



Rockland Electric Company 4 Irving Place New York NY 10003-0987 www.oru.com

January 27, 2020

VIA EXPRESS MAIL

Honorable Aida Camacho-Welch, Secretary State of New Jersey Board of Public Utilities 44 South Clinton Avenue, 9th Floor, PO Box 350 Trenton, New Jersey 08625-0350

RECEIVED MOOR HIM JAN 27 2020 BOARD OF PUBLIC UTILITIES TRENTON, NJ

Re:

Rockland Electric Company Electric Rate Case Compliance Tariff Filing BPU Docket No. ER19050552 OAL Docket No. PUC 07548-2019

Dear Secretary Camacho-Welch:

Rockland Electric Company (the "Company") hereby submits for filing with the Board of Public Utilities (the "Board") ten copies of certain tariff leaves setting forth revisions to its Schedule for Electric Service B.P.U. No. 3 - ELECTRICITY (the "Tariff").

The filed tariff leaves, listed in Attachment A, are issued January 27, 2020, to become effective February 1, 2020.

These leaves are issued in compliance with the Board's January 22, 2020 Decision and Order Adopting Initial Decision and Stipulation of Settlement in the above referenced proceedings (the "Order"). The purpose of this filing is to implement the various rate and tariff changes, effective February 1, 2020, as set forth in the Order.

Rate and Tariff Changes

In accordance with the Order, electric distribution rates have been designed to produce an additional \$12.0 million in annual revenues. Before applying any rate increases, the Company made the following revenue neutral changes: (a) the block rates paid by Service Classification ("SC") No. 1 and SC No. 5 customers were set equal; and (b) for SC No. 2 -Secondary Demand Billed, 25% of the current usage rate differentials and a corresponding portion of demand rate differentials were eliminated and 2% of usage revenues were shifted to demand revenues. After performing these revenue neutral changes, the Company developed distribution rates within the SCs by applying uniform percentage increases, specific to each SC,

cms Legal A. Moreau, DAG Energy S. Peterson, Energy DAG A. Hart, Legal P. Van Brunt, DAG

¹ Because the distribution block rate structures of SC Nos. 1 and 5 are now equal, the Company will make a tariff filing to eliminate SC No. 5 after the Board approves separate filings to be made by the Company establishing common Basic Generation Service Rates and Transmission Surcharge Rates for SC Nos. 1 and 5.

Honorable Aida Camacho-Welch January 27, 2020 Page 2

to all distribution rates, excluding customer charges. The Company designed the revised rates with consideration of the Company-sponsored embedded cost of service study surplus and deficiency indications while limiting increases to each class, such that no SC would receive a distribution increase that was more than 1.1 times the overall distribution increase percentage. Customer charges for SC Nos. 1 and 5 were increased at the overall distribution increase percentage. The customer charges for other SCs, except for SC No. 7 – High Voltage Distribution,² were increased to move the customer charges closer to the embedded cost of service study indications.

The Company also has made the following changes in accordance with the Order: (a) increased certain extension of lines and facilities fees contained in General Information Section No. 17 of the Tariff; (b) amended the Standby Service tariff provisions as described in the Electric Rate Panel's direct testimony and to clarify that Standby Service charges apply only to the technologies listed in N.J.S.A. 48:2-21.37; and (c) added new LED light fixtures to SC Nos. 4 and 6.

Please date and time-stamp the enclosed extra copy of this letter and return it to Cheryl Ruggiero in the envelope provided.

Please direct any questions regarding this filing to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

William A. Atzl, Jr.

Director - Rate Engineering

c: Service List (via email)

² The Company maintained the customer charge for SC No. 7 – High Voltage Distribution at its current level.

Rockland Electric Company Electric Rate Case Tariff Leaves effective February 1, 2020

