

April 30, 2020

via Electronic Submission

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Ave., 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

RE: Compliance Filing
BGS Reconciliation Charges
Effective June 1, 2020 through August 31, 2020
Docket No. ER18040356

Dear Secretary Camacho-Welch:

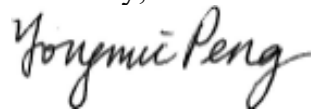
Pursuant to the Board's decision in the referenced BGS matter, Jersey Central Power & Light Company herewith files the following revised sheets of the Company's Tariff for Service (BPU No. 12 ELECTRIC):

- Thirtieth Revised Sheet No. 36 - Rider BGS-RSCP (Basic Generation Service - Residential Small Commercial Pricing)
- Twenty-Eighth Revised Sheet No. 38 - Rider BGS-CIEP (Basic Generation Service - Commercial Industrial Energy Pricing)

The derivation of the BGS reconciliation charges is also enclosed.

In compliance with the Board's March 19, 2020 Order on COVID-19, hardcopies will not be sent. Please kindly confirm reception of this electronic submission.

Sincerely,



Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

cc: S. Peterson
S. Brand

<p align="center">PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS</p>
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	Sheet No.	Revision No.
Rider BGS-RSCP – Basic Generation Service – Residential Small	35	Fourth
Commercial Pricing (formerly Rider BGS-FP)	36	Thirtieth
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy	37	Seventh
Pricing	38	Twenty-Eighth
Rider CIEP – Standby Fee (formerly Rider DSSAC)	39	Fourth
Rider NGC – Non-utility Generation Charge	40	Sixth
	40A	First
	41	Sixth
	42	Fifth
Rider SBC – Societal Benefits Charge	43	Eleventh
Rider DSF – Demand Side Factor	44	Fifth
Rider NDC – Nuclear Decommissioning Costs	45	Fifth
Rider RAC – Remediation Adjustment Clause	46	Fourth
Rider UNC – Uncollectible Accounts Charge	47	Fifth
Rider USF – Universal Service Fund Costs Recovery	48	Fourth
Rider QFS – Cogeneration and Small Power Production Service	49	Original
	50	Original
Rider STB – Standby Service	51	Original
	52	Third
Rider CEP – Consumer Electronics Protection Service (Restricted)	53	First
	54	Original
Rider CBT – Corporation Business Tax	55	Original
Rider SUT – Sales and Use Tax	56	First
Reserved for Future Use	57	Original
Rider RRC – RGGI Recovery Charge	58	Fifth
Rider SRC – Storm Recovery Charge	59	Sixth
Rider ZEC – Zero Emission Certificate Recovery Charge	60	Original
Rider TAA – Tax Act Adjustment	61	Original
Rider RP – JCP&L Reliability Plus Charge	62	Original

Issued: April 30, 2020

Effective: June 1, 2020

Filed pursuant to Order of Board of Public Utilities
Docket No. ER18040356 dated February 7, 2019

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000234** per KWH
Delmarva-TEC surcharge of **\$0.000001** per KWH
ACE-TEC surcharge of **\$0.000069** per KWH
PEPCO-TEC surcharge of **\$0.000014** per KWH
PPL-TEC surcharge of **\$0.000729** per KWH
BG&E-TEC surcharge of **\$0.000016** per KWH
PECO-TEC surcharge of **\$0.000065** per KWH

Effective **February 1, 2020**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002588** per KWH
VEPCO-TEC surcharge of **\$0.000181** per KWH
PATH-TEC surcharge of **(\$0.000003)** per KWH
AEP-East-TEC surcharge of **\$0.000046** per KWH
MAIT-TEC surcharge of **\$0.000096** per KWH
EL05-121-TEC surcharge of **\$0.000228** per KWH

3) BGS Reconciliation Charge per KWH: **(\$0.001018)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **April 30, 2020**

Effective: **June 1, 2020**

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Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>Delmarva-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000234	\$0.000001	\$0.000069
GP	\$0.000151	\$0.000000	\$0.000046
GT	\$0.000133	\$0.000000	\$0.000041
GT – High Tension Service	\$0.000031	\$0.000000	\$0.000010
	<u>PEPCO-TEC</u>	<u>PPL-TEC</u>	<u>BG&E-TEC</u>
GS and GST	\$0.000014	\$0.000729	\$0.000016
GP	\$0.000010	\$0.000474	\$0.000011
GT	\$0.000009	\$0.000419	\$0.000010
GT – High Tension Service	\$0.000002	\$0.000098	\$0.000002
	<u>PECO-TEC</u>		
GS and GST	\$0.000065		
GP	\$0.000043		
GT	\$0.000037		
GT – High Tension Service	\$0.000009		

Effective **February 1, 2020**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>
GS and GST	\$0.002588	\$0.000181	(\$0.000003)
GP	\$0.001691	\$0.000118	(\$0.000002)
GT	\$0.001482	\$0.000103	(\$0.000002)
GT – High Tension Service	\$0.000341	\$0.000023	(\$0.000000)
	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>	<u>EL05-121-TEC</u>
GS and GST	\$0.000046	\$0.000096	\$0.000228
GP	\$0.000030	\$0.000063	\$0.000149
GT	\$0.000027	\$0.000054	\$0.000131
GT – High Tension Service	\$0.000006	\$0.000013	\$0.000030

4) BGS Reconciliation Charge per KWH: (\$0.000172) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

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Jersey Central Power & Light Company
BGS Reconciliation Charges
Effective June 1, 2020 through August 31, 2020
Docket No. ER18040356

	<u>BGS-RSCP</u>	<u>BGS-CIEP</u>
kWh {1}	2,922,282,078	145,854,333
BGS Revenues (excluding SUT) {2}	\$ 181,049,955	\$ 6,938,559
BGS Costs {3}	\$ 178,183,612	\$ 6,912,311
Over / (Under) Recovery - this Period	\$ 2,866,343	\$ 26,249
Deferred Interest {2}	\$ (75,683)	\$ (2,793)
Total Over / (Under) including Interest	\$ 2,790,661	\$ 23,456
Reconciliation Charge (\$ per kWh)	\$ (0.000955)	\$ (0.000161)
Reconciliation Charge with 6.625% SUT (\$ per kWh)	\$ (0.001018)	\$ (0.000172)

{1} Projected for the recovery period June 1, 2020 through August 31, 2020
{2} For the reconciliation period January 1, 2020 through March 31, 2020
{3} For the reconciliation period January 1, 2020 through March 31, 2020
plus cumulative interest through December 31, 2019