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CASE MANAGEMENT
2019 DEC -5 A 10:44
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

FORWARD
CASE MANAGEMENT
2019 DEC -6 A 8:37
BOARD OF PUBLIC UTILITIES
TRENTON, NJ



December 3, 2019

In the Matter of the Petition of
Public Service Electric and Gas Company
for Approval of a Change in its Electric
Non-Utility Generation Charge Rate

BPU Docket No.: ER19040523

RECEIVED
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DEC 05 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

VIA E-MAIL & OVERNIGHT DELIVERY

Office of the Secretary
Attn: Aida Camacho
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Ms. Camacho:

Attached please find the fully executed Stipulation (of which 10 copies are enclosed) in the above-referenced matter. The following parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,

C Attached Service List (electronic only)

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DEC 05 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

STATE OF NEW JERSEY
OFFICE OF ADMINISTRATIVE LAW

IN THE MATTER OF THE PETITION OF)
PUBLIC SERVICE ELECTRIC AND GAS) STIPULATION REGARDING
COMPANY FOR APPROVAL OF A) FINAL RATES
CHANGE IN ITS ELECTRIC NON-UTILITY)
GENERATION CHARGE RATE) DOCKET NO. ER19040523

APPEARANCES:

Matthew M. Weissman, Managing Counsel - State Regulatory, for the Petitioner, Public Service Electric and Gas Company

Ami Morita, Deputy Rate Counsel, and **Maria Novas-Ruiz**, Assistant Deputy Rate Counsel, for the New Jersey Division of Rate Counsel (**Stefanie A. Brand**, Director)

Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Gurbir S. Grewal**, Attorney General of New Jersey)

STIPULATION OF SETTLEMENT

The Staff of the New Jersey Board of Public Utilities (“Board Staff”), the New Jersey Division of Rate Counsel (“Rate Counsel”), and Public Service Electric and Gas Company (“PSE&G” or “Company”), the only parties to this proceeding (collectively, “Parties”), stipulate and agree as follows:

1. On April 26, 2019, PSE&G filed a petition (“April 2019 Petition”) with the New Jersey Board of Public Utilities (“Board”) seeking approval of changes to its electric Non-utility Generation Charge (“NGC”).

2. The NGC above-market costs component of the Company’s NGC represents the difference between the amount by which actual non-utility generation (“NUG”) payments are different from the market value of that power.

3. The filed-for rate change per the April 2019 Petition proposed for the electric NGC was designed to increase revenues by \$8.93 million for electric customers on an annual basis beginning on July 1, 2019. However, in its April 2019 Petition, because the under-recovery was continuing to grow as a result of the then-current rate being set as a credit, the Company proposed that until Board Staff and Rate Counsel had the opportunity to review the Company's April 2019 Petition, the NGC rate be set to \$0.000000 per kilowatt-hour ("kWh") without New Jersey Sales and Use Tax ("SUT") effective July 1, 2019.

4. Notice setting forth the Company's April 2019 Petition, including the date, time, and place of public hearings, was placed in newspapers having a circulation within the Company's electric service territory, and was also served on the county executives and clerks of all municipalities within PSE&G's electric service territory. Public hearings were held on the following dates and in the following locations: June 18, 2019 (Hackensack); June 19, 2019 (New Brunswick); and June 20, 2019 (Mt. Holly). No member of the public appeared and gave testimony at these public hearings.

5. By Decision and Order dated July 10, 2019, the Board approved the Stipulation Regarding Provisional Rates executed by the Parties, setting a provisional NGC rate at \$0.000000 per kWh effective for service rendered on and after July 15, 2019 and until such time as the Parties had an opportunity to review the April 2019 Petition and set new NGC rates.

6. The Company responded to discovery propounded by Board Staff and Rate Counsel.

7. The under-recovered balance to be collected from customers including interest through August 31, 2019, which was provided in the updated response to INF-0001 and is attached hereto as Attachment C, is \$4.94 million. For settlement purposes, the revenue requirement includes the elimination of interest associated with the April 2018 through April 2019 period. The Parties have reviewed the actual NGC above-market revenues and expenses incurred prior to September 1, 2019, and the Parties deem those revenues and expenses to be reasonable and prudent. The forecasts of costs and revenues for NGC and the actual results from September 1, 2019 forward will be reviewed in the Company's next NGC filing.

8. The Parties recommend that the electric NGC rate of \$0.000117 per kWh without losses and SUT be approved as final by the Board. This rate is expected to generate an increase in NGC revenues by \$5.10 million for electric customers on an annual basis compared to current \$0.000000 per kWh rates (or \$8.85 million compared to rates prior to the provisional rate) as set forth in paragraphs three and five above. Attached hereto as Attachment A is the current tariff page as well as a draft redline and clean tariff page setting forth the final electric NGC rate of \$0.000117 per kWh without losses or SUT.

9. As a result of the NGC rate set forth in Attachment A, PSE&G's typical residential electric customers using 740 kWh in a summer month and 6,920 kWh annually will experience an increase in their current annual bill from \$1,229.48 to \$1,230.44 or \$0.96, or approximately 0.08%. This is based upon current Distribution and Basic Generation Service Residential Small Commercial Pricing ("BGS-RSCP") charges

in effect on November 1, 2019, and assumes the customer receives BGS-RSCP service from PSE&G. The residential customer bill impacts comparing the current and proposed charges are contained in Attachment B for the aforementioned typical customers as well as other customer usage patterns.

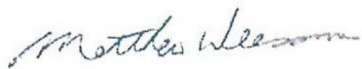
10. A Board Order approving this settlement will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.


11. This Settlement was negotiated and agreed to in its entirety with each section being mutually dependent on approval of all other sections. Therefore, if the Board modifies any of the terms of this Settlement, each Party is given the option, before implementation of any different rate or terms in this case, to accept the change or to resume the proceeding as if no agreement had been reached. If these proceedings are resumed, each Party is given the right to return to the position it was in before this Settlement was executed.

12. This Settlement has been made exclusively for the purpose of this proceeding, and this Settlement, in total or by specific item, is in no way binding upon the Parties in any other proceeding, except to enforce the terms of this Settlement.

PUBLIC SERVICE ELECTRIC AND GAS
COMPANY

STEFANIE A. BRAND, DIRECTOR
DIVISION OF RATE COUNSEL


By: 
Matthew M. Weissman
Managing Counsel - State Regulatory

By: 
Ami Morita *MARIAM T. NOVAS-RUIZ*
ASSIT. Deputy Rate Counsel

DATED: November 26, 2019

DATED: *December* November 3, 2019

GURBIR S. GREWAL
ATTORNEY GENERAL OF NEW JERSEY
ATTORNEY FOR THE STAFF OF THE
BOARD OF PUBLIC UTILITIES

By: 
Matko Ilic
Deputy Attorney General

DATED: November 27, 2019

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Second Revised Sheet No. 60
Superseding
First Revised Sheet No. 60

B.P.U.N.J. No. 16 ELECTRIC

NON-UTILITY GENERATION CHARGE

	Cost Recovery (per kilowatt-hour)		
	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatt-hour		\$0.000000	
Amount per kilowatt-hour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =5.8327%)	(\$ 0.000048)	\$0.000000	(\$0.000048)
Other Secondary (Loss Factor =5.8327%)		0.000000	0.000000
LPL Primary (Loss Factor =3.3153%)		0.000000	0.000000
HTS Subtransmission (Loss Factor =2.0472%)		0.000000	0.000000
HTS High Voltage & HTS Transmission (Loss Factor =0.8605%)		0.000000	0.000000
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	(\$ 0.000051)	\$0.000000	(\$0.000051)
Other Secondary Service		\$0.000000	0.000000
LPL Primary		\$0.000000	0.000000
HTS Subtransmission		\$0.000000	0.000000
HTS High Voltage & HTS Transmission		\$0.000000	0.000000

