785.17	\$ 41,174.32	\$ -	\$ 213.85	\$ 213.85	0.5%
750	70	383,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 38,772.78	\$ 46,161.93	\$ 7,389.15	\$ -	\$ 39,022.28	\$ 46,411.43	\$ -	\$ 249.50	\$ 249.50	0.5%
750	80	438,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 43,974.25	\$ 51,363.40	\$ 7,389.15	\$ -	\$ 44,259.39	\$ 51,648.54	\$ -	\$ 285.14	\$ 285.14	0.6%
750	90	492,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ -	\$ 49,175.72	\$ 56,564.87	\$ 7,389.15	\$ -	\$ 49,496.50	\$ 56,885.65	\$ -	\$ 320.78	\$ 320.78	0.6%
1000	30	219,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 23,955.88	\$ 33,560.03	\$ 9,604.15	\$ -	\$ 24,098.45	\$ 33,702.60	\$ -	\$ 142.57	\$ 142.57	0.4%
1000	40	292,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 30,891.17	\$ 40,495.32	\$ 9,604.15	\$ -	\$ 31,081.26	\$ 40,685.41	\$ -	\$ 190.09	\$ 190.09	0.5%
1000	50	365,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 37,826.46	\$ 47,430.61	\$ 9,604.15	\$ -	\$ 38,064.08	\$ 47,668.23	\$ -	\$ 237.61	\$ 237.61	0.5%
1000	60	438,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 44,761.75	\$ 54,365.90	\$ 9,604.15	\$ -	\$ 45,046.89	\$ 54,651.04	\$ -	\$ 285.14	\$ 285.14	0.5%
1000	70	511,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 51,697.04	\$ 61,301.19	\$ 9,604.15	\$ -	\$ 52,029.71	\$ 61,633.86	\$ -	\$ 332.66	\$ 332.66	0.5%
1000	80	584,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 58,632.34	\$ 68,236.49	\$ 9,604.15	\$ -	\$ 59,012.52	\$ 68,616.67	\$ -	\$ 380.18	\$ 380.18	0.6%
1000	90	657,000	1,000	1,000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ -	\$ 65,567.63	\$ 75,171.78	\$ 9,604.15	\$ -	\$ 65,995.34	\$ 75,599.49	\$ -	\$ 427.71	\$ 427.71	0.6%
2000	30	438,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 47,911.75	\$ 66,375.90	\$ 18,464.15	\$ -	\$ 48,196.89	\$ 66,661.04	\$ -	\$ 285.14	\$ 285.14	0.4%
2000	40	584,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 61,782.34	\$ 80,246.49	\$ 18,464.15	\$ -	\$ 62,162.52	\$ 80,626.67	\$ -	\$ 380.18	\$ 380.18	0.5%
2000	50	730,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 75,652.92	\$ 94,117.07	\$ 18,464.15	\$ -	\$ 76,128.15	\$ 94,592.30	\$ -	\$ 475.23	\$ 475.23	0.5%
2000	60	876,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 89,523.50	\$ 107,987.65	\$ 18,464.15	\$ -	\$ 90,993.78	\$ 108,557.93	\$ -	\$ 570.28	\$ 570.28	0.5%
2000	70	1,022,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 103,394.09	\$ 121,858.24	\$ 18,464.15	\$ -	\$ 104,059.41	\$ 122,523.56	\$ -	\$ 665.32	\$ 665.32	0.5%
2000	80	1,168,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 117,264.67	\$ 135,728.82	\$ 18,464.15	\$ -	\$ 118,025.04	\$ 136,489.19	\$ -	\$ 760.37	\$ 760.37	0.6%
2000	90	1,314,000	2,000	2,000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ -	\$ 131,135.26	\$ 149,599.41	\$ 18,464.15	\$ -	\$ 131,990.67	\$ 150,454.82	\$ -	\$ 855.41	\$ 855.41	0.6%

**ATLANTIC CITY ELECTRIC COMPANY
 ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
 4 SUMMER MONTHS (June Through September)**

										Present Rates		vs.		Proposed Rates							
										Present	Present	Present	New	New	New	Difference	Difference	Total	Total		
Demand	Load	Energy			D Demand	D Energy	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Total	Distribution	BGS and Other Charges	Difference	Difference		
(kW)	Factor	(kWh)	Metered kW	Billed kW			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)		
25	20	3,650	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 437.29	\$ 1,402.94	\$ 965.65	\$ 439.66	\$ 1,405.31	\$ -	\$ 2.38	\$ -	\$ 2.38	\$ -	\$ 2.38	0.2%		
25	30	5,475	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 616.55	\$ 1,582.20	\$ 965.65	\$ 620.12	\$ 1,585.77	\$ -	\$ 3.56	\$ -	\$ 3.56	\$ -	\$ 3.56	0.2%		
25	40	7,300	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 795.82	\$ 1,761.47	\$ 965.65	\$ 800.57	\$ 1,766.22	\$ -	\$ 4.75	\$ -	\$ 4.75	\$ -	\$ 4.75	0.3%		
25	50	9,125	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 975.09	\$ 1,940.74	\$ 965.65	\$ 981.03	\$ 1,946.68	\$ -	\$ 5.94	\$ -	\$ 5.94	\$ -	\$ 5.94	0.3%		
25	60	10,950	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,154.36	\$ 2,120.01	\$ 965.65	\$ 1,161.49	\$ 2,127.14	\$ -	\$ 7.13	\$ -	\$ 7.13	\$ -	\$ 7.13	0.3%		
25	70	12,775	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,333.63	\$ 2,299.28	\$ 965.65	\$ 1,341.94	\$ 2,307.59	\$ -	\$ 8.32	\$ -	\$ 8.32	\$ -	\$ 8.32	0.4%		
25	80	14,600	25	25	\$ 221.50	\$ -	\$ 965.65	\$ 1,512.89	\$ 2,478.54	\$ 965.65	\$ 1,522.40	\$ 2,488.05	\$ -	\$ 9.50	\$ -	\$ 9.50	\$ -	\$ 9.50	0.4%		
50	20	7,300	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 874.57	\$ 2,061.72	\$ 1,187.15	\$ 879.32	\$ 2,066.47	\$ -	\$ 4.75	\$ -	\$ 4.75	\$ -	\$ 4.75	0.2%		
50	30	10,950	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,233.11	\$ 2,420.26	\$ 1,187.15	\$ 1,240.24	\$ 2,427.39	\$ -	\$ 7.13	\$ -	\$ 7.13	\$ -	\$ 7.13	0.3%		
50	40	14,600	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,591.64	\$ 2,778.79	\$ 1,187.15	\$ 1,601.15	\$ 2,788.30	\$ -	\$ 9.50	\$ -	\$ 9.50	\$ -	\$ 9.50	0.3%		
50	50	18,250	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,990.18	\$ 3,137.33	\$ 1,187.15	\$ 1,962.06	\$ 3,149.21	\$ -	\$ 11.88	\$ -	\$ 11.88	\$ -	\$ 11.88	0.4%		
50	60	21,900	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,308.72	\$ 3,495.87	\$ 1,187.15	\$ 2,322.97	\$ 3,510.12	\$ -	\$ 14.26	\$ -	\$ 14.26	\$ -	\$ 14.26	0.4%		
50	70	25,550	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,667.25	\$ 3,854.40	\$ 1,187.15	\$ 2,683.88	\$ 3,871.03	\$ -	\$ 16.63	\$ -	\$ 16.63	\$ -	\$ 16.63	0.4%		
50	80	29,200	50	50	\$ 443.00	\$ -	\$ 1,187.15	\$ 3,025.79	\$ 4,212.94	\$ 1,187.15	\$ 3,044.80	\$ 4,231.95	\$ -	\$ 19.01	\$ -	\$ 19.01	\$ -	\$ 19.01	0.5%		
100	20	14,600	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 1,749.14	\$ 3,379.29	\$ 1,630.15	\$ 1,758.65	\$ 3,388.80	\$ -	\$ 9.50	\$ -	\$ 9.50	\$ -	\$ 9.50	0.3%		
100	30	21,900	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 2,466.22	\$ 4,096.37	\$ 1,630.15	\$ 2,480.47	\$ 4,110.62	\$ -	\$ 14.26	\$ -	\$ 14.26	\$ -	\$ 14.26	0.3%		
100	40	29,200	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,183.29	\$ 4,813.44	\$ 1,630.15	\$ 3,202.30	\$ 4,832.45	\$ -	\$ 19.01	\$ -	\$ 19.01	\$ -	\$ 19.01	0.4%		
100	50	36,500	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,900.36	\$ 5,530.51	\$ 1,630.15	\$ 3,924.12	\$ 5,554.27	\$ -	\$ 23.76	\$ -	\$ 23.76	\$ -	\$ 23.76	0.4%		
100	60	43,800	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 4,617.43	\$ 6,247.58	\$ 1,630.15	\$ 4,645.94	\$ 6,276.09	\$ -	\$ 28.51	\$ -	\$ 28.51	\$ -	\$ 28.51	0.5%		
