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CASE MANAGEMENTCASE MANAGEMENT

520 Green Lane Union, NJ 07083

T: (908) 662-8448 F: (908) 662-8496

dfranco@sjindustries.com

Deborah M. Franco, ESTIN JAN 23 P 12: 28 2020 JAN 23 A 10: 22
Director, Regulatory Affairs Counsel

BOARD OF PUBLIC UTILITIES BOARD OF PUBLIC UTILITIES TRENTON, NJ

January 21, 2020

Overnight Mail

Aida Camacho-Welch Office of the Secretary NJ Board of Public Utilities 44 South Clinton Avenue, 3rd Floor P. O. Box 350 Trenton, NJ 08625-0350 RECEIVED
MAIL ROOM

JAN 23 2020

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Re: In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge") BPU Docket No. GR19060726

Dear Secretary Camacho-Welch:

Enclosed please find an original and two (2) copies of South Jersey Gas Company's Compliance Filing, applicable to the above referenced matters.

If you have any questions, please don't hesitate to call me.

Respectfully submitted,

Den M. Jus

Deborah M. Franco

DMF:caj Enclosures

cc:

S. Peterson

F. Thomas-Friel

J. Galka

Case Mont H. Wesbond, Esq. P. Van Brund, Esq.

Superseding Ninth Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$10.129375 per month

Delivery Charge:

(a) Residential Non-Heating Customers

Firm Sales Service and Firm Transportation Service

\$.769793 per therm

(b) Residential Heating Customers

Firm Sales Service and Firm Transportation Service

\$.876089 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect

Firm Sales Service.

See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Superseding Ninth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$31.955513 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$.748346 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Tenth Revised Sheet No. 14 Superseding Ninth Revised Sheet No. 14

GENERAL SERVICE - LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$10.245170 per Mcf of Contract Demand

Volumetric Charge:

\$.481544 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: (1)

Firm:

Customer Charge:

\$639.750000 per month

Delivery Charges:

Demand Charge: D-1FT: \$30.553927 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to

transfer from Sales Service to Firm Transportation Service

\$.149687 per therm

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$.138658 per therm

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Eleventh Revised Sheet No. 25 Superseding Tenth Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Firm:

Customer Charge:

\$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Trasnportation Service

Demand Charge:

D-1FT: \$17.016071 per Mcf of Contract Demand

Volumetric Charge:

\$.130792 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$19.623062 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

LARGE VOLUME SERVICE (LVS)

(Continued)

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.206626 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE (1)(2)

WINTER (November - March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$9.811531 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.089401 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate Charge may change monthly pursuant to Standard Gas Service Addendum. Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April - October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$9.811531per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.089401 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Tenth Revised Sheet No. 38 Superseding Ninth Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: (1)(2)

Residential Customer Charge:

\$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.306440 per therm

Commercial and Industrial Customer Charge:

\$67.578925 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$8.362812 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.307591 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.275603 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider

"I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued June 14, 2019 by South Jersey Gas Company, D. Robbins, Jr., President

Effective with service rendered on and after February 1, 2020

ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$456.696200 per month

FIRM:

Demand Charges: (2)

D-1 \$24.772951 per Mcf of Firm Daily Contract Demand.

D-2 \$21.238498 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.076358 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR

Customer Owned Gas Clause, Rider "D"

Minimum Bill:

Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$9.811531 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: (2)

C-1: \$.076358 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR

Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.\(^1\)

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

B.P.U.N.J. No. 12 - GAS

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.076358 per therm (\$0.095448 GGE*)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE*)

Compression Charge: \$0.586530 per therm (\$0.733163 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff. BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued June 14, 2019 by South Jersey Gas Company, D. Robbins, Jr., President

Effective with service rendered on and after February 1, 2020

NATURAL GAS VEHICLE (NGV) (Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charges

C-1: \$0.076358 per therm (\$0.095448 GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued June 14, 2019 by South Jersey Gas Company, D. Robbins, Jr., President Effective with service rendered on and after February 1, 2020