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

Date of Issue: July 12, 2019

Effective: July 15, 2019

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 10, 2019
in Docket No. ER19040523

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 60
Superseding
XXX Revised Sheet No. 60

NON-UTILITY GENERATION CHARGE

		Cost Recovery (per kilowatt-hour)	
	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatt-hour		\$0.000000 <u>0.000117</u>	
Amount per kilowatt-hour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =5.8327%)	(\$ 0.000048)	\$0.000000 <u>0.000124</u> 0.000000	(\$0.000048) <u>0.000076</u> 0.000000
Other Secondary (Loss Factor =5.8327%)		<u>0.000124</u> 0.000000	<u>0.000124</u> 0.000000
LPL Primary (Loss Factor =3.3153%)		<u>0.000121</u> 0.000000	<u>0.000121</u> 0.000000
HTS Subtransmission (Loss Factor =2.0472%)		<u>0.000119</u> 0.000000	<u>0.000119</u> 0.000000
HTS High Voltage & HTS Transmission (Loss Factor =0.8605%)		<u>0.000118</u>	<u>0.000118</u>
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	(\$ 0.000051)	\$0.000000 <u>0.000132</u> 0.000000	(\$0.000051) <u>0.000081</u> 0.000000
Other Secondary Service		<u>0.000132</u> 0.000000	<u>0.000132</u> 0.000000
LPL Primary		<u>0.000129</u> 0.000000	<u>0.000129</u> 0.000000
HTS Subtransmission		<u>0.000127</u> 0.000000	<u>0.000127</u> 0.000000
HTS High Voltage & HTS Transmission		<u>0.000126</u>	<u>0.000126</u>

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

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Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 60
Superseding
XXX Revised Sheet No. 60

NON-UTILITY GENERATION CHARGE

	Cost Recovery (per kilowatt-hour)		
	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatt-hour		\$0.000117	
Amount per kilowatt-hour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =5.8327%)	(\$ 0.000048)	\$0.000124	\$0.000076
Other Secondary (Loss Factor =5.8327%)		0.000124	0.000124
LPL Primary (Loss Factor =3.3153%)		0.000121	0.000121
HTS Subtransmission (Loss Factor =2.0472%)		0.000119	0.000119
HTS High Voltage & HTS Transmission (Loss Factor =0.8605%)		0.000118	0.000118
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	(\$ 0.000051)	\$0.000132	\$0.000081
Other Secondary Service		\$0.000132	0.000132
LPL Primary		\$0.000129	0.000129
HTS Subtransmission		\$0.000127	0.000127
HTS High Voltage & HTS Transmission		\$0.000126	0.000126

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

TYPICAL RESIDENTIAL ELECTRIC BILL IMPACTS

The effect of the proposed change in the Non-Utility Generation Charge (NGC) on typical residential electric bills, if approved by the Board, is illustrated below:

Residential Electric Service					
If Your Monthly Summer kWhr Use Is:	And Your Annual kWhr Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
185	1,732	\$350.32	\$350.56	\$0.24	0.07%
370	3,464	641.44	641.88	0.44	0.07
740	6,920	1,229.48	1,230.44	0.96	0.08
803	7,800	1,380.15	1,381.16	1.01	0.07
1,337	12,500	2,199.20	2,200.88	1.68	0.08

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect November 1, 2019 and assumes that the customer receives BGS-RSCP service from Public Service.
 (2) Same as (1) except includes changes in the NGC.

Residential Electric Service					
If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (3) Would Be:	And Your Proposed Monthly Summer Bill (4) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,732	185	\$36.44	\$36.46	\$0.02	0.05%
3,464	370	67.96	68.01	0.05	0.07
6,920	740	132.87	132.97	0.10	0.08
7,800	803	144.45	144.56	0.11	0.08
12,500	1,337	242.66	242.84	0.18	0.07

- (3) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect November 1, 2019 and assumes that the customer receives BGS-RSCP service from Public Service.
 (4) Same as (3) except includes changes in the NGC.

PSE&G Non-Utility Generation Charge

Calculation of Cost Recovery

(\$000's)

ELECTRIC

INF-0001

Schedule SS-NGC-2

Page 1 of 1

	<u>Period</u>	<u>Amount</u> ¹
BEGINNING BALANCE INCLUDING INTEREST	9/30/2016	\$5,143
ACTUAL REVENUES	10/1/16 - 08/30/19	(\$10,245)
ACTUAL EXPENSES	10/1/16 - 08/30/19	\$168
INTEREST	10/1/16 - 08/30/19	(\$2)
BALANCE INCLUDING INTEREST	8/31/2019	(\$4,936)
(OVER)/UNDER RECOVERY WITH INTEREST	8/31/2019	\$4,936
ESTIMATED EXPENSES TO BE COLLECTED	9/1/19 - 6/30/20	\$160
TOTAL TO BE COLLECTED / (RETURNED) TO CUSTOMERS		\$5,096
KWH OUTPUT (000s)	7/1/19 - 6/30/20	43,580,385
AVERAGE COST PER KILOWATTHOUR (DOLLAR/KWH)		\$0.000117
PUBLIC NOTICE COST PER KILOWATTHOUR (DOLLAR/KWH)		\$0.000119
CHARGE - Secondary (DOLLAR/KWH)		\$0.000124
LPL Primary (DOLLAR/KWH)		\$0.000121
HTS Subtransmission (DOLLAR/KWH)		\$0.000119
HTS High Voltage (DOLLAR/KWH)		\$0.000118

CALCULATOIN OF REVENUE IMPACT

	<u>Requested Rate Impact</u>	
	Pre-Provisional Rate	Current Rate
REVISED RATE PER KWH	\$0.000117	0.000117
CURRENT RATE PER KWH	(\$0.000086)	0.000000
DIFFERENCE	\$0.000203	\$0.000117
KWH OUTPUT (000s)	7/1/19 - 6/30/20	43,580,385
		43,580,385
REVENUE IMPACT	7/1/19 - 6/30/20	\$8,847
		\$5,099

1. For purposes of this filing, references to NGC are for the Non-Utility Generation above market cost component.

PSE&G Non-Utility Generation Charge
NGC Actual Summary

Schedule SS-NGC-3A
PAGE 1 OF 4

NGC SUMMARY ¹			Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17
Beginning Balance			(\$1,128,014)	\$5,142,672	\$4,851,847	\$4,583,178	\$4,476,751	\$4,158,400	\$3,873,615	\$3,661,116	\$3,397,840	\$3,118,864	\$2,781,874	\$2,383,019	\$2,012,568
NGC Recovery from Customers	(A)		\$6,344,321	(\$289,785)	(\$269,872)	(\$308,163)	(\$316,807)	(\$284,914)	(\$310,500)	(\$267,113)	(\$281,707)	(\$335,689)	(\$397,163)	(\$367,652)	(\$318,773)
Sales of NUG Power	Energy (B)		\$10,144	\$10,178	\$15,735	\$23,873	\$23,725	\$15,057	\$123,769	\$26,333	\$23,400	\$20,623	\$20,548	\$17,178	\$14,665
	Capacity (C)		\$3,032	\$3,131	\$3,030	\$3,131	\$3,131	\$2,828	\$3,131	\$3,030	\$3,131	\$1,784	\$1,848	\$1,844	\$1,784
	Cinnamon Bay Make Whole Amended PPA (D)		\$0	\$0	\$0	\$200,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NUG Purchase Power Expense (Contract Payments) (E)			\$19,119	\$14,349	\$17,563	\$25,269	\$28,400	\$17,755	\$28,900	\$25,525	\$23,800	\$23,728	\$24,088	\$21,621	\$18,240
Above Market Costs	(F) = (E) - (B) - (C) - (D)		\$5,943	\$1,040	(\$1,203)	(\$201,735)	\$1,544	(\$129)	(\$98,001)	(\$3,837)	(\$2,731)	\$1,321	\$1,693	\$2,599	\$1,790
OVER/(UNDER) RECOVERY	(G) = (A) - (F)		\$6,338,378	(\$280,825)	(\$268,669)	(\$106,428)	(\$318,351)	(\$284,785)	(\$212,499)	(\$263,276)	(\$278,976)	(\$336,991)	(\$398,855)	(\$370,451)	(\$320,563)
ACCUMULATED BALANCE			\$5,210,364	\$4,851,847	\$4,583,178	\$4,476,751	\$4,158,400	\$3,873,615	\$3,661,116	\$3,397,840	\$3,118,864	\$2,781,874	\$2,383,019	\$2,012,568	\$1,692,005
INTEREST			1,278	3,128	2,953	2,836	2,703	2,514	2,358	2,209	2,040	1,847	1,617	2,102	1,771
INTEREST RATE			1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.94%	1.94%
CUMULATIVE INTEREST			(\$67,692)	\$3,128	\$6,081	\$8,917	\$11,620	\$14,134	\$16,493	\$18,702	\$20,742	\$22,589	\$24,205	\$26,307	\$28,078