B.P.U. No. 3 - Electricity

	,				
2nd	Revised Leaf No.	_4	1 <u>3</u> th	Revised Leaf No.	95
3rd	Revised Leaf No.	31	8th	Revised Leaf No.	97
3rd	Revised Leaf No.	32	14th	Revised Leaf No.	101
3rd	Revised Leaf No.	33	17th	Revised Leaf No.	102
3rd	Revised Leaf No.	34	13th	Revised Leaf No.	103
3rd	Revised Leaf No.	35	14th	Revised Leaf No.	108
2nd	Revised Leaf No.	36	7th	Revised Leaf No.	110
3rd	Revised Leaf No.	74	14th	Revised Leaf No.	114
3rd	Revised Leaf No.	75	15th	Revised Leaf No.	115
14th	Revised Leaf No.	82	9th	Revised Leaf No.	116
7th /	Revised Leaf No.	84	6th	Revised Leaf No.	118
6th	Revised Leaf No.	87	7th	Revised Leaf No.	119
13th	Revised Leaf No.	88	6th	Revised Leaf No.	122
9th	Revised Leaf No.	91	13th	Revised Leaf No.	123
15th	Revised Leaf No.	93	42nd	Revised Leaf No.	127
2nd	Revised Leaf No.	94	1st	Revised Leaf No.	128
1st	Revised Leaf No.	94.1	1st	Revised Leaf No.	129

TABLE OF CONTENTS (Continued)

SERVICE CLASSIFICATION RIDERS	LEAF NUMBER
Net Metering and Interconnection Standards for Class I Renewable Energy Systems	66
Corporate Business Tax (CBT)	71
Sales and Use Tax (SUT)	72
Standby Service	74
Building Utilization Rider	76
Business Expansion Rider	79

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

No. 17 EXTENSION OF LINES AND FACILITIES (Continued) APPENDIX A

EXHIBIT I UNIT COSTS OF UNDERGROUND CONSTRUCTION SINGLE PHASE

	<u>ITEM</u>	<u>UNIT</u>	TOTAL COST
(1)	Trenching	PER FOOT	\$11.70*
	Pavement Cutting and Restoration Blasting and Rock Removal Jack Hammering and Rock Removal	PER FOOT PER FOOT PER FOOT	28.98 ACTUAL LOW BID ACTUAL LOW BID
(2)	Primary Cable (#2 Aluminum)	PER FOOT	5.26
(3)	Secondary Cable (a) 4/0 AAC Triplex (b) 350 kcmil Aluminum	PER FOOT PER FOOT	3.93 4.89
(4)	Service (Installed in conduit, includes tap on, does not include trenching) Up to 200 AMP	PER FOOT	16.39
	Service (Installed in conduit, includes tap on, does not include trenching) Over 200 AMP	PER FOOT	18.34

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Will be adjusted to reflect any contribution received from cable television companies.

No. 17 EXTENSION OF LINES AND FACILITIES (Continued) APPENDIX A

EXHIBIT I UNIT COSTS OF UNDERGROUND CONSTRUCTION SINGLE PHASE (Continued)

	ITEM	<u>UNIT</u>	TOTAL COST
(5)	Primary Termination /Riser Secondary Termination/Riser	EACH EACH	\$2,109.00 1,105.00
(6)	Primary Junction Enclosure (a) Single Phase Boxpad - Unfused (b) Single Phase Switch - Fused	EACH EACH	1,899.00 8,681.00
(7)	Secondary Enclosure (Incl. Terminations)	EACH	481.00
(8)	Conduit (2" Schedule 40 PVC, installed) Conduit (4" Schedule 40 PVC, installed)	PER FOOT PER FOOT	3.16 4.84
(9)	Street Light Cable #2 Triplex in Conduit	PER FOOT	6.54
(10)	Transformers, Including Pad 25 KVA 50 KVA 75 KVA 100 KVA	EACH EACH EACH EACH EACH	5,181.00 5,508.00 5,880.00 6,496.00 7,979.00
(11)	Street Lighting - U/G Feed 30' Pole (including arm & luminaire)	EACH	2,127.69

