



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF)	DECISION AND ORDER
ELIZABETHTOWN GAS COMPANY TO REVIEW)	APPROVING STIPULATION FOR
ITS PERIODIC BASIC GAS SUPPLY SERVICE)	PROVISIONAL RATES
RATE)	
)	BPU DOCKET NO. GR20060381

Parties of Record:

Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel
Deborah M. Franco, Esq., on behalf of Elizabethtown Gas Company

BY THE BOARD:

On June 1, 2020, Elizabethtown Gas Company (“ETG” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking approval to modify its Periodic Basic Gas Supply Service (“BGSS-P”) rate for the period October 1, 2020 through September 30, 2021 (“2020 BGSS Petition”). By this Order, the Board considers a stipulation of settlement (“Stipulation”) executed by ETG, Board Staff (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”) requesting that the Board approve changes in the periodic BGSS rates on a provisional basis, subject to refund with interest.

BACKGROUND

By Order dated January 6, 2003, in Docket No. GX01050304, the Board directed each of New Jersey’s four (4) gas distribution companies (“GDCs”), to submit to the Board by June 1 its annual BGSS gas cost filing for the BGSS year beginning October 1.¹ In addition, the January 2003 BGSS Order authorized each GDC to self-implement up to a five (5) percent BGSS rate increase effective December 1 of the current year and February 1 of the following year with one (1) month’s advance notice to the Board and Rate Counsel, and implement a decrease in its BGSS rate at any time during the year upon five (5) days’ notice to the Board and Rate Counsel.

¹ In re the Provision of Basic Gas Supply Service Pursuant to the Electric Discount and Energy Act N.J.S.A. 48:3-49 et seq. – BGSS Pricing, BPU Docket No. GX01050304 (“January 2003 BGSS Order”).

2020 BGSS PETITION

Pursuant to the January 2003 BGSS Order, on June 1, 2020, the Company filed the 2020 BGSS Petition requesting authority to decrease its per therm BGSS-P rate from \$0.4691 per therm to \$0.4022, per therm effective October 1, 2020.² The proposed BGSS-P rate of \$0.4022 per therm produces BGSS recoveries of approximately \$93.4 million before taxes.

In the 2020 BGSS Petition, the Company indicated that its recoverable gas costs would be approximately \$15.5 million lower than the level recoverable through its current BGSS-P rates, and projected that it would begin the BGSS year (October 1, 2020 through September 30, 2021) with a gas cost over recovered balance of approximately \$1.5 million.

After publication of notices in newspapers of general circulation in the Company's service territory, public hearings in this matter were conducted telephonically on August 18, 2020 at 4:30p.m. and 5:30 p.m. No member of the public appeared or filed a comment to the Board regarding the Petition.

STIPULATION

Following review and discussion, the Parties determined that additional time was needed to complete a review of the 2020 BGSS Petition. Accordingly, the Parties executed the Stipulation, which provides for the following³:

1. The Parties agree that additional time is needed to complete a comprehensive review of the 2020 BGSS Petition. However, the Parties agree that the provisional implementation of the proposed BGSS-P rate, subject to refund with interest on any net over-recovered BGSS-P balance, is reasonable at this time. These changes are on a provisional basis subject to an opportunity for full review at the Office of Administrative Law ("OAL"), if necessary, and final approval by the Board.
2. In accordance with the Board's January 2003 BGSS Order, New Jersey's four GDCs must, by June 1, submit to the Board their annual BGSS gas cost filings for the BGSS year beginning in October. The Company may seek to implement provisional increases in its BGSS-P rate of up to 5% to be effective December 1, 2020 and February 1, 2021, if the Company determines that such increase is necessary to avoid a BGSS under-recovered balance at September 30, 2021. The self-implementing increases would be provisional and subject to true-up in connection with the next annual BGSS filing. The Company is permitted to decrease its BGSS-P rate at any time upon five (5) days' notice and the filing of supporting documentation with the Board and Rate Counsel. The Company may also implement a decrease in its BGSS-P rate at any time, without prior Board approval, upon five (5) days' notice to the Board and Rate Counsel.
3. During the course of discovery, Elizabethtown updated its filing to reflect actual results through June 2020 and NYMEX data through August 5, 2020, supporting an

² All rates quoted herein include all applicable taxes.

³ Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order. Paragraphs are numbered to coincide with the Stipulation.

- updated BGSS-P rate of \$0.3783 per therm. Accordingly, the Parties agree that it would be both reasonable and in the public interest for the Board to authorize a provisional order to decrease Elizabethtown's current BGSS-P rate of \$0.4691 per therm to \$0.3783, effective October 1, 2020, or on such other date as the Board deems appropriate.
4. The monthly bill of a residential customer using 100 therms will decrease by \$9.08 from \$106.14 to \$97.06 based on rates in effect August 1, 2020.
 5. The Company agrees to continue to provide electronically to the Parties in this proceeding, on a monthly basis, the following updated information: 1) the BGSS NYMEX update report (also known as S-E Chart-1, an example of which is attached to the Stipulation as Appendix A); and 2) a monthly report showing the calculation of net gas per therm (also known as S-E Chart-2, an example of which is attached to the Stipulation as Appendix B). S-E Chart-1 is to be completed using information from the first Friday of the month and submitted to the Parties the following Tuesday. S-E Chart-2 is to be submitted to the Parties on approximately the 15th of the following month.
 6. The Company will submit tariff sheets in the form attached to the Stipulation as Appendix C within five (5) days of the effective date of the Board's Order approving this Stipulation.

DISCUSSION AND FINDINGS

The Board, having carefully reviewed the record in this proceeding to date, including the 2020 BGSS Petition and the attached Stipulation, **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY APPROVES** on a provisional basis, subject to refund with interest on any net over-recovered balance, a BGSS-P rate of \$0.3783 effective for service rendered on and after October 1, 2020.

Any net over-recovered on the BGSS balance at the end of the BGSS period shall be subject to refund with interest. Based on the Stipulation, a typical residential heating customer using 100 therms in a winter month will see a decrease of \$9.08.

The Board **HEREBY ORDERS** ETG to file revised tariff sheets conforming to the terms of the Stipulation prior to October 1, 2020.

The Company's costs, including those related to the BGSS, will remain subject to audit by the Board. This Decision and Order shall not preclude, nor prohibit, the Board from taking any actions determined to be appropriate as a result of any such audit.

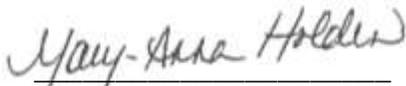
The effective date of this Order is September 19, 2020.

DATED: September 9, 2020

BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER

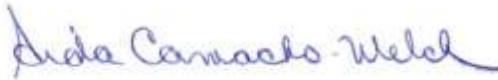


UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH
SECRETARY

IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY TO REVIEW ITS
PERIODIC BASIC GAS SUPPLY SERVICE RATE
DOCKET NO. GR20060381

SERVICE LIST

<p><u>Elizabethtown Gas Company</u> 520 Green Lane Union, NJ 07083</p> <p>Deborah Franco, Esq. dfranco@sjindustries.com</p> <p>Thomas Kaufmann tkaufmann@sjindustries.com</p> <p>Stefany Graham sgraham@sjindustries.com</p> <p>Leonard Willey lwilley@sjindustries.com</p> <p>Susan Potanovich spotanovich@sjindustries.com</p> <p>Dominick DiRocco ddirrocco@sjindustries.com</p> <p><u>New Jersey Division of Rate Counsel:</u> 140 East Front Street, 4th Floor Post Office Box 003 Trenton, NJ 08625</p> <p>Stefanie A. Brand, Esq., Director sbrand@rpa.nj.gov</p> <p>Brian Lipman, Esq., Litigation Manager blipman@rpa.nj.gov</p> <p>Felicia Thomas-Friel, Esq. ftomas@rpa.nj.gov</p> <p><u>Henkes Consulting</u> Robert J. Henkes 7 Sunset Road Old Greenwich, CT 06870 rhenkes@optonline.net</p>	<p><u>Board of Public Utilities:</u> 44 South Clinton Avenue, 9th Floor Post Office Box 350 Trenton, NJ 08625-0350</p> <p>Aida Camacho-Welch, Board Secretary board.secretary@bpu.nj.gov</p> <p>Paul Flanagan, Esq., Executive Director paul.flanagan@bpu.nj.gov</p> <p><u>Office of the Chief Counsel</u> Abe Silverman, Esq., General Counsel abe.silverman@bpu.nj.gov</p> <p>Carol Artale, Esq., Deputy General Counsel carol.artale@bpu.nj.gov</p> <p>Heather Weisband, Esq. heather.weisband@bpu.nj.gov</p> <p><u>Division of Energy</u> Stacy Peterson, Director stacy.peterson@bpu.nj.gov</p> <p>Beverly Tyndell beverly.tyndell@bpu.nj.gov</p> <p>Charles Gurkas Charles.gurkas@bpu.nj.gov</p> <p><u>Division of Law</u> 25 Market Street Post Office Box 112 Trenton, NJ 08625</p> <p>Pamela Owen, ASC, DAG pamela.owen@law.njoag.gov</p> <p>Michael Beck, DAG michael.beck@law.njoag.gov</p> <p>Matko Ilic, DAG matko.ilic@law.njoag.gov</p> <p>Daren Eppley, DAG daren.eppley@law.njoag.gov</p>
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Deborah M. Franco, Esq.
VP, Clean Energy & Sustainability