100	70	51,100	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,334.50	\$ 6,964.65	\$ 1,630.15	\$ 5,367.77	\$ 6,997.92	\$ -	\$ 33.27	\$ -	\$ 33.27	\$ -	\$ 33.27	0.5%		
100	80	58,400	100	100	\$ 886.00	\$ -	\$ 1,630.15	\$ 6,051.57	\$ 7,681.72	\$ 1,630.15	\$ 6,089.59	\$ 7,719.74	\$ -	\$ 38.02	\$ -	\$ 38.02	\$ -	\$ 38.02	0.5%		
300	20	43,800	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 5,247.43	\$ 8,649.58	\$ 3,402.15	\$ 5,275.94	\$ 8,678.09	\$ -	\$ 28.51	\$ -	\$ 28.51	\$ -	\$ 28.51	0.3%		
300	30	65,700	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 7,398.65	\$ 10,800.80	\$ 3,402.15	\$ 7,441.42	\$ 10,843.57	\$ -	\$ 42.77	\$ -	\$ 42.77	\$ -	\$ 42.77	0.4%		
300	40	87,600	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 9,549.86	\$ 12,952.01	\$ 3,402.15	\$ 9,606.89	\$ 13,009.04	\$ -	\$ 57.03	\$ -	\$ 57.03	\$ -	\$ 57.03	0.4%		
300	50	109,500	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 11,701.08	\$ 15,103.23	\$ 3,402.15	\$ 11,772.36	\$ 15,174.51	\$ -	\$ 71.28	\$ -	\$ 71.28	\$ -	\$ 71.28	0.5%		
300	60	131,400	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 13,852.29	\$ 17,254.44	\$ 3,402.15	\$ 13,937.83	\$ 17,339.98	\$ -	\$ 85.54	\$ -	\$ 85.54	\$ -	\$ 85.54	0.5%		
300	70	153,300	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 16,003.51	\$ 19,405.66	\$ 3,402.15	\$ 16,103.30	\$ 19,505.45	\$ -	\$ 99.80	\$ -	\$ 99.80	\$ -	\$ 99.80	0.5%		
300	80	175,200	300	300	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 18,154.72	\$ 21,556.87	\$ 3,402.15	\$ 18,268.78	\$ 21,670.93	\$ -	\$ 114.06	\$ -	\$ 114.06	\$ -	\$ 114.06	0.5%		
500	20	73,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 8,745.72	\$ 13,919.87	\$ 5,174.15	\$ 8,793.24	\$ 13,967.39	\$ -	\$ 47.52	\$ -	\$ 47.52	\$ -	\$ 47.52	0.3%		
500	30	109,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 12,331.08	\$ 17,505.23	\$ 5,174.15	\$ 12,402.36	\$ 17,576.51	\$ -	\$ 71.28	\$ -	\$ 71.28	\$ -	\$ 71.28	0.4%		
500	40	146,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 15,916.43	\$ 21,090.58	\$ 5,174.15	\$ 16,011.48	\$ 21,185.63	\$ -	\$ 95.05	\$ -	\$ 95.05	\$ -	\$ 95.05	0.5%		
500	50	182,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 19,501.79	\$ 24,675.94	\$ 5,174.15	\$ 19,620.60	\$ 24,794.75	\$ -	\$ 118.81	\$ -	\$ 118.81	\$ -	\$ 118.81	0.5%		
500	60	219,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 23,087.15	\$ 28,261.30	\$ 5,174.15	\$ 23,229.72	\$ 28,403.87	\$ -	\$ 142.57	\$ -	\$ 142.57	\$ -	\$ 142.57	0.5%		
500	70	255,500	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 26,672.51	\$ 31,846.66	\$ 5,174.15	\$ 26,838.84	\$ 32,012.99	\$ -	\$ 166.33	\$ -	\$ 166.33	\$ -	\$ 166.33	0.5%		
500	80	292,000	500	500	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 30,257.87	\$ 35,432.02	\$ 5,174.15	\$ 30,447.96	\$ 35,622.11	\$ -	\$ 190.09	\$ -	\$ 190.09	\$ -	\$ 190.09	0.5%		
750	30	164,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 18,496.61	\$ 25,885.76	\$ 7,389.15	\$ 18,603.54	\$ 25,992.69	\$ -	\$ 106.93	\$ -	\$ 106.93	\$ -	\$ 106.93	0.4%		
750	40	219,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 23,874.65	\$ 31,263.80	\$ 7,389.15	\$ 24,017.22	\$ 31,406.37	\$ -	\$ 142.57	\$ -	\$ 142.57	\$ -	\$ 142.57	0.5%		
750	50	273,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 29,252.69	\$ 36,641.84	\$ 7,389.15	\$ 29,430.90	\$ 36,820.05	\$ -	\$ 178.21	\$ -	\$ 178.21	\$ -	\$ 178.21	0.5%		
750	60	328,500	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 34,630.73	\$ 42,019.88	\$ 7,389.15	\$ 34,844.58	\$ 42,233.73	\$ -	\$ 213.85	\$ -	\$ 213.85	\$ -	\$ 213.85	0.5%		
750	70	383,250	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 40,008.76	\$ 47,397.91	\$ 7,389.15	\$ 40,258.26	\$ 47,647.41	\$ -	\$ 249.50	\$ -	\$ 249.50	\$ -	\$ 249.50	0.5%		
750	80	438,000	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 45,396.80	\$ 52,775.95	\$ 7,389.15	\$ 45,671.94	\$ 53,061.09	\$ -	\$ 285.14	\$ -	\$ 285.14	\$ -	\$ 285.14	0.5%		
750	90	492,750	750	750	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 50,764.84	\$ 58,153.99	\$ 7,389.15	\$ 51,085.62	\$ 58,474.77	\$ -	\$ 320.78	\$ -	\$ 320.78	\$ -	\$ 320.78	0.6%		
1000	30	219,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 24,662.15	\$ 34,266.30	\$ 9,604.15	\$ 24,804.72	\$ 34,408.87	\$ -	\$ 142.57	\$ -	\$ 142.57	\$ -	\$ 142.57	0.4%		
1000	40	292,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 31,832.87	\$ 41,437.02	\$ 9,604.15	\$ 32,022.96	\$ 41,627.11	\$ -	\$ 190.09	\$ -	\$ 190.09	\$ -	\$ 190.09	0.5%		
1000	50	365,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 39,003.59	\$ 48,607.74	\$ 9,604.15	\$ 39,241.20	\$ 48,845.35	\$ -	\$ 237.61	\$ -	\$ 237.61	\$ -	\$ 237.61	0.5%		
1000	60	438,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 46,174.30	\$ 55,778.45	\$ 9,604.15	\$ 46,459.44	\$ 56,063.59	\$ -	\$ 285.14	\$ -	\$ 285.14	\$ -	\$ 285.14	0.5%		
1000	70	511,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 53,345.02	\$ 62,949.17	\$ 9,604.15	\$ 53,677.68	\$ 63,281.83	\$ -	\$ 332.66	\$ -	\$ 332.66	\$ -	\$ 332.66	0.5%		
1000	80	584,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 60,515.74	\$ 70,119.89	\$ 9,604.15	\$ 60,895.92	\$ 70,500.07	\$ -	\$ 380.18	\$ -	\$ 380.18	\$ -	\$ 380.18	0.5%		
1000	90	657,000	1000	1000	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 67,686.45	\$ 77,290.60	\$ 9,604.15	\$ 68,114.16	\$ 77,718.31	\$ -	\$ 427.71	\$ -	\$ 427.71	\$ -	\$ 427.71	0.6%		
2000	30	438,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 49,324.30	\$ 67,788.45	\$ 18,464.15	\$ 49,609.44	\$ 68,073.59	\$ -	\$ 285.14	\$ -	\$ 285.14	\$ -	\$ 285.14	0.4%		
2000	40	584,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 63,665.74	\$ 82,129.89	\$ 18,464.15	\$ 64,045.92	\$ 82,510.07	\$ -	\$ 380.18	\$ -	\$ 380.18	\$ -	\$ 380.18	0.5%		
2000	50	730,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 78,007.17	\$ 96,471.32	\$ 18,464.15	\$ 78,482.40	\$ 96,946.55	\$ -	\$ 475.23	\$ -	\$ 475.23	\$ -	\$ 475.23	0.5%		
2000	60	876,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 92,348.60	\$ 110,812.75	\$ 18,464.15	\$ 92,918.88	\$ 111,383.03	\$ -	\$ 570.28	\$ -	\$ 570.28	\$ -	\$ 570.28	0.5%		
2000	70	1,022,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 106,690.04	\$ 125,154.19	\$ 18,464.15	\$ 107,355.36	\$ 125,819.51	\$ -	\$ 665.32	\$ -	\$ 665.32	\$ -	\$ 665.32	0.5%		
2000	80	1,168,000	2000	2000	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 121,031.47	\$ 139,495.62	\$ 18,464.15	\$ 121,791.84	\$ 140,255.99	\$ -	\$ 760.37	\$ -	\$ 760.37	\$ -	\$ 760.37	0.5%		