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

No. 17 EXTENSION OF LINES AND FACILITIES (Continued) APPENDIX A

EXHIBIT II UNIT COSTS OF UNDERGROUND CONSTRUCTION THREE PHASE

	ITEM	<u>UNIT</u>	TOTAL COST
(1)	Primary Cable Installation (a) 750 kcmil – 600A (b) 350 kcmil – 400A (c) 2/0 Cu – 200A	PER CIRCUIT FOOT PER CIRCUIT FOOT PER CIRCUIT FOOT	\$100.11 57.54 31.37
(2)	Secondary Cable Installation 350 kmcil 4-Wire	PER CIRCUIT FOOT	11.87
(3)	Service 350 kmcil AAC	PER CIRCUIT FOOT	21.94
(4)	Primary Termination/Riser (a) 750 kcmil – 600A (b) 350 kcmil – 400A (c) 2/0 Cu – 200A (d) #2 AI – 100A	EACH EACH EACH EACH	1,123.00 909.00 348.00 340.00
(5)	Primary Junction Box (a) 200 A Installation Only (b) 2/0 AWG Termination (c) # 2 AWG Termination	EACH EACH EACH	3,157.00 273.00 277.00
(6)	Primary Switch - PMH FOR 400A OR 600A (a) Switch Installation (b) 750 kcmil Termination (c) 350 kcmil Termination (d) 2/0 AWG Termination (e) #2 AWG Termination	EACH EACH EACH EACH EACH	24,287.00 885.00 636.00 348.00 340.00

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

No. 17 EXTENSION OF LINES AND FACILITIES (Continued) APPENDIX A

EXHIBIT II UNIT COSTS OF UNDERGROUND CONSTRUCTION THREE PHASE (Continued)

	ITEM	UNIT	TOTAL COST
(7)	Primary Switch - Elliot for 200A (a) Switch Installation (b) 2/0 AWG Termination (c) #2 AWG Termination	EACH EACH EACH	\$16,900.00 273.00 277.00
(8)	Conduit (4" Schedule 40 PVC, installed) (6" Schedule 40 PVC, installed)	PER FOOT PER FOOT	4.84 6.75
(9)	Transformers, Including Pad 150 KVA 300 KVA	EACH EACH	14,137.00 16,911.63
(10)	Concrete Pullbox Materials Labor	EACH EACH	10,113.00 ACTUAL LOW BID
(11)	Concrete Manhole Materials Labor	EACH EACH	19,733.00 ACTUAL LOW BID
(12)	Trenching - Mainline Construction	PER FOOT	ACTUAL LOW BID

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

No. 17 EXTENSION OF LINES AND FACILITIES (Continued) APPENDIX A

EXHIBIT III UNIT COSTS OF OVERHEAD CONSTRUCTION SINGLE PHASE AND THREE PHASE

	ITEM	<u>UNIT</u>	TOTAL COST
(1)	Pole Line (Includes 45 ft. Poles Anchors & Guys)	PER FOOT	\$15.03*
(2)	Primary Wire (a) Single Phase (3/0 ACSR) (b) Three Phase (477 kmcil Aluminum) (c) Three Phase (3/0 ACSR) (d) Neutral	PER FOOT PER FOOT PER FOOT PER FOOT	5.31 15.17 13.13 3.34
(3)	Secondary Wire (a) 3-Wire (2/0 TX) (b) 4-Wire (2/0 QX)	PER FOOT PER FOOT	6.26 6.85
(4)	Service - Single Phase Up To 200 AMP Over 200 AMP	PER FOOT PER FOOT	3.73 4.54
(5)	Service - Three Phase Up To 200 AMP Over 200 AMP	PER FOOT PER FOOT	4.60 5.10
(6)	Transformers 25 KVA - Single Phase 50 KVA - Single Phase 100 KVA - Single Phase 3-25 KVA - Three Phase 3-50 KVA - Three Phase 3-100 KVA - Three Phase	EACH EACH EACH EACH EACH EACH	1,996.00 2,580.00 4,977.00 7,201.00 8,952.00 15,308.00
(7)	Street Light Luminaire	EACH	617.00

^{*} Joint Pole Line Cost To Be Used = \$8.71/2 = \$4.36

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

No. 17 EXTENSION OF LINES AND FACILITIES (Continued) APPENDIX A

EXHIBIT IV METERING COSTS

METER TYPE	TOTAL COST
Residential 120/240 - Single Phase 120/208 - Single Phase Current Transformer - 120/240 - Single Phase Other*	\$159.20 161.06 836.68
Non-residential 120/240 - Single Phase 120/208 - Single Phase 120/240 - Single Phase - Demand Metered 120/208 - Single Phase - Demand Metered	159.20 161.06 159.85 159.20
Other Secondary - Self-Contained - Secondary Up to 1200 AMP - Current Transformer - Less than 480 Volts Greater Than 1200 AMP - Current Transformer - Less than 480 Volts	159.20 1,430.48 1,430.48
Up to 1200 AMP – Current Transformer – 480 Volts Greater Than 1200 AMP – Current Transformer – 480 Volts	1,480.48 1,480.48

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Cost to be determined on a case-by-case basis.