1. For purposes of this filing, references to NGC are for the Non-Utility Generation above market cost component.

PSE&G Non-Utility Generation Charge
NGC Actual Summary

Schedule SS-NGC-3A
PAGE 2 OF 3

NGC SUMMARY ¹			Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18
Beginning Balance			\$1,692,005	\$1,402,568	\$1,130,530	\$807,159	\$466,368	\$171,097	(\$125,912)	(\$398,674)	(\$695,183)	(\$1,032,077)	(\$1,439,113)	(\$1,863,547)	(\$2,198,693)
NGC Recovery from Customers	(A)		(\$287,564)	(\$270,099)	(\$322,888)	(\$333,806)	(\$283,575)	(\$296,877)	(\$274,129)	(\$297,823)	(\$330,961)	(\$403,522)	(\$419,940)	(\$330,786)	(\$303,820)
Sales of NUG Power	Energy	(B)	\$13,595	\$19,704	\$40,947	\$72,882	\$7,974	\$11,235	\$18,271	\$16,404	\$17,302	\$21,825	\$19,493	\$9,922	\$11,322
	Capacity	(C)	\$1,844	\$1,785	\$1,844	\$1,847	\$1,665	\$1,844	\$1,784	\$1,844	\$0	\$0	\$0	\$0	\$0
	Cinnamon Bay Make Whole Amended PPA	(D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NUG Purchase Power Expense (Contract Payments)	(E)		\$17,322	\$23,418	\$43,274	\$81,714	\$21,336	\$13,211	\$18,688	\$18,934	\$23,235	\$25,339	\$23,988	\$14,281	\$13,675
Above Market Costs	(F) = (E) - (B) - (C) - (D)		\$1,883	\$1,929	\$483	\$6,985	\$11,697	\$132	(\$1,368)	(\$1,313)	\$5,933	\$3,513	\$4,495	\$4,359	\$2,354
OVER/(UNDER) RECOVERY	(G) = (A) - (F)		(\$289,447)	(\$272,028)	(\$323,371)	(\$340,791)	(\$295,272)	(\$297,009)	(\$272,762)	(\$295,509)	(\$336,894)	(\$407,036)	(\$424,435)	(\$335,145)	(\$306,174)
ACCUMULATED BALANCE			\$1,402,558	\$1,130,530	\$807,159	\$466,368	\$171,097	(\$125,912)	(\$398,674)	(\$695,183)	(\$1,032,077)	(\$1,439,113)	(\$1,863,547)	(\$2,198,693)	(\$2,504,867)
INTEREST			1,460	1,211	926	740	370	26	0	0	0	0	0	0	0
INTEREST RATE			1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	3.27%	3.27%	3.27%
CUMULATIVE INTEREST			\$29,558	\$30,769	\$31,695	\$32,435	\$32,806	\$32,832	\$32,832	\$32,832	\$32,832	\$32,832	\$32,832	\$32,832	\$32,832

1. For purposes of this filing, references to NGC are for the Non-Utility Generation above market cost component.

**PSE&G Non-Utility Generation Charge
NGC Actual Summary**

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NGC SUMMARY ¹			Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19
Beginning Balance			(\$2,504,867)	(\$2,776,334)	(\$3,086,031)	(\$3,405,510)	(\$3,685,928)	(\$3,980,570)	(\$4,241,766)	(\$4,535,181)	(\$4,865,414)	(\$5,005,534)
NGC Recovery from Customers (A)			(\$271,579)	(\$309,357)	(\$319,939)	(\$280,601)	(\$295,554)	(\$247,764)	(\$280,487)	(\$315,889)	(\$109,372)	\$89,329
Sales of NUG Power												
Energy	(B)	\$15,820	\$18,950	\$24,413	\$14,295	\$18,856	\$0	\$0	\$0	\$0	\$0	\$0
Capacity	(C)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cinnamon Bay Make Whole Amended PPA	(D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NUG Purchase Power Expense (Contract Payments) (E)			\$15,709	\$19,289	\$23,954	\$14,111	\$17,944	\$13,433	\$12,928	\$14,344	\$30,748	\$18,569
Above Market Costs (F) = (E) - (B) - (C) - (D)			(\$112)	\$340	(\$469)	(\$183)	(\$913)	\$13,433	\$12,928	\$14,344	\$30,748	\$18,569
OVER/(UNDER) RECOVERY (G) = (A) - (F)			(\$271,468)	(\$309,697)	(\$319,479)	(\$280,418)	(\$294,641)	(\$261,197)	(\$293,414)	(\$330,233)	(\$140,120)	\$70,760
ACCUMULATED BALANCE			(\$2,776,334)	(\$3,086,031)	(\$3,405,510)	(\$3,685,928)	(\$3,980,570)	(\$4,241,766)	(\$4,535,181)	(\$4,865,414)	(\$5,005,534)	(\$4,934,774)
INTEREST			0	0	0	0	0	0	(8,597)	(9,208)	(9,660)	(6,938)
INTEREST RATE			3.27%	3.27%	3.27%	3.27%	3.27%	3.27%	3.27%	3.27%	3.27%	2.33%
CUMULATIVE INTEREST			\$32,832	\$32,832	\$32,832	\$32,832	\$32,832	\$32,832	\$24,236	\$15,027	\$5,369	(\$1,579)

