

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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**I/M/O Verified Petition of** : BPU Docket No. ER20020146  
**Jersey Central Power & Light** : OAL Docket No. PUC 04343-20  
**Company For Review and Approval of** :  
**Increases in, and Other Adjustments to,** :  
**Its Rates and Charges For Electric** :  
**Service, and For Approval of Other** : **AFFIDAVIT OF PUBLICATION**  
**Proposed Tariff Revisions in** :  
**Connection Therewith** :  
**("2020 Base Rate Filing")** :

**Lauren Lepkoski**, being duly sworn according to law, does hereby certify that:

1. I am Supervising Counsel for Jersey Central Power & Light Company (“JCP&L”), and I am authorized to make this Affidavit of Publication on behalf of JCP&L.

2. A Notice of Public Hearing (the “Public Notice”), in the form of the text annexed hereto as Attachment 1, was transmitted to each of the newspapers named below, which are published and/or circulated in JCP&L's service areas, for publication, and was in fact so published on August 21, 2020.

Name of Newspaper  
Burlington County Times  
Easton Express Times  
Asbury Park Press  
Home News Tribune  
Bridgewater Courier News  
Morristown Daily Record  
Newark Star Ledger  
Newton New Jersey Herald  
The Trentonian  
Trenton Times  
Bergen County Record/North Jersey Herald News

3. Copies of the Public Notice, as it appeared in each of the newspapers in the above listing, or copies of affidavits from such newspapers attesting to such publication, are annexed hereto as Attachment 2.

4. I hereby verify that the foregoing statements are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
**Lauren Lepkoski**

Sworn to and subscribed before me  
This 8 day of September 2020.



\_\_\_\_\_  
At Attorney-at-Law of the State of New Jersey

# PUBLIC NOTICE

## JERSEY CENTRAL POWER & LIGHT COMPANY

### NOTICE OF PROPOSED RATE INCREASES AND OTHER ADJUSTMENTS WITH RESPECT TO JCP&L'S TARIFF RATES AND CHARGES FOR ELECTRIC SERVICE, AND WITH RESPECT TO OTHER PROPOSED TARIFF CHARGES AND REVISIONS AND NOTICE OF PUBLIC HEARINGS THEREON

**PLEASE TAKE NOTICE** that on February 18, 2020 Jersey Central Power & Light Company ("JCP&L" or "Company") filed a Verified Petition with the New Jersey Board of Public Utilities ("Board"), under BPU Docket No. ER20020146, and Office of Administrative Law ("OAL") Docket No. PUC 04343-2020N, together with supporting appendices, testimony, exhibits and schedules and revised tariff sheets. The Verified Petition seeks the Board's approval of proposed overall increases in and/or other adjustments to JCP&L's various tariff rates, and charges for electric service, and for approval of other proposed tariff charges and revisions, which were proposed to become effective for service rendered on and after March 19, 2020, or at such later date as the Board may determine.

Based upon the Verified Petition, the proposed new rates would yield an overall net operating revenue increase of approximately \$185.3 million, representing an overall revenue increase of about 7.8% as compared to the same current annualized tariff rates and revenues. The annual percentage increase applicable

to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Copies of the Verified Petition and all related documents are posted on the Company's website at:  
[www.firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](http://www.firstenergycorp.com/jersey_central_power_light/regulatory.html)

The following comparisons of present and proposed rates will permit customers to determine the approximate net effect upon them of the proposed increases and adjustments in rates. Any assistance required by customers in this regard will be furnished by the Company upon request. Please note that the Board in its discretion may apply all or any portion of whatever rate increases the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filings. Accordingly, the final rates and charges to be determined by the Board in this proceeding may be different than what JCP&L has described herein.

#### Summary of Customer Impact

##### Residential Average Bill (Includes 6.625% Sales and Use Tax)

|                                     | Current<br>Monthly<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>Monthly<br>Increase |
|-------------------------------------|--------------------------------|---------------------------------|---------------------------------|
| <b>Residential (RS)</b>             |                                |                                 |                                 |
| 500 kWh average monthly usage       | \$64.27                        | \$69.25                         | \$4.98                          |
| 1000 kWh average monthly usage      | \$132.93                       | \$143.93                        | \$11.00                         |
| 1500 kWh average monthly usage      | \$203.39                       | \$220.93                        | \$17.54                         |
| <b>Residential Time-of-Day (RT)</b> |                                |                                 |                                 |
| 500 kWh average monthly usage       | \$73.24                        | \$80.06                         | \$6.82                          |
| 1000 kWh average monthly usage      | \$141.28                       | \$152.10                        | \$10.82                         |
| 1500 kWh average monthly usage      | \$209.33                       | \$224.14                        | \$14.81                         |

##### Overall Class Average Per Customer (Includes 6.625% Sales and Use Tax)

| Rate Class                                    | Current<br>Monthly<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>% Increase |
|---|--------------------------------|---------------------------------|------------------------|
| Residential (RS)                              | \$106.45                       | \$115.93                        | 8.9%                   |
| Residential Time of Day (RT/RGT)              | \$151.51                       | \$162.91                        | 7.5%                   |
| General Service - Secondary (GS)              | \$575.86                       | \$617.23                        | 7.2%                   |
| General Service - Secondary Time of Day (GST) | \$23,902.87                    | \$25,524.45                     | 6.8%                   |
| General Service - Primary (GP)                | \$30,916.26                    | \$32,507.42                     | 5.2%                   |
| General Service - Transmission (GT)           | \$77,919.17                    | \$80,905.50                     | 3.8%                   |
| Lighting (Average Per Fixture)                | \$10.47                        | \$11.75                         | 12.2%                  |

(1) Rates effective 2/1/2020 (2) Proposed rates effective TBD

The Company also proposed other tariff revisions and related charges, some of which would apply to all customers and others that would apply only to those customers whose requests or actions give rise to the related costs. Descriptions of all such proposed tariff revisions are included in Exhibits JC-3, JC-7, JC-12 and JC-13, and their associated schedules.

Notice of these filings together with a statement of the effect thereof on customers are being served upon the clerk, executive, or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the Verified Petition, tariff, rate schedules and all other exhibits, upon the Director of the Division of Rate Counsel, who will represent the interests of ratepayers in these proceedings.

**PLEASE TAKE FURTHER NOTICE** that two (2) telephonic public comment hearings on the Company's Verified Petition have been scheduled on the following days and times:

**Thursday, September 10, 2020, beginning at 1:30 P.M.**

Members of the public wishing to attend the meeting should follow the following instructions:

- Call in numbers (caller may use any of the following phone numbers): **+1 646 558 8656**;
- Upon calling in, the caller will be prompted to enter the meeting ID of **831 3602 2681** and press the pound or hashtag button (#);
- The caller will then be prompted to press the pound or hashtag button (#) a second time;
- The caller will then be prompted to enter the following password followed by the pound or hashtag button (#): **606471**;
- The caller will then be entered into the waiting room where the OAL staff will admit the caller into the public hearing.
- The caller should mute their phone to prevent background noise. Failure to mute your own line may cause the OAL staff to mute the caller and the caller would have to disconnect and call back in to participate in the public discussion portion of the hearing.

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- Call in numbers (caller may use any of the following phone numbers): **+1 646 558 8656**;
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- The caller will then be prompted to press the pound or hashtag button (#) a second time;
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An Administrative Law Judge from the Office of Administrative Law will preside over the telephonic public hearings. Representatives from the Company, Board Staff, and the Division of Rate Counsel will participate in the telephonic public hearings. Members of the public are invited to participate and express their views regarding the proposed rate increase and tariff changes. Such comments will be made part of the final record and will be taken into consideration by the Board and the Administrative Law Judge.

