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December 10, 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350

RE: Tariff Compliance Filing – Reliability Must Run (“RMR”) Surcharge
I/M/O the Petition of Atlantic City Electric Company, Jersey Central
Power & Light Company and Public Service Electric & Gas Company
for Authorization to Increase the Transmission Related Charges to
BGS-FP and BGS-CIEP Customers
Docket Nos. ER05040368 and EO04040288, Order dated June 22, 2005

and

I/M/O the Provision of Basic Generation Service, the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open
Access Transmission Tariff, and the Submission of Revised Tariff
Sheets Related to Reliability Must Run Charges for Yorktown 1 and 2
and B.L. England Generating Units – June 27, 2019 Filing
Docket No. ER19060763, Order dated August 7, 2019

Dear Secretary Camacho-Welch:

Pursuant to the referenced Order of the New Jersey Board of Public Utilities (“Board” or “BPU”) dated June 22, 2005, the Board approved the electric distribution companies’ (EDCs) filing to recover Reliability Must-Run (“RMR”) charges from customers and compensate basic generation service (“BGS”) suppliers. The Board further directed the EDCs to adjust the BGS tariff rates on an annual basis for any further changes associated with the RMR as may be necessary effective January 1st of each year.

In addition, pursuant to the above-referenced BPU Order dated August 7, 2019, the Board authorized Jersey Central Power & Light Company (“JCP&L”) to “zero out the Yorktown RMR and B.L. England RMR rates, effective September 1, 2019.”

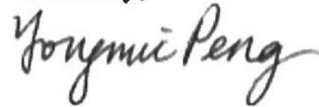
CMS
A. H. B. Esq.

P. Van Brunt, Esq.
S. Peterson

JCP&L proposes no change to the present RMR rate, currently set at zero, as incorporated in the enclosed current tariff sheets. As approved by the Board, any over or under recovery of RMR revenues from BGS customers will be reflected in JCP&L's BGS reconciliation charge.

Kindly stamp one of the enclosed copies of this letter as "filed" and return it to me in the enclosed, self-addressed prepaid envelope.

Sincerely,



Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Overnight Delivery)
S. Peterson
S. Brand

<p style="text-align: center;">Rider BGS-RSCP Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)</p>

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of **\$0.000186** per KWH
PATH-TEC surcharge of **\$0.000016** per KWH
AEP-East-TEC surcharge of **\$0.000082** per KWH
MAIT-TEC surcharge of **\$0.000069** per KWH

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002074** per KWH

Effective **July 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL05-121-TEC surcharge of **\$0.000514** per KWH

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000234** per KWH
Delmarva-TEC surcharge of **\$0.000001** per KWH
ACE-TEC surcharge of **\$0.000069** per KWH
PEPCO-TEC surcharge of **\$0.000014** per KWH
PPL-TEC surcharge of **\$0.000729** per KWH
BG&E-TEC surcharge of **\$0.000016** per KWH
PECO-TEC surcharge of **\$0.000065** per KWH

3) BGS Reconciliation Charge per KWH: **\$0.001367** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **October 31, 2019**

Effective: **December 1, 2019**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER18040356 dated February 7, 2019

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2018, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:

(For service rendered effective June 1, 2019 through May 31, 2020)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: **\$0.24601** per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2019, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000000
GT	\$0.000000
GP	\$0.000000
GS and GST	\$0.000000

Issued: **August 19, 2019**

Effective: **September 1, 2019**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER19060763 dated August 7, 2019

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911