ATLANTIC CITY ELECTRIC COMPANY
 ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
 Annual Average

Present Rates
 vs.
 Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present		Present		Present		New		New		New		Difference	Difference	Total	Total
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Distribution (\$)	BGS and Other Charges (\$)	Total (\$)	Total (\$)	Total (%)		
25	20	3,650	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 429.44	\$ 1,395.09	\$ 965.65	\$ 431.81	\$ 1,397.46	\$ -	\$ 2.38	\$ 2.38	0.2%						
25	30	5,475	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 604.78	\$ 1,570.43	\$ 965.65	\$ 608.35	\$ 1,574.00	\$ -	\$ 3.56	\$ 3.56	0.2%						
25	40	7,300	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 780.13	\$ 1,745.78	\$ 965.65	\$ 784.88	\$ 1,750.53	\$ -	\$ 4.75	\$ 4.75	0.3%						
25	50	9,125	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 955.47	\$ 1,921.12	\$ 965.65	\$ 961.41	\$ 1,927.06	\$ -	\$ 5.94	\$ 5.94	0.3%						
25	60	10,950	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 1,130.82	\$ 2,096.47	\$ 965.65	\$ 1,137.94	\$ 2,103.59	\$ -	\$ 7.13	\$ 7.13	0.3%						
25	70	12,775	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 1,306.16	\$ 2,271.81	\$ 965.65	\$ 1,314.48	\$ 2,280.13	\$ -	\$ 8.32	\$ 8.32	0.4%						
25	80	14,600	25.00	22	\$ 221.50	\$ -	\$ 965.65	\$ 1,481.50	\$ 2,447.15	\$ 965.65	\$ 1,491.01	\$ 2,456.66	\$ -	\$ 9.50	\$ 9.50	0.4%						
50	20	7,300	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 858.88	\$ 2,046.03	\$ 1,187.15	\$ 863.63	\$ 2,050.78	\$ -	\$ 4.75	\$ 4.75	0.2%						
50	30	10,950	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,209.57	\$ 2,396.72	\$ 1,187.15	\$ 1,216.69	\$ 2,403.84	\$ -	\$ 7.13	\$ 7.13	0.3%						
50	40	14,600	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,560.25	\$ 2,747.40	\$ 1,187.15	\$ 1,569.76	\$ 2,756.91	\$ -	\$ 9.50	\$ 9.50	0.3%						
50	50	18,250	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 1,910.94	\$ 3,098.09	\$ 1,187.15	\$ 1,922.82	\$ 3,109.97	\$ -	\$ 11.88	\$ 11.88	0.4%						
50	60	21,900	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,261.63	\$ 3,448.78	\$ 1,187.15	\$ 2,275.99	\$ 3,463.04	\$ -	\$ 14.26	\$ 14.26	0.4%						
50	70	25,550	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,612.32	\$ 3,799.47	\$ 1,187.15	\$ 2,628.95	\$ 3,816.10	\$ -	\$ 16.63	\$ 16.63	0.4%						
50	80	29,200	50.00	47	\$ 443.00	\$ -	\$ 1,187.15	\$ 2,963.01	\$ 4,150.16	\$ 1,187.15	\$ 2,982.02	\$ 4,169.17	\$ -	\$ 19.01	\$ 19.01	0.5%						
100	20	14,600	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 1,717.75	\$ 3,347.90	\$ 1,630.15	\$ 1,727.26	\$ 3,357.41	\$ -	\$ 9.50	\$ 9.50	0.3%						
100	30	21,900	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 2,419.13	\$ 4,049.28	\$ 1,630.15	\$ 2,433.39	\$ 4,063.54	\$ -	\$ 14.26	\$ 14.26	0.4%						
100	40	29,200	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,120.51	\$ 4,750.66	\$ 1,630.15	\$ 3,139.52	\$ 4,769.67	\$ -	\$ 19.01	\$ 19.01	0.4%						
100	50	36,500	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 3,821.88	\$ 5,452.03	\$ 1,630.15	\$ 3,845.65	\$ 5,475.80	\$ -	\$ 23.76	\$ 23.76	0.4%						
100	60	43,800	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 4,523.26	\$ 6,153.41	\$ 1,630.15	\$ 4,551.77	\$ 6,181.92	\$ -	\$ 28.51	\$ 28.51	0.5%						
100	70	51,100	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,224.64	\$ 6,854.79	\$ 1,630.15	\$ 5,257.90	\$ 6,888.05	\$ -	\$ 33.27	\$ 33.27	0.5%						
100	80	58,400	100.00	97	\$ 886.00	\$ -	\$ 1,630.15	\$ 5,926.01	\$ 7,556.16	\$ 1,630.15	\$ 5,964.03	\$ 7,594.18	\$ -	\$ 38.02	\$ 38.02	0.5%						
300	20	43,800	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 5,153.26	\$ 8,555.41	\$ 3,402.15	\$ 5,181.77	\$ 8,583.92	\$ -	\$ 28.51	\$ 28.51	0.3%						
300	30	65,700	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 7,257.39	\$ 10,659.54	\$ 3,402.15	\$ 7,300.16	\$ 10,702.31	\$ -	\$ 42.77	\$ 42.77	0.4%						
300	40	87,600	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 9,361.52	\$ 12,763.67	\$ 3,402.15	\$ 9,418.55	\$ 12,820.70	\$ -	\$ 57.03	\$ 57.03	0.4%						
300	50	109,500	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 11,465.65	\$ 14,867.80	\$ 3,402.15	\$ 11,536.94	\$ 14,939.09	\$ -	\$ 71.28	\$ 71.28	0.5%						
300	60	131,400	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 13,569.78	\$ 16,971.93	\$ 3,402.15	\$ 13,655.32	\$ 17,057.47	\$ -	\$ 85.54	\$ 85.54	0.5%						
300	70	153,300	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 15,673.91	\$ 19,076.06	\$ 3,402.15	\$ 15,773.71	\$ 19,175.86	\$ -	\$ 99.80	\$ 99.80	0.5%						
300	80	175,200	300.00	297	\$ 2,658.00	\$ -	\$ 3,402.15	\$ 17,778.04	\$ 21,180.19	\$ 3,402.15	\$ 17,892.10	\$ 21,294.25	\$ -	\$ 114.06	\$ 114.06	0.5%						
500	20	73,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 8,588.77	\$ 13,762.92	\$ 5,174.15	\$ 8,636.29	\$ 13,810.44	\$ -	\$ 47.52	\$ 47.52	0.3%						
500	30	109,500	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 12,095.65	\$ 17,269.80	\$ 5,174.15	\$ 12,166.94	\$ 17,341.09	\$ -	\$ 71.28	\$ 71.28	0.4%						
500	40	146,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 15,602.53	\$ 20,776.68	\$ 5,174.15	\$ 15,697.58	\$ 20,871.73	\$ -	\$ 95.05	\$ 95.05	0.5%						
500	50	182,500	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 19,109.42	\$ 24,283.57	\$ 5,174.15	\$ 19,228.23	\$ 24,402.38	\$ -	\$ 118.81	\$ 118.81	0.5%						
500	60	219,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 22,616.30	\$ 27,790.45	\$ 5,174.15	\$ 22,758.87	\$ 27,933.02	\$ -	\$ 142.57	\$ 142.57	0.5%						
500	70	255,500	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 26,123.18	\$ 31,297.33	\$ 5,174.15	\$ 26,289.52	\$ 31,463.67	\$ -	\$ 166.33	\$ 166.33	0.5%						
500	80	292,000	500.00	497	\$ 4,430.00	\$ -	\$ 5,174.15	\$ 29,630.07	\$ 34,804.22	\$ 5,174.15	\$ 29,820.16	\$ 34,994.31	\$ -	\$ 190.09	\$ 190.09	0.5%						
750	30	164,250	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 18,143.48	\$ 25,532.63	\$ 7,389.15	\$ 18,250.40	\$ 25,639.55	\$ -	\$ 106.93	\$ 106.93	0.4%						
750	40	219,000	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 23,403.80	\$ 30,792.95	\$ 7,389.15	\$ 23,546.37	\$ 30,935.52	\$ -	\$ 142.57	\$ 142.57	0.5%						
750	50	273,750	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 28,664.13	\$ 36,053.28	\$ 7,389.15	\$ 28,842.34	\$ 36,231.49	\$ -	\$ 178.21	\$ 178.21	0.5%						
750	60	328,500	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 33,924.45	\$ 41,313.60	\$ 7,389.15	\$ 34,138.31	\$ 41,527.46	\$ -	\$ 213.85	\$ 213.85	0.5%						
750	70	383,250	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 39,184.78	\$ 46,573.93	\$ 7,389.15	\$ 39,434.27	\$ 46,823.42	\$ -	\$ 249.50	\$ 249.50	0.5%						
750	80	438,000	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 44,445.10	\$ 51,834.25	\$ 7,389.15	\$ 44,730.24	\$ 52,119.39	\$ -	\$ 285.14	\$ 285.14	0.6%						
750	90	492,750	750.00	747	\$ 6,645.00	\$ -	\$ 7,389.15	\$ 49,705.43	\$ 57,094.58	\$ 7,389.15	\$ 50,026.21	\$ 57,415.36	\$ -	\$ 320.78	\$ 320.78	0.6%						
1,000	30	219,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 24,191.30	\$ 33,795.45	\$ 9,604.15	\$ 24,333.87	\$ 33,938.02	\$ -	\$ 142.57	\$ 142.57	0.4%						
1,000	40	292,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 31,205.07	\$ 40,809.22	\$ 9,604.15	\$ 31,395.16	\$ 40,999.31	\$ -	\$ 190.09	\$ 190.09	0.5%						
1,000	50	365,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 38,218.84	\$ 47,822.99	\$ 9,604.15	\$ 38,456.45	\$ 48,060.60	\$ -	\$ 237.61	\$ 237.61	0.5%						
1,000	60	438,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 45,232.60	\$ 54,836.75	\$ 9,604.15	\$ 45,517.74	\$ 55,121.89	\$ -	\$ 285.14	\$ 285.14	0.5%						
1,000	70	511,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 52,246.37	\$ 61,850.52	\$ 9,604.15	\$ 52,579.03	\$ 62,183.18	\$ -	\$ 332.66	\$ 332.66	0.5%						
1,000	80	584,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 59,260.14	\$ 68,864.29	\$ 9,604.15	\$ 59,604.32	\$ 69,244.47	\$ -	\$ 380.18	\$ 380.18	0.6%						
1,000	90	657,000	1,000.00	997	\$ 8,860.00	\$ -	\$ 9,604.15	\$ 66,273.90	\$ 75,878.05	\$ 9,604.15	\$ 66,701.61	\$ 76,305.76	\$ -	\$ 427.71	\$ 427.71	0.6%						
2,000	30	438,000	2,000.00	1997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 48,382.60	\$ 66,846.75	\$ 18,464.15	\$ 48,667.74	\$ 67,131.89	\$ -	\$ 285.14	\$ 285.14	0.4%						
2,000	40	584,000	2,000.00	1997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 62,410.14	\$ 80,874.29	\$ 18,464.15	\$ 62,790.32	\$ 81,254.47	\$ -	\$ 380.18	\$ 380.18	0.5%						
2,000	50	730,000	2,000.00	1997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 76,437.67	\$ 94,901.82	\$ 18,464.15	\$ 76,912.90	\$ 95,377.05	\$ -	\$ 475.23	\$ 475.23	0.5%						
2,000	60	876,000	2,000.00	1997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 90,465.20	\$ 108,929.35	\$ 18,464.15	\$ 91,035.48	\$ 109,499.63	\$ -	\$ 570.28	\$ 570.28	0.5%						
2,000	70	1,022,000	2,000.00	1997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 104,492.74	\$ 122,956.89	\$ 18,464.15	\$ 105,158.06	\$ 123,622.21	\$ -	\$ 665.32	\$ 665.32	0.5%						
2,000	80	1,168,000	2,000.00	1997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 118,520.27	\$ 136,984.42	\$ 18,464.15	\$ 119,280.64	\$ 137,744.79	\$ -	\$ 760.37	\$ 760.37	0.6%						
2,000	90	1,314,000	2,000.00	1997	\$ 17,720.00	\$ -	\$ 18,464.15	\$ 132,547.81	\$ 151,011.96	\$ 18,464.15	\$ 133,403.22	\$ 151,867.37	\$ -	\$ 855.41	\$ 855.41	0.6%						

Schedule (MTN)-3

ILLUSTRATIVE PURPOSES ONLY

**ATLANTIC CITY ELECTRIC COMPANY
CONSERVATION INCENTIVE PROGRAM
EARNINGS TEST
APRIL 1, 2019 THROUGH MARCH 30, 2020
TWELVE MONTHS ACTUAL**

in \$ - millions

1	Equity Base for Earnings Test	1,198	
2	Allowed ROE	9.6%	2018 Base Rate Case
3	ROE Limit buffer	<u>0.5%</u>	From IIP
4	Maximum ROE	10.1%	= ln 2 + ln 3
5	Actual Net Income	<u>102</u>	
6	ROE for Earnings Test	8.51%	= ln 5 / ln 1
7	Earnings Test Pass / Fail	<u>Pass</u>	= IF ln 4 > 6, Pass else Fail

ILLUSTRATIVE PURPOSES ONLY

**Atlantic City Electric Company
CIP Recovery Tests**

Allowed Margin

Residential	\$0
MGSS	\$0
MGSP	\$0
AGSS	\$0
AGSP	\$0
TGST	\$0
TGS	<u>\$0</u>
 Total Variable Margin	 <u>\$0</u>

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>Residential</u>				
April	a	-	29.9	\$0
May	a	-	24.5	\$0
June	a	-	37.4	\$0
July	a	-	60.5	\$0
August	a	-	66.9	\$0
September	a	-	60.3	\$0
October	a	-	33.5	\$0
November	a	-	27.8	\$0
December	a	-	33.5	\$0
January	a	-	43.5	\$0
February	a	-	37.5	\$0
March	a	-	33.4	<u>\$0</u>
Total			488.8	\$0

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSS</u>				
April	a	-	107.3	\$0
May	a	-	97.2	\$0
June	a	-	128.5	\$0
July	a	-	167.2	\$0
August	a	-	173.2	\$0
September	a	-	172.1	\$0
October	a	-	122.1	\$0
November	a	-	96.5	\$0
December	a	-	97.1	\$0
January	a	-	122.2	\$0
February	a	-	108.3	\$0
March	a	-	102.7	<u>\$0</u>
Total			1,494.5	\$0

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSP</u>				
April	a	-	1,304.1	\$0
May	a	-	985.6	\$0
June	a	-	1,263.6	\$0
July	a	-	1,507.1	\$0
August	a	-	1,753.1	\$0
September	a	-	1,368.2	\$0
October	a	-	1,137.2	\$0
November	a	-	1,348.1	\$0
December	a	-	842.2	\$0
January	a	-	973.2	\$0
February	a	-	1,970.3	\$0
March	a	-	1,790.8	<u>\$0</u>
Total			16,243.6	\$0

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSS</u>				
April	a	-	1,316.7	\$0
May	a	-	1,322.6	\$0
June	a	-	1,470.2	\$0
July	a	-	1,424.8	\$0
August	a	-	1,477.2	\$0
September	a	-	1,524.5	\$0
October	a	-	1,349.4	\$0
November	a	-	1,286.0	\$0
December	a	-	1,264.2	\$0
January	a	-	1,471.7	\$0
February	a	-	1,308.1	\$0
March	a	-	1,338.7	\$0
Total			<u>16,554.4</u>	\$0

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSP</u>				
April	a	-	6,694.3	\$0
May	a	-	7,327.3	\$0
June	a	-	7,521.4	\$0
July	a	-	7,684.8	\$0
August	a	-	8,310.3	\$0
September	a	-	8,173.3	\$0
October	a	-	7,432.0	\$0
November	a	-	7,795.6	\$0
December	a	-	6,264.1	\$0
January	a	-	7,203.3	\$0
February	a	-	7,756.6	\$0
March	a	-	7,334.6	\$0
Total			<u>89,497.6</u>	\$0