1. For purposes of this filing, references to NGC are for the Non-Utility Generation above market cost component.

PSE&G Non-Utility Generation Charge
Cogen Trends

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		Sep-16			Oct-16			Nov-16		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	0.00	\$0.00	0.00	0.05	\$0.77	16.41	2.00	\$32.06	25.99
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
CINNAMON BAY	PEP	0.00	\$1,155.24	0.00	0.00	\$1,322.57	0.00	0.00	\$1,233.61	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	7.62	\$63.42	8.59	21.56	\$326.94	15.16	29.42	\$581.92	19.78
E. F. KENILWORTH	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
ENER-G GROUP, INC	PEP	0.42	\$7.10	16.86	0.09	\$1.28	14.85	0.09	\$1.75	19.88
MONTCLAIR STATE UNIVERSITY	PEP	8.47	\$129.31	15.27	74.08	\$1,228.25	16.58	158.28	\$3,248.05	20.52
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	59.55	\$2,146.11	36.16	43.46	\$1,176.72	27.08	31.23	\$748.11	23.95
NJR - 160 RARITAN CENTER - 95115	PEP	37.58	\$1,339.03	35.63	30.21	\$784.94	25.99	26.48	\$632.97	23.90
NJR - 160 RARITAN CENTER - 95116	PEP	34.07	\$1,206.42	35.42	30.23	\$754.56	24.96	23.34	\$557.18	23.87
NJR - 255 BLAIR ROAD	PEP	101.85	\$3,577.02	35.12	73.21	\$1,938.06	26.47	53.38	\$1,271.07	23.81
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	72.48	\$2,422.33	33.42	58.30	\$1,442.93	24.75	46.11	\$1,090.65	23.65
PEERLESS BEVERAGE	PEP	7.16	\$267.87	37.43	5.35	\$145.46	27.18	4.11	\$105.51	25.69
PRINCETON MEDICAL (NRG Thermal LLC)	PEP	5.25	\$151.85	28.85	6.94	\$150.47	21.68	10.94	\$270.28	24.72
PRINCETON UNIVERSITY	PEP	0.00	\$72.25	0.00	5.64	\$0.00	0.00	12.08	\$152.81	10.99
RED BURLINGTON	PEP	61.20	\$3,697.02	60.41	141.71	\$3,102.32	21.89	198.07	\$5,181.62	26.16
RUTGERS ECOCOMPLEX	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
SCHERING-UNION	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
STC WOODBRIDGE SOLAR	PEP	70.87	\$2,523.57	35.61	53.97	\$1,452.93	26.92	43.25	\$1,020.18	23.59
UNIVERSITY of MEDICINE and DENTISTRY	PEP	2.79	\$59.17	21.18	8.67	\$122.51	14.14	58.86	\$1,276.32	21.68
WESTMONT (100 Johnson Avenue)	PEP	1.77	\$49.71	28.09	1.54	\$33.09	21.46	1.26	\$31.55	25.14
WESTMONT (500 Johnson Avenue)	PEP	4.42	\$97.46	22.06	3.38	\$82.13	24.33	2.55	\$63.31	25.64
WESTMONT (600 Johnson Avenue)	PEP	4.51	\$152.50	33.80	3.40	\$83.40	24.55	2.39	\$61.74	25.80
Total		479.82	\$19,119.37	39.85	561.76	\$14,349.34	25.54	783.84	\$17,562.67	24.95

PSE&G Non-Utility Generation Charge
Cogen Trends

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		Dec-16			Jan-17			Feb-17		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	3.58	\$131.72	36.80	1.94	\$67.65	34.82	2.59	\$62.87	24.29
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
CINNAMON BAY	PEP	0.00	\$781.94	0.00	0.00	\$3,403.41	0.00	0.00	\$2,529.60	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	23.90	\$719.92	30.12	0.00	(\$57.39)	0.00	0.00	\$0.00	0.00
E. F. KENILWORTH	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
ENER-G GROUP, INC	PEP	0.09	\$2.64	29.31	0.09	\$2.85	31.02	1.90	\$42.15	22.22
MONTCLAIR STATE UNIVERSITY	PEP	249.91	\$7,749.48	31.01	271.92	\$8,527.28	31.36	81.10	\$1,804.75	22.25
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	21.11	\$700.65	33.19	17.60	\$589.48	33.50	33.07	\$736.76	22.28
NJR - 160 RARITAN CENTER - 95115	PEP	18.32	\$603.24	32.93	15.09	\$514.05	34.06	27.49	\$601.27	21.88
NJR - 160 RARITAN CENTER - 95116	PEP	17.27	\$571.08	33.07	14.20	\$484.00	34.08	26.38	\$576.55	21.85
NJR - 255 BLAIR ROAD	PEP	37.60	\$1,244.89	33.11	31.41	\$1,058.99	33.72	56.06	\$1,225.92	21.87
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	32.38	\$1,066.21	32.93	25.66	\$895.63	34.90	47.17	\$1,009.95	21.41
PEERLESS BEVERAGE	PEP	2.93	\$100.43	34.28	2.36	\$91.35	0.00	4.56	\$103.47	22.67
PRINCETON MEDICAL (NRG Thermal LLC)	PEP	10.58	\$349.33	33.02	11.11	\$374.37	33.71	9.39	\$226.96	24.17
PRINCETON UNIVERSITY	PEP	33.60	\$317.42	9.45	22.01	\$1,264.78	57.46	35.14	\$699.20	19.90
RED BURLINGTON	PEP	281.34	\$9,882.15	35.13	275.67	\$10,255.66	37.20	237.21	\$6,803.50	28.68
RUTGERS ECOCOMPLEX	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
SCHERING-UNION	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
STC WOODBRIDGE SOLAR	PEP	30.62	\$1,609.26	32.96	24.06	\$818.63	34.03	44.63	\$965.59	21.64
UNIVERSITY of MEDICINE and DENTISTRY	PEP	0.00	(\$82.39)	0.00	0.00	\$0.13	31.28	9.77	\$238.63	24.44
WESTMONT (100 Johnson Avenue)	PEP	0.69	\$23.42	34.00	2.76	\$109.25	39.58	5.71	\$128.32	22.49
WESTMONT (500 Johnson Avenue)	PEP	1.48	\$50.59	34.14	0.00	\$0.00	0.00	0.00	\$0.00	0.00
WESTMONT (600 Johnson Avenue)	PEP	1.39	\$47.48	34.14	0.00	\$0.00	0.00	0.00	\$0.00	0.00
Total		766.79	\$25,269.48	32.95	715.88	\$28,400.14	39.67	622.15	\$17,755.49	28.54

PSE&G Non-Utility Generation Charge
Cogen Trends

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		Mar-17			Apr-17			May-17		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	5.51	\$180.03	32.69	0.67	\$20.26	30.24	1.11	35.22	31.87
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00
CINNAMON BAY	PEP	0.00	\$555.30	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	28.36	\$887.83	31.31	40.24	\$1,102.29	27.40	25.60	587.77	22.76
E. F. KENILWORTH	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00
ENER-G GROUP, INC	PEP	3.80	\$109.24	28.78	2.50	\$64.16	25.64	0.26	4.71	17.99
MONTCLAIR STATE UNIVERSITY	PEP	154.26	\$4,505.91	29.21	55.41	\$1,442.05	26.03	109.87	2,680.95	24.40
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	38.25	\$1,136.49	29.71	60.32	\$1,473.35	24.42	69.06	2,001.85	28.99
NJR - 160 RARITAN CENTER - 95115	PEP	54.91	\$1,046.97	29.99	40.45	\$990.68	24.50	45.01	1,300.39	28.89
NJR - 160 RARITAN CENTER - 95116	PEP	31.47	\$942.15	29.94	38.60	\$925.32	23.98	43.16	1,246.78	28.89
NJR - 255 BLAIR ROAD	PEP	71.46	\$2,124.10	29.73	99.37	\$2,391.41	24.07	113.45	3,285.21	28.95
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	53.70	\$1,589.79	29.61	74.87	\$1,792.84	23.95	82.03	2,363.77	28.82
PEERLESS BEVERAGE	PEP	5.92	\$177.17	29.92	7.38	\$177.20	24.02	8.39	251.98	30.05
PRINCETON MEDICAL (NRG Thermal LLC)	PEP	10.44	\$334.85	32.08	12.51	\$355.86	28.45	11.23	288.62	25.71
PRINCETON UNIVERSITY	PEP	174.44	\$835.46	4.79	15.88	\$5,371.60	338.33	0.00	486.63	0.00
RED BURLINGTON	PEP	263.10	\$8,816.40	33.51	223.32	\$6,746.63	30.22	181.99	5,911.71	32.48
RUTGERS ECOCOMPLEX	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00
SCHERING-UNION	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00
STC WOODBRIDGE SOLAR	PEP	52.60	\$1,549.62	29.46	73.73	\$1,741.57	23.62	80.79	2,336.97	28.93
UNIVERSITY of MEDICINE and DENTISTRY	PEP	125.58	\$3,888.49	30.96	22.35	\$664.17	29.72	25.12	648.41	25.61
WESTMONT (100 Johnson Avenue)	PEP	7.47	\$220.10	29.47	11.00	\$265.79	24.16	12.33	369.25	29.96
WESTMONT (500 Johnson Avenue)	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00
WESTMONT (600 Johnson Avenue)	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00
Total		1,061.27	\$28,899.91	27.23	778.46	\$25,525.18	32.79	809.81	\$23,808.22	29.29