August 27, 2020

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Fl, Ste 314
P.O. Box 350
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of Elizabethtown Gas Company to Review Its Periodic
Basic Gas Supply Service Rate
BPU Docket No. GR20060381**

Dear Secretary Camacho-Welch:

Enclosed for filing in the above-referenced proceeding is a Stipulation executed by representatives of Elizabethtown Gas Company, the Staff of the Board of Public Utilities and the Division of Rate Counsel. It is respectfully requested that the Board consider the Stipulation at its next agenda meeting.

Should you have any questions, please do not hesitate to contact me.

Respectfully,

A handwritten signature in black ink that reads "Deborah M. Franco".

Deborah M. Franco

DMF:caj
Enclosures

cc: See attached Service List (with enclosures)

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE
BPU DOCKET NO. GR20060381**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----X
: **BPU Docket No. GR20060381**
In The Matter Of The Petition Of :
Elizabethtown Gas Company To Review Its :
Periodic Basic Gas Supply Service Rate : **STIPULATION REGARDING**
: **PROVISIONAL BGSS RATE**
-----X

APPEARANCES:

Deborah M. Franco, Esq., Vice President, Clean Energy and Sustainability, SJI for Petitioner, Elizabethtown Gas Company

Brian O. Lipman, Esq., Litigation Manager, **Felicia Thomas-Friel**, Managing Attorney Gas, and **Kurt S. Lewandowski, Esq.**, Assistant Deputy Rate Counsel, for the Division of Rate Counsel (**Stefanie A. Brand**, Director)

Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Gurbir S. Grewal**, Attorney General of the State of New Jersey)

TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

I. PROCEDURAL HISTORY

1. On June 1, 2020, Elizabethtown Gas Company (“Elizabethtown” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) in BPU Docket No. GR20060381 seeking authorization to revise its Periodic Basic Gas Supply Service (“BGSS-P”) rate for the period October 1, 2020 through September 30, 2021 (“June 1 Petition”).

2. In its June 1 Petition, Elizabethtown proposed to decrease its current BGSS-P rate of \$0.4691 per therm to \$0.4022 per therm.¹ As proposed, the monthly bill of a residential customer using 100 therms would decrease by \$6.69 from \$106.14 to \$99.45 based upon rates in effect on June 1, 2020. The proposed BGSS-P rate of \$0.4022 per therm would produce BGSS recoveries of approximately \$93.4 million before taxes.

¹ All rates quoted herein include all applicable taxes.

3. Notices setting forth the requested rate change and the date of the public hearings were placed in newspapers having circulation within Elizabethtown's service territory and served upon the appropriate county officials and clerks of all municipalities within the Company's service territory. Due to the COVID-19 pandemic, public hearings concerning the Company's June 1 Petition were held telephonically on August 18, 2020. No members of the public attended the public hearings.

II. STIPULATED TERMS

1. Elizabethtown, Board Staff, and the New Jersey Division of Rate Counsel are the only parties to this proceeding (collectively, "Parties"). The Parties agree that additional time is needed to complete a comprehensive review of the June 1 Petition. However, the Parties agree that the provisional implementation of the proposed BGSS-P rate, subject to refund with interest on any net over-recovered BGSS-P balance, is reasonable at this time. These changes are on a provisional basis subject to an opportunity for full review at the Office of Administrative Law ("OAL"), if necessary, and final approval by the Board.