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGST</u>				
April	a	-	7,579.9	\$0
May	a	-	6,715.5	\$0
June	a	-	7,390.6	\$0
July	a	-	7,166.8	\$0
August	a	-	7,988.0	\$0
September	a	-	7,743.8	\$0
October	a	-	7,149.0	\$0
November	a	-	6,586.1	\$0
December	a	-	5,895.6	\$0
January	a	-	7,247.7	\$0
February	a	-	7,362.5	\$0
March	a	-	7,494.1	\$0
Total			<u>86,319.6</u>	\$0

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGS</u>				
April	a	-	8,060.2	\$0
May	a	-	5,017.3	\$0
June	a	-	6,108.3	\$0
July	a	-	6,744.6	\$0
August	a	-	9,265.3	\$0
September	a	-	2,489.0	\$0
October	a	-	5,535.2	\$0
November	a	-	3,836.6	\$0
December	a	-	6,837.9	\$0
January	a	-	5,513.5	\$0
February	a	-	5,441.1	\$0
March	a	-	11,808.0	\$0
Total			<u>76,657.0</u>	\$0

ILLUSTRATIVE PURPOSES ONLY

**Atlantic City Electric Company
Conservation Incentive Program Filing
April 2019 - March 2020
CIP Recovery Tests
Summary**

Determine Weather and Non-Weather CIP Impacts

	<u>Weather</u>	<u>Non-Weather</u>	<u>Total</u>
CIP Residential	\$ -	\$ -	\$ -
CIP MGSS	\$ -	\$ -	\$ -
CIP MGSP		\$ -	\$ -
CIP AGSS		\$ -	\$ -
CIP AGSP		\$ -	\$ -
CIP TGST	\$ -	\$ -	\$ -
CIP TGS	\$ -	\$ -	\$ -
	<hr/>	<hr/>	<hr/>
Total Deficiency/(Credit)	\$ -	\$ -	\$ -

Step 2: Apply Modified BGSS Savings Test

A. Non-weather Impact Subject to Modified BGS Savings Test

Non-Weather Impact	\$ -
75% Factor	<u>75%</u>
Subtotal	\$ -
Prior Year Carry-Forward (Modified BGSS Savings Test)	\$ -
Non-weather Impact Subject to Test	\$ -

B. BGS Savings

Permanent Capacity Savings	\$ 9,177,670
Additional Capacity BGS Savings	\$ -
Avoided Cost BGS Savings	<u>\$ 1,736,152</u>
Total BGS Savings	\$ 10,913,822

C. Results

Non-Weather Impacts Passing Test (current accrual)	\$ -
Non-Weather Impacts Passing Test (prior year carry-forward)	\$ -
Non-Weather Impacts Exceeding Test	\$ -

ILLUSTRATIVE PURPOSES ONLY

**Atlantic City Electric Company
Conservation Incentive Program Filing
April 2019 - March 2020
CIP Recovery Tests
Summary**

Step 3: Apply Variable Margin Revenue Test

<u>A. Non-weather Impact Subject to Variable Margin Revenue Test</u>	
Non-Weather Impact	\$ -
Prior Year Carry-Forward (Variable Margin Revenue Test)	\$ -
Non-weather Impact Subject to Test	\$ -
<u>B. Variable Margin Revenues</u>	
Variable Margin Revenues	\$ -
6.5% Factor	6.5%
Total Fixed Recovery Cap	\$ -
<u>C. Results</u>	
Non-Weather Impacts Passing Test (current accrual)	\$ -
Non-Weather Impacts Passing Test (prior year carry-forward)	\$ -
Non-Weather Impacts Exceeding Test	\$ -

Step 4: Determine Recoverable Non-Weather CIP Impacts

<u>A. Current Year Accrual Recoverable Non-Weather Impacts</u>	
Amount Passing Modified BGSS Savings Test	\$ -
Amount Passing Variable Margin Revenue Test	\$ -
Recoverable Amount	\$ -
<u>B. Previous Carry-Forward Recoverable Amounts</u>	
Amount Passing Modified BGSS Savings Test	\$ -
Amount Passing Variable Margin Revenue Test	\$ -
Deduction for any amount also included in above	\$ -
	\$ -
Total Non-Weather Recoverable CIP Amount	\$ -

ILLUSTRATIVE PURPOSES ONLY

**Atlantic City Electric Company
CIP Recovery Tests
CIP BGS Savings**

I. Permanent BGS Savings

Year	WN Summer Peak	Final Zonal UCAP Obligation	AE Zonal Net Load Price \$/MW-Day	AE Zonal Net Load Price \$/kW-yr
2009/2010		2,994	\$193.70	\$70.75
2010/2011		3,008	\$182.85	\$66.79
2011/2012	2,550	2,998	\$116.15	\$42.42
2012/2013	2,520	2,966	\$143.06	\$52.25
2013/2014	2,600	2,995	\$248.30	\$90.69
2014/2015	2,590	2,993	\$137.54	\$50.24
2015/2016	2,610	2,934	\$166.53	\$60.83
2016/2017	2,450	2,767	\$163.27	\$59.63
2017/2018	2,460	2,717	\$153.74	\$56.15
2018/2019	2,350	2,798	\$218.96	\$79.97
2019/2020	2,330	2,791	\$115.58	\$42.22
2020/2021	2,390	2,914	\$174.32	\$63.67

Permanent Capacity Savings 217
2020 AE Zonal Net Load Capacity Cost per kW-year \$42.22

Total Permanent Reductions **\$9,177,670**

II. Additional Capacity BGS Savings

CIP Recovery

Year	WN Summer Peak	Final Zonal IUCAP Obligation	PS Zonal Net Load Price \$/MW-Day
2019/2020	2,330	2,791	\$42.22
2020/2021*	2,390	2,914	\$63.67

Incremental Capacity Savings* 0
AE Zonal Net Load Capacity Cost per kW-year \$63.67

Total Additional Capacity Reductions **\$ -**

* Due to the potential for Peak increases due to Electric Vehicles and Electrification, incremental savings is set as a minimum of the incremental obligation savings or zero

III. Avoided Capacity

CIP Recovery

Year	<u>Annual \$</u>
2019/2020	\$ 1,736,152

VI. Total of all Savings

CIP Recovery Year	Permanent Capacity Savings	Additional Capacity BGSS Savings	Avoided Cost BGSS Savings	<u>Annual \$</u>
2019/2020	\$ 9,177,670	\$ -	\$ 1,736,152	\$ 10,913,822

ILLUSTRATIVE PURPOSES ONLY

**Atlantic City Electric Company
CIP Recovery Tests
Avoided Capacity Cost BGS Savings**

Month	Base Year	Current Year	Net Increase/ (Decrease)	Base Year	Current Year	Avoided
	Customer Count	Customer Count	Customer Count	Unforced Capacity / Customer (kW)	Capacity Rate / Cust. (\$/kW)	Capacity (g) = (d) * (e) * (f) * 1,000
(a)	(b)	(c)	(d) = (b) / (c)	(e)	(f)	
Residential						
April	488,937	492,225	3,288	3.02	\$3.52	34,962
May	489,131	492,733	3,602	3.02	\$3.52	38,285
June	489,132	493,005	3,873	3.02	\$3.52	41,166
July	489,742	493,395	3,653	3.02	\$3.52	38,779
August	490,123	493,611	3,488	3.02	\$3.52	36,999
September	490,093	493,806	3,713	3.02	\$3.52	39,388
October	490,441	493,972	3,531	3.01	\$3.52	37,430
November	490,672	494,372	3,700	3.01	\$3.52	39,203
December	491,047	494,688	3,641	3.01	\$3.52	38,549
January	488,456	495,045	6,589	3.03	\$3.52	70,130
February	488,582	495,316	6,734	3.02	\$3.52	71,655
March	488,937	495,518	6,581	3.02	\$3.52	69,976
Subtotal	1,877,882	493,974	4,366			556,522
MGSS						
April	50,703	55,543	4,840	7.84	\$3.52	133,443
May	50,966	55,585	4,619	7.80	\$3.52	126,692
June	51,252	55,588	4,336	7.75	\$3.52	118,266
July	50,850	55,589	4,739	7.81	\$3.52	130,280
August	51,616	55,571	3,955	7.70	\$3.52	107,114
September	50,396	55,592	5,196	7.88	\$3.52	144,130
October	51,822	55,631	3,809	7.67	\$3.52	102,749
November	49,244	55,724	6,480	8.07	\$3.52	183,952
December	50,416	55,777	5,361	7.88	\$3.52	148,648
January	50,467	55,772	5,305	7.87	\$3.52	146,947
February	50,331	55,743	5,412	7.90	\$3.52	150,316
March	50,140	55,775	5,635	7.93	\$3.52	157,106
Subtotal	12,158	55,658	4,974			1,649,643
MGSP						
April	90	120	30	104.44	\$3.52	11,023
May	94	121	27	100.00	\$3.52	9,498
June	92	118	26	102.17	\$3.52	9,345
July	92	118	26	102.17	\$3.52	9,345
August	97	117	20	96.91	\$3.52	6,818
September	93	118	25	101.07	\$3.52	8,889
October	96	117	21	97.92	\$3.52	7,234
November	99	114	15	94.95	\$3.52	5,010
December	103	114	11	91.26	\$3.52	3,532
January	90	114	24	104.44	\$3.52	8,818
February	92	115	23	102.17	\$3.52	8,267
March	93	115	22	101.07	\$3.52	7,823
Subtotal	261,946	117	23			\$95,604

AGSS						
April	3,437	3,312	(125)	126.48	\$3.52	(55,621)
May	3,428	3,297	(131)	126.82	\$3.52	(58,444)
June	3,419	3,289	(130)	127.15	\$3.52	(58,151)
July	3,421	3,278	(143)	127.08	\$3.52	(63,928)
August	3,417	3,273	(144)	127.23	\$3.52	(64,451)
September	3,396	3,244	(152)	128.01	\$3.52	(68,452)
October	3,357	3,232	(125)	129.50	\$3.52	(56,947)
November	3,354	3,226	(128)	129.61	\$3.52	(58,366)
December	3,343	3,218	(125)	130.04	\$3.52	(57,185)
January	3,464	3,209	(255)	125.50	\$3.52	(112,583)
February	3,457	3,195	(262)	125.75	\$3.52	(115,908)
March	<u>3,441</u>	<u>3,183</u>	<u>(258)</u>	126.34	<u>\$3.52</u>	<u>(114,669)</u>
Subtotal	8,645	3,246	(165)			<u>(\$884,703)</u>

AGSP						
April	125	127	2	834.55	\$3.52	5,872
May	126	127	1	827.93	\$3.52	2,913
June	126	127	1	827.93	\$3.52	2,913
July	126	127	1	827.93	\$3.52	2,913
August	125	127	2	834.55	\$3.52	5,872
September	125	124	(1)	834.55	\$3.52	(2,936)
October	125	124	(1)	834.55	\$3.52	(2,936)
November	125	125	-	834.55	\$3.52	-
December	125	125	-	834.55	\$3.52	-
January	123	125	2	848.12	\$3.52	5,967
February	123	123	-	848.12	\$3.52	-
March	<u>124</u>	<u>123</u>	<u>(1)</u>	841.28	<u>\$3.52</u>	<u>(2,960)</u>
Subtotal	8,645	125	1			<u>17,618</u>

TGST						
April	36	37	1	2,667.76	\$3.52	9,385
May	36	37	1	2,667.76	\$3.52	9,385
June	36	37	1	2,667.76	\$3.52	9,385
July	36	37	1	2,667.76	\$3.52	9,385
August	35	38	3	2,743.98	\$3.52	28,960
September	36	38	2	2,667.76	\$3.52	18,770
October	38	38	-	2,527.35	\$3.52	-
November	37	38	1	2,595.66	\$3.52	9,131
December	37	37	-	2,595.66	\$3.52	-
January	36	37	1	2,667.76	\$3.52	9,385
February	36	37	1	2,667.76	\$3.52	9,385
March	<u>32</u>	<u>37</u>	<u>5</u>	3,001.23	<u>\$3.52</u>	<u>52,791</u>
Subtotal	8,645	37	1			<u>\$165,963</u>

TGS						
April	14	16	2	3,366.03	\$3.52	23,683
May	17	16	(1)	2,772.03	\$3.52	(9,752)
June	16	16	-	2,945.28	\$3.52	-
July	15	16	1	3,141.63	\$3.52	11,052
August	16	16	-	2,945.28	\$3.52	-
September	16	16	-	2,945.28	\$3.52	-
October	16	16	-	2,945.28	\$3.52	-
November	16	16	-	2,945.28	\$3.52	-
December	15	16	1	3,141.63	\$3.52	11,052
January	16	16	-	2,945.28	\$3.52	-
February	16	16	-	2,945.28	\$3.52	-
March	<u>10</u>	<u>16</u>	<u>6</u>	4,712.45	<u>\$3.52</u>	<u>99,469</u>
Subtotal	8,645	16	1			<u>\$135,505</u>

Total Avoided Capacity Cost BGS Savings \$1,736,152

Notes:

(1) Base Year Customer Count is equal to the test year customer count used to set base rates in a base rate case

(2) Current Year Customer Count is equal to the customer count in the CIP accrual year.