PSE&G Non-Utility Generation Charge
Cogen Trends

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		Jun-17			Jul-17			Aug-17		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	0.11	2.27	21.45	0.00	(0.05)	0.00	0.00	0.00	0.00
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CINNAMON BAY	PEP	0.00	631.11	0.00	0.00	0.00	0.00	0.00	29.71	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	32.73	768.06	23.47	22.70	415.46	18.30	23.19	305.82	13.19
E. F. KENILWORTH	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENER-G GROUP, INC	PEP	0.03	0.48	16.97	0.04	0.82	22.82	0.02	0.37	19.49
MONYCLAIR STATE UNIVERSITY	PEP	51.98	1,085.10	20.88	17.72	387.07	21.85	23.65	488.18	20.65
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	80.26	2,445.93	30.47	81.67	2,867.62	35.11	74.67	2,459.56	32.94
NJR - 160 RARITAN CENTER - 95115	PEP	51.36	1,608.50	31.32	50.10	1,741.18	34.76	46.54	1,529.45	32.86
NJR - 160 RARITAN CENTER - 95116	PEP	49.08	1,556.47	31.51	47.99	1,670.50	34.81	44.55	1,464.84	32.88
NJR - 255 BLAIR ROAD	PEP	145.52	4,465.60	30.69	141.06	4,934.56	34.98	126.98	4,226.04	33.28
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	95.27	2,935.55	30.81	92.49	3,161.23	34.18	84.78	2,678.90	31.60
PEERLESS BEVERAGE	PEP	9.69	319.91	33.02	7.93	296.69	37.44	0.00	77.74	0.00
PRINCETON MEDICAL (NRG Thermal LLC)	PEP	14.01	380.90	27.19	6.12	186.47	30.47	0.00	9.85	0.00
PRINCETON UNIVERSITY	PEP	23.67	0.00	0.00	12.59	766.04	60.85	6.40	343.18	53.63
RED BURLINGTON	PEP	146.43	4,216.95	28.80	128.57	3,941.45	30.66	159.48	4,735.97	29.70
RUTGERS ECOCOMPLEX	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHERING-UNION	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STC WOODBRIDGE SOLAR	PEP	94.56	2,975.02	31.46	92.55	3,253.04	35.26	85.57	2,871.95	33.56
UNIVERSITY of MEDICINE and DENTISTRY	PEP	0.04	(94.42)	(2,360.44)	0.00	(0.40)	0.00	0.00	0.00	0.00
WESTMONT (100 Johnson Avenue)	PEP	14.25	450.99	31.64	13.25	456.33	34.44	12.97	399.87	30.83
WESTMONT (500 Johnson Avenue)	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WESTMONT (600 Johnson Avenue)	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		808.98	\$23,728.22	29.33	714.77	\$24,088.02	33.70	688.79	\$21,621.42	31.39

**PSE&G Non-Utility Generation Charge
Cogen Trends**

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		Sep-17			Oct-17			Nov-17		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	0.00	0.00	0.00	2.08	67.18	32.31	5.00	138.69	27.74
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CINNAMON BAY	PEP	0.00	545.34	0.00	0.00	0.00	0.00	0.00	3,052.28	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	14.16	141.77	10.01	20.91	275.58	13.18	36.00	793.04	22.03
E. F. KENILWORTH	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ENER-G GROUP, INC	PEP	1.04	16.29	15.69	2.39	47.21	19.78	6.00	156.70	22.78
MONTCLAIR STATE UNIVERSITY	PEP	11.94	178.46	14.94	22.93	456.89	19.93	99.00	2,496.06	25.21
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	60.86	1,832.32	30.11	42.70	1,484.36	34.76	30.00	840.11	28.00
NJR - 160 RARITAN CENTER - 95115	PEP	41.44	1,230.68	29.70	32.44	1,097.97	33.85	25.00	696.80	27.87
NJR - 160 RARITAN CENTER - 95116	PEP	39.53	1,177.87	29.80	30.83	1,049.41	34.04	24.00	659.69	27.49
NJR - 255 BLAIR ROAD	PEP	105.64	3,181.87	30.12	74.33	2,487.95	33.47	52.00	1,416.63	27.24
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	76.82	2,213.25	28.81	59.30	1,876.48	31.64	45.00	1,237.94	27.51
PEERLESS BEVERAGE	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRINCETON MEDICAL (NRG Thermal LLC)	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRINCETON UNIVERSITY	PEP	0.57	190.56	334.90	6.84	8.76	1.28	7.00	206.83	29.55
RED BURLINGTON	PEP	172.77	4,876.05	28.22	165.05	6,031.93	36.55	162.00	5,483.79	33.85
RUTGERS ECOCOMPLEX	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCHERING-UNION	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STC WOODBRIDGE SOLAR	PEP	72.77	2,233.82	30.70	54.81	1,925.90	35.14	42.00	1,136.42	27.06
UNIVERSITY of MEDICINE and DENTISTRY	PEP	4.27	101.16	23.69	12.63	253.04	20.03	185.00	4,945.77	26.73
WESTMONT (100 Johnson Avenue)	PEP	11.14	320.11	28.74	8.70	259.31	29.81	6.00	166.75	27.79
WESTMONT (500 Johnson Avenue)	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WESTMONT (600 Johnson Avenue)	PEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		612.94	518,239.56	29.76	535.94	517,321.97	32.32	724.00	523,417.50	32.34

**PSE&G Non-Utility Generation Charge
Cogen Trends**

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		Dec-17		
		MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	3.00	0.30	0.10
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	0.00	0.00
CINNAMON BAY	PEP	0.00	2,950.15	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	50.00	2,215.85	44.32
E. F. KENILWORTH	PEP	0.00	0.00	0.00
ENER-G GROUP, INC	PEP	5.00	212.79	42.56
MONTCLAIR STATE UNIVERSITY	PEP	166.00	7,855.35	47.32
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	18.00	860.93	47.83
NJR - 160 RARITAN CENTER - 95115	PEP	16.00	758.40	47.40
NJR - 160 RARITAN CENTER - 95116	PEP	15.00	711.84	47.46
NJR - 255 BLAIR ROAD	PEP	32.00	1,522.36	47.57
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	28.00	1,302.82	46.53
PEERLESS BEVERAGE	PEP	0.00	0.00	0.00
PRINCETON MEDICAL (NRG Thermal LLC)	PEP	0.00	0.00	0.00
PRINCETON UNIVERSITY	PEP	57.00	209.04	3.67
RED BURLINGTON	PEP	303.00	0.00	0.00
RUTGERS ECOCOMPLEX	PEP	0.00	14,963.20	0.00
SCHERING-UNION	PEP	0.00	0.00	0.00
STC WOODBRIDGE SOLAR	PEP	26.00	0.00	0.00
UNIVERSITY of MEDICINE and DENTISTRY	PEP	191.00	1,204.90	6.31
WESTMONT (100 Johnson Avenue)	PEP	3.00	8,505.84	2,835.28
WESTMONT (500 Johnson Avenue)	PEP	0.00	0.00	0.00
WESTMONT (600 Johnson Avenue)	PEP	0.00	0.00	0.00
Total		913.00	\$43,273.77	47.40