2. In accordance with the Board's January 6, 2003 Order in BPU Docket No. GX01050304, New Jersey's four gas distribution companies ("GDCs") must, by June 1, submit to the Board their annual BGSS gas cost filings for the BGSS year beginning in October ("Generic BGSS Order"). The Company may seek to implement provisional increases in its BGSS-P rate of up to 5% to be effective December 1, 2020 and February 1, 2021, if the Company determines that such increase is necessary to avoid a BGSS under-recovered balance at September 30, 2021. The self-implementing increases would be provisional and subject to true-up in connection with the next annual BGSS filing. The Company is permitted to decrease its BGSS-P rate at any time upon five (5) days' notice and the filing of supporting documentation with the Board and Rate Counsel. The Company may also implement a decrease in its BGSS-P rate at any time, without prior Board approval, upon five (5) days' notice to the Board and Rate Counsel.

3. During the course of discovery, Elizabethtown updated its filing to reflect actual results through June 2020 and NYMEX data through August 5, 2020, supporting an updated BGSS-P rate of \$0.3783 per therm. Accordingly, the Parties stipulate and agree that it would be both reasonable and in the public interest for the Board to authorize a provisional order to decrease Elizabethtown's current BGSS-P rate of \$0.4691 per therm to \$0.3783, effective October 1, 2020, or on such other date as the Board deems appropriate.

4. The monthly bill of a residential customer using 100 therms will decrease by \$9.08 from \$106.14 to \$97.06 based on rates in effect August 1, 2020.

5. The Company agrees to continue to provide electronically to the Parties in this proceeding, on a monthly basis, the following updated information: 1) the BGSS NYMEX update report (also known as S-E Chart-1, an example of which is attached as Appendix A); and 2) a monthly report showing the calculation of net gas per therm (also known as S-E Chart-2, an example of which is attached as Appendix B). S-E Chart-1 is to be completed using information from the first Friday of the month and submitted to the Parties the following Tuesday. S-E Chart-2 is to be submitted to the Parties on approximately the 15th of the following month.

6. The Company will submit tariff sheets in the form attached as Appendix C within five (5) days of the effective date of the Board's Order approving this Stipulation.

7. This Stipulation represents a mutual balancing of interests and therefore is intended to be accepted and approved in its entirety. If the Board does not adopt this Stipulation in its entirety in an Order, then any Party hereto is free to pursue its then-available legal remedies with respect to all issues in this Stipulation as though this Stipulation had not been signed.

8. It is the intent of the Parties that the provisions hereof be approved by the Board, as appropriate, as being in the public interest. The Parties further agree that they consider the Stipulation to be binding on them for all purposes herein.

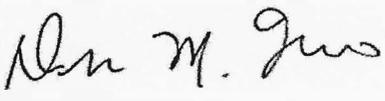
9. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, Elizabethtown, Board Staff, or Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein.

10. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation to the Board and request the Board to issue a Decision and Order approving this Stipulation in its entirety in accordance with the terms hereof, as soon as reasonably possible.

ELIZABETHTOWN GAS COMPANY

**STEFANIE A. BRAND
DIRECTOR, DIVISION OF
RATE COUNSEL**

By: 
Deborah M. Franco, Esq.
VP, Clean Energy and Sustainability

By: 
Kurt S. Lewandowski, Esq.
Assistant Deputy Rate Counsel

**GURBIR S. GREWAL
ATTORNEY GENERAL OF THE STATE OF NEW JERSEY
Attorney for the Staff of the New Jersey Board of Public Utilities**