GENERAL INFORMATION SERVICE CLASSIFICATION RIDER (Continued)

STANDBY SERVICE

Standby Service will be furnished when and where available to demand billed customers served under Service Classification No. 2 or 7 with on-site generation equipment or other source of electric service under the following conditions:

- (a) Customer's on-site generation meets the definition of distributed generation as defined in N.J.S.A. 48:2-21.37.
- (b) The customer agrees to abide by all provisions of the Company's "Operating, Metering, and Equipment Protection Requirements for Parallel Operation of Generating Facilities."
- (c) The customer shall pay for any special metering costs. Special metering costs shall be defined as the total cost of metering less the cost of metering for service under the customer's Service Classification for customers without on-site generation.
- (d) The standby capacity for a customer whose total generation capacity (nameplate ratings) is greater than said customer's total demand requirements shall be the amount of standby capacity, in kW, requested by said customer but not less than said customer's maximum demand as metered by the Company in any previous month. The standby capacity for all other customers shall be the nameplate rating, in kW, of all the customer's generation facilities interconnected with the Company's system, as determined by the Company.
- (e) The customer shall notify the Company of all changes in customer's generating facilities prior to making such changes and shall allow the Company's representatives access to those facilities for purposes of inspection and redetermination of the standby capacity.
- (f) The customer shall pay to the Company a standby capacity charge of \$1.55 per kW of standby capacity per month. The standby capacity charge will be included in customer's bill for service rendered under Service Classification No. 2 or No. 7.
- (g) In any month where the availability factor of the customer's generation facilities, as defined in (i), is lower than 50%, then the customer will not be eligible to take service under this Rider and the customer will not be charged the standby capacity charge described in (f).

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

GENERAL INFORMATION SERVICE CLASSIFICATION RIDER (Continued)

STANDBY SERVICE (Continued)

- (h) In any month where the availability factor of the customer's generation facilities, as defined in (i), is 50% or greater, the customer will pay for all the rates and charges contained in Service Classification No. 2 or No. 7; however, the Distribution Demand Charge shall be calculated based on the billing demand as provided for in the provision in Service Classification No. 2 or No. 7 entitled "DETERMINATION OF DEMAND" minus the customer's standby capacity. For Service Classification No. 7 customers, this calculation will be performed for each rating period. In no event shall any billing demand be less than zero kW.
- (i) For purposes of item (g) above, the availability factor of customer's facilities shall be defined as the total energy (in kWh) produced by the facilities in the six month period ended with the current billing period (less the energy produced during mutually agreed upon maintenance periods) divided by (i) the number of hours in that period (less the number of hours in the mutually agreed upon maintenance periods) and (ii) the nameplate rating, in kW, of the customer's generation facilities. During each of the first five billing periods for each customer, the availability factor shall be determined using the data that are available since the customer first commenced service hereunder.

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 1 RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers. All service at each residence shall be taken through one meter. Service will also be furnished hereunder to a church and adjacent buildings (other than school buildings which substitute for public education), owned by the church and operated in connection therewith; provided, however, that if the buildings of any such church group are separated by a highway or highways, then the electricity delivered to each group so separated shall not be combined with the electricity delivered to other buildings of the church group but shall be billed separately under this rate.

CHARACTER OF SERVICE

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

- (1) Single phase at approximately 120,120/208 or 120/240 volts.
- (2) Three phase four wire at approximately 120/208 volts in limited areas.

RATE - MONTHLY

		Summer Months*	Other Months
(1)	Customer Charge	\$5.41	\$5.41
(2)	Distribution Charge		
	First 600 kWh		5.340 ¢ per kWh 5.340 ¢ per kWh

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Definition of Summer Billing Months - June through September

SERVICE CLASSIFICATION NO. 1 RESIDENTIAL SERVICE (Continued)

RATE - MONTHLY (Continued)

(5) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

MINIMUM CHARGE EACH CONTRACT EACH LOCATION

\$5.41 monthly, not less than \$32.46 per contract.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

TERM

Terminable at any time unless a specified period is required under a line extension agreement.

EXTENSION OF FACILITIES

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 2 GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to general secondary or primary service customers.

A customer taking primary service whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 7. A customer so transferred shall only be eligible for transfer back to Service Classification No. 2 on the annual anniversary of the transfer to Service Classification No. 7 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months.