(3) Base Year Unforced capacity is equal to the 2017/2018 Unforced capacity from PJM by rate schedule divided by number of customers

(4) Current Year Capacity rate is the current year PS Zonal Net Load Price \$/kW-yr divided by 12

ILLUSTRATIVE PURPOSES ONLY

	Actual Sales (MWh)						Weather Normalized Sales (MWh)					
	RES (MWh)	RSH (MWh)	COM (MWh)	IND (MWh)	PSL (MWh)	Total (MWh)	RES (MWh)	RSH (MWh)	COM (MWh)	IND (MWh)	PSL (MWh)	Total (MWh)
Apr-19	0	0	0	0	0	0	0	0	0	0	0	0
May-19	0	0	0	0	0	0	0	0	0	0	0	0
Jun-19	0	0	0	0	0	0	0	0	0	0	0	0
Jul-19	0	0	0	0	0	0	0	0	0	0	0	0
Aug-19	0	0	0	0	0	0	0	0	0	0	0	0
Sep-19	0	0	0	0	0	0	0	0	0	0	0	0
Oct-19	0	0	0	0	0	0	0	0	0	0	0	0
Nov-19	0	0	0	0	0	0	0	0	0	0	0	0
Dec-19	0	0	0	0	0	0	0	0	0	0	0	0
Jan-20	0	0	0	0	0	0	0	0	0	0	0	0
Feb-20	0	0	0	0	0	0	0	0	0	0	0	0
Mar-20	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0
								0				

Weather Normalization Adjustment (MWh)

Weather Normalization Adjustment (%)

RES (MWh)	RSH (MWh)	COM (MWh)	IND (MWh)	PSL (MWh)	Total (MWh)	RES (%)	RSH (%)	COM (%)	IND (%)	PSL (%)	Total (%)
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	0					0.00%					

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Conservation Incentive Program
Residential Service
April 2019 - March 2020

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
<u>Residential</u>							
Apr-19	a	\$ -	-	0	\$ 29.86	(29.86)	\$0
May-19	a	\$ -	-	0	\$ 24.48	(24.48)	\$0
Jun-19	a	\$ -	-	0	\$ 37.44	(37.44)	\$0
Jul-19	a	\$ -	-	0	\$ 60.52	(60.52)	\$0
Aug-19	a	\$ -	-	0	\$ 66.93	(66.93)	\$0
Sep-19	a	\$ -	-	0	\$ 60.25	(60.25)	\$0
Oct-19	a	\$ -	-	0	\$ 33.55	(33.55)	\$0
Nov-19	a	\$ -	-	0	\$ 27.80	(27.80)	\$0
Dec-19	a	\$ -	-	0	\$ 33.54	(33.54)	\$0
Jan-20	a	\$ -	-	0	\$ 43.54	(43.54)	\$0
Feb-20	a	\$ -	-	0	\$ 37.51	(37.51)	\$0
Mar-20	a	\$ -	-	0	\$ 33.42	(33.42)	\$0
Total		\$ -		\$ -	\$ 488.8	(488.8)	\$0

Margin Deficiency/ (Credit)	\$ -
Prior Period (Over) / Under Recovery	\$ -
Total Deficiency/(Credit)	\$ -
Projected Residential kWh Use	-
Pre-tax CIP Charge/(Credit) per kWh	0
BPU/RC Assessment Factor	<u>1.002569</u>
CIP Charge/(Credit) including assessments	\$ -
6.625% Sales Tax	\$ -
Proposed After-tax CIP Charge/(Credit) per kWh	\$ -
Current After-tax CIP Charge/(Credit) per kWh	\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh	\$ -

¹ From latest base rate adjustment divided by billing determinants approved in the 2018 Base Rate Case

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Customers and Sales

	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	
Residential													
Volumes													
RS kWh - Summer < 750	-	-	-	-	-	165,570,705	273,904,651	279,901,807	262,988,953	59,768,378	-	-	
RS kWh - Summer > 750	-	-	-	-	-	52,274,745	179,384,586	218,501,771	187,212,144	21,672,072	-	-	
RS kWh - Winter	378,260,037	326,053,646	290,560,241	259,808,643	213,060,034	78,461,832	-	-	-	199,915,639	242,745,725	293,108,277	
Rates (pre-tax)													
SUM First 750 KWh	0.061399	0.061399	0.061399	0.061399	0.061399	0.061399	0.061399	0.061399	0.061399	0.061399	0.061399	0.061399	0.061399
SUM > 750 KWh	0.071476	0.071476	0.071476	0.071476	0.071476	0.071476	0.071476	0.071476	0.071476	0.071476	0.071476	0.071476	0.071476
WIN	0.056192	0.056192	0.056192	0.056192	0.056192	0.056192	0.056192	0.056192	0.056192	0.056192	0.056192	0.056192	0.056192
Total Volume	378,260,037	326,053,646	290,560,241	259,808,643	213,060,034	296,307,282	453,289,237	498,403,578	450,201,097	281,356,088	242,745,725	293,108,277	3,983,153,885
Revenues													
Volume Charge Revenues	21,255,188	18,321,606	16,327,161	14,599,167	11,972,269	18,311,193	29,639,164	32,803,324	29,528,434	16,452,411	13,640,368	16,470,340	239,320,626
Demand Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	21,255,188	18,321,606	16,327,161	14,599,167	11,972,269	18,311,193	29,639,164	32,803,324	29,528,434	16,452,411	13,640,368	16,470,340	239,320,626
Customers													
Total Customers	488,192	488,456	488,582	488,937	489,131	489,132	489,742	490,123	490,093	490,441	490,672	491,047	5,874,548
Baseline	43.54	37.51	33.42	29.86	24.48	37.44	60.52	66.93	60.25	33.55	27.80	33.54	40.74

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Residential Service
Twelve Months Ending March 2020

	Actual Apr-19	Actual May-19	Actual Jun-19	Actual Jul-19	Actual Aug-19	Actual Sep-19	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	TOTAL
Beginning Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
kWh Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-tax Recovery Rate per kWh ¹	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0

¹ Pre-tax Recovery Rate per kwh excluding BPU and RC assessments.

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Conservation Incentive Program
Medium General Service - Secondary (MGSS)
April 2019 - March 2020

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
Apr-19	a	\$ -	-	0	\$ 107.30	\$ (107.30)	\$0
May-19	a	\$ -	-	0	\$ 97.24	\$ (97.24)	\$0
Jun-19	a	\$ -	-	0	\$ 128.49	\$ (128.49)	\$0
Jul-19	a	\$ -	-	0	\$ 167.19	\$ (167.19)	\$0
Aug-19	a	\$ -	-	0	\$ 173.20	\$ (173.20)	\$0
Sep-19	a	\$ -	-	0	\$ 172.12	\$ (172.12)	\$0
Oct-19	a	\$ -	-	0	\$ 122.10	\$ (122.10)	\$0
Nov-19	a	\$ -	-	0	\$ 96.53	\$ (96.53)	\$0
Dec-19	a	\$ -	-	0	\$ 97.13	\$ (97.13)	\$0
Jan-20	a	\$ -	-	0	\$ 122.16	\$ (122.16)	\$0
Feb-20	a	\$ -	-	0	\$ 108.34	\$ (108.34)	\$0
Mar-20	a	\$ -	-	0	\$ 102.71	\$ (102.71)	\$0
Total		\$ -		\$ -	\$ 1,494.52	\$ (1,494.52)	\$0

Margin Deficiency/ (Credit)	\$ -
Prior Period (Over) / Under Recovery	\$ -
Total Deficiency/(Credit)	\$ -
Projected MGSS KW Use	-
Pre-tax CIP Charge/(Credit) per KW	0
BPU/RC Assessment Factor	<u>1.002569</u>
CIP Charge/(Credit) including assessments	\$ -
6.625% Sales Tax	\$ -
Proposed After-tax CIP Charge/(Credit) per kW	\$ -
Current After-tax CIP Charge/(Credit) per kWh	\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW	<u>\$ -</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2018 Base Rate Case

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	
Volumes													
Summer kwh	-	-	-	-	-	104,791,433	130,140,037	137,979,842	132,568,711	-	-	-	
Winter kwh	107,736,002	96,573,638	89,980,098	91,406,629	83,827,404	-	-	-	-	103,822,004	89,040,109	94,391,305	
Total Volume	107,736,002	96,573,638	89,980,098	91,406,629	83,827,404	104,791,433	130,140,037	137,979,842	132,568,711	103,822,004	89,040,109	94,391,305	1,262,257,212
Demand													
Summer KW	-	-	-	-	-	375,596	595,014	601,406	611,620	-	-	-	
Winter KW	478,494	393,397	400,138	507,670	449,365	-	-	-	-	648,265	229,913	174,650	
Total Demand	478,494	393,397	400,138	507,670	449,365	375,596	595,014	601,406	611,620	648,265	229,913	174,650	5,465,527
Rates (pre-tax)													
Summer kwh	0.053829	0.053829	0.053829	0.053829	0.053829	0.053829	0.053829	0.053829	0.053829	0.053829	0.053829	0.053829	
Winter kwh	0.048060	0.048060	0.048060	0.048060	0.048060	0.048060	0.048060	0.048060	0.048060	0.048060	0.048060	0.048060	
Summer KW	2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.51	
Winter KW	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	
Revenues													
Volume Charge Revenues	5,177,842	4,641,374	4,324,485	4,393,045	4,028,784	5,640,776	7,005,255	7,427,261	7,135,987	4,989,734	4,279,309	4,536,490	63,580,342
Demand Charge Revenues	987,258	811,680	825,589	1,047,455	927,158	944,617	1,496,447	1,512,525	1,538,212	1,337,539	474,370	360,348	12,263,198
Total Revenue	6,165,100	5,453,054	5,150,074	5,440,500	4,955,942	6,585,392	8,501,703	8,939,786	8,674,199	6,327,272	4,753,679	4,896,838	75,843,540
Customers													
Single Phase Service	37,155	37,041	36,918	37,434	37,678	37,899	37,571	38,075	37,222	38,204	36,317	37,048	448,562
3 Phase Service	13,312	13,290	13,222	13,269	13,288	13,353	13,279	13,541	13,174	13,618	12,927	13,368	159,641
Total Customers	50,467	50,331	50,140	50,703	50,966	51,252	50,850	51,616	50,396	51,822	49,244	50,416	608,203
Baseline	122.16	108.34	102.71	107.30	97.24	128.49	167.19	173.20	172.12	122.10	96.53	97.13	124.70

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Secondary (MGSS)
Twelve Months Ending March 2020

	Actual <u>Apr-19</u>	Actual <u>May-19</u>	Actual <u>Jun-19</u>	Actual <u>Jul-19</u>	Actual <u>Aug-19</u>	Actual <u>Sep-19</u>	Actual <u>Oct-19</u>	Actual <u>Nov-19</u>	Actual <u>Dec-19</u>	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	TOTAL
Beginning Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
KW Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-tax Recovery Rate per KW ¹	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0

¹ Pre-tax Recovery Rate per demand excluding BPU and RC assessments.