By: 
Matko Ilic
Deputy Attorney General

Dated: August 26, 2020

Docket No. GR20060381

S-ECHART-1
BGSS NYMEX Update Report
as of July 02, 2020

<u>Month</u>	<u>a</u> BGSS <i>(see note below)</i>	<u>b</u> NYMEX <i>(7/2/2020 Close)</i>	<u>c = b - a</u> Incr/ (Decr)	<u>% Chg</u>	<u>d</u> Sales <i>forecast (dths)</i>	<u>e</u> Hedged <i>volume (dths)</i>	<u>f = d - e</u> Unhedged <i>volume (dths)</i>	<u>g = c x f</u> Change in <i>value unhedged</i>
Oct-19	\$ 2.681	\$ 2.428	\$ (0.253)		1,344,472	691,000	653,472	(\$165,328)
Nov-19	\$ 2.755	\$ 2.597	\$ (0.158)		2,911,357	1,668,812	1,242,545	(\$196,322)
Dec-19	\$ 2.919	\$ 2.470	\$ (0.449)		4,514,821	3,249,808	1,265,013	(\$567,991)
Jan-20	\$ 3.007	\$ 2.158	\$ (0.849)		5,744,090	4,045,054	1,699,036	(\$1,442,482)
Feb-20	\$ 2.963	\$ 1.877	\$ (1.086)		4,516,002	3,308,646	1,207,356	(\$1,311,188)
Mar-20	\$ 2.838	\$ 1.821	\$ (1.017)		3,526,816	2,258,726	1,268,090	(\$1,289,648)
Apr-20	\$ 2.590	\$ 1.634	\$ (0.956)		1,561,543	747,500	814,043	(\$778,225)
May-20	\$ 2.554	\$ 1.794	\$ (0.760)		607,327	222,700	384,627	(\$292,317)
Jun-20	\$ 2.586	\$ 1.722	\$ (0.864)		415,761	139,900	275,861	(\$238,344)
Jul-20	\$ 2.619	\$ 1.495	\$ (1.124)		468,541	175,600	292,941	(\$329,266)
Aug-20	\$ 2.627	\$ 1.734	\$ (0.893)		464,618	165,200	299,418	(\$267,380)
Sep-20	\$ 2.611	\$ 1.785	\$ (0.826)		507,003	249,400	257,603	(\$212,780)
Avg Total \$	\$ 2.729	\$ 1.960	\$ (0.770)	-28.2%	26,582,351	16,922,346	9,660,005	(\$7,091,271)
Oct-20	\$ 2.635	\$ 1.884	\$ (0.751)		1,357,917	673,900	684,017	(\$513,697)
Nov-20	\$ 2.687	\$ 2.297	\$ (0.390)		2,940,469	1,738,812	1,201,657	(\$468,646)
Dec-20	\$ 2.844	\$ 2.773	\$ (0.071)		4,559,969	3,249,808	1,310,161	(\$93,021)
Jan-21	\$ 2.944	\$ 2.907	\$ (0.037)		5,801,530	4,035,054	1,766,476	(\$65,360)
Feb-21	\$ 2.906	\$ 2.873	\$ (0.033)		4,561,162	3,318,646	1,242,516	(\$41,003)
Mar-21	\$ 2.776	\$ 2.768	\$ (0.008)		3,562,082	2,348,726	1,213,356	(\$9,707)
Apr-21	\$ 2.509	\$ 2.490	\$ (0.019)		1,577,159	803,400	773,759	(\$14,701)
May-21	\$ 2.476	\$ 2.457	\$ (0.019)		613,401	259,700	353,701	(\$6,720)
Jun-21	\$ 2.505	\$ 2.495	\$ (0.010)		419,920	178,000	241,920	(\$2,419)
Jul-21	\$ 2.539	\$ 2.540	\$ 0.001		473,226	222,400	250,826	\$251
Aug-21	\$ 2.549	\$ 2.554	\$ 0.005		469,264	245,300	223,964	\$1,120
Sep-21	\$ 2.543	\$ 2.542	\$ (0.001)		512,073	298,000	214,073	(\$214)
Avg Total \$	\$ 2.659	\$ 2.548	\$ (0.111)	-4.2%	26,848,172	17,371,746	9,476,426	(\$1,214,118)

Footnotes:

a : Nymex rate used for annual BGSS periodic rate filing; **Oct-2019 to Sept-2021 based on 05/9/2019 Close.**

b: Nymex rate as of date of the report

c: Increase/Decrease in the Nymex rate compared to rate used for annual BGSS periodic rate filing

d: Sales forecast (includes fuel requirement) at a receipt point/wellhead equivalent volume

e: 'Hedged' volume consists of all fixed price contracts (financial or physical), purchased call option positions, and tentative storage withdrawal volumes (reduced by fuel required for delivery to citygate)