All service at one location shall be taken through one meter except that service under Special Provision B shall be separately metered.

Demand billed customers with on-site generation that meet the definition of distributed generation as defined in N.J.S.A. 48:2-21.37 shall be subject to the provisions of Service Classification Rider – Standby Service.

CHARACTER OF SERVICE

Continuous, 60 cycle, A.C., single or three phase secondary, at approximately 120/208, 120/240 volts, and 277/480 volts where available; or three phase primary at approximately 2400/4160 and 7620/13200 volts Wye, 13000 and 34500 volts Delta, 69000 volts Wye, and in limited areas 2400 or 4800 volts Delta, depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATE - MONTHLY

		Summer Months*	Other Months
(1)	Customer Charge		
	(a) Secondary Service (Non-Demar Unmetered Service Metered Service	nd Billed) \$14.00 \$16.00	\$14.00 \$16.00
	(b) Secondary Service (Demand Bil	lled) \$21.01	\$21.01
	(c) Primary Service	\$92.00	\$92.00

^{*} Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

(2)

SERVICE CLASSIFICATION NO. 2 GENERAL SERVICE (Continued)

RATE - MONTHLY (Continued)

Summer Months* Other Months **Distribution Charges** (a) Secondary Service (Non-Demand Billed) Usage Charge All kWh 3.842 ¢ per kWh 3.481 ¢ per kWh@ (b) Secondary Service (Demand Billed) **Demand Charge** First 5 kW \$3.84 per kW \$3.21 per kW@ Over 5 kW \$6.06 per kW \$5.10 per kW@ Usage Charge First 4,920 kWh 3.088 ¢ per kWh@ 3.271 ¢ per kWh Over 4,920 kWh@ 2.856 ¢ per kWh 2.795 ¢ per kWh Primary Service (c) Demand Charge All kW \$8.25 per kW \$7.06 per kW@ Usage Charge All kWh 1.485 ¢ per kWh@ 1.485 ¢ per kWh

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Definition of Summer Billing Months - June through September

RATE - MONTHLY (Continued)

(5) CIEP Standby Fee

In accordance with General Information Section No. 32, a CIEP Standby Fee shall be assessed on all kWh of customers eligible for BGS-CIEP service.

(6) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

MINIMUM MONTHLY CHARGE

Secondary Service (Non-Demand Billed)

Unmetered Service \$14.00 Metered Service \$16.00

Secondary Service (Demand Billed) \$21.01 Plus the demand charge. Primary Service \$92.00 Plus the demand charge.

DETERMINATION OF DEMAND

The monthly billing demand in kW shall be either the greatest connected load or the greatest 15-minute integrated demand, determined as follows:

- (1) Billing demand may be on a connected load basis when
 - (a) demand meter would not reduce the billing demand, or
 - (b) the installation is temporary, or
 - (c) the device has a large instantaneous or highly fluctuating demand.
- (2) Billing shall be on a demand meter basis in all other cases and shall be billed at not less than 90% of the kVA demand. The billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SPECIAL PROVISIONS

(A) Short Term Secondary Service

When short term service is requested, the Company reserves the right to require a deposit of the estimated bill for the period service is desired. The minimum charge for such short term service shall be an amount equal to six times the minimum monthly charge, payable in advance. When construction is necessary, the cost of installation and removal of all equipment, less salvage value, shall be borne by the customer, and a sufficient amount to cover these charges shall be paid in advance. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.260 ϕ /kWh during the billing months of October through May and 5.430 ϕ /kWh during the summer billing months. When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (3), (4), and (6) of RATE -- MONTHLY.

This special provision is closed to new customers effective August 1, 2014.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SPECIAL PROVISIONS (Continued)

(C) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(D) <u>Veterans' Organization Service</u>

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a Veterans' Organization that is serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customer shall furnish satisfactory proof of eligibility for service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SPECIAL PROVISIONS (Continued)

(D) <u>Veterans' Organization Service</u> (Continued)

The customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' distribution charges under this Special Provision for all relevant periods. If the comparable distribution charges under Service Classification No. 1 are lower than the distribution charges under the customer's current Service Classification, a credit in the amount of the difference will be applied to the customer's next bill.

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 3 RESIDENTIAL TIME-OF-DAY HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers where an approved electric storage heater is used for customer's entire water heating requirements and/or permanently installed electric space heating equipment is the sole source of space heating, excluding fire places, on the premises. Solar energy collection devices may be used to supplement customer's water and/or space heating requirements.