**PSE&G Non-Utility Generation Charge
Cogen Trends**

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		Jan-18			Feb-18			Mar-18		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	1.00	\$197.34	197.34	1.00	\$18.89	18.89	2.00	\$54.66	27.33
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
CINNAMON BAY	PEP	0.00	\$10,953.77	0.00	0.00	\$12,625.09	0.00	0.00	\$2,191.48	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	54.00	\$4,556.34	84.38	32.00	\$819.47	25.61	29.00	\$678.81	23.41
E. F. KENILWORTH	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
ENER-G GROUP, INC	PEP	0.00	\$3.67	0.00	0.00	\$2.17	0.00	0.00	\$1.34	0.00
MONTCLAIR STATE UNIVERSITY	PEP	130.00	\$11,543.65	88.80	13.00	\$301.53	23.19	54.00	\$1,311.48	24.29
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	24.00	\$1,594.49	66.44	26.00	\$670.05	25.77	35.00	\$896.92	25.63
NJR - 160 RARITAN CENTER - 95115	PEP	25.00	\$2,106.51	84.26	21.00	\$523.78	24.94	33.00	\$835.93	25.33
NJR - 160 RARITAN CENTER - 95116	PEP	23.00	\$1,994.41	86.71	19.00	\$495.40	26.07	31.00	\$806.15	26.00
NJR - 255 BLAIR ROAD	PEP	45.00	\$3,332.12	74.05	46.00	\$1,162.29	25.27	77.00	\$2,005.24	26.04
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	41.00	\$3,433.26	83.74	37.00	\$934.56	25.26	55.00	\$1,411.45	25.66
PEERLESS BEVERAGE	PEP	0.00	\$0.00	0.00	3.00	\$69.76	23.25	6.00	\$156.81	26.13
PRINCETON MEDICAL (NRG Thermal LLC)		0.00	\$0.00	0.00	0.00	\$912.48	0.00		\$0.08	0.00
PRINCETON UNIVERSITY	PEP	7.00	\$2,737.55	391.08	9.00	\$0.00	0.00	71.00	\$0.00	0.00
DCO- BURLINGTON	PEP	362.00	\$34,239.71	94.58	40.00	\$1,775.44	44.39	12.00	\$306.46	25.54
RUTGERS ECOCOMPLEX	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
SCHERING-UNION	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
STC WOODBRIDGE SOLAR	PEP	38.00	\$3,258.65	85.75	35.00	\$888.66	25.39	54.00	\$1,395.65	25.85
RUTGERS (Formerly UMDNJ)	PEP	40.00	\$1,383.44	34.59	1.00	\$25.39	25.39	36.00	\$940.45	26.12
WESTMONT (100, 500, 600 Johnson Avenue)	PEP	4.00	\$378.65	94.66	4.00	\$110.97	27.74	8.00	\$218.08	27.26
TOTAL		794	\$81,713.55	102.91	287	\$21,335.94	74.34	503	\$13,211.01	26.26

PSE&G Non-Utility Generation Charge
Cogen Trends

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		Apr-18			May-18			Jun-18		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	2.00	\$46.31	23.16	0.00	\$4.67	0.00	0.00	(\$0.01)	0.00
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	\$0.00	\$0.00	0.00
CINNAMON BAY	PEP	0.00	\$1,157.41	0.00	0.00	\$1,360.21	0.00	\$0.00	\$568.50	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	3.00	\$109.34	36.45	6.00	\$120.89	20.15	14.84	\$348.86	23.51
E. F. KENILWORTH	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
ENER-G GROUP, INC	PEP	0.00	\$0.31	0.00	0.00	(\$0.01)	0.00	0.00	\$0.00	0.00
MONTCLAIR STATE UNIVERSITY	PEP	22.00	\$641.40	29.15	62.00	\$1,780.57	28.72	21.69	\$572.54	26.40
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	61.00	\$1,824.81	29.91	68.00	\$1,621.76	23.85	83.23	\$2,816.56	33.84
NJR - 160 RARITAN CENTER - 95115	PEP	41.00	\$1,210.53	29.53	43.00	\$1,020.23	23.73	50.41	\$1,720.11	34.12
NJR - 160 RARITAN CENTER - 95116	PEP	39.00	\$1,155.06	29.62	41.00	\$968.93	23.63	47.82	\$1,633.80	34.17
NJR - 255 BLAIR ROAD	PEP	107.00	\$3,212.86	30.03	115.00	\$2,762.01	24.02	142.34	\$4,761.82	33.45
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	75.00	\$2,247.11	29.96	80.00	\$1,901.28	23.77	94.48	\$3,111.54	32.93
PEERLESS BEVERAGE	PEP	8.00	\$251.93	31.49	6.00	\$162.99	27.16	9.93	\$291.58	29.36
PRINCETON MEDICAL (NRG Thermal LLC)		0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
PRINCETON UNIVERSITY	PEP	5.00	\$2,030.19	406.04	40.00	\$159.92	4.00	8.39	\$1,384.10	164.97
DCO- BURLINGTON	PEP	46.00	\$1,505.82	32.74	122.00	\$2,984.62	24.46	51.32	\$2,364.25	46.07
RUTGERS ECOCOMPLEX	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
SCHERING-UNION	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
STC WOODBRIDGE SOLAR	PEP	75.00	\$2,227.53	29.70	79.00	\$1,857.97	23.52	92.06	\$3,238.92	35.18
RUTGERS (Formerly UMDNJ)	PEP	24.00	\$722.42	30.10	0.00	(\$69.47)	0.00	0.00	(\$1.07)	0.00
WESTMONT (100, 500, 600 Johnson Avenue)	PEP	10.00	\$345.11	34.51	12.00	\$297.39	24.78	14.40	\$423.43	29.40
TOTAL		518	\$18,688.15	36.08	674	\$16,933.95	25.12	631	\$23,234.92	36.83

PSE&G Non-Utility Generation Charge
Cogen Trends

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		Jul-18			Aug-18			Sep-18		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	0.00	\$0.00	0.00	0.00	\$0.03	27.89	0.07	\$1.75	25.05
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
CINNAMON BAY	PEP	0.00	\$264.88	0.00	0.00	\$561.60	0.00	0.00	\$709.98	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	31.89	\$870.97	27.31	9.41	(\$68.30)	(7.26)	4.94	\$18.24	3.69
E. F. KENILWORTH	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
ENER-G GROUP, INC	PEP	0.00	\$0.01	0.00	0.00	(\$0.01)	0.00	0.37	\$9.03	24.40
MONTCCLAIR STATE UNIVERSITY	PEP	59.39	\$2,228.31	37.52	52.89	\$2,042.79	38.62	26.47	\$915.19	34.57
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	87.61	\$3,075.97	35.11	73.09	\$2,939.60	40.22	46.40	\$1,839.78	39.65
NJR - 160 RARITAN CENTER - 95115	PEP	51.92	\$1,830.32	35.25	43.06	\$1,731.41	40.21	28.43	\$1,125.73	39.60
NJR - 160 RARITAN CENTER - 95116	PEP	49.38	\$1,741.54	35.27	40.95	\$1,649.87	40.29	27.07	\$1,072.84	39.63
NJR - 255 BLAIR ROAD	PEP	153.90	\$5,364.48	34.86	126.47	\$5,020.03	39.69	77.01	\$3,113.70	40.43
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	94.26	\$3,323.68	35.26	80.70	\$3,129.65	38.78	52.04	\$2,017.96	38.78
PEERLESS BEVERAGE	PEP	9.85	\$352.92	35.83	8.46	\$335.21	39.65	5.21	\$207.60	39.85
PRINCETON MEDICAL (NRG Thermal LLC)		0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
PRINCETON UNIVERSITY	PEP	39.94	\$237.69	5.95	6.18	\$1,314.36	212.61	1.34	(\$0.08)	(0.06)
DCO- BURLINGTON	PEP	63.67	\$0.00	0.00	45.87	\$0.00	0.00	20.83	\$862.43	41.40
RUTGERS ECOCOMPLEX	PEP	0.00	\$2,145.16	0.00	0.00	\$1,660.33	0.00	0.00	\$0.00	0.00
SCHERING-UNION	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
STC WOODBRIDGE SOLAR	PEP	94.78	\$0.00	0.00	79.33	\$0.00	0.00	50.89	\$2,099.23	41.25
RUTGERS (Formerly UMDNJ)	PEP	0.00	\$3,396.79	0.00	0.00	\$3,213.79	0.00	0.00	\$0.00	0.00
WESTMONT (100, 500, 600 Johnson Avenue)	PEP	14.55	\$505.87	34.77	12.29	\$457.34	37.21	7.90	\$288.12	36.47
TOTAL		751	\$25,338.58	33.73	579	\$23,987.70	41.45	349	\$14,281.49	40.92