The Office of Administrative Law and the Board is also accepting written and emailed comments. Written and emailed comments will be provided the same weight as statements made at the virtual hearings. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt due to the COVID-19 pandemic. Written and emailed comments must be submitted simultaneously to both the Board and the Office of Administrative Law. Written comments should be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350, and the Honorable Irene Jones, Office of Administrative Law, 33 Washington Street, Newark, NJ 07102, by September 30, 2020. Please include the OAL Docket No PUC 04343-2020N in your comment letter. Email comments should be submitted to: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov) and [Maria.Montaner@oal.nj.gov](mailto:Maria.Montaner@oal.nj.gov).

In order to encourage full participation in this opportunity for public comment, please submit any requests for special accommodations, including interpreters, at least 48 hours prior to this hearing by contacting Clerk of the OAL at (609) 689-4034.

**JERSEY CENTRAL POWER & LIGHT COMPANY**

8/25/2020

| JCP&L Legal: Rate Increase 8/21/20 |   |  |
|------------------------------------|---|--|
|                                    |   |  |
|                                    | Burlington County Times                       |  |
|                                    | Easton Express Times - NJ Zone                |  |
|                                    | Asbury Park Press                             |  |
|                                    | Home News Tribune                             |  |
|                                    | Bridgewater Courier News                      |  |
|                                    | Morristown Daily Record                       |  |
|                                    | Newark Star Ledger                            |  |
|                                    | Newton New Jersey Herald                      |  |
|                                    | Trentonian                                    |  |
|                                    | Trenton Times                                 |  |
|                                    | Bergen County Record/North Jersey Herald News |  |
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State of New Jersey )  
County of Burlington ) SS.

FIRST ENERGY MED-RETAIL  
154 EAST AURORA ROAD #174  
NORTHFIELD, OH 44067-2053

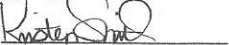
3304673707  
0007357253  
Stacey Lear being duly sworn or affirmed according to law, deposes and says that he/she is the Legal Billing Coordinator of the BURLINGTON TIMES, INC, Publisher of the "Burlington County Times" and that a copy of a notice published in such paper on

August 21, 2020

appears hereto, exactly as published in said newspaper

  
LEGAL BILLING COORDINATOR

Sworn and subscribed to before me this 24th day of August 2020, A.D.

  
Kristen Smith  
My commission expires on October 30, 2022

**PUBLIC NOTICE**  
**JERSEY CENTRAL POWER & LIGHT COMPANY**  
NOTICE OF PROPOSED RATE INCREASES AND OTHER ADJUSTMENTS WITH RESPECT TO JCP&L'S TARIFF RATES AND CHARGES FOR ELECTRIC SERVICE, AND WITH RESPECT TO OTHER PROPOSED TARIFF CHARGES AND REVISIONS  
AND  
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|                                | Residential Average Bill<br>(Includes 6.625% Sales and Use Tax) |                                 |                                 | Rate Class                                    | Overall Class Average Per Customer<br>(Includes 6.625% Sales and Use Tax) |                                 |                        |
|--------------------------------|---|---------------------------------|---------------------------------|---|---|---------------------------------|------------------------|
|                                | Current<br>Monthly<br>Bill (1)                                  | Proposed<br>Monthly<br>Bill (2) | Proposed<br>Monthly<br>Increase |   | Current<br>Monthly<br>Bill (1)  | Proposed<br>Monthly<br>Bill (2) | Proposed<br>% Increase |
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The Office of Administrative Law and the Board is also accepting written and

# Russia's Navalny in coma, allegedly poisoned by toxic tea

By Daria Litvinova  
The Associated Press



Russian opposition activist Alexei Navalny takes part in a march in memory of opposition leader Boris Nemtsov on Feb. 29 in Moscow, Russia. Navalny has been poisoned and hospitalized on Thursday morning, his spokeswoman Kira Yarmysh said on Twitter. (PAVEL GOLOVNIK/ASSOCIATED PRESS FILE PHOTO)

MOSCOW— Russian opposition leader Alexei Navalny was in a coma and on a ventilator Thursday in an intensive care unit in Siberia after falling ill from suspected poisoning that his allies believe is linked to his political activity.

The 44-year-old critic of Russian President Vladimir Putin fell sick on a flight back to Moscow from the Siberian city of Tomsk and was taken to a hospital after the plane made an emergency landing in Omsk, Navalny's spokeswoman, Kira Yarmysh, said on Twitter.

She told the Echo Moskvy radio station that he must have consumed poison in tea he drank at an airport cafe before boarding the plane early Thursday. During the flight, Navalny started sweating and asked her to talk to him so that he could "focus on the sound of a voice." He then went to the bathroom and lost consciousness, and has been in a coma in grave condition ever since.

Other opposition figures were quick to suggest Kremlin involvement.

"We are sure that the only people that have the capability to target Navalny or myself are Russian security services with definite clearance from

Russia's political leadership," Pyotr Verzilov, a member of the protest group Pussy Riot who ended up in intensive care after suspected poisoning in 2018, told The Associated Press. "We believe that Putin definitely is a person who gives that go-ahead in this situation."

Doctors at Omsk Ambulance Hospital No. 1, where the politician was being treated, remained tight-lipped about his diagnosis saying only that they were considering a

variety of theories, including poisoning. Local health officials said they found no indication that Navalny had suffered from a heart attack, stroke or the coronavirus.

Authorities initially refused to let Navalny's wife, Yulia, see her husband and have rejected requests for documentation that would allow him to be transferred to a European hospital for treatment, Yarmysh said.

Verzilov, who was flown to Berlin for treatment in 2018, said hospitals in Omsk or Moscow would not be able to treat Navalny properly and expressed concern about possible pressure from security services that doctors could be under in Russia.

Kremlin spokesman Dmitry Peskov said it was necessary to wait for test results showing what caused Navalny's condition, adding the authorities would consider a request to allow Navalny to leave Russia, which has not fully opened its borders after a coronavirus lockdown, for treatment.

State news agency Tass reported that police were not considering deliberate poisoning, a statement the politician's allies dismissed.

Reports about the alleged poisoning made waves in the West. French President Emmanuel

Macron said France was ready to offer Navalny and his family "all necessary assistance ... in terms of health care, asylum, protection" and insisted on the need to clarify what happened.

German Chancellor Angela Merkel, speaking at a joint news conference with Macron, echoed his sentiment.

"Obviously Germany will let him have all the medical help that is needed also in German hospitals," Merkel said. "What is also very important is that it will be clarified very urgently how it could come to the situation."

British Foreign Secretary Dominic Raab and the United Nations also expressed concern over what happened to Navalny, and Amnesty International demanded a full and thorough investigation.

The widow of Alexander Litvinenko, the Russian agent who was killed in London by radioactive poisoning in 2006, voiced concern that Navalny's enemies within Russia may have decided that it's time to use a "new tactic."

"Maybe they decided to do a new tactic not to stop him just with an arrest but to stop him with poison. It looks like a new tactic against Navalny," Marina Litvinenko told The Associated Press from Sicily, Italy.

Like many other opposition

politicians in Russia, Navalny has been frequently detained by law enforcement and harassed by pro-Kremlin groups. In 2017, he was attacked by several men who threw antiseptic in his face, damaging an eye.

Last year, Navalny was rushed to a hospital from prison, where he was serving a sentence following an administrative arrest, with what his team said was suspected poisoning. Doctors said then that he had a severe allergic attack and discharged him back to prison the following day.

Navalny's Foundation for Fighting Corruption has been exposing graft among government officials, including some at the highest level. Last month, he had to shut the foundation after a financially devastating lawsuit from Yevgeny Prigozhin, a businessman with close ties to the Kremlin.

Belarus' authoritarian President Alexander Lukashenko accused Navalny last week of organizing unprecedented mass protests against his re-election that have rocked Russia's ex-Soviet neighbor since Aug. 9. He did not, however, provide any evidence and that claim was one of many blaming foreign forces for the unrest.