CHARACTER OF SERVICE

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

- (1) Single phase at approximately 120,120/208 or 120/240 volts.
- (2) Three phase four wire at approximately 120/208 volts in limited areas.

RATE - MONTHLY

		Summer Months*	Other Months
(1)	Customer Charge	\$9.00	\$9.00
(2)	Distribution Charge		
	Peak All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday@	7.183 ¢ per kWh	6.444 ¢ per kWh
	Off-Peak All other kWh@	2.588 ¢ per kWh	2.588 ¢ per kWh

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Definition of Summer Billing Months - June through September

SERVICE CLASSIFICATION NO. 3 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE - MONTHLY (Continued)

(5) <u>Basic Generation Service</u>

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

MINIMUM CHARGE EACH CONTRACT EACH LOCATION

The Customer Charge, not less than \$108.00 per contract.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

TERM

The initial term of service shall be one year. Customers opting for this rate shall not be entitled to service at the same location under the Company's Service Classification Nos. 1 or 5 until one year from the date of service or thereafter on the annual anniversary date upon 5 days' prior written notice.

EXTENSION OF FACILITIES

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 4 PUBLIC STREET LIGHTING SERVICE (Continued)

RATE - MONTHLY

(1) <u>Distribution and Transmission Charges</u>

(a) <u>Distribution Luminaire Charges</u>

Nominal <u>Lumens</u>	Luminaire Type	<u>Watts</u>	Total <u>Wattage</u>	Distribution <u>Charge</u>
Street Lighting	Luminaires			
5,800 9,500 16,000 27,500 46,000 3,000 3,900 5,000 7,250 12,000 16,000	Sodium Vapor Sodium Vapor Sodium Vapor Sodium Vapor Sodium Vapor LED LED LED LED LED	70 100 150 250 400 20-25 30-39 40-59 60-79 95-110 130-150	108 142 199 311 488 23 35 50 68 103 140	\$8.94 9.70 11.80 15.07 24.44 8.21 8.05 8.07 8.41 9.46 9.92
22,000 Flood Lighting	LED	180-220	200	14.53
15,500 27,000 37,500	LED LED LED	115-130 175-225 265-315	125 205 290	\$11.43 14.58 15.88

The following luminaires will no longer be installed. Charges are for existing luminaires only.

Street Lighting Luminaires

1,000	Open Bottom Incandescent	92	92	\$5.92
4,000	Mercury Vapor	100	127	8.01
7,900	Mercury Vapor	175	211	9.44
12,000	Mercury Vapor	250	296	12.27
22,500	Mercury Vapor	400	459	15.58
40,000	Mercury Vapor	700	786	23.69
59,000	Mercury Vapor	1,000	1 ,105	29.94

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 4 PUBLIC STREET LIGHTING SERVICE (Continued)

RATE - MONTHLY (Continued)

(1) <u>Distribution and Transmission Charges</u> (Continued)

(a) <u>Distribution Luminaire Charges</u> (Continued)

Nominal <u>Lumens</u>	Luminaire Type	<u>Watts</u>	Total <u>Wattage</u>	Distribution <u>Charge</u>	
Street Lic	hting Luminaires (Con	tinued)			
3,400 5,950 8,500 5,890 9,3 6 5	Induction Induction Induction LED LED	40 70 100 70 100	45 75 110 74 101	\$9.35 9.52 10.76 10.24 12.57	
Post-Top Luminaires					
4,000 7,900 7,900 16,000	Mercury Vapor Mercury Vapor Merc. Vapor-Offset Sodium Vapor-Offset	100 175 175 150	130 215 215 199	\$12.19 14.93 17.53 23.85	

(b) Transmission Charges

A Transmission Charge of 1.223 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

*See Monthly Burn Hours Table

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 4 PUBLIC STREET LIGHTING SERVICE (Continued)

RATE - MONTHLY (Continued)

- (2) Additional Charge
 - (a) An additional \$20.40 per luminaire per month will be charged for existing Underground Service where the Company owns and maintains the entire facilities.
 - (b) An additional \$4.96 per luminaire per month will be charged for existing underground service where the customer has installed, owns and maintains the duct system complete, but not the aluminum standard or luminaire.
 - (c) An additional \$0.55 per bracket per month will be charged for a fifteen foot bracket when installed.
- (3) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively shall be assessed on all kWh delivered hereunder.

