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FORWARD
CASE MANAGEMENT

2019 DEC 11 A 11:10

VIA OVERNIGHT MAIL
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

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DEC 10 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

 **PSEG**
CASE MANAGEMENT
Services Corporation

2019 DEC 10 P 3:16

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

December 10, 2019

Tariff Compliance Filing - Reliability Must Run ("RMR") Surcharge

In the Matter of the Petition of Atlantic City Electric Company, Jersey Central Power & Light Company and Public Service Electric & Gas Company for Authorization to Increase the Transmission Related Charges to BGS-FP and BGS-CIEP Customers

and,

In the Matter of the Provision of Basic Generation Service
for Year Three of the Post-Transition Period

and

I/M/O the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff, and the Submission of Revised Tariff Sheets Related to Reliability Must Run Charges for Yorktown 1 and 2 and B.L. England Generating Units – June 27, 2019 Filing

Docket Nos. ER05040368 and E004040288 and ER19060763

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Pursuant to the above-captioned Board of Public Utilities (the Board) Order, dated June 22, 2005, the Board approved the Electric Distribution Companies (EDCs) filing to recover Reliability Must Run (RMR) charges from customers and compensate Basic Generation Service (BGS) suppliers. The Board further directed the EDCs to adjust BGS tariff rates on an annual basis for any further changes associated with the RMR as may be necessary effective January 1st of each year.

In addition, pursuant to the above-referenced BPU Order dated August 7, 2019, the Board authorized Public Service Electric and Gas Company ("PSE&G") to "zero out the Yorktown RMR rates, effective September 1, 2019".

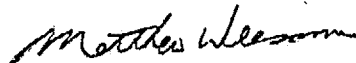
Case Mgmt
A. Hall, Esq
P. Krugman, Esq

E. Xiao, Esq
P. Von Brund, Esq
S. Peterson

PSE&G proposes no change to the present RMR rate as incorporated in the enclosed current tariff sheets. Any over- or under-recovery of RMR revenues from BGS customers will be reflected in the BGS reconciliation charge, as approved by the Board.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope. Thank you in advance for your attention to this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Matthew Weissman", written in a cursive style.

Matthew M. Weissman

C (Overnight Delivery)
Stacy Peterson, NJBPU
Stefanie Brand, Division of Rate Counsel

PUBLIC SERVICE ELECTRIC AND GAS COMPANY**B.P.U.N.J. No. 16 ELECTRIC****Sixth Revised Sheet No. 75****Superseding****Fifth Revised Sheet No. 75****BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES****APPLICABLE TO:**

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
		Including SUT		Including SUT
RS – first 600 kWh	\$0.114040	\$0.121595	\$0.112919	\$0.120400
RS – in excess of 600 kWh	0.114040	0.121595	0.121916	0.129993
RHS – first 600 kWh	0.090264	0.096244	0.085276	0.090926
RHS – in excess of 600 kWh	0.090264	0.096244	0.097306	0.103753
RLM On-Peak	0.201006	0.214323	0.211913	0.225952
RLM Off-Peak	0.057398	0.061201	0.052453	0.055928
WH	0.052270	0.055733	0.050561	0.053911
WHS	0.052817	0.056316	0.050658	0.054014
HS	0.113812	0.121352	0.115264	0.122900
BPL	0.050905	0.054277	0.046186	0.049246
BPL-POF	0.050905	0.054277	0.046186	0.049246
PSAL	0.050905	0.054277	0.046186	0.049246

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: August 21, 2019

Effective: September 1, 2019

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated August 7, 2019
in Docket No. ER19060763

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September\$ 4.8274

Charge including New Jersey Sales and Use Tax (SUT)\$ 5.1472

Charge applicable in the months of October through May\$ 4.8274

Charge including New Jersey Sales and Use Tax (SUT)\$ 5.1472

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$104,709.15 per MW per year

EL05-121\$ 188.13 per MW per month

PJM Seams Elimination Cost Assignment Charges.....\$ 0.00 per MW per month

PJM Reliability Must Run Charge.....\$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 58.78 per MW per month

Virginia Electric and Power Company\$ 46.75 per MW per month

Potomac-Appalachian Transmission Highline L.L.C.\$ 3.47 per MW per month

PPL Electric Utilities Corporation.....\$ 226.26 per MW per month

American Electric Power Service Corporation\$ 21.45 per MW per month

Atlantic City Electric Company.\$ 8.86 per MW per month

Delmarva Power and Light Company.....\$ 0.15 per MW per month

Potomac Electric Power Company.....\$ 3.14 per MW per month

Baltimore Gas and Electric Company.....\$ 3.52 per MW per month

Jersey Central Power and Light\$ 69.17 per MW per month

Mid Atlantic Interstate Transmission.....\$ 16.22 per MW per month

PECO Energy Company.....\$ 22.32 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months.....\$ 9.3942

Charge including New Jersey Sales and Use Tax (SUT)\$ 10.0166

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC	\$104,709.15 per MW per year
EL05-121	\$ 188.13 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
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PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 58.78 per MW per month
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Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 9.3942
Charge including New Jersey Sales and Use Tax (SUT)	\$ 10.0166

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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