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JERSEY CENTRAL POWER & LIGHT COMPANY



NJ ET SD ROP

**Express Times**

**LEGAL AFFIDAVIT**

AD#: 0009699108


Total \$2,457.00

State of New Jersey,) ss  
County of Hunterdon)

Maureen Horvath being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Express Times is a public newspaper, with general circulation in Warren County, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):  
**Express Times 08/21/2020**

\_\_\_\_\_  
Principal Clerk of the Publisher

Sworn to and subscribed before me this 21th day of August 2020

  
\_\_\_\_\_  
Notary Public

Commonwealth of Pennsylvania - Notary Seal  
Cathy D. Stephano, Notary Public  
Northampton County  
My commission expires April 24, 2023  
Commission number 1290207  
Member, Pennsylvania Association of Notaries

## PUBLIC NOTICE JERSEY CENTRAL POWER & LIGHT COMPANY

### NOTICE OF PROPOSED RATE INCREASES AND OTHER ADJUSTMENTS WITH RESPECT TO JCP&L'S TARIFF RATES AND CHARGES FOR ELECTRIC SERVICE, AND WITH RESPECT TO OTHER PROPOSED TARIFF CHARGES AND REVISIONS AND NOTICE OF PUBLIC HEARINGS THEREON

**PLEASE TAKE NOTICE** that on February 13, 2020 Jersey Central Power & Light Company ("JCP&L" or "Company") filed a Verified Petition with the New Jersey Board of Public Utilities ("Board"), under BPU Docket No. ER20020146, and Office of Administrative Law ("OAL") Docket No. PUC D4343-2020N, together with supporting appendices, testimony, exhibits and schedules and revised tariff sheets. The Verified Petition seeks the Board's approval of proposed overall increases in and/or other adjustments to JCP&L's various tariff rates, and charges for electric service, and for approval of other proposed tariff charges and revisions, which were proposed to become effective for service rendered on and after March 19, 2020, or at such later date as the Board may determine.

Based upon the Verified Petition, the proposed new rates would yield an overall net operating revenue increase of approximately \$165.3 million, representing an overall revenue increase of about 7.6% as compared to the same current annualized tariff rates and revenues. The annual percentage increase applicable to

specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Copies of the Verified Petition and all related documents are posted on the Company's website at: [www.firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](http://www.firstenergycorp.com/jersey_central_power_light/regulatory.html)

The following comparisons of present and proposed rates will permit customers to determine the approximate net effect upon them of the proposed increases and adjustments in rates. Any assistance required by customers in this regard will be furnished by the Company upon request. Please note that the Board in its discretion may apply all or any portion of whatever rate increases the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filings. Accordingly, the final rates and charges to be determined by the Board in this proceeding may be different than what JCP&L has described herein.

| Summary of Customer Impact  |                                |                                 |                                 |
|---|--------------------------------|---------------------------------|---------------------------------|
| Residential Average Bill<br>(Includes 6.625% Sales and Use Tax)           |                                |                                 |                                 |
|   | Current<br>Monthly<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>Monthly<br>Increase |
| <b>Residential (RS)</b>   |                                |                                 |                                 |
| 500 kWh average monthly usage   | \$64.27                        | \$69.25                         | \$4.98                          |
| 1000 kWh average monthly usage  | \$132.93                       | \$143.93                        | \$11.00                         |
| 1500 kWh average monthly usage  | \$203.39                       | \$220.93                        | \$17.54                         |
| <b>Residential Time-of-Day (RT)</b>                                       |                                |                                 |                                 |
| 500 kWh average monthly usage   | \$73.24                        | \$80.06                         | \$6.82                          |
| 1000 kWh average monthly usage  | \$141.26                       | \$152.10                        | \$10.82                         |
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| Overall Class Average Per Customer<br>(Includes 6.625% Sales and Use Tax) |                                |                                 |                                 |
| Rate Class  | Current<br>Monthly<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>% Increase          |
| Residential (RS)  | \$106.45                       | \$115.93                        | 8.9%                            |
| Residential Time of Day (RT/RTG)  | \$151.51                       | \$162.91                        | 7.5%                            |
| General Service - Secondary (GS)  | \$575.66                       | \$617.23                        | 7.2%                            |
| General Service - Secondary Time of Day (GST)                             | \$23,902.87                    | \$25,524.45                     | 6.8%                            |
| General Service - Primary (GP)  | \$30,916.26                    | \$32,507.42                     | 5.2%                            |
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(1) Rates effect vs 2/1/2020 (2) Proposed rates effect vs TED

The Company also proposed other tariff revisions and related charges, some of which would apply to all customers and others that would apply only to those customers whose requests or actions give rise to the related costs. Descriptions of all such proposed tariff revisions are included in Exhibits JC-3, JC-7, JC-12 and JC-13, and their associated schedules.

Notice of these filings together with a statement of the effect thereof on customers are being served upon the clerk, executive, or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the Verified Petition, tariff, rate schedules and all other exhibits, upon the Director of the Division of Rate Counsel, who will represent the interests of ratepayers in these proceedings.

**PLEASE TAKE FURTHER NOTICE** that two (2) telephonic public comment hearings on the Company's Verified Petition have been scheduled on the following days and times:

#### Thursday, September 10, 2020, beginning at 1:30 P.M.

Members of the public wishing to attend the meeting should follow the following instructions:

- Call in numbers (caller may use any of the following phone numbers): **+1 646 558 8656**.
- Upon calling in, the caller will be prompted to enter the meeting ID of **831 3602 2681** and press the pound or hashtag button (#).
- The caller will then be prompted to press the pound or hashtag button (#) a second time.
- The caller will then be prompted to enter the following password followed by the pound or hashtag button (#): **606471**.
- The caller will then be entered into the waiting room where the OAL staff will admit the caller into the public hearing.
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- Call in numbers (caller may use any of the following phone numbers): **+1 646 558 8656**.
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- The caller will then be prompted to press the pound or hashtag button (#) a second time.
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**JERSEY CENTRAL POWER & LIGHT COMPANY**



**AFFIDAVIT OF PUBLICATION**

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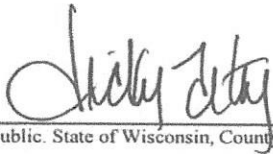
STATE OF WISCONSIN

Brown County

Personally appeared 

Of the **Asbury Park Press**, a newspaper printed in Freehold, New Jersey and published in Neptune, in the State of New Jersey and Monmouth/Ocean Counties, and of general circulation in Monmouth/Ocean Counties, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 1 time(s), once in each issue as follows:

**8/21/2020 A.D 2020**



Notary Public, State of Wisconsin, County of Brown

9-19-21

My commission expires



## PUBLIC NOTICE JERSEY CENTRAL POWER & LIGHT COMPANY

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| Summary of Customer Impact  |                                |                                 |                                 |
|---|--------------------------------|---------------------------------|---------------------------------|
| Residential Average Bill<br>(Includes 6.625% Sales and Use Tax)           |                                |                                 |                                 |
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(1) Rates effective 2/1/2020 (2) Proposed rates effective TBD

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**JERSEY CENTRAL POWER & LIGHT COMPANY**

**AFFIDAVIT OF PUBLICATION**

**Publisher's Fee \$2,500.00 Affidavit \$0.00**

**STATE OF WISCONSIN**

**Brown County**

Personally appeared *mlh*

Of the **Home News Tribune**, a newspaper printed in Freehold, New Jersey and published in East Brunswick, in the State of New Jersey and County of Middlesex, and of general circulation in Middlesex County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 1 time(s), once in each issue as follows:

**8/21/2020 A.D. 2020**

*Vicky Felty*  
Notary Public, State of Wisconsin, County of Brown  
9-19-21  
My commission expires



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**Thursday, September 10, beginning at 6:30 P.M.**

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- The caller will then be prompted to press the pound or hashtag button (#) a second time;
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JERSEY CENTRAL POWER & LIGHT COMPANY

**AFFIDAVIT OF PUBLICATION**

**Publisher's Fee \$1,500.00**

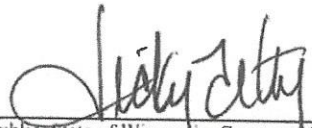
**Affidavit \$0.00**

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Personally appeared 

Of the **Courier News**, a newspaper printed in Freehold, New Jersey and published in Somerville, in the state of New Jersey and County of Somerville, and of general circulation in Somerville County, who being duly sworn, deposes and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 1 time(s), once in each issue as follows:

8/21/2020 **A.D 2020**

  
Notary Public, State of Wisconsin, County of Brown  
9-19-21  
My commission expires



## PUBLIC NOTICE JERSEY CENTRAL POWER & LIGHT COMPANY

### NOTICE OF PROPOSED RATE INCREASES AND OTHER ADJUSTMENTS WITH RESPECT TO JCP&L'S TARIFF RATES AND CHARGES FOR ELECTRIC SERVICE, AND WITH RESPECT TO OTHER PROPOSED TARIFF CHARGES AND REVISIONS AND NOTICE OF PUBLIC HEARINGS THEREON

PLEASE TAKE NOTICE that on February 18, 2020 Jersey Central Power & Light Company ("JCP&L" or "Company") filed a Verified Petition with the New Jersey Board of Public Utilities ("Board"), under BPU Docket No. ER20020146, and Office of Administrative Law ("OAL") Docket No. PUC 04343-2020N, together with supporting appendices, testimony, exhibits and schedules and revised tariff sheets. The Verified Petition seeks the Board's approval of proposed overall increases in and/or other adjustments to JCP&L's various tariff rates, and charges for electric service, and for approval of other proposed tariff charges and revisions, which were proposed to become effective for service rendered on and after March 19, 2020, or at such later date as the Board may determine.

Based upon the Verified Petition, the proposed new rates would yield an overall net operating revenue increase of approximately \$185.3 million, representing an overall revenue increase of about 7.6% as compared to the same current annualized tariff rates and revenues. The annual percentage

increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Copies of the Verified Petition and all related documents are posted on the Company's website at: [www.firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](http://www.firstenergycorp.com/jersey_central_power_light/regulatory.html)

The following comparisons of present and proposed rates will permit customers to determine the approximate net effect upon them of the proposed increases and adjustments in rates. Any assistance required by customers in this regard will be furnished by the Company upon request. Please note that the Board in its discretion may apply all or any portion of whatever rate increases the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filings. Accordingly, the final rates and charges to be determined by the Board in this proceeding may be different than what JCP&L has described herein.

| Summary of Customer Impact  |                                |                                 |                                 |
|---|--------------------------------|---------------------------------|---------------------------------|
| Residential Average Bill<br>(Includes 6.625% Sales and Use Tax)           |                                |                                 |                                 |
| Residential (RS)  | Current<br>Monthly<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>Monthly<br>Increase |
| 500 kWh average monthly usage   | \$64.27                        | \$69.25                         | \$4.98                          |
| 1000 kWh average monthly usage  | \$132.93                       | \$143.93                        | \$11.00                         |
| 1500 kWh average monthly usage  | \$203.39                       | \$220.93                        | \$17.54                         |
| Residential Time-of-Day (RT)  |                                |                                 |                                 |
| 500 kWh average monthly usage   | \$73.24                        | \$80.06                         | \$6.82                          |
| 1000 kWh average monthly usage  | \$141.28                       | \$152.10                        | \$10.82                         |
| 1500 kWh average monthly usage  | \$209.33                       | \$224.14                        | \$14.81                         |
| Overall Class Average Per Customer<br>(Includes 6.625% Sales and Use Tax) |                                |                                 |                                 |
| Rate Class  | Current<br>Monthly<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>% Increase          |
| Residential (RS)  | \$106.45                       | \$115.93                        | 8.9%                            |
| Residential Time of Day (RT/RGT)  | \$151.51                       | \$162.91                        | 7.5%                            |
| General Service - Secondary (GS)  | \$575.86                       | \$617.23                        | 7.2%                            |
| General Service - Secondary Time of Day (GST)                             | \$23,902.67                    | \$25,524.45                     | 6.8%                            |
| General Service - Primary (GP)  | \$30,916.26                    | \$32,507.42                     | 5.2%                            |
| General Service - Transmission (GT)                                       | \$77,919.17                    | \$80,905.50                     | 3.8%                            |
| Lighting (Average Per Fixture)  | \$10.47                        | \$11.75                         | 12.2%                           |

(1) Rates effective 2/1/2020 (2) Proposed rates effective TBD

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Notice of these filings together with a statement of the effect thereof on customers are being served upon the clerk, executive, or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the Verified Petition, tariff, rate schedules and all other exhibits, upon the Director of the Division of Rate Counsel, who will represent the interests of ratepayers in these proceedings.

PLEASE TAKE FURTHER NOTICE that two (2) telephonic public comment hearings on the Company's Verified Petition have been scheduled on the following days and times:

**Thursday, September 10, 2020, beginning at 1:30 P.M.**

Members of the public wishing to attend the meeting should follow the following instructions:

- Call in numbers (caller may use any of the following phone numbers): +1 646 568 8656;
- Upon calling in, the caller will be prompted to enter the meeting ID of 831 3602 2691 and press the pound or hashtag button (#);
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**JERSEY CENTRAL POWER & LIGHT COMPANY**

**AFFIDAVIT OF PUBLICATION**

**Publisher's Fee \$2,000.00 Affidavit \$0.00**

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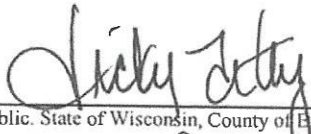
**STATE OF WISCONSIN**

**Brown County**

Personally appeared 

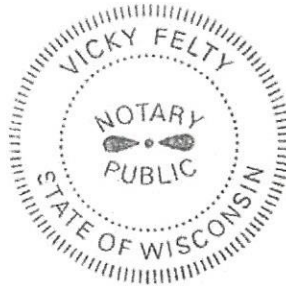
Of the **Daily Record**, a newspaper printed in Freehold, New Jersey and published in Parsippany, in the State of New Jersey and County of Morris, and of general circulation in Morris County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 1time(s), once in each issue as follows:

8/21/2020 **A.D 2020**

  
Notary Public, State of Wisconsin, County of Brown

9-19-21  
My commission expires

AD: GCI0478121



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**JERSEY CENTRAL POWER & LIGHT COMPANY**



AFFIDAVIT

State of New Jersey  
County of Middlesex

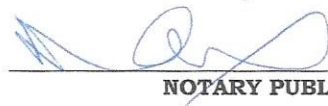
CHERILYN ALSTON, being duly sworn, says that (s)he is connected with The Star Ledger, a newspaper circulating in Atlantic, Bergen, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

8/21/20



CHERILYN ALSTON

Sworn to before me this 25th  
day of Aug, 2020.



**NOTARY PUBLIC**

Darian N Alexander  
Notary Public  
New Jersey  
My Commission Expires November 13, 2022  
No. 50071877



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PROOF OF INSERTION

Name of Publication: New Jersey Herald

City, State: Newton, NJ

Client/Advertiser: New Jersey Herald

Insertion Order #: 9022

Date[s] of Insertion: 8/21/2020

Caption: Rate increase

Ad Size: 6 x 13

Total Number of Insertions: 1

My signature verifies that this ad was inserted as scheduled according to the above specifications.