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Conservation Incentive Program
Medium General Service - Primary (MGSP)
April 2019 - March 2020

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
Apr-19	a	\$ -	-	0	\$ 1,304.15	\$ (1,304.15)	\$0
May-19	a	\$ -	-	0	\$ 985.59	\$ (985.59)	\$0
Jun-19	a	\$ -	-	0	\$ 1,263.62	\$ (1,263.62)	\$0
Jul-19	a	\$ -	-	0	\$ 1,507.13	\$ (1,507.13)	\$0
Aug-19	a	\$ -	-	0	\$ 1,753.07	\$ (1,753.07)	\$0
Sep-19	a	\$ -	-	0	\$ 1,368.24	\$ (1,368.24)	\$0
Oct-19	a	\$ -	-	0	\$ 1,137.24	\$ (1,137.24)	\$0
Nov-19	a	\$ -	-	0	\$ 1,348.09	\$ (1,348.09)	\$0
Dec-19	a	\$ -	-	0	\$ 842.17	\$ (842.17)	\$0
Jan-20	a	\$ -	-	0	\$ 973.18	\$ (973.18)	\$0
Feb-20	a	\$ -	-	0	\$ 1,970.30	\$ (1,970.30)	\$0
Mar-20	a	\$ -	-	0	\$ 1,790.77	\$ (1,790.77)	\$0
Total		\$ -		\$ -	\$ 16,243.56	\$ (16,243.56)	\$0

Margin Deficiency/ (Credit)	\$ -
Prior Period (Over) / Under Recovery	\$ -
Total Deficiency/(Credit)	\$ -
Projected MGSP KW Use	-
Pre-tax CIP Charge/(Credit) per KW	0
BPU/RC Assessment Factor	<u>1.002569</u>
CIP Charge/(Credit) including assessments	\$ -
6.625% Sales Tax	\$ -
Proposed After-tax CIP Charge/(Credit) per KW	\$ -
Current After-tax CIP Charge/(Credit) per KW	\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per KW	<u>\$ -</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2018 Base Rate Case

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	
Volumes													
Summer kwh	-	-	-	-	-	2,449,812	2,843,303	3,428,751	2,458,710	-	-	-	
Winter kwh	1,933,941	4,060,876	3,668,723	2,555,103	1,907,511	-	-	-	-	2,213,100	3,115,337	1,990,832	
Total Volume	1,933,941	4,060,876	3,668,723	2,555,103	1,907,511	2,449,812	2,843,303	3,428,751	2,458,710	2,213,100	3,115,337	1,990,832	32,625,999
Demand													
Summer KW	-	-	-	-	-	9,961	14,094	18,927	17,177	-	-	-	
Winter KW	8,479	15,491	16,423	12,648	13,830	-	-	-	-	17,521	6,989	5,739	
Total Demand	8,479	15,491	16,423	12,648	13,830	9,961	14,094	18,927	17,177	17,521	6,989	5,739	157,279
Rates (pre-tax)													
Summer kwh	0.041467	0.041467	0.041467	0.041467	0.041467	0.041467	0.041467	0.041467	0.041467	0.041467	0.041467	0.041467	
Winter kwh	0.040273	0.040273	0.040273	0.040273	0.040273	0.040273	0.040273	0.040273	0.040273	0.040273	0.040273	0.040273	
Summer KW	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	1.47	
Winter KW	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	1.14	
Revenues													
Volume Charge Revenues	77,885	163,543	147,750	102,901	76,821	101,586	117,903	142,179	101,955	89,128	125,464	80,177	1,327,293
Demand Charge Revenues	9,701	17,725	18,791	14,472	15,824	14,667	20,753	27,869	25,292	20,047	7,997	6,567	199,705
Total Revenue	87,587	181,268	166,541	117,373	92,645	116,253	138,656	170,048	127,247	109,175	133,460	86,744	1,526,998
Customers													
Single Phase Service	44	45	43	46	45	46	46	46	45	47	49	56	558
3 Phase Service	46	47	50	44	49	46	46	51	48	49	50	47	573
Total Customers	90	92	93	90	94	92	92	97	93	96	99	103	1,131
Baseline	973.18	1,970.30	1,790.77	1,304.15	985.59	1,263.62	1,507.13	1,753.07	1,368.24	1,137.24	1,348.09	842.17	1,350.1

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Primary (MGSP)
Twelve Months Ending March 2020

	Actual <u>Apr-19</u>	Actual <u>May-19</u>	Actual <u>Jun-19</u>	Actual <u>Jul-19</u>	Actual <u>Aug-19</u>	Actual <u>Sep-19</u>	Actual <u>Oct-19</u>	Actual <u>Nov-19</u>	Actual <u>Dec-19</u>	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	TOTAL
Beginning Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
KW Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-tax Recovery Rate per KW ¹	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0

¹ Pre-tax Recovery Rate per demand excluding BPU and RC assessments.

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Secondary (AGSS)
April 2019 - March 2020

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
Apr-19	a	\$ -	-	0	\$ 1,316.74	\$ (1,316.74)	\$0
May-19	a	\$ -	-	0	\$ 1,322.62	\$ (1,322.62)	\$0
Jun-19	a	\$ -	-	0	\$ 1,470.24	\$ (1,470.24)	\$0
Jul-19	a	\$ -	-	0	\$ 1,424.81	\$ (1,424.81)	\$0
Aug-19	a	\$ -	-	0	\$ 1,477.15	\$ (1,477.15)	\$0
Sep-19	a	\$ -	-	0	\$ 1,524.55	\$ (1,524.55)	\$0
Oct-19	a	\$ -	-	0	\$ 1,349.45	\$ (1,349.45)	\$0
Nov-19	a	\$ -	-	0	\$ 1,286.00	\$ (1,286.00)	\$0
Dec-19	a	\$ -	-	0	\$ 1,264.24	\$ (1,264.24)	\$0
Jan-20	a	\$ -	-	0	\$ 1,471.74	\$ (1,471.74)	\$0
Feb-20	a	\$ -	-	0	\$ 1,308.11	\$ (1,308.11)	\$0
Mar-20	a	\$ -	-	0	\$ 1,338.73	\$ (1,338.73)	\$0
Total		\$ -		\$ -	\$ 16,554.38	\$ (16,554.38)	\$0

Margin Deficiency/ (Credit)	\$ -
Prior Period (Over) / Under Recovery	\$ -
Total Deficiency/(Credit)	\$ -
Projected AGSS KW Use	-
Pre-tax CIP Charge/(Credit) per KW	0
BPU/RC Assessment Factor	<u>1.002569</u>
CIP Charge/(Credit) including assessments	\$ -
6.625% Sales Tax	\$ -
Proposed After-tax CIP Charge/(Credit) per KW	\$ -
Current After-tax CIP Charge/(Credit) per KW	\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per KW	<u>\$ -</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2018 Base Rate Case

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	
Volumes													
Summer/Winter kwh	155,960,652	150,972,544	153,700,065	136,238,565	141,535,232	163,211,730	169,337,544	179,128,658	180,053,317	153,707,569	152,082,467	146,400,188	
Total Volume	155,960,652	150,972,544	153,700,065	136,238,565	141,535,232	163,211,730	169,337,544	179,128,658	180,053,317	153,707,569	152,082,467	146,400,188	1,882,328,532
Demand													
Summer/Winter KW	490,905	435,444	443,575	435,782	436,580	484,035	469,352	486,025	498,538	436,210	415,331	406,963	
Total Demand	490,905	435,444	443,575	435,782	436,580	484,035	469,352	486,025	498,538	436,210	415,331	406,963	5,438,743
Rates (pre-tax)													
Summer/Winter kwh	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Summer/Winter KW	10.39	10.39	10.39	10.39	10.39	10.39	10.39	10.39	10.39	10.39	10.39	10.39	
Revenues													
Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand Charge Revenues	5,098,102	4,522,133	4,606,575	4,525,639	4,533,928	5,026,752	4,874,271	5,047,423	5,177,371	4,530,087	4,313,257	4,226,355	56,481,894
Total Revenue	5,098,102	4,522,133	4,606,575	4,525,639	4,533,928	5,026,752	4,874,271	5,047,423	5,177,371	4,530,087	4,313,257	4,226,355	56,481,894
Customers													
Total Customers	3,464	3,457	3,441	3,437	3,428	3,419	3,421	3,417	3,396	3,357	3,354	3,343	40,934
Baseline	1,471.74	1,308.11	1,338.73	1,316.74	1,322.62	1,470.24	1,424.81	1,477.15	1,524.55	1,349.45	1,286.00	1,264.24	1,379.83

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Secondary (AGSS)
Twelve Months Ending March 2020

	Actual <u>Apr-19</u>	Actual <u>May-19</u>	Actual <u>Jun-19</u>	Actual <u>Jul-19</u>	Actual <u>Aug-19</u>	Actual <u>Sep-19</u>	Actual <u>Oct-19</u>	Actual <u>Nov-19</u>	Actual <u>Dec-19</u>	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	TOTAL
Beginning Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
KW Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-tax Recovery Rate per KW ¹	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0

¹ Pre-tax Recovery Rate per demand excluding BPU and RC assessments.