Superseding Tenth Revised Sheet No. 62

NATURAL GAS VEHICLE (NGV) (Continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charge

C-1: \$0.076358 per therm (\$0.095448 GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

RIDER "N" ENERGY EFFICIENCY TRACKER ("EET")

APPLICABLE TO:

Rate Schedule RSG Residential Rate Schedule GSG General Service

Rate Schedule GSG-LV General Service-Large Volume

Rate Schedule CTS Comprehensive Transportation Service Rate Schedule LVS Large Volume Service

Rate Schedule FES Firm Electric Service Rate Schedule EGS Electric Generation Service

Rate Schedule EGS-LV Electric Generation Service- Large Volume

Rate Schedule IGS Interruptible Gas Service

Interruptible Transportation Service Rate Schedule ITS

Rate Schedule NGV Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003. Docket No. GR15010090, in an Order dated August 19, 2015 and Docket No. GO18030350, in an Order dated October 29, 2018 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. The calculation will use the weighted average cost of capital as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year (September 30th) with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in June of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a selfimplementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	Tariff Rate
EET Rate per therm	\$0.015736
Applicable Revenue Tax	\$0.000039
Total EET Rate per therm	\$0.015775
Applicable NJ Sales Tax	<u>\$0.001045</u>
EET Rate per therm with NJ Sales Tax	<u>\$0.016820</u>

Issued June 14, 2019 by South Jersey Gas Company, D. Robbins, Jr., President

Effective with service rendered on and after February 1, 2020

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9,500000		0,629375	10,129375
DELIVERY CHARGE (per therm): Base Rate		0.678051		0.044921	0.722972
TIC	С	0.001933	0.000005	0.000128	0.002056
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 <u>0.011400</u> 0.067981	0.000083 0.000059 0.000000 0.000142	0.002192 0.001566 0.000700 0.004458	0.035278 0.025203 0.012100 0.072581
CIP	M	(0.111064)	(0.000278)	(0.007376)	(0.118718)
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	7 7	0,081498	0.000204	0.005413	0.087115 Rate Set Monthly
TOTAL DELIVERY CHARGE		0.721933	0.000081	0.047779	0.769793
BGSS: {Applicable To Sales Customers Only}	Α	0.418898	0.001049	0.027822	0.447769

REMOTEUR (ROST) EDIVISE RAD PATRICIOSES	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9,500000		0.629375	10.129375
DELIVERY CHARGE (per therm): Base Rate		0.678051		0.044921	0.722972
TIC	С	0.001933	0.000005	0.000128	0.002066
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 0.011400 0.067981	0.000083 0.000059 <u>0.000000</u> 0.000142	0.002192 0.001566 <u>0.000700</u> 0.004458	0.035278 0.025203 <u>0.012100</u> 0.072581
CIP	M	(0.011621)	(0.000029)	(0,000772)	(0,012422)
EET	N	0,015736	0.000039	0.001045	0.016820
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	0,081498	0,000204	0.005413	0.087115 Rate Set Monthly
Total Delivery Charge		0.821376	0.000330	0.054383	0.876089
BGSS: (Applicable To Sales Customers Only)	Α	0,418898	0.001049	0.027822	0.447769

(GENERAL SERVICE (CSC)	RIDER	<u>RATE</u>	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		29.970000		1.985513	31.955513
DELIVERY CHARGE (per therm): Base Rate		0.566312		0.037518	0,603830
тіс	С	0.001933	0.000005	0.000128	0.002066
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 0.011400 0.067981	0.000083 0.000059 0.000000 0.000142	0.002192 0.001566 0.000700 0.004458	0.035278 0.025203 0.012100 0.072581
CIP	М	(0.019668)	(0.000049)	(0.001306)	(0,021023)
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	1	0,081498	0.000204	0.005413	0.087115 Rale Set Monthly
Total Delivery Charge		0.701590	0.000310	0.046446	0.748346
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	Α	0,418898	0,001049	0.027822	0.447769
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	Α				RATE SET MONTHLY