Ann Marie Heverly

Signature

8/25/2020

Date

Ann Marie Heverly

Name [please print]

# US demands restoration of UN sanctions against Iran

By Edith M. Lederer  
and Matthew Lee  
The Associated Press

UNITED NATIONS — The Trump administration on Thursday formally notified the United Nations of its demand for all U.N. sanctions on Iran to be restored, setting off an immediate confrontation with Russia and other Security Council members, including America's European allies, who called the U.S. move illegal.

Secretary of State Mike Pompeo delivered the notification to the president of the U.N. Security Council, citing significant Iranian violations of the 2015 nuclear deal, a requirement to "snap back" U.N. sanctions.

"The United States will never allow the world's largest state sponsor of terrorism to freely buy and sell planes, tanks, missiles and other kinds of conventional weapons ... (or) to have a nuclear weapon," Pompeo told U.N. press conference.

He said the U.S. action will extend the arms embargo, which is set to expire Oct. 18, and prohibit Iran from ballistic missile testing and enrichment of nuclear material.

A Russian deputy

ambassador to the U.N., Dmitry Polyanski, shot back on Twitter: "Looks like there are 2 planets. A fictional dog-eat-dog one where US pretends it can do whatever it wants without 'cajoling' anyone, breach and leave deals but still benefit from them, and another one where the rest of the world lives and where intl law and diplomacy reign."

At the heart of the dispute is President Donald Trump's 2018 withdrawal from the 2015 nuclear deal between six global powers and Iran.

The U.S. maintains that the United States Council resolution endorsing the agreement it retains the right as an initial party to invoke the provision to "snap back" sanctions. Russia, China, Britain, France and virtually all other council members say the Trump administration does not have the right since it is no longer a party to the Joint Comprehensive Plan of Action, or JCPOA.

The U.S. action sets the stage for a showdown that could lead to a crisis of credibility for the Security Council.

In a letter presented to Indonesia's ambassador to the U.N., Dian Triansyah Djani, whose country currently holds

the rotating presidency of the council, Pompeo said the U.S. was notifying the body of "significant non-performance" by Iran related to the nuclear deal. As a result, Pompeo said the process leading to the re-imposition of U.N. sanctions had been initiated.

The U.N.'s nuclear watchdog, the International Atomic Energy Agency, has reported some Iranian violations of the agreement, but Tehran says those are the result of the U.S. violating the accord by withdrawing from it and then re-imposing harsh unilateral sanctions.

Pompeo noted that the European participants in the deal had attempted to bring Iran back into compliance. But he said "despite extensive efforts and exhaustive diplomacy on the part of those member states, Iran's significant non-performance persists."

"As a result, the United States is left with no choice but to notify the council that Iran is in significant non-performance of its JCPOA commitments," Pompeo wrote.

Pompeo's letter was accompanied by a six-page explanation of why the U.S. believes it retains the right to

invoke snapback.

The U.S. insistence that it can authorize snapback has already been rejected by virtually all other members of the 15-nation council. Germany, a participant in the Iran deal, is currently serving a two-year term on the council, and is also opposed.

"France, Germany and the United Kingdom note that the US ceased to be a participant to the JCPOA following their withdrawal from the deal on May 8, 2018," the group said in a statement released after Pompeo presented the letter.

"We cannot therefore support this action which is incompatible with our current efforts to support the JCPOA."

Pompeo lashed out at the Europeans, accusing them of privately agreeing with the U.S. concerns but lacking the courage to say so publicly. "Instead they chose to side with ayatollahs," he said. "Their actions endanger the people of Iraq, of Yemen, of Lebanon, of Syria and indeed their own citizens as well."

Iran's Foreign Minister Mohammad Javad Zarif, meanwhile, told U.N. chief António Guterres in a Thursday phone call that the Security Council must resist the U.S. demand.



In this July 20, 2015, photo, members of the Security Council vote at United Nations headquarters on the landmark nuclear deal between Iran and six world powers. (SETH WENIG/ASSOCIATED PRESS FILE PHOTO)

"This would have dangerous consequences for international law, it will bring nothing but the destruction of international mechanisms and it will discredit the Security Council," Zarif said.

Under the terms of the Security Council resolution that enshrined the nuclear deal, Thursday's notification starts a 30-day clock after which pre-2015 U.N. sanctions on Iran that were eased will be re-imposed unless a resolution specifically extending their suspension is passed. The U.S., however, would use

its veto power to block any resolution extending the sanctions relief.

Pompeo said a Security Council resolution will be introduced as required under snapback, but he wouldn't say which country would initiate it. Because of the legal debate over U.S. standing, it is possible that the snapback demand will simply be ignored by the other members, which could call into question the Security Council's relevance and ability to enforce its own legally binding decisions.

## PUBLIC NOTICE JERSEY CENTRAL POWER & LIGHT COMPANY

NOTICE OF PROPOSED RATE INCREASES AND OTHER ADJUSTMENTS WITH RESPECT TO JCP&L'S TARIFF RATES AND CHARGES FOR ELECTRIC SERVICE, AND WITH RESPECT TO OTHER PROPOSED TARIFF CHARGES AND REVISIONS AND NOTICE OF PUBLIC HEARINGS THEREON

PLEASE TAKE NOTICE that on February 18, 2020 Jersey Central Power & Light Company ("JCP&L" or "Company") filed a Verified Petition with the New Jersey Board of Public Utilities ("Board"), under BPU Docket No. ER20020146, and Office of Administrative Law ("OAL") Docket No. PUC 04343-2020N, together with supporting appendices, testimony, exhibits and schedules and revised tariff sheets. The Verified Petition seeks the Board's approval of proposed overall increases in and/or other adjustments to JCP&L's various tariff rates, and charges for electric service, and for approval of other proposed tariff charges and revisions, which were proposed to become effective for service rendered on and after March 19, 2020, or at such later date as the Board may determine.

Based upon the Verified Petition, the proposed new rates would yield an overall net operating revenue increase of approximately \$185.3 million, representing an overall revenue increase of about 7.8% as compared to the same current annualized tariff rates and revenues. The annual percentage increase applicable

to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

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| Residential Average Bill<br>(Includes 6.625% Sales and Use Tax) |                                |                                 |                                 | Overall Class Average Per Customer<br>(Includes 6.625% Sales and Use Tax) |                                |                                 |                        |
|---|--------------------------------|---------------------------------|---------------------------------|---|--------------------------------|---------------------------------|------------------------|
|   | Current<br>Monthly<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>Monthly<br>Increase | Rate Class  | Current<br>Monthly<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>% Increase |
| <b>Residential (RS)</b>   |                                |                                 |                                 |   |                                |                                 |                        |
| 500 kWh average monthly usage                                   | \$64.27                        | \$69.25                         | \$4.98                          | Residential (RS)  | \$106.45                       | \$115.93                        | 8.9%                   |
| 1000 kWh average monthly usage                                  | \$132.93                       | \$143.93                        | \$11.00                         | Residential Time of Day (RT/RGT)  | \$151.51                       | \$162.91                        | 7.5%                   |
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| <b>Residential Time-of-Day (RT)</b>                             |                                |                                 |                                 |   |                                |                                 |                        |
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| 1500 kWh average monthly usage                                  | \$209.33                       | \$224.14                        | \$14.81                         | General Service - Transmission (GT)                                       | \$77,919.17                    | \$80,905.50                     | 3.8%                   |
|   |                                |                                 |                                 | Lighting (Average Per Fixture)  | \$10.47                        | \$11.75                         | 12.2%                  |

(1) Rates effective 2/1/2020 (2) Proposed rates effective TBD

The Company also proposed other tariff revisions and related charges, some of which would apply to all customers and others that would apply only to those customers whose requests or actions give rise to the related costs. Descriptions of all such proposed tariff revisions are included in Exhibits JC-3, JC-7, JC-12 and JC-13, and their associated schedules.