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Primary (AGSP)
April 2019 - March 2020

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
Apr-19	a	\$ -	-	0	\$ 6,694.28	\$ (6,694.28)	\$0
May-19	a	\$ -	-	0	\$ 7,327.29	\$ (7,327.29)	\$0
Jun-19	a	\$ -	-	0	\$ 7,521.45	\$ (7,521.45)	\$0
Jul-19	a	\$ -	-	0	\$ 7,684.82	\$ (7,684.82)	\$0
Aug-19	a	\$ -	-	0	\$ 8,310.29	\$ (8,310.29)	\$0
Sep-19	a	\$ -	-	0	\$ 8,173.31	\$ (8,173.31)	\$0
Oct-19	a	\$ -	-	0	\$ 7,431.95	\$ (7,431.95)	\$0
Nov-19	a	\$ -	-	0	\$ 7,795.57	\$ (7,795.57)	\$0
Dec-19	a	\$ -	-	0	\$ 6,264.09	\$ (6,264.09)	\$0
Jan-20	a	\$ -	-	0	\$ 7,203.29	\$ (7,203.29)	\$0
Feb-20	a	\$ -	-	0	\$ 7,756.64	\$ (7,756.64)	\$0
Mar-20	a	\$ -	-	0	\$ 7,334.61	\$ (7,334.61)	\$0
Total		\$ -		\$ -	\$ 89,497.59	\$ (89,497.59)	\$0
-							
Margin Deficiency/ (Credit)						\$ -	
Prior Period (Over) / Under Recovery						\$ -	
Total Deficiency/(Credit)						\$ -	
Projected AGSP KW Use						-	
Pre-tax CIP Charge/(Credit) per KW						0	
BPU/RC Assessment Factor						1.002569	
CIP Charge/(Credit) including assessments						\$ -	
6.625% Sales Tax						\$ -	
Proposed After-tax CIP Charge/(Credit) per KW						\$ -	
Current After-tax CIP Charge/(Credit) per KW						\$ -	
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per KW						\$ -	

¹ From latest base rate adjustment divided by billing determinants approved in the 2018 Base Rate Case

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	
Volumes													
Summer/Winter kwh	44,613,252	48,831,017	47,248,158	40,705,532	45,452,151	49,426,358	50,892,428	56,087,185	54,723,807	49,669,124	54,294,248	41,580,848	
Total Volume	44,613,252	48,831,017	47,248,158	40,705,532	45,452,151	49,426,358	50,892,428	56,087,185	54,723,807	49,669,124	54,294,248	41,580,848	583,524,109
Demand													
Summer/Winter KW	107,148	115,379	109,988	101,196	111,651	114,609	117,099	125,624	123,554	112,347	117,843	94,693	
Total Demand	107,148	115,379	109,988	101,196	111,651	114,609	117,099	125,624	123,554	112,347	117,843	94,693	1,351,130
Rates (pre-tax)													
Summer/Winter kwh	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Summer/Winter KW	8.27	8.27	8.27	8.27	8.27	8.27	8.27	8.27	8.27	8.27	8.27	8.27	
Revenues													
Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand Charge Revenues	886,005	954,067	909,491	836,785	923,239	947,702	968,287	1,038,786	1,021,664	928,994	974,446	783,012	11,172,478
Total Revenue	886,005	954,067	909,491	836,785	923,239	947,702	968,287	1,038,786	1,021,664	928,994	974,446	783,012	11,172,478
Customers													
Total Customers	123	123	124	125	126	126	126	125	125	125	125	125	1,498
Baseline	7,203.29	7,756.64	7,334.61	6,694.28	7,327.29	7,521.45	7,684.82	8,310.29	8,173.31	7,431.95	7,795.57	6,264.09	7,458.26

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Primary (AGSP)
Twelve Months Ending March 2020

	Actual <u>Apr-19</u>	Actual <u>May-19</u>	Actual <u>Jun-19</u>	Actual <u>Jul-19</u>	Actual <u>Aug-19</u>	Actual <u>Sep-19</u>	Actual <u>Oct-19</u>	Actual <u>Nov-19</u>	Actual <u>Dec-19</u>	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	TOTAL
Beginning Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
KW Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-tax Recovery Rate per KW ¹	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0

¹ Pre-tax Recovery Rate per demand excluding BPU and RC assessments.

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service - Subtransmission (TGST)
April 2019 - March 2020

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
Apr-19	a	\$ -	-	0	\$ 7,579.94	\$ (7,579.94)	\$0
May-19	a	\$ -	-	0	\$ 6,715.50	\$ (6,715.50)	\$0
Jun-19	a	\$ -	-	0	\$ 7,390.62	\$ (7,390.62)	\$0
Jul-19	a	\$ -	-	0	\$ 7,166.76	\$ (7,166.76)	\$0
Aug-19	a	\$ -	-	0	\$ 7,988.01	\$ (7,988.01)	\$0
Sep-19	a	\$ -	-	0	\$ 7,743.85	\$ (7,743.85)	\$0
Oct-19	a	\$ -	-	0	\$ 7,148.96	\$ (7,148.96)	\$0
Nov-19	a	\$ -	-	0	\$ 6,586.12	\$ (6,586.12)	\$0
Dec-19	a	\$ -	-	0	\$ 5,895.56	\$ (5,895.56)	\$0
Jan-20	a	\$ -	-	0	\$ 7,247.68	\$ (7,247.68)	\$0
Feb-20	a	\$ -	-	0	\$ 7,362.49	\$ (7,362.49)	\$0
Mar-20	a	\$ -	-	0	\$ 7,494.13	\$ (7,494.13)	\$0
Total		<u>\$ -</u>		<u>\$ -</u>	<u>\$ 86,319.61</u>	<u>\$ (86,319.61)</u>	<u>\$0</u>

Margin Deficiency/ (Credit)	\$ -
Prior Period (Over) / Under Recovery	<u>\$ -</u>
 Total Deficiency/(Credit)	 \$ -
 Projected TGST KW Use	 -
 Pre-tax CIP Charge/(Credit) per KW	 0
BPU/RC Assessment Factor	<u>1.002569</u>
 CIP Charge/(Credit) including assessments	 \$ -
6.625% Sales Tax	<u>\$ -</u>
 Proposed After-tax CIP Charge/(Credit) per KW	 \$ -
 Current After-tax CIP Charge/(Credit) per KW	 <u>\$ -</u>
 Increase/ (Decrease) in After-tax CIP Charge/(Credit) per KW	 <u>\$ -</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2018 Base Rate Case

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	
Volumes													
Summer/Winter kwh	43,057,911	44,432,604	39,563,720	43,707,435	41,192,416	44,859,025	48,902,796	57,750,809	60,502,268	56,757,919	49,072,298	45,357,293	
Total Volume	43,057,911	44,432,604	39,563,720	43,707,435	41,192,416	44,859,025	48,902,796	57,750,809	60,502,268	56,757,919	49,072,298	45,357,293	575,156,494
Demand													
<5000 KW	36,424	43,585	38,797	44,017	33,066	32,897	35,436	40,362	40,349	35,929	34,899	34,015	
5000 - 9000 KW	41,906	33,739	15,605	33,821	40,132	47,232	33,008	31,552	30,518	33,187	28,843	23,183	
>9000 KW	12,809	13,571	43,887	18,036	11,034	15,099	31,100	37,046	38,566	39,498	30,331	25,206	
Total Demand	91,139	90,895	98,289	95,874	84,233	95,228	99,544	108,960	109,433	108,614	94,073	82,404	1,158,685
Rates (pre-tax)													
Summer/Winter kwh	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
<5000 KW	3.545135	3.545135	3.545135	3.545135	3.545135	3.545135	3.545135	3.545135	3.545135	3.545135	3.545135	3.545135	
5000 - 9000 KW	2.729191	2.729191	2.729191	2.729191	2.729191	2.729191	2.729191	2.729191	2.729191	2.729191	2.729191	2.729191	
>9000 KW	1.359906	1.359906	1.359906	1.359906	1.359906	1.359906	1.359906	1.359906	1.359906	1.359906	1.359906	1.359906	
Revenues													
Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand Charge Revenues	260,916	265,050	239,812	272,878	241,758	266,062	258,003	279,580	278,779	271,660	243,686	218,136	3,096,321
Total Revenue	260,916	265,050	239,812	272,878	241,758	266,062	258,003	279,580	278,779	271,660	243,686	218,136	3,096,321
Customers													
<5000 KW	26	27	27	27	26	26	26	26	26	26	27	27	317
5000 - 9000 KW	8	7	2	7	8	8	6	5	5	7	6	6	75
>9000 KW	2	2	3	2	2	2	4	4	5	5	4	4	39
Total Customers	36	36	32	36	36	36	36	35	36	38	37	37	431
Baseline	7,247.68	7,362.49	7,494.13	7,579.94	6,715.50	7,390.62	7,166.76	7,988.01	7,743.85	7,148.96	6,586.12	5,895.56	7,184.04

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service - Subtransmission (TGST)
Twelve Months Ending March 2020

	Actual <u>Apr-19</u>	Actual <u>May-19</u>	Actual <u>Jun-19</u>	Actual <u>Jul-19</u>	Actual <u>Aug-19</u>	Actual <u>Sep-19</u>	Actual <u>Oct-19</u>	Actual <u>Nov-19</u>	Actual <u>Dec-19</u>	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	TOTAL
Beginning Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
KW Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-tax Recovery Rate per KW ¹	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0

¹Pre-tax Recovery Rate per demand excluding BPU and RC assessments.

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service (TGS)
April 2019 - March 2020

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
Apr-19	a	\$ -	-	0	\$ 8,060.20	\$ (8,060.20)	\$0
May-19	a	\$ -	-	0	\$ 5,017.35	\$ (5,017.35)	\$0
Jun-19	a	\$ -	-	0	\$ 6,108.30	\$ (6,108.30)	\$0
Jul-19	a	\$ -	-	0	\$ 6,744.60	\$ (6,744.60)	\$0
Aug-19	a	\$ -	-	0	\$ 9,265.32	\$ (9,265.32)	\$0
Sep-19	a	\$ -	-	0	\$ 2,489.03	\$ (2,489.03)	\$0
Oct-19	a	\$ -	-	0	\$ 5,535.19	\$ (5,535.19)	\$0
Nov-19	a	\$ -	-	0	\$ 3,836.60	\$ (3,836.60)	\$0
Dec-19	a	\$ -	-	0	\$ 6,837.94	\$ (6,837.94)	\$0
Jan-20	a	\$ -	-	0	\$ 5,513.45	\$ (5,513.45)	\$0
Feb-20	a	\$ -	-	0	\$ 5,441.07	\$ (5,441.07)	\$0
Mar-20	a	\$ -	-	0	\$ 11,807.97	\$ (11,807.97)	\$0
Total		\$ -		\$ -	\$ 76,657.02	\$ (76,657.02)	\$0

Margin Deficiency/ (Credit)	\$ -
Prior Period (Over) / Under Recovery	\$ -
Total Deficiency/(Credit)	\$ -
Projected TGS KW Use	-
Pre-tax CIP Charge/(Credit) per KW	0
BPU/RC Assessment Factor	1.002569
CIP Charge/(Credit) including assessments	\$ -
6.625% Sales Tax	\$ -
Proposed After-tax CIP Charge/(Credit) per KW	\$ -
Current After-tax CIP Charge/(Credit) per KW	\$ -
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per KW	\$ -

¹ From latest base rate adjustment divided by billing determinants approved in the 2018 Base Rate Case

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	
Volumes													
Summer/Winter kwh	30,324,453	33,685,204	29,184,621	32,488,791	38,448,330	55,911,964	40,102,019	41,955,387	43,291,681	42,358,740	39,123,802	39,327,980	
Total Volume	30,324,453	33,685,204	29,184,621	32,488,791	38,448,330	55,911,964	40,102,019	41,955,387	43,291,681	42,358,740	39,123,802	39,327,980	466,202,972
Demand													
<5000 KW	20,865	17,743	22,879	24,766	13,614	20,842	20,595	31,127	1,139	19,142	8,210	22,452	
5000 - 9000 KW	13,153	16,259	25,369	19,329	20,674	16,069	18,795	27,271	16,111	15,749	16,084	16,278	
>9000 KW	20,431	26,815	7,497	25,937	28,518	46,103	33,269	33,195	18,159	17,159	34,323	45,762	
Total Demand	54,449	60,817	55,746	70,031	62,806	83,014	72,659	91,593	35,409	52,050	58,617	84,491	781,681
Rates (pre-tax)													
Summer/Winter kwh	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
<5000 KW	2.757327	2.757327	2.757327	2.757327	2.757327	2.757327	2.757327	2.757327	2.757327	2.757327	2.757327	2.757327	
5000 - 9000 KW	2.128957	2.128957	2.128957	2.128957	2.128957	2.128957	2.128957	2.128957	2.128957	2.128957	2.128957	2.128957	
>9000 KW	0.131301	0.131301	0.131301	0.131301	0.131301	0.131301	0.131301	0.131301	0.131301	0.131301	0.131301	0.131301	
Revenues													
Volume Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand Charge Revenues	88,215	87,057	118,080	112,843	85,295	97,733	101,169	148,245	39,824	88,563	61,386	102,569	1,130,979
Total Revenue	88,215	87,057	118,080	112,843	85,295	97,733	101,169	148,245	39,824	88,563	61,386	102,569	1,130,979
Customers													
<5000 KW	7	7	5	6	8	7	6	6	6	6	6	5	75
5000 - 9000 KW	5	5	4	4	5	5	5	5	5	5	5	4	57
>9000 KW	4	4	1	4	4	4	4	5	5	5	5	6	51
Total Customers	16	16	10	14	17	16	15	16	16	16	16	15	183
Baseline	5,513.45	5,441.07	11,807.97	8,060.20	5,017.35	6,108.30	6,744.60	9,265.32	2,489.03	5,535.19	3,836.60	6,837.94	6,180.21