GENERAL SERVICE-LLV/(GSG-LVI)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
<u>CUSTOMER CHARGE</u>		150,000000		9.937500	159,937500
D-1 Demand Charge (Mcf)		9.608600		0.636570	10.245170
DELIVERY CHARGE (per therm): Base Rate		0.283532		0.018784	0.302316
TIC	С	0.001933	0.000005	0.000128	0.002066
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 <u>0.011400</u> 0.067981	0.000083 0.000059 <u>0.00000</u> 0.000142	0.002192 0.001566 0.000700 0.004458	0.035278 0.025203 <u>0.012100</u> 0.072581
CIP	М	0.012806	0.000032	0.000851	0.013689
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	Н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	0,081498	0.000204	0.005413	0.087115 Rate Set Monthly
Total Delivery Charge		0,451284	0,000391	0,029869	0.481544
BGSS: (Applicable Sales Customers Only)	Α				RATE SET MONTHLY

COMPREHENSIVE TRANSPORTATION SERVICE (CITS)					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM CUSTOMER CHARGE		600.000000		39,760000	639,750000
D-1 Demand Charge (Mcf)		28,655500		1.898427	30,553927
DELIVERY CHARGE (per therm): Base Rate		0.068773		0.004556	0.073329
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 <u>0.011400</u> 0.067981	0.000083 0.000059 0.000000 0.000142	0.002192 0.001566 0.000700 0.004458	0.035278 0.025203 <u>0.012100</u> 0.072581
EET	N	0.015736	0,000039	0.001045	0.016820
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.140288	0.000150	0.009249	0.149687
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) BUY-OUT PRICE	1	0.081498 0.002570	0,000204 0.000006	0,005413 0.000171	0.087115 0.002747 RATE SET MONTHLY
LIMITED FIRM CUSTOMER CHARGE		100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm): Base Rate		0.058400		0.003900	0.062300
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 0.011400 0.067981	0.000083 0.000059 0.000000 0.000142	0.002192 0.001566 <u>0.000700</u> 0.004458	0.035278 0.025203 <u>0.012100</u> 0.072581
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	н	(0.012202)	(0,000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.129915	0,000150	0.008593	0.138658
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) BUY-OUT PRICE	1	0.081498 0.002570	0.000204 0.000006	0.005413 0.000171	0.087115 0.002747 RATE SET MONTHLY

(LARGE YOU WITE STERVIOL (LLYS)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM CUSTOMER CHARGE		900.000000		59.625000	959,625000
D-1 Demand Charge (Mcf)		15.958800		1.057271	17.016071
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	Α	18,357823	0.045986	1.219252	19.623062
DELIVERY CHARGE (per therm): Base Rate		0.051052		0.003382	0.054434
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 0.011400 0.067981	0.000083 0.000059 0.000000 0.000142	0.002192 0.001566 0.000700 0.004458	0.035278 0.025203 <u>0.012100</u> 0.072581
EET	N	0,015736	0,000039	0.001045	0.016820
2017 Tax Act	Н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.122567	0,000150	0.008075	0.130792
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only) Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	 	0.081498 0.002570	0.000204 0.000006	0,005413 0,000171	0.087115 0.002747 RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	Α				RATE SET MONTHLY
LIMITED FIRM CUSTOMER CHARGE		100.000000		6,625000	106,625000
DELIVERY CHARGE (per therm); Base Rate		0.122174		0.008094	0,130268
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 <u>0.011400</u> 0.067981	0.000083 0.000059 0.000000 0.000142	0.002192 0.001566 <u>0.000700</u> 0.004458	0.035278 0.025203 <u>0.012100</u> 0.072581
EET	N	0.015736	0,000039	0,001045	0.016820
2017 Tax Act	Н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0,193689	0.000150	0.012787	0,206626
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only) BUY-OUT PRICE	! ! !	0.081498 0.002570	0.000204 0.000006	0.005413 0.000171	0.087115 0.002747 RATE SET MONTHLY