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PLEASE TAKE FURTHER NOTICE that two (2) telephonic public comment hearings on the Company's Verified Petition have been scheduled on the following days and times:

**Thursday, September 10, 2020, beginning at 1:30 P.M.**

Members of the public wishing to attend the meeting should follow the following instructions:

- Call in numbers (caller may use any of the following s phone numbers): +1 646 558 8656;
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**Thursday, September 10, beginning at 5:30 P.M.**

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The Office of Administrative Law and the Board is also accepting written and emailed comments. Written and emailed comments will be provided the same weight as statements made at the virtual hearings. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt due to the COVID-19 pandemic. Written and emailed comments must be submitted simultaneously to both the Board and the Office of Administrative Law. Written comments should be submitted to the Board Secretary, Aida Carnacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350, and the Honorable Irene Jones, Office of Administrative Law, 33 Washington Street, Newark, NJ 07102, by September 30, 2020. Please include the OAL Docket No PUC 04343-2020N in your comment letter. Email comments should be submitted to: board.secretary@bpu.nj.gov and Maria.Montaner@oal.nj.gov.

In order to encourage full participation in this opportunity for public comment, please submit any requests for special accommodations, including interpreters, at least 48 hours prior to this hearing by contacting Clerk of the OAL at (609) 689-4034.

JERSEY CENTRAL POWER & LIGHT COMPANY

STATE OF NEW JERSEY }  
  }  
COUNTY OF MERCER    }

S.S.

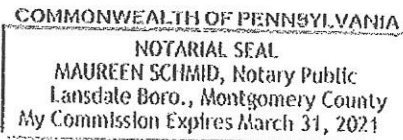


I, Sharon Deth, certify a public notice was published in THE TRENTONIAN, a newspaper printed and published daily in the city of Trenton, County of Mercer, State of New Jersey on  
August 21, 2020

Sworn and subscribed before me this 25th day of August, 2020

Maureen Schmid

Notary Public



JPCL Notice Rate Increase  
Two facing pages

IN RUSSIA

# Opposition leader in coma, allegedly poisoned by toxic tea

By Daria Litvinova  
The Associated Press

MOSCOW » Russian opposition leader Alexei Navalny, one of Vladimir Putin's fiercest critics, lay in a coma Friday at a Siberian hospital, the victim of what his allies said appeared to be a poisoning engineered by the Kremlin.

Navalny's organization was scrambling to make arrangements to transfer him to Germany for treatment; a German group said it was ready to send a plane for him and that a noted hospital in Berlin was ready to treat him.

The 44-year-old Navalny fell ill on a flight back to Moscow from the Siberian city of Tomsk on Thursday and was taken to a hospital after the plane made an emergency landing in Omsk, Navalny's spokeswoman, Kira Yarmysh, said on Twitter.

She told the Echo Moskvy radio station that he must have consumed poison in tea he drank at an airport cafe before boarding the plane early Thursday. During the flight, Navalny started sweating and asked her to talk to him so that he could "focus on the sound of a voice." He then went to the bathroom and lost consciousness, and was in a coma and on a ventilator in grave condition.

In a video statement released in Omsk, Yarmysh said Navalny remained in critical condition and she called on the hospital's leadership "not to obstruct us from providing all necessary documents for his transfer." It was not clear what the possible obstruc-

tions could be.

Other opposition figures were quick to suggest Kremlin involvement.

"We are sure that the only people that have the capability to target Navalny or myself are Russian security services with definite clearance from Russia's political leadership," Pyotr Verzilov, a member of a protest group who ended up in intensive care after suspected poisoning in 2018, told The Associated Press. "We believe that Putin definitely is a person who gives that go-ahead in this situation."

## Plane made ready

Jaka Bizilj of the German organization Cinema For Peace, which arranged for Verzilov's treatment in Germany, said that at Verzilov's request "we will send at midnight an air ambulance with medical equipment and specialists with which Navalny can be brought to Germany."

Omsk is about 2,500 miles east of Berlin, roughly a six-hour flight.

Doctors at Omsk Ambulance Hospital No. 1, where the politician was being treated, remained tight-lipped about his diagnosis saying only that they were considering a variety of theories, including poisoning. Local health officials said they found no indication that Navalny had suffered from a heart attack, stroke or the coronavirus.

Authorities initially refused to let Navalny's wife, Yulia, see her husband and have rejected requests for documentation that would allow him to be transferred to a European hospital for treatment, Yarmysh said.

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## Summary of Customer Impact

### Residential Average Bill (Includes 6.625% Sales and Use Tax)

| Residential (RS)                    | Current          | Proposed         | Proposed Monthly Increase |
|-------------------------------------|------------------|------------------|---------------------------|
|                                     | Monthly Bill (1) | Monthly Bill (2) |                           |
| 500 kWh average monthly usage       | \$64.27          | \$69.25          | \$4.98                    |
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Continued on next page

FRIDAY, AUGUST 21, 2020

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Continued from previous page

Summary of Customer Impact

| Rate Class                                    | Overall Class Average Per Customer<br>(Includes 6.625% Sales and Use Tax) |                                 |                        |
|---|---|---------------------------------|------------------------|
|   | Current<br>Monthly<br>Bill (1)  | Proposed<br>Monthly<br>Bill (2) | Proposed<br>% Increase |
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(1) Rates effective 2/1/2020 (2) Proposed rates effective TBD

ELECTION 2020  
**Bidding for Pennsylvania, Trump trolls Biden in old backyard**

By Jonathan Lemire  
The Associated Press

OLD FORGE, PA. » Determined to keep Pennsylvania in his win column, President Donald Trump took the fight to Joe Biden's old backyard Thursday and insisted his Democratic rival would be the state's "worst nightmare" if elected president.

In a particularly in-your-face bit of campaign trolling, Trump staged a small rally just outside the former vice president's birthplace in Scranton mere hours before Biden was to formally accept the Democratic presidential nomination.

The campaign framed Trump's speech as a review of "a half-century of Joe Biden failing America," and the location pointed to the importance of Pennsylvania as a battleground state.

"Joe Biden is no friend of Pennsylvania — he is your worst nightmare," Trump declared.

Trump sought to diminish Biden's ties to Scranton. The former vice president often spotlights his early years in the northeast Pennsylvania city as evidence of his middle-class upbringing.

Biden was born in Scranton but his family moved to Delaware when he was 10. His father, Joe Sr., was once a sales manager at a car dealership in Scranton, but quit when he thought the owner was trying to humiliate employees during a Christmas party. The family eventually moved to Delaware, where Joe Sr. found work.

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**JERSEY CENTRAL POWER & LIGHT COMPANY**

AFFIDAVIT

State of New Jersey  
County of Middlesex

          **CHERILYN ALSTON**          , being duly sworn, says that (s)he is connected with **The Times of Trenton**, a newspaper circulating in Burlington, Hunterdon, Mercer, Middlesex, Monmouth, Ocean, and Somerset Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

          8/21/20          

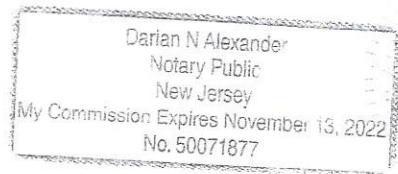
          *CA*          

          **CHERILYN ALSTON**          

Sworn to before me this 25th  
day of Aug, 2020.

          *[Signature]*          

**NOTARY PUBLIC**





A10 FRIDAY, AUGUST 21, 2020 THE TIMES, AFFILIATED WITH NJ.COM

ELECTION 2020

# N.J.'s largest police union endorses Trump

Blake Nelson For Times of Trenton

New Jersey's largest police union has endorsed President Donald Trump for re-election, as lawmakers and state officials continue to debate policing reforms in the wake of George Floyd's death.