ILLUSTRATIVE PURPOSES ONLY

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service (TGS)
Twelve Months Ending March 2020

	Actual <u>Apr-19</u>	Actual <u>May-19</u>	Actual <u>Jun-19</u>	Actual <u>Jul-19</u>	Actual <u>Aug-19</u>	Actual <u>Sep-19</u>	Actual <u>Oct-19</u>	Actual <u>Nov-19</u>	Actual <u>Dec-19</u>	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	TOTAL
Beginning Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
KW Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-tax Recovery Rate per KW ¹	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0
Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0
Ending Under/(Over) Recovery \$	0	0	0	0	0	0	0	0	0	0	0	0	0

¹Pre-tax Recovery Rate per demand excluding BPU and RC assessments.

Schedule (MTN)-4

**RIDER "EE"
ENERGY EFFICIENCY PROGRAM ("EE") RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect the costs for the approved EE programs. Rider "EE" will be determined annually based on projections of EE program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales.

The Company's EE Recovery Charge, including sales and use tax, to be effective on and after the date indicated below is as follows:

EE Recovery Charge	\$	0.xxxxxx	\$ per kWh
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DETERMINATION OF SURCHARGE:

The surcharge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered by forecasted retail sales (in kilowatt hours).

The total amount to be recovered (R) is computed in accordance with the following formula:

$$R=A+B+C+D$$

Where A is annual operation and maintenance expense (paragraph (a), below), B is annual depreciation and amortization (paragraph (b), below), C is the capital cost recovery factor (CCRF) (paragraph (c), below), and D is any prior year under or over recoveries, including interest at the Company's short-term debt rate (paragraph (d), below). The surcharge will be computed for billing purposes in accordance with the procedure described below:

- (a) Current year program costs will be determined by reference to budgeted and projected utility costs. Program costs are a combination of investment costs, capital costs and operation and maintenance costs, including but not limited to, implementation contractor expenses, education costs, marketing costs, rebates, utility administration costs, utility incentives, and evaluation, measurement and verification ("EM&V") costs applicable to the EE Portfolio Plan programs.
- (b) The unamortized balance of program costs for each prior year will be determined as of the beginning of the year by subtracting accumulated depreciation and amortization from cumulative program costs at that date. Such costs, depreciation and amortization are recorded in an EE Program Recovery Account.

Amortization for the year will be based on a ten-year amortization period and will be the sum of:

- (i) A pro-rated amount of the estimated current year program costs; and
- (ii) An annual amount of amortization of the unamortized balance of program costs for each prior year (as of the beginning of the period).

Depreciation for the year will be based on a five-year life and will be the sum of:

- (i) A pro-rated amount of the estimated current year capital costs; and
- (ii) An annual amount of depreciation of the unamortized balance of capital costs for each prior year (as of the beginning of the period).

Through this mechanism, the subsequent years of depreciation and amortization related to a given year's program costs will reflect a true-up for any variance between actual and originally projected costs or sales in that year.

- (c) The Capital Cost Recovery Factor (CCRF) will be computed for billing purposes by monthly application of the last Board-authorized rate of return on rate base in a base rate proceeding to the average monthly unamortized balance of program costs. The CCRF will be recalculated with each annual update of the tariff with no compounding.
- (d) Any under or over recoveries due to variances between budgeted and actual prior year expenditures will be included as a true-up adjustment in the current year. The Company's short-term debt rate, or if no short-term debt is outstanding, the rate on equivalent temporary cash investments, will be applied to the net of tax beginning and ending average monthly under or over recovery balance to accrue simple interest with an annual roll-in at the end of each reconciliation period. The short-term debt rate will be recalculated on a monthly basis.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: xxxxxxxx

Effective Date: xxxxxx

Issued by:

Schedule (MTN)-5

**RIDER "CIP"
CONSERVATION INCENTIVE PROGRAM ("CIP") RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS. This rider shall be utilized to adjust the Company's revenues in cases wherein actual revenue per customer experienced during an annual period varies from the baseline revenue per customer. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	\$x.xxxxxx	per kWh
MGS Secondary	\$x.xx	per kW
MGS Primary	\$x.xx	per kW
AGS Secondary	\$x.xx	per kW
AGS Primary	\$x.xx	per kW
TGS Sub Transmission	\$x.xx	per kW
TGS Transmission	\$x.xx	per kW

DETERMINATION OF SURCHARGE:

The surcharge (in dollars per kilowatt-hour or kilowatt) will be computed by dividing the total annual amount to be recovered by forecasted retail sales or demand (in kilowatt hours or kilowatts).

The total amount to be recovered (R) for each applicable rate schedule is computed in accordance with the following formula:

$$R = ((A - B) * C) - D + E$$

Where A is Baseline revenue per customer (paragraph (a), below), B is the actual revenue per customer (paragraph (b), below), C is the actual number of customers (paragraph (c), below), D is the Company's weather effect (paragraph (d), below), and E is any prior year under or over recoveries. Where A, B, C, D, and E are calculated monthly by rate schedule and the amount to be recovered (R) by rate schedule reflects an annual amount based on the monthly calculations.

- (a) **Baseline Revenue Per Customer** - Established for the applicable rate schedules from the Company's most recent base rate case proceeding. Calculated monthly using the Board approved base distribution kilowatt-hour and kilowatt charges excluding sales and use tax multiplied by the monthly billing determinants divided by that month's number of customers. The resulting calculation determines the approved monthly Baseline Revenue per Customer. The table below summaries the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$ 43.54	\$ 122.16	\$ 973.18	\$ 1,471.74	\$ 7,203.29	\$ 7,247.68	\$ 5,513.45
Feb	\$ 37.51	\$ 108.34	\$ 1,970.30	\$ 1,308.11	\$ 7,756.64	\$ 7,362.49	\$ 5,441.07
Mar	\$ 33.42	\$ 102.71	\$ 1,790.77	\$ 1,470.24	\$ 7,334.61	\$ 7,494.13	\$ 11,807.97
Apr	\$ 29.86	\$ 107.30	\$ 1,304.15	\$ 1,316.74	\$ 6,694.28	\$ 7,579.94	\$ 8,060.20
May	\$ 24.48	\$ 97.24	\$ 985.59	\$ 1,322.62	\$ 7,327.29	\$ 6,715.50	\$ 5,017.35
Jun	\$ 37.44	\$ 128.49	\$ 1,263.62	\$ 1,470.24	\$ 7,521.45	\$ 7,390.62	\$ 6,108.30
Jul	\$ 60.52	\$ 167.19	\$ 1,507.13	\$ 1,424.81	\$ 7,684.82	\$ 7,166.76	\$ 6,744.60
Aug	\$ 66.93	\$ 173.20	\$ 1,753.07	\$ 1,477.15	\$ 8,310.29	\$ 7,988.01	\$ 9,265.32
Sept	\$ 60.25	\$ 172.12	\$ 1,368.24	\$ 1,524.55	\$ 8,173.31	\$ 7,743.85	\$ 2,489.03
Oct	\$ 33.55	\$ 122.10	\$ 1,137.24	\$ 1,349.45	\$ 7,431.95	\$ 7,148.96	\$ 5,535.19
Nov	\$ 27.80	\$ 96.53	\$ 1,348.09	\$ 1,286.00	\$ 7,795.57	\$ 6,586.12	\$ 3,836.60
Dec	\$ 33.54	\$ 97.13	\$ 842.17	\$ 1,264.24	\$ 6,264.09	\$ 5,895.56	\$ 6,837.94

- (b) **Actual Revenue per Customer** – Determined using the actual base distribution revenue booked for kilowatt-hour and kilowatt revenues divided by the actual number of customers (c) for an annual period calculated on a monthly basis by rate schedule.
- (c) **Actual Number of Customers** – Customer count for the annual period determined on a monthly basis by rate schedule based on the Company's books and records.
- (d) **Weather Effect** – The variance of actual kilowatt-hour sales from weather normalized sales for an annual period is removed in determining the amount to be recovered (R) above. This is calculated in a consistent manner from the Company's most recent base rate case proceeding.
- (e) **Forecasted Retail Sales or Demand** – An annual billing determinant forecast of kilowatt-hour sales or kilowatt demand.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

Date of Issue: xxxxxxxx

Effective Date: xxxxxx

Issued by:

**IN THE MATTER OF THE PETITION
OF ATLANTIC CITY ELECTRIC
COMPANY FOR APPROVAL OF AN
ENERGY EFFICIENCY PROGRAM,
COST RECOVERY MECHANISM AND
OTHER RELATED RELIEF FOR PLAN
YEARS ONE THROUGH THREE**

**IN THE MATTER OF THE
IMPLEMENTATION OF P.L. 2018, c. 17
REGARDING THE ESTABLISHMENT
OF ENERGY EFFICIENCY AND PEAK
DEMAND REDUCTION PROGRAMS**

STATE OF NEW JERSEY

BOARD OF PUBLIC UTILITIES

BPU DOCKET NO. _____

BPU DOCKET NO. QO19010040

CERTIFICATION OF SERVICE

PHILIP J. PASSANANTE, of full age, certifies as follows:

1. I am an attorney at law of the State of New Jersey and serve as Assistant General Counsel to Atlantic City Electric Company, the Petitioner in the within matter, with which I am familiar.

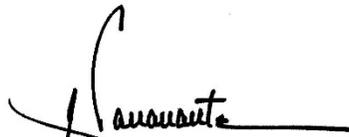
2. I hereby certify that, on the date below, I caused the within Petition and the supporting attachments and exhibits thereto, to be filed with the New Jersey Board of Public Utilities through its eFiling Portal. I also caused an electronic copy to be sent to the Board Secretary's office at board.secretary@bpu.state.nj.us.

3. I further certify that, on the date below, I caused a complete copy of the Petition and the supporting attachments and exhibits thereto, to be sent by electronic mail to each of the parties listed in the attached Service List, including the Division of Law and the New Jersey Division of Rate Counsel.

4. Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, only electronic copies of this filing will be served on persons on the Service List.

5. I further and finally certify that the foregoing statements made by me are true. I am aware that, if any of the foregoing statements made by me are willfully false, I am subject to punishment.

Dated: September 25, 2020



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In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program,
Cost Recovery Mechanism and Other Related Relief for Plan Years One Through Three

BPU Docket No. _____

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