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SOUTH JERSEY GAS COMPANY Schedule of Rate Components Appendix A - Effective February 1, 2020

(BIRMIAUEGIRIO SAUES)(EES)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
WINTER	KIDEK	KAIE	FUA	NJ SALES TAX	TARIFFRATE
D-1 DEMAND (MCF) (Rate is negotiated, Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	9.178912	0.022993	0,609626	9.811531
DELIVERY CHARGE (per therm);					
SBC: RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF Total SBC	E,	0.011400 0.067981	0.000000 0.000142	0.000700 0.004458	<u>0.012100</u> 0.072581
EET	N	0,015736	0,000039	0.001045	0,016820
Total Delivery Charge		0.083717	0.000181	0.005503	0.089401
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	1				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY
AUTO-					
SUMMER D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3,089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	9.178912	0.022993	0.609626	9.811531
SBC: RAC	E, G	0,033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.011400	0.000000	0.000700	0.012100
EET	N	0.015736	0.000039	0.001045	0.016820
Total Delivery Charge		0.083717	0.000181	0.005503	0.089401
C-3 All Therms (Rate is negotiated, Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	t				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY

ELECTRIC GENERATION IS ERVICE (EGS) = RESIDENTIAL	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		10.000000		0.662500	10.662500
DELIVERY CHARGE (per therm): Base Rate		0.134084		0.008883	0.142967
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 <u>0.011400</u> 0.067981	0.000083 0.000059 0.000000 0.000142	0.002192 0.001566 <u>0.000700</u> 0.004458	0.035278 0.025203 <u>0.012100</u> 0.072581
EET	N	0.015736	0,000039	0.001045	0.016820
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0,081498	0,000204	0.005413	0.087115
Total Delivery Charge		0,287097	0.000354	0,018989	0.306440
BGSS: (Applicable To Sales Customers Only)	Α	0.418898	0.001049	0.027822	0,447769

ELECTRIC GENERATION SERVICE (EGS) LOOMMER CIAL/INDUSTIRIAL	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		63.380000		4.198925	67.578925
D-1 DEMAND (MCF)		7.843200		0.519612	8,362812
<u>DELIVERY CHARGE (per therm):</u> Base Rate - Winter Season (Nov - Mar) Base Rate - Summer Season (Apr - Oct)		0.1351 6 3 0.105163		0.008955 0.006967	0.144118 0.112130
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.033003 0.023578 <u>0.011400</u> 0.067981	0.000083 0.000059 <u>0.000000</u> 0.000142	0.002192 0.001566 0.000700 0.004458	0.035278 0.025203 0.012100 0.072581
EET	N	0.015736	0.000039	0.001045	0,016820
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Total Delivery Charge - Winter Season Total Delivery Charge - Summer Season		0.288176 0.258176	0.000354 0.000354	0.019061 0.017073	0.307591 0.275603
BGSS: (Applicable To Sales Customers Only)	Α			•	RATE SET MONTHLY

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SOUTH JERSEY GAS COMPANY Schedule of Rate Components Appendix A - Effective February 1, 2020

ELECTRIC CENTER MOINTER MULE EN MARCHE CONTROL	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM CUSTOMER CHARGE		428.320000		28,376200	456,696200
D-1 DEMAND (MCF) {Rate is negotiated. Shown here is the benchmark rate.}		23,233717		1.539234	24.772951
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	Α	19.869101	0.049772	1,319625	21.238498
DELIVERY CHARGE (per therm):					
SBC: RAC CLEP USF	E, G E, K E	0.033003 0,023578 <u>0.011400</u> 0.067981	0.000083 0.000059 0.000000 0.000142	0.002192 0.001566 0.000700 0.004458	0.035278 0.025203 <u>0.012100</u> 0.072581
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.071515	0.000150	0.004693	0.076358
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only	1 1	0.081498 0.002570	0.000204 0.000006	0.005413 0.000171	0.087115 0.002747 RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY
LIMITED FIRM D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only) DELIVERY CHARGE (per therm):	A	9.178912	0.022993	0.609626	9.811531
SBC: RAC CLEP USF	E, K E, G E	0.033003 0.023578 <u>0.011400</u> 0.067981	0.000083 0.000059 0.000000 0.000142	0.002192 0.001566 0.000700 0.004458	0.035278 0.025203 <u>0.012100</u> 0.072581
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.071515	0.000150	0.004693	0.076358
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0,162900		0.010800	0.173700
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only	1 1 1	0,081498 0.002570	0,000204 0.000006	0.005413 0.000171	0.087115 0.002747 RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY

MARDILIGHING SERVICE (MIS)		RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
MONTHLY CHARGE / INSTALL			13,455324		0.891415	14.346739
STREETILIGHTING SERVICE (SLS) MONTHLY CHARGE / INSTALL			16.461699		1.090588	17.552287
INTERRUPTIBLE (GASISALES (IGS)						
Commodity						Rate Set Monthly
SBC: RAC USF	Total SBC:	E, K E	0.033003 0.011400 0.044403	0,000083 0,000000 0,000083	0.002192 0.000700 0.002892	0.035278 0.012100 0.047378
EET		N	0.015736	0.000039	0.001045	0.016820

INTERRUPTIBLE TRANSPORTATION (ITIS)	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		100.000000		6.625000	106.625000
TRANSPORTATION CHARGE, A SBC:		0.028400		0.001900	0.030300
RAC CLEP USF Total SBC:	E, K E, G E	0.033003 0.023578 <u>0.011400</u> 0.067981 0.015736	0.000083 0.000059 0.000000 0.000142 0,000039	0.002192 0.001566 0.000700 0.004458 0.001045	0.035278 0.025203 0.012100 0.072581 0.016820
TRANSPORTATION CHARGE B SBC: RAC CLEP USF Total SBC:	E, K E, G E	0.093200 0.033003 0.023578 0.011400 0.067981 0.015736	0.000083 0.000059 <u>0.000000</u> 0.000142	0.006200 0.002192 0.001566 0.000700 0.004458	0,099400 0.035278 0.025203 0.012100 0.072581 0.016820
TRANSPORTATION CHARGE C SBC: RAC CLEP USF Total SBC:	E, K E, G E	0.153200 0.033003 0.023578 0.011400 0.067981	0.000083 0.000059 0.000000 0.000142	0.010100 0.002192 0.001566 0.000700 0.004458	0.163300 0.035278 0.025203 0.012100 0.072581
EET	N	0.015736	0.000039	0.001045	0.016820

MANTURAL GAS VEHICLE (NGV)		RATE	PUA	NJ SALES TAX	TARIFF RATE
COMPANY OPERATED FUELING STATIONS					
DELIVERY CHARGE (per therm):					
SBC					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E.	0.011400 0.067981	0.000000	0,000700	0.012100
Total SBC:		0.007901	0.000142	0.004458	0.072581
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	Н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.071515	0,000150	0.004693	0.076358
DISTRIBUTION CHARGE		0.196474	0.000492	0.0130490	0.210015
COMPRESSION CHARGE		0.548712	0.001375	0.036443	0,586530
Delevative Consider Charma DC 4	1	0.081498	0.000204	0.005413	0,087115
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	i	0.002570	0.000204	0.000171	0.002747
Balancing Service Charge BS-1 (Opt Out / 104/s/b/l/ (Applicable for Transportation Odstamera Only)	j	0.081498	0.000204	0.005413	0.087115
DCSC: /Applicable To Sales Customers Only)	A	***************************************		********	RATE SET MONTHLY
BOSS. (Applicable to Sales Customers Only)					
CUSTOMER OPERATED FUELING STATIONS					
CUSTOMER CHARGE					
0 - 999 CF/hc		37.500000		2.484400	39.984400
1,000 ~ 4,999 CF/hc		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hc		200,000000		13.250000	213.250000
25,000 or Greater CF/ho	our	703.470000		46.604888	750.074888
DELIVERY CHARGE (per therm):					
SBC RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E E	0.011400	0.000000	0.000700	0.012100
Total SBC:		0,067981	0,000142	0.004458	0.072581
EET	N	0,015736	0,000039	0.001045	0.016820
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.071515	0.000150	0.004693	0.076358
DISTRIBUTION CHARGE		0.196474	0,000492	0.013049	0.210015
Debagles Casina Ohama RD 4	1	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 Releasing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	i	0.002570	0.000204	0.005413	0,002747
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only) Balancing Service Charge BS-1	j	0.002570	0.000006	0.005413	0.002747
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Nature Gas ("CNG") fueling Facilities located on Customer's property	r <u>al</u>	0.324176		0.021477	0.345653

