

April 18, 2019

via Electronic Submission and
Overnight Delivery Service

Aida Camacho-Welch, Secretary

Board of Public Utilities
44 South Clinton Ave., 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

Re: Tariff Compliance Filing

**In the Matter of the Implementation of L. 2018, c. 16 Regarding the
Establishment of a Zero Emission Certificate Program for Eligible Nuclear
Power Plants and
Application for Zero Emission Certificates of Salem 1 Nuclear Power
Plant
Application for Zero Emission Certificates of Salem 2 Nuclear Power
Plant
Application for Zero Emission Certificates of Hope Creek Nuclear
Power Plant
Docket Nos. EO18080899, EO18121338, EO18121339 and EO18121337**

Dear Secretary Camacho-Welch:

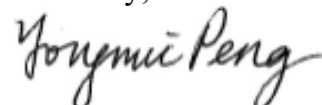
Pursuant to the Board's decision in the referenced matters, Jersey Central Power & Light Company herewith files the following sheet of the Company's Tariff for Service (BPU No. 12 ELECTRIC):

Original Sheet No. 60 – Rider ZEC – Zero Emission Certificate Recovery Charge

Please stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

If you have any question, please contact me at (973) 401-8095.

Sincerely,



Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs
- NJ

Enclosure
cc: S. Peterson
S. Brand

<p align="center">PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS</p>

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Rider BGS-RSCP – Basic Generation Service – Residential Small	35	Third
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Reserved for Future Use	57	Original
Rider RRC – RGGI Recovery Charge	58	Third
Rider SRC – Storm Recovery Charge	59	Fourth
Rider ZEC – Zero Emission Certificate Recovery Charge	60	Original

Issued: April 18, 2019

Effective: April 18, 2019

Filed pursuant to Order of Board of Public Utilities

Docket Nos. EO18080899, EO18121338, EO18121339 and EO18121337 dated April 18, 2019

Rider ZEC Zero Emission Certificate Recovery Charge

APPLICABILITY: The Zero Emission Certificate Recovery Charge ("Rider ZEC" or "ZEC Charge") provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below. The ZEC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

<u>Per KWH</u>		<u>Including SUT</u>
ZEC Charge	\$0.004000	\$0.004265
ZEC Reconciliation Charge	\$0.000000	\$0.000000
Total ZEC Charge	\$0.004000	\$0.004265

Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in Docket No. EO18091002, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per KWH for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c.16 (the "ZEC Law"). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate account, which amount the Company may use for general corporate purposes, with interest applied at the Company's short-term borrowing rate as calculated each month, and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company's rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

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