The New Jersey State Police Officers' Benevolent Association, which represents about 33,000 of the state's approximately 36,000 full-time officers, made the announcement Tuesday.

FBI President Pat Colligan said he was concerned, Joe Biden, the Democratic presidential nominee, "isn't in charge of his campaign," and in the pocket of groups hostile to police officers.

Biden had ignored calls from the National Association of Police Organizations, Colligan said, despite a decades-long relationship between the former vice president and the union coalition.

"I'm not going to say we don't need change," Colligan told NJ Advance Media Thursday, but "I'm concerned some of the ideas that are being put out there will profoundly affect policing."

Union officials met with Trump and Vice President Mike Pence late last month. "We're in trouble," PBA Executive Director President Marc Kovar told the president July 31, according to a transcript provided by the White House.

"Our governor turned a back on us about a year ago. Our attorney general has turned their back on us," and lawmakers are "throwing crazy bills at us," he said.

Colligan lamented calls to "defund the police" and proposals to limit when officers can use force.

Trump said he had their backs.

"You know, what people don't understand is that the people, the voters, are with you guys 100 percent," Trump said. "This radical-left movement is stripping you of everything. And we're not going to let that happen."

The union made the endorsement on its Facebook page, above a Trump banner that read, "Make America Safe Again."

The group also threw its support behind a list of Republicans, including current U.S. Reps. Jeff Van Drew and Chris Smith, Congressional challengers David Richter, Rosemary Becchi and Tom Keen, who is also the state Senate Minority Leader, as well as state lawmakers running in special elections: Sen. Anthony Bucco and Assemblywoman Aura Dunn, both R-Morris.

They ignored races dominated by Democrats, such as Sen. Cory Booker's re-election campaign.

After Floyd's death by a Minnesota police officer, Gov. Phil Murphy said, "There is no doubt that the centuries-old stain of systemic racism is far from being erased from the fabric of this country." He urged union leaders a year ago when he put the state in charge of investigating fatal police shootings instead of local prosecutors.

New Jersey Attorney General Gurbir Grewal is in a court battle with unions over a plan to name some disciplined cops, and state lawmakers have already passed a handful of police training and recruitment bills, but is still debating broader changes, such as making internal affairs records public.



Colligan said he was supportive of many of the bills, but he was especially wary of giving subpoena power to civilian investigators.

On Wednesday, the state Supreme Court said current law limits citizens' ability to investigate local cops, setting up a fight in the Legislature over whether civilian complaint review boards should be able to force departments to turn over documents.

President Donald Trump was endorsed by the 33,000-member New Jersey PBA. Randy Hoef, the Yuma Sun via AP

Blake Nelson, NJ Advance Media, bnelson@njadvancemedia.com

## PUBLIC NOTICE

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The following comparisons of present and proposed rates will permit customers to determine the approximate net effect upon them of the proposed increases and adjustments in rates. Any assistance required by customers in this regard will be furnished by the Company upon request. Please note that the Board in its discretion may apply all or any portion of whatever rate increases the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filings. Accordingly, the final rates and charges to be determined by the Board in this proceeding may be different than what JCP&L has described herein.

| Residential Average Bill<br>(Includes 6.625% Sales and Use Tax) |                     |                                 |                                 | Overall Class Average Per Customer<br>(Includes 6.625% Sales and Use Tax) |                                |                                 |                        |
|---|---------------------|---------------------------------|---------------------------------|---|--------------------------------|---------------------------------|------------------------|
|   | Current<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>Monthly<br>Increase | Rate Class  | Current<br>Monthly<br>Bill (1) | Proposed<br>Monthly<br>Bill (2) | Proposed<br>% Increase |
| <b>Residential (RS)</b>   |                     |                                 |                                 | Residential (RS)  | \$106.45                       | \$115.93                        | 8.9%                   |
| 500 kWh average monthly usage                                   | \$64.27             | \$69.25                         | \$4.99                          | Residential Time of Day (RT/FGT)  | \$151.51                       | \$162.91                        | 7.5%                   |
| 1000 kWh average monthly usage                                  | \$132.93            | \$142.53                        | \$9.60                          | General Service - Secondary (GS)  | \$675.66                       | \$671.23                        | 7.2%                   |
| 1500 kWh average monthly usage                                  | \$203.39            | \$220.53                        | \$17.14                         | General Service - Secondary Time of Day (GST)                             | \$23,992.67                    | \$26,524.45                     | 6.8%                   |
| <b>Residential Time-of-Day (RT)</b>                             |                     |                                 |                                 | General Service - Primary (GP)  | \$30,916.66                    | \$32,537.42                     | 5.2%                   |
| 500 kWh average monthly usage                                   | \$73.24             | \$80.06                         | \$6.82                          | General Service - Transmission (GT)                                       | \$77,919.17                    | \$80,935.60                     | 3.8%                   |
| 1000 kWh average monthly usage                                  | \$141.28            | \$152.10                        | \$10.82                         | Lighting (Average Per Fixture)  | \$10.47                        | \$11.75                         | 12.2%                  |
| 1500 kWh average monthly usage                                  | \$209.33            | \$224.14                        | \$14.81                         |   |                                |                                 |                        |

(1) Rates effective 2/19/2020 (2) Proposed rates effective 3/19/2020

The Company also proposed other tariff revisions and related charges, some of which would apply to all customers and others that would apply only to those customers whose requests or actions give rise to the related costs. Descriptions of all such proposed tariff revisions are included in exhibits JC-3, JC-7, JC-12 and JC-13, and their associated schedules.

Notice of these filings together with a statement of the effect thereof on customers are being served upon the clerk, executive, or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the Verified Petition, tariff rate schedules and all other exhibits, upon the Director of the Division of Rate Counsel, who will represent the interests of ratepayers in these proceedings.

**PLEASE TAKE FURTHER NOTICE** that two (2) telephonic public comment hearings on the Company's Verified Petition have been scheduled on the following days and times:

**Thursday, September 10, 2020, beginning at 1:30 P.M.**  
Members of the public wishing to attend the meeting should follow the following instructions:

- Call in numbers (caller may use any of the following phone numbers): +1 646 568 8656.
- Upon calling in, the caller will be prompted to enter the meeting ID of 631 3602 2681 and press the pound or hashtag button (#).
- The caller will then be prompted to press the pound or hashtag button (#) a second time.
- The caller will then be prompted to enter the following password followed by the pound or hashtag button (#): 606471.
- The caller will then be entered into the waiting room where the OAL staff will admit the caller into the public hearing.
- The caller should mute their phone to prevent background noise. Failure to mute your own line may cause the OAL staff to mute the caller and the caller would have to disconnect and call back in to participate in the public discussion portion of the hearing.

**Thursday, September 10, beginning at 6:30 P.M.**  
Members of the public wishing to attend the meeting should follow the following instructions:

- Call in numbers (caller may use any of the following phone numbers): +1 646 568 8656.
- Upon calling in, the caller will be prompted to enter the meeting ID of 650 3504 5469 and press the pound or hashtag button (#).

The caller will then be prompted to press the pound or hashtag button (#) a second time.

The caller will then be prompted to enter the following password followed by the pound or hashtag button (#): 606696.

The caller will then be entered into the waiting room where the OAL staff will admit the caller into the public hearing.

The caller should mute their phone to prevent background noise. Failure to mute your own line may cause the OAL staff to mute the caller and the caller would have to disconnect and call back in to participate in the public discussion portion of the hearing.

An Administrative Law Judge from the Office of Administrative Law will preside over the telephonic public hearings. Representatives from the Company, Board Staff, and the Division of Rate Counsel will participate in the telephonic public hearings. Members of the public are invited to participate and express their views regarding the proposed rate increase and tariff changes. Such comments will be made part of the final record and will be taken into consideration by the Board and the Administrative Law Judge.