SOUTH JERSEY GAS COMPANY Appendix A - Effective February 1, 2020

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Heat Residential Rate Schedule:				
	RSG FSS RSG-FTS		Difference	
BGSS Base Rate CLEP RAC CIP USF TIC EET 2017 Tax Act BSC "J" BS-1	0.447769 0.722972 0.025203 0.035278 (0.012422) 0.012100 0.002066 0.016820 (0.013043) 0.087115	0.000000 0.722972 0.025203 0.035278 (0.012422) 0.012100 0.002066 0.016820	0.447769 0.000000 0.000000 0.000000 0.000000 0.000000	
Price to Compare	1.323858	0.876089	0.447769	
NoлHeat Residential Rate Schedule:				
	RSG FSS	RSG-FTS	Difference	
BGSS	0.447769	0.000000	0.447769	
CIP Base Rate	(0.118718) 0.722972	(0.118718) 0.722972	0.000000	
CLEP	0.025203	0.025203	0.000000	
RAC	0.035278	0.035278		
USF TIC	0.012100 0.002066	0.012100 0.002066	0.000000	
EET	0.002066	0.002066		
2017 Tax Act	(0.013043)	(0.013043)	0.000000	
BSC *J* BS-1	0.087115	0.087115	0.000000	
Price to Compare	1.217562	0.769793	0.447769	
GSG	-			
(Under 5,000 therms annually)				
	GSG FSS	GSG-FTS	Difference	
BGSS	0.447769	0.000000	0.447769	
CIP	(0.021023)	, ,		
Base Rates	0.603830	0.603830	0.000000	
CLEP RAC	0.025203 0.035278	0.025203 0.035278		
USF	0.012100	0.012100		
TIC	0.002066	0.002066	0.000000	
EET 2017 Tax Act	0.016820	0.016820	0.000000	
BSC "J" BS-1	(0.013043) 0.087115	(0.013043) 0.087115	0.000000	
Price to Compare	1.196115	0.748346	0.447769	
GSG				
(5,000 therms annually or greater)				
	GSG FSS	GSG-FTS	Differençe	
BGSS CIP	0.364534		0.364534	
Base Rates	(0.021023)	0.603830	0.00000.0	
CLEP .	0.025203	0.025203	0.000000	
RAC	0.035278		0.000000	
USF TIC	0.012100	0.012100	0.000000	
EET	0.016820	0.002000		
2017 Tax Act BSC "J" BS-1	(0.013043) 0.087115		0.000000	
Price to Compare	1.112880	0.748346		
GSG-LV	_			
		Prior to 7/15/97		
Prec	GSG-LV FSS	GSG-LV-FTS		
BGSS CIP	0.364534 0.013689	0.000000	0.364534	
Base Rates	0.302316		0.000000	
CLEP	0.025203	0.025203		
RAC	0.035278		0.000000	
USF TIC	0.012100	0.012100		
EET	0.002066 0.016820	0.002066 0.016820		
2017 Tax Act	(0.013043)		0.000000	
BSC *U" B\$-1	0.087115	0.087115		
Price to Compare	0.846078	0.481544	0.364534	