**PSE&G Non-Utility Generation Charge
Cogen Trends**

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		Jan-19			Feb-19			Mar-19		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	4.46	\$153.02	34.31	5.09	\$130.70	25.68	10.01	\$270.99	27.08
CAMDEN COUNTY ENERGY RECOVERY	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
CINNAMON BAY	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	64.15	\$2,322.04	36.20	33.22	\$816.47	24.58	50.31	\$1,379.61	27.42
E. F. KENILWORTH	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
ENER-G GROUP, INC	PEP	0.00	\$0.00	0.00	0.10	\$2.53	25.33	-	(\$0.01)	0.00
MONTCLAIR STATE UNIVERSITY	PEP	290.71	\$10,391.30	35.74	99.45	\$2,494.90	25.09	107.41	\$2,870.39	26.72
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	22.87	\$842.34	36.83	31.23	\$817.34	26.17	51.77	\$1,358.28	26.24
NJR - 160 RARITAN CENTER - 95115	PEP	20.26	\$744.96	36.77	27.29	\$762.75	27.95	36.72	\$957.04	26.06
NJR - 160 RARITAN CENTER - 95116	PEP	20.08	\$740.25	36.86	26.14	\$721.13	27.59	35.08	\$914.60	26.07
NJR - 255 BLAIR ROAD	PEP	42.67	\$1,568.27	36.75	56.86	\$1,518.83	26.71	78.28	\$2,057.96	26.29
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	38.41	\$1,411.60	36.75	49.21	\$1,351.52	27.46	62.55	\$1,623.17	25.95
PEERLESS BEVERAGE	PEP	3.13	\$119.41	0.00	4.31	\$132.39	30.72	6.23	\$169.28	27.17
PRINCETON MEDICAL (NRG Thermal LLC)		0.00	\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
PRINCETON UNIVERSITY	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	-	\$0.00	0.00
DCO- BURLINGTON	PEP	0.00	\$0.00		0.00	\$0.00	0.00	170.77	\$4,824.06	28.25
RUTGERS ECOCOMPLEX	PEP	96.54	\$4,203.50	43.54	162.64	\$3,946.34	24.26		\$0.00	0.00
SCHERING-UNION	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
STC WOODBRIDGE SOLAR	PEP	0.00	\$0.00	0.00	0.00	\$0.00	0.00	49.96	\$1,281.26	25.65
RUTGERS (Formerly UMDNJ)	PEP	34.80	\$1,276.44	36.68	44.84	\$1,223.57	27.29	-	(\$0.01)	0.00
WESTMONT (100, 500, 600 Johnson Avenue)	PEP	4.70	\$180.37	38.38	6.08	\$192.86	31.72	8.76	\$236.95	27.06
TOTAL		642.78	23,953.50	37.27	546.46	14,111.32	25.82	667.84	\$17,943.58	26.87

**PSE&G Non-Utility Generation Charge
Cogen Trends**

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		Apr-19			May-19			Jun-19		
		MWH	COST	RATE	MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	7	\$161.99	22.78	7.11	\$5.88	0.83	0.13	\$0.00	0.00
CAMDEN COUNTY ENERGY RECOVERY	PEP		\$0.00	0.00		\$0.00	0.00		\$0.00	0.00
CINNAMON BAY	PEP		\$0.00	0.00		\$0.00	0.00		\$0.00	0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	27	\$548.09	20.50	26.74	\$303.69	11.36	10.77	\$262.90	24.41
E. F. KENILWORTH	PEP		\$0.00	0.00		\$0.00	0.00		\$0.00	0.00
ENER-G GROUP, INC	PEP		\$0.00	0.00	0.00	\$0.00	0.00		\$0.00	0.00
MONTCLAIR STATE UNIVERSITY	PEP	20	\$489.42	24.64	19.86	\$472.84	23.81	65.88	\$438.66	6.66
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	64	\$1,302.58	20.47	63.62	\$1,514.75	23.81	83.80	\$1,510.88	18.03
NJR - 160 RARITAN CENTER - 95115	PEP	42	\$843.93	20.15	41.89	\$917.43	21.90	44.29	\$926.01	20.91
NJR - 160 RARITAN CENTER - 95116	PEP	40	\$805.69	20.15	39.99	\$911.25	22.79	48.21	\$918.38	19.05
NJR - 255 BLAIR ROAD	PEP	108	\$2,234.56	20.65	108.19	\$2,666.52	24.65	143.03	\$2,680.18	18.74
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	78	\$1,592.11	20.41	78.02	\$1,755.67	22.50	93.78	\$1,755.80	18.72
PEERLESS BEVERAGE	PEP	8	\$168.92	21.97	7.69	\$183.63	23.86	9.76	\$183.68	18.82
PRINCETON MEDICAL (NRG Thermal LLC)		-	\$0.00	0.00			0.00		\$0.00	0.00
PRINCETON UNIVERSITY	PEP	-	\$0.00	0.00	0.00	\$0.00	0.00	0.00	\$0.00	0.00
DCO- BURLINGTON	PEP	140	\$4,336.91	31.04	139.71	\$2,737.99	19.60	83.25	\$2,715.07	32.61
RUTGERS ECOCOMPLEX	PEP	-	\$0.00	0.00		\$0.00	0.00		\$0.00	0.00
SCHERING-UNION	PEP	-	\$0.00	0.00		\$0.00	0.00		\$0.00	0.00
STC WOODBRIDGE SOLAR	PEP	47	\$876.43	18.83	46.55	\$1,514.15	32.53	85.52	\$1,521.07	17.79
RUTGERS (Formerly UMDNJ)	PEP	0	\$7.25	20.73	0.35	(\$0.00)	(0.00)		\$0.00	0.00
WESTMONT (100, 500, 600 Johnson Avenue)	PEP	11	\$242.81	22.24	10.92	\$261.28	23.93	14.47	\$262.83	18.16
TOTAL		590.64	\$13,610.69	23.04	590.66	\$13,245.06	22.42	682.89	\$13,175.47	19.29