f: 'Unhedged' volume consists of sales volume forecast less 'hedged' volume

g: Not necessarily representative of a change in under/over-recovery value

S-ECHART-2
Elizabethtown Gas Company
Calculation of Net Cost of Gas Per Therm

	Actual	Estimate	Estimate	Estimate	12 Month Weighted Average									
	<u>Oct-19</u>	<u>Nov-19</u>	<u>Dec-19</u>	<u>Jan-20</u>	<u>Feb-20</u>	<u>Mar-20</u>	<u>Apr-20</u>	<u>May-20</u>	<u>Jun-20</u>	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>		
1 NYMEX - 05/9/19 - Included in BGSS Filing	\$0.2681	\$0.2755	\$0.2919	\$0.3007	\$0.2963	\$0.2838	\$0.2590	\$0.2554	\$0.2586	\$0.2619	\$0.2627	\$0.2611		
2 NYMEX - Actual Settlement	\$0.2428	\$0.2597	\$0.2470	\$0.2158	\$0.1877	\$0.1821	\$0.1634	\$0.1794	\$0.1722					
<u>Breakdown of Gross Cost of Gas Per Therm:</u>														
13 Flowing Gas Cost	-\$0.2797	\$0.3270	\$0.1162	\$0.0635	\$0.0811	\$0.0111	\$0.0682	-\$0.0111	-\$0.1172	-\$0.1911	-\$0.1762	-\$0.0820		\$0.0547
14 Gas Withdrawn From Storage Cost	\$0.0534	\$0.1030	\$0.1034	\$0.1041	\$0.0933	\$0.0803	\$0.0158	\$0.0170	\$0.0062	\$0.0045	\$0.0046	\$0.0041		\$0.0734
15 Hedged Volumes Delivered Cost	\$0.5893	\$0.1499	\$0.0995	\$0.1096	\$0.0798	\$0.0796	\$0.1558	\$0.1457	\$0.2619	\$0.3261	\$0.2819	\$0.2408		\$0.1349
16 Pipeline Demand Cost	\$0.7015	\$0.2496	\$0.1224	\$0.1183	\$0.1099	\$0.1349	\$0.1902	\$0.2357	\$0.4168	\$1.1856	\$1.1873	\$1.1668		\$0.2228
17 Storage Demand Cost	\$0.1446	\$0.0509	\$0.0352	\$0.0114	\$0.0205	\$0.0249	\$0.0361	\$0.0483	\$0.1184	\$0.2174	\$0.2174	\$0.2138		\$0.0440
18 Peaking Cost	\$0.0000	\$0.0000	\$0.0055	\$0.0059	\$0.0053	\$0.0062	\$0.0363	\$0.0000	\$0.0753	\$0.0000	\$0.0000	\$0.0000		\$0.0101
19 Weighted Average Fuel Cost	\$0.0192	\$0.0143	\$0.0068	\$0.0054	\$0.0049	\$0.0028	\$0.0084	\$0.0071	\$0.0094	\$0.0257	\$0.0230	\$0.0245		\$0.0076
20 Variable Pipeline Cost	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0892	\$0.0924	\$0.0924		\$0.0045
21 Other Costs	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000
22 Total Gross Cost of Gas Per Therm	\$1.2283	\$0.8948	\$0.4890	\$0.4183	\$0.3949	\$0.3398	\$0.5108	\$0.4428	\$0.7708	\$1.6574	\$1.6304	\$1.6604		\$0.5518