The charges shall be applied to the kWh estimate in the following manner:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

^{*} See Monthly Burn Hours Table.

SERVICE CLASSIFICATION NO. 5 RESIDENTIAL SPACE HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers, where electricity is a source of space heating subject to the conditions specified in "Special Provisions". All service at each residence shall be taken through one meter.

CHARACTER OF SERVICE

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

- (1) Single phase at approximately 120,120/208 or 120/240 volts.
- (2) Three phase four wire at approximately 120/208 volts in limited areas.

RATE - MONTHLY

			Summer Months*	Other Months
(1)	Customer Charge	+	\$5.41	\$5.41
(2)	Distribution Charge			
	First 600 kWh@ Over 600 kWh@		5.340 ¢ per kWh 6.725 ¢ per kWh	5.340 ¢ per kWh 5.340 ¢ per kWh

*Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 5 RESIDENTIAL SPACE HEATING SERVICE (Continued)

RATE - MONTHLY (Continued)

(5) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

MINIMUM CHARGE EACH CONTRACT EACH LOCATION

\$5.41 monthly, not less than \$32.46 per contract.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

TERM

Terminable at any time unless a specified period is required under a line extension agreement.

EXTENSION OF FACILITIES

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

RATE - MONTHLY:

(1) <u>Distribution and Transmission Charges</u>

(a) <u>Luminaire Charges for Service Types A and B</u>

Nominal Lumens	Luminaire Type	<u>Watts</u>	Total <u>Wattage</u>	Distribution <u>Charge</u>	
Power Bracket Luminaires					
5,800 9,500 16,000 3,950 5,550 7,350	Sodium Vapor Sodium Vapor Sodium Vapor LED LED LED	70 100 150 30-44 45-49 60-70	108 142 199 35 50 65	\$6.48 7.78 8.35 7.57 7.68 7.75	
Street Lig	hting Luminaires				
5,800 9,500 16,000 27,500 46,000 3,000 5,000 7,250 12,000 16,000 22,000	Sodium Vapor Sodium Vapor Sodium Vapor Sodium Vapor Sodium Vapor LED LED LED LED LED LED LED	70 100 150 250 400 20-25 30-39 40-59 60-79 95-110 130-150 180-220	108 142 199 311 488 23 35 50 68 103 140 200	\$9.01 9.89 12.16 15.59 25.73 8.21 8.05 8.07 8.41 9.46 9.92 14.53	
Flood lighting Luminaires					
46,000 15,500 27,000 37,500	Sodium Vapor LED LED LED	400 115-130 175-225 265-315	488 125 205 290	25.73 11.43 14.58 15.88	

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

Distribution

Total

SERVICE CLASSIFICATION NO. 6 PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

RATE - MONTHLY (Continued)

(1) <u>Distribution and Transmission Charges</u> (Continued)

Nominal

(a) <u>Luminaire Charges for Service Types A and B</u> (Continued)

Lumens	Luminaire Type	<u>Watts</u>	Wattage	<u>Charge</u>	
The following luminaires will no longer be installed. Charges are for existing luminaires only.					
Power Bra	acket Luminaires				
4,000 7,900 22,500	Mercury Vapor Mercury Vapor Mercury Vapor	100 175 400	127 215 462	\$10.05 11.62 18.53	
Post Top	<u>Luminaires</u>				
16,000 8	Sodium Vapor-Offset	150	199	\$23.92	
Street Lig	hting Luminaires				
4,000 7,900 22,500 1,000 3,400 5,950 8,500 5,890 9,365	Mercury Vapor Mercury Vapor Mercury Vapor Incandescent Induction Induction Induction LED LED	100 175 400 - 40 70 100 70 100	127 211 459 92 45 75 110 74 101	\$11.06 12.64 19.63 8.99 9.69 9.91 11.16 10.62 13.06	
12,000 40,000 59,000	Mercury Vapor Mercury Vapor Mercury Vapor	250 700 1,000	296 786 1,105	\$15.89 28.77 35.83	

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

RATE - MONTHLY (Continued)

- (1) <u>Distribution and Transmission Charges</u> (Continued)
 - (b) <u>Distribution Charges for Service Type C</u>

Metered Service -

Customer Charge at \$14.00 per month plus

Distribution Charge at 5.725 ¢ per kWh; or

Unmetered Service -

Customer Charge at \$3.00 per month plus

Distribution Charge at 5.725 ¢ per kWh.