The Office of Administrative Law and the Board is also accepting written and emailed comments. Written and emailed comments will be provided the same weight as statements made at the virtual hearings. Although both will be given equal consideration, the preferred method of transmission is via email to ensure timely receipt due to the COVID-19 pandemic. Written and emailed comments must be submitted simultaneously to both the Board and the Office of Administrative Law. Written comments should be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350, and the Honorable Irene Jones, Office of Administrative Law, 33 Washington Street, Newark, NJ 07102, by September 30, 2020. Please include the OAL Docket No. PUC 04343-2020N in your comment letter. Email comments should be submitted to: board.secretary@bpu.nj.gov and Maria.Montaner@oal.nj.gov.

In order to encourage full participation in this opportunity for public comment, please submit any requests for special accommodations, including interpreters, at least 48 hours prior to this hearing by contacting Clerk of the CAL at (609) 689-4034.

**JERSEY CENTRAL POWER & LIGHT COMPANY**

Ad Number: GCI0478137-01



Ad Order Number  
GCI0478137-01

STATE OF NEW JERSEY  
COUNTY OF PASSAIC :

*neh*

Of full age, being duly sworn according to law, on his/ her oath says that he/ she is employed at North Jersey Media Group publisher of the The Record. Included herewith is a true copy of the notice that was published on the following date(s):

8/21/2020

in The Record, a newspaper of general circulation and published in Hackensack , in the County of Bergen and circulated in Bergen, Passaic, Hudson, Morris and Essex Counties. Said newspaper is published seven days a week.

Subscribed and sworn before me this 21st DAY OF AUGUST, 2020

*Vicky Felty*

Notary Public, State of Wisconsin, County of Brown

9-19-21

My commission expires



Ad Number: GCI0478137-02

# HERALDNEWS

Ad Order Number  
GCI0478137-02

STATE OF NEW JERSEY  
COUNTY OF PASSAIC :

*[Handwritten Signature]*

Of full age, being duly sworn according to law, on his/ her oath says that he/ she is employed at North Jersey Media Group publisher of the Herald News. Included herewith is a true copy of the notice that was published on the following date(s):

8/21/2020

in Herald News, a newspaper of general circulation and published in Woodland Park, in the County of Passaic and circulated in Bergen, Passaic and Essex Counties. Said newspaper is published seven days a week.

Subscribed and sworn before me this 21<sup>st</sup> DAY OF AUGUST, 2020

*[Handwritten Signature]*  
Notary Public, State of Wisconsin, County of Brown

9-19-21  
My commission expires



## PUBLIC NOTICE JERSEY CENTRAL POWER & LIGHT COMPANY

### NOTICE OF PROPOSED RATE INCREASES AND OTHER ADJUSTMENTS WITH RESPECT TO JCP&L'S TARIFF RATES AND CHARGES FOR ELECTRIC SERVICE, AND WITH RESPECT TO OTHER PROPOSED TARIFF CHARGES AND REVISIONS AND NOTICE OF PUBLIC HEARINGS THEREON

PLEASE TAKE NOTICE that on February 18, 2020 Jersey Central Power & Light Company ("JCP&L" or "Company") filed a Verified Petition with the New Jersey Board of Public Utilities ("Board"), under BPU Docket No. ER20020146, and Office of Administrative Law ("OAL") Docket No. PUC 04343-2020N, together with supporting appendices, testimony, exhibits and schedules and revised tariff sheets. The Verified Petition seeks the Board's approval of proposed overall increases in and/or other adjustments to JCP&L's various tariff rates, and charges for electric service, and for approval of other proposed tariff charges and revisions, which were proposed to become effective for service rendered on and after March 19, 2020, or at such later date as the Board may determine.

Based upon the Verified Petition, the proposed new rates would yield an overall net operating revenue increase of approximately \$185.3 million, representing an overall revenue increase of about 7.8% as compared to the same current annualized tariff rates and revenues. The annual percentage

increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Copies of the Verified Petition and all related documents are posted on the Company's website at:  
[www.firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](http://www.firstenergycorp.com/jersey_central_power_light/regulatory.html)

The following comparisons of present and proposed rates will permit customers to determine the approximate net effect upon them of the proposed increases and adjustments in rates. Any assistance required by customers in this regard will be furnished by the Company upon request. Please note that the Board in its discretion may apply all or any portion of whatever rate increases the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filings. Accordingly, the final rates and charges to be determined by the Board in this proceeding may be different than what JCP&L has described herein.

#### Summary of Customer Impact

##### Residential Average Bill (Includes 6.625% Sales and Use Tax)

| Residential (RS)                    | Current Monthly Bill (1) | Proposed Monthly Bill (2) | Proposed Monthly Increase |
|-------------------------------------|--------------------------|---------------------------|---------------------------|
| 500 kWh average monthly usage       | \$64.27                  | \$69.25                   | \$4.98                    |
| 1000 kWh average monthly usage      | \$132.93                 | \$143.93                  | \$11.00                   |
| 1500 kWh average monthly usage      | \$203.39                 | \$220.93                  | \$17.54                   |
| <b>Residential Time-of-Day (RT)</b> |                          |                           |                           |
| 500 kWh average monthly usage       | \$73.24                  | \$80.06                   | \$6.82                    |
| 1000 kWh average monthly usage      | \$141.28                 | \$152.10                  | \$10.82                   |
| 1500 kWh average monthly usage      | \$209.33                 | \$224.14                  | \$14.81                   |

##### Overall Class Average Per Customer (Includes 6.625% Sales and Use Tax)

| Rate Class                                    | Current Monthly Bill (1) | Proposed Monthly Bill (2) | Proposed % Increase |
|---|--------------------------|---------------------------|---------------------|
| Residential (RS)                              | \$106.45                 | \$115.93                  | 8.9%                |
| Residential Time of Day (RT/RGT)              | \$151.51                 | \$162.91                  | 7.5%                |
| General Service - Secondary (GS)              | \$575.96                 | \$617.23                  | 7.2%                |
| General Service - Secondary Time of Day (GST) | \$23,902.87              | \$25,524.45               | 6.8%                |
| General Service - Primary (GP)                | \$30,916.26              | \$32,507.42               | 5.2%                |
| General Service - Transmission (GT)           | \$77,919.17              | \$80,905.50               | 3.8%                |
| Lighting (Average Per Fixture)                | \$10.47                  | \$11.75                   | 12.2%               |

(1) Rates effective 2/1/2020 (2) Proposed rates effective TBD

The Company also proposed other tariff revisions and related charges, some of which would apply to all customers and others that would apply only to those customers whose requests or actions give rise to the related costs. Descriptions of all such proposed tariff revisions are included in Exhibits JC-3, JC-7, JC-12 and JC-13, and their associated schedules.

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- The caller will then be prompted to press the pound or hashtag button (#) a second time;
- The caller will then be prompted to enter the following password followed by the pound or hashtag button (#): 606471;
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**Thursday, September 10, beginning at 5:30 P.M.**

Members of the public wishing to attend the meeting should follow the following instructions:

- Call in numbers (caller may use any of the following phone numbers): +1 646 558 8656;
- Upon calling in, the caller will be prompted to enter the meeting ID of 850 3504 5469 and press the pound or hashtag button (#);

- The caller will then be prompted to press the pound or hashtag button (#) a second time;
- The caller will then be prompted to enter the following password followed by the pound or hashtag button (#): 585696;
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In order to encourage full participation in this opportunity for public comment, please submit any requests for special accommodations, including interpreters, at least 48 hours prior to this hearing by contacting Clerk of the OAL at (609) 689-4034.

JERSEY CENTRAL POWER & LIGHT COMPANY