	Actual	Actual	Weighted Average											
	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>		
23 NYMEX - Actual Settlement	\$0.3021	\$0.3185	\$0.4715	\$0.3642	\$0.2950	\$0.2855	\$0.2713	\$0.2566	\$0.2633	\$0.2291	\$0.2141	\$0.2251		
<u>Breakdown of Gross Cost of Gas Per Therm:</u>														
24 Flowing Gas Cost	\$0.1343	\$0.4400	\$0.1776	\$0.2693	\$0.1362	\$0.1752	-\$0.0205	-\$0.0091	-\$0.0685	-\$0.1231	-\$0.1866	-\$0.1534		\$0.1496
25 Gas Withdrawn From Storage Cost	\$0.0218	\$0.1205	\$0.1257	\$0.1545	\$0.1050	\$0.0883	\$0.0226	\$0.0244	\$0.0158	\$0.0195	\$0.0284	\$0.0354		\$0.0933
26 Hedged Volumes Delivered Cost	\$0.5486	\$0.1187	\$0.1064	\$0.1046	\$0.0694	\$0.0662	\$0.1505	\$0.2105	\$0.3089	\$0.4606	\$0.5081	\$0.4871		\$0.1414
27 Pipeline Demand Cost	\$0.4809	\$0.1602	\$0.0914	\$0.0743	\$0.0636	\$0.0793	\$0.1444	\$0.3010	\$0.5078	\$0.9046	\$0.9420	\$1.0189		\$0.1727
28 Storage Demand Cost	\$0.1048	\$0.0338	\$0.0190	\$0.0168	\$0.0134	\$0.0169	\$0.0314	\$0.0663	\$0.1172	\$0.1730	\$0.1962	\$0.2151		\$0.0368
29 Peaking Cost	\$0.0000	\$0.0000	\$0.0117	\$0.0105	\$0.0326	\$0.0104	\$0.0169	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0130
30 Weighted Average Fuel Cost	\$0.0358	\$0.0184	\$0.0089	\$0.0116	\$0.0066	\$0.0074	\$0.0067	\$0.0114	\$0.0176	\$0.0236	\$0.0263	\$0.0236		\$0.0111
31 Variable Pipeline Cost	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000
32 Other Costs	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000
33 Total Gross Cost of Gas Per Therm	\$1.3261	\$0.8916	\$0.5408	\$0.6417	\$0.4269	\$0.4437	\$0.3520	\$0.6045	\$0.8988	\$1.4582	\$1.5145	\$1.6267		\$0.6180

Footnotes:

Flowing Gas Cost = Gas purchased for delivery to city gate during month - not injected into storage

Gas Withdrawn From Storage Cost = Gas withdrawn from storage - includes cost of injection, withdrawal, fees, line loss

Hedged Volumes Delivered Cost = Hedged Volumes delivered to city gate - not injected into storage

Pipeline Demand Cost = Fixed Pipeline costs

Storage Demand Cost = Fixed Storage related costs

Peaking Cost = Peaking Cost includes peaking services, LNG, Propane, etc...

Weighted Average Fuel Cost = Commodity x fuel % for each pipeline - represents portion of gas shipped that is retained by pipeline

Variable Pipeline Cost = Pipeline Charge per therm shipped

S-ECHART-2
Elizabethtown Gas Company
Calculation of Net Cost of Gas Per Therm

	Actual <u>Oct-19</u>	Actual <u>Nov-19</u>	Actual <u>Dec-19</u>	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	Actual <u>Apr-20</u>	Actual <u>May-20</u>	Actual <u>Jun-20</u>	Estimate <u>Jul-20</u>	Estimate <u>Aug-20</u>	Estimate <u>Sep-20</u>	12 Month Weighted Average
<u>Credits, Refunds, & Recoveries Per Therm:</u>													
1 Asset Management Credits	\$0.0000	\$0.0000	\$0.0288	\$0.0000	\$0.0000	\$0.0300	\$0.0288	\$0.0000	\$0.1231	\$0.0000	\$0.0000	\$0.5395	\$0.0250
2 Off-system sales	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3 Capacity release	\$0.0059	\$0.0021	\$0.0010	\$0.0009	\$0.0009	\$0.0011	\$0.0016	\$0.0021	\$0.0044	\$0.0094	\$0.0095	\$0.0092	\$0.0019
4 On System Credits to BGSS-P Customers	\$0.1190	\$0.1150	\$0.1061	\$0.0972	\$0.0955	\$0.0852	\$0.0798	\$0.0714	\$0.0859	\$0.2339	\$0.2353	\$0.2327	\$0.1009
5 Supplier Refunds	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.2125	\$0.8396	\$0.0000	\$0.0000	\$0.0000	\$0.0464
6 Gas for Company Use	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
7 Line Loss	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
8 Transfer to Non BGSS-P Customers	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
9 Over / Under Recovery & Interest to Customers	\$0.6647	\$0.3380	-\$0.0858	-\$0.1195	-\$0.1413	-\$0.2162	-\$0.0393	-\$0.2830	-\$0.7207	\$0.9741	\$0.9457	\$0.4391	-\$0.0619
10 Other	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
11 Total Credits, Refunds, & Recoveries per Therm	\$0.7896	\$0.4551	\$0.0500	-\$0.0215	-\$0.0449	-\$0.0999	\$0.0708	\$0.0030	\$0.3323	\$1.2174	\$1.1904	\$1.2204	\$0.1122
12 Total Net Cost Per Therm(Pg 1 Line 22 - Pg 2 Line 11)	\$0.4386	\$0.4397	\$0.4390	\$0.4397	\$0.4398	\$0.4398	\$0.4400	\$0.4398	\$0.4385	\$0.4400	\$0.4400	\$0.4400	\$0.4396