(c) Transmission Charges for Service Types A, B, and C

A Transmission Charge of 1.223 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

(2) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.</u>

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

* See Monthly Burn Hours Table.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

MINIMUM CHARGE

The minimum charge per luminaire for Service Type A or B shall be the sum of the monthly Distribution and Transmission Charges as specified in RATE – MONTHLY, Part (1a) times twelve. Should the monthly charge be revised during the initial term, the minimum charge per installation shall be prorated accordingly.

The minimum charge for Service Type C - Metered shall be \$14.00 per month and not less than \$168.00 for the initial term.

The minimum charge for Service Type C - Unmetered shall be \$3.00 per month and not less than \$36.00 for the initial term.

TERM

The Initial Term shall be one year. Service shall continue in effect thereafter until canceled by either party upon thirty days written notice. The Company shall require an Initial Term of one year for each luminaire for Service Types A or B.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SPECIAL PROVISIONS

Special Provisions A, B, D, E, F, and J apply only to Service Types A and B. Special Provision K applies only to Service Type C. Special Provisions C, G, H, and I apply to Service Types A, B, and C.

- (A) Street lighting luminaires will normally be mounted on eight foot aluminum brackets.

 Fifteen foot brackets are available at an additional charge of \$0.63 per bracket per month.
- (B) Luminaires will be installed free of charge where all facilities necessary to serve a luminaire are present. Customer shall pay the cost of any additional facilities required, prior to the commencement of the construction of such facilities.
- (C) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- (D) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.

The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be serviced hereunder and shall prepay six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this special provision.

(E) The Company shall not be obligated to repair or replace in kind any obsolete luminaire for which it cannot reasonably obtain the necessary parts. The Company will remove the obsolete luminaire or at the customer's request, replace it with any luminaire offered for service at that time for which the customer will be charged the appropriate rates.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to primary service customers who maintain a minimum demand of 1,000 kW during any two of the previous twelve months and provide all equipment required to take service at a primary voltage as designated by the Company. A primary customer who does not maintain a demand of at least 1,000 kW during any two of the previous twelve months, may, at the customer's option transfer to another Service Classification provided that such transfer shall only be made on an annual anniversary date that such customer began service hereunder.

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to high voltage distribution service customers with a minimum demand of 1,000 kW who provide all equipment required to take high voltage distribution service as designated by the Company. High voltage distribution service shall be made available at the sole discretion of the Company where conditions merit.

Customers with generators that meet the definition of distributed generation as defined in N.J.S.A. 48:2-21.37 shall be subject to the provisions of Service Classification Rider – Standby Service.

All service at one location shall be taken through one meter except that service taken under Special Provision A shall be separately metered.

CHARACTER OF SERVICE

Continuous, 60 cycles, A.C., single or three phase primary or high voltage distribution service as defined in General Information Section 26 and depending on the magnitude and characteristics of the load and the circuit from which service is supplied.

RATE - MONTHLY

•	Primary	Distribution
(1) Customer Charge	\$250.00	\$2,288.12

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

RATE - MONTHLY (Continued)

(2) Distribution Charges

		Primary	High Voltage <u>Distribution</u>
Demand Charge			
Period I	Ali kW @	\$4.17 per kW	\$1.16 per kW
Period II	All kW @	1.02 per kW	0.27 per kW
Period III	All kW @	3.82 per kW	1.07 per kW
Period IV	All kW @	1.02 per kW	0.27 per kW
Usage Charge			
Period I	All kWh @	1.770 ¢ per kWh	0.203 ¢ per kWh
Period II	All kWh @	1.325 ¢ per kWh	0.151 ¢ per kWh
Period III	All kWh @	1.770 ¢ per kWh	0.203 ¢ per kWh
Period IV	All kWh @	1.325 ¢ per kWh	0.151 ¢ per kWh

(3) <u>Transmission Charges</u>

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.520 ¢ per kWh during the billing months of October through May and 5.691 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.430 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

This leaf intentionally left blank.

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430

This leaf intentionally left blank.

ISSUED:

January 27, 2020

EFFECTIVE:

February 1, 2020

ISSUED BY:

Robert Sanchez, President Mahwah, New Jersey 07430