	Actual <u>Oct-18</u>	Actual <u>Nov-18</u>	Actual <u>Dec-18</u>	Actual <u>Jan-19</u>	Actual <u>Feb-19</u>	Actual <u>Mar-19</u>	Actual <u>Apr-19</u>	Actual <u>May-19</u>	Actual <u>Jun-19</u>	Actual <u>Jul-19</u>	Actual <u>Aug-19</u>	Actual <u>Sep-19</u>	Weighted Average
<u>Credits, Refunds, & Recoveries Per Therm:</u>													
13 Asset Management Credits	\$0.3409	\$0.0000	\$0.0286	\$0.0000	\$0.0000	\$0.0254	\$0.1321	\$0.0000	\$0.1467	\$0.0000	\$0.0000	\$0.2234	\$0.0387
14 Off-system sales	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
15 Capacity release	\$0.0050	\$0.0016	\$0.0009	\$0.0008	\$0.0007	\$0.0009	\$0.0014	\$0.0029	\$0.0050	\$0.0071	\$0.0079	\$0.0076	\$0.0017
16 On System Credits to BGSS-P Customers	\$0.1361	\$0.1219	\$0.1320	\$0.1364	\$0.1148	\$0.1067	\$0.0927	\$0.0999	\$0.1016	\$0.2313	\$0.1186	\$0.1165	\$0.1197
17 Supplier Refunds	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
18 Gas for Company Use	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
19 Line Loss	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
20 Transfer to Non BGSS-P Customers	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
21 Over / Under Recovery & Interest to Customers	\$0.4337	\$0.3708	-\$0.0178	\$0.1073	-\$0.1021	-\$0.1287	-\$0.3148	\$0.0626	\$0.2062	\$0.7824	\$0.9503	\$0.8405	\$0.0406
22 Other	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
23 Total Credits, Refunds, & Recoveries per Therm	\$0.9157	\$0.4943	\$0.1437	\$0.2445	\$0.0134	\$0.0044	-\$0.0886	\$0.1654	\$0.4594	\$1.0208	\$1.0769	\$1.1881	\$0.2006
24 Total Net Cost Per Therm (Pg 1 Line 33 - Pg 2 Line 23)	\$0.4104	\$0.3972	\$0.3971	\$0.3972	\$0.4135	\$0.4393	\$0.4406	\$0.4391	\$0.4393	\$0.4374	\$0.4377	\$0.4387	\$0.4174

Footnotes:

On System Credits to BGSS-P Customers = Interruptible Sales, Cogeneration, Electric Plant Transfers, Sayerville, Forked River, Ocean Power, etc...

Line Loss = Gross Cost of Gas per Therm x Line Loss Percentage

Indicate that Line 12 equals the projected BGSS-P rate or provide a calculation below that reconciles the two numbers.

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and other similar charges in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P Per therm</u>
October 1, 2019	\$0.4883	\$0.4691
November 1, 2019	\$0.5069	\$0.4691
December 1, 2019	\$0.4929	\$0.4691
January 1, 2020	\$0.4588	\$0.4691
February 1, 2020	\$0.4280	\$0.4691
March 1, 2020	\$0.4219	\$0.4691
April 1, 2020	\$0.4014	\$0.4691
May 1, 2020	\$0.4189	\$0.4691
June 1, 2020	\$0.4110	\$0.4691
July 1, 2020	\$0.3862	\$0.4691
August 1, 2020	\$0.4255	\$0.4691
September 1, 2020	*	\$0.4691
October 1, 2020 (Proposed BGSS-P Rate)	*	\$0.3783

* To be determined

Date of Issue: ~~July 30, 2020~~

Effective: Service Rendered
on and after ~~August 1, 2020~~

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~January 6, 2003~~ in Docket No. ~~GX01050304~~