**PSE&G Non-Utility Generation Charge
Cogen Trends**

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		Jul-19			Aug-19		
		MWH	COST	RATE	MWH	COST	RATE
BRISTOL MEYERS SQUIBB	PEP	0.08	\$4.90	61.26	0.00		0.00
CAMDEN COUNTY ENERGY RECOVERY	PEP	-	\$0.00	0.00	0.00		0.00
CINNAMON BAY	PEP	-	\$0.00	0.00	0.00		0.00
COLLEGE OF NJ (TRENTON STATE)	PEP	0.94	(\$91.81)	(97.67)	6.63	\$99.86	15.07
E. F. KENILWORTH	PEP	-	\$0.00	0.00	0.00	\$0.00	0.00
ENER-G GROUP, INC	PEP	-	\$0.00	0.00	0.00	\$0.04	14.70
MONTCLAIR STATE UNIVERSITY	PEP	164.86	\$6,003.76	36.42	94.27	\$2,065.32	21.91
NJR - 1250 SOUTH RIVER ROAD (SOLAR)	PEP	89.43	\$3,238.94	36.22	76.10	\$1,775.36	23.33
NJR - 160 RARITAN CENTER - 95115	PEP	46.18	\$1,567.49	33.94	42.92	\$1,009.94	23.53
NJR - 160 RARITAN CENTER - 95116	PEP	50.21	\$1,795.00	35.75	46.83	\$1,102.99	23.55
NJR - 255 BLAIR ROAD	PEP	152.41	\$5,451.88	35.77	136.70	\$3,212.84	23.50
NJR - 64 BRUNSWICK AVENUE - 95114	PEP	98.42	\$3,426.32	34.81	89.30	\$2,060.45	23.07
PEERLESS BEVERAGE	PEP	9.78	\$350.30	35.82	0.00	\$0.33	0.00
PRINCETON MEDICAL (NRG Thermal LLC)		-	\$0.00	0.00	0.00	\$0.00	0.00
PRINCETON UNIVERSITY	PEP	174.09	\$3,986.24	22.90	76.13	\$3,691.78	48.50
DCO- BURLINGTON	PEP	86.91	\$1,795.64	20.66	46.94	\$1,269.74	27.05
RUTGERS ECOCOMPLEX	PEP	-	\$0.00	0.00	0.00	\$0.00	0.00
SCHERING-UNION	PEP	-	\$0.00	0.00	0.00	\$0.00	0.00
STC WOODBRIDGE SOLAR	PEP	88.60	\$3,385.20	38.21	82.64	\$1,976.55	23.92
RUTGERS (Formerly UMDNJ)	PEP	-	\$0.00	0.00	0.00	\$0.00	0.00
WESTMONT (100, 500, 600 Johnson Avenue)	PEP	14.99	\$507.28	33.84	13.80	\$303.47	21.99
TOTAL		976.90	\$31,421.16	32.16	712.25	18,568.67	26.07

**PSE&G Non-Utility Generation Charge
2019 St. Lawrence Credit**

SCHEDULE SS-NGC-3E
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2019 St. Lawrence Credit	January-18	February-18	March-18	April-18	May-18	June-18	July-18	August-18	September-18
Beginning Balance	\$0	\$0	\$402,970	\$402,970	\$402,970	\$402,970	\$289,778	\$208,919	\$126,327
Prior Period Rollover	\$0	\$0	\$0	\$0	\$0	(\$54,847)	\$0	\$0	\$0
St. Lawrence Recovery from Customers (A)	\$0	\$0	\$0	\$0	\$0	(\$58,346)	(\$80,859)	(\$82,592)	(\$56,050)
St. Lawrence Expense (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs (C) = (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OVER/(UNDER) RECOVERY (D) = (A) - (C)	\$0	\$0	\$0	\$0	\$0	(\$58,346)	(\$80,859)	(\$82,592)	(\$56,050)
St Lawrence NYPA Annual Economic Benefit Allocation	\$0	\$402,970	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Balance	\$0	\$402,970	\$402,970	\$402,970	\$402,970	\$289,778	\$208,919	\$126,327	\$70,277
Interest Rate	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	3.27%	3.27%
Interest Expense/(Income)	\$0	\$234	\$468	\$468	\$468	\$371	\$290	\$328	\$193
Accumulated Interest Balance	\$0	\$234	\$703	\$1,171	\$1,639	\$2,010	\$2,300	\$2,628	\$2,821

**PSE&G Non-Utility Generation Charge
2019 St. Lawrence Credit**

SCHEDULE SS-NGC-3E
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2019 St. Lawrence Credit	October-18	November-18	December-18	January-19	February-19	March-19	April-19	May-19
Beginning Balance	\$70,277	\$27,428	(\$13,761)	(\$63,275)	(\$117,019)	(\$161,273)	(\$205,473)	(\$240,290)
Prior Period Rollover	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
St. Lawrence Recovery from Customers (A)	(\$42,849)	(\$41,189)	(\$49,515)	(\$53,744)	(\$44,254)	(\$44,200)	(\$34,817)	(\$39,367)
St. Lawrence Expense (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs (C) = (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OVER/(UNDER) RECOVERY (D) = (A) - (C)	(\$42,849)	(\$41,189)	(\$49,515)	(\$53,744)	(\$44,254)	(\$44,200)	(\$34,817)	(\$39,367)
St Lawrence NYPA Annual Economic Benefit Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Balance	\$27,428	(\$13,761)	(\$63,275)	(\$117,019)	(\$161,273)	(\$205,473)	(\$240,290)	(\$279,657)
Interest Rate	3.27%	3.27%	3.27%	3.27%	3.27%	3.27%	3.27%	3.27%
Interest Expense/(Income)	\$96	\$13	(\$75)	(\$177)	(\$273)	(\$359)	(\$437)	(\$509)
Accumulated Interest Balance	\$2,916	\$2,930	\$2,854	\$2,678	\$2,405	\$2,046	\$1,609	\$1,100

**PSE&G Non-Utility Generation Charge
2018 St. Lawrence Credit**

SCHEDULE SS-NGC-3D
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2018 St. Lawrence Credit	January-17	February-17	March-17	April-17	May-17	June-17	July-17	August-17	September-17	October-17
Beginning Balance	\$0	\$0	\$237,795	\$237,795	\$237,795	\$237,795	\$397,365	\$333,112	\$279,563	\$236,306
Prior Period Rollover	\$0	\$0	\$0	\$0	\$0	\$208,854	\$0	\$0	\$0	\$0
St. Lawrence Recovery from Customers (A)	\$0	\$0	\$0	\$0	\$0	(\$49,284)	(\$64,253)	(\$53,549)	(\$43,256)	(\$32,848)
St. Lawrence Expense (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs (C) = (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OVER/(UNDER) RECOVERY (D) = (A) - (C)	\$0	\$0	\$0	\$0	\$0	(\$49,284)	(\$64,253)	(\$53,549)	(\$43,256)	(\$32,848)
St Lawrence NYPA Annual Economic Benefit Allocation	\$0	\$237,795	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Balance	\$0	\$237,795	\$237,795	\$237,795	\$237,795	\$397,365	\$333,112	\$279,563	\$236,306	\$203,458
Interest Rate	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.94%	1.94%	1.94%
Interest Expense/(Income)	\$0	\$74	\$149	\$149	\$149	\$264	\$229	\$293	\$247	\$210
Accumulated Interest Balance	\$0	\$74	\$223	\$372	\$521	\$785	\$1,014	\$1,307	\$1,553	\$1,764

**PSE&G Non-Utility Generation Charge
2018 St. Lawrence Credit**

SCHEDULE SS-NGC-3D
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2018 St. Lawrence Credit	November-17	December-17	January-18	February-18	March-18	April-18	May-18
Beginning Balance	\$203,458	\$170,188	\$127,789	\$82,123	\$47,525	\$10,260	(\$21,621)
Prior Period Rollover	\$0	\$0	\$0	\$0	\$0	\$0	\$0
St. Lawrence Recovery from Customers (A)	(\$33,270)	(\$42,399)	(\$45,665)	(\$34,598)	(\$37,264)	(\$31,881)	(\$35,489)
St. Lawrence Expense (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs (C) = (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OVER/(UNDER) RECOVERY (D) = (A) - (C)	(\$33,270)	(\$42,399)	(\$45,665)	(\$34,598)	(\$37,264)	(\$31,881)	(\$35,489)
St Lawrence NYPA Annual Economic Benefit Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Balance	\$170,188	\$127,789	\$82,123	\$47,525	\$10,260	(\$21,621)	(\$57,110)
Interest Rate	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%	1.94%
Interest Expense/(Income)	\$179	\$142	\$122	\$75	\$34	(\$7)	(\$46)
Accumulated Interest Balance	\$1,942	\$2,085	\$2,207	\$2,282	\$2,316	\$2,309	\$2,263

PSE&G Non-Utility Generation Charge
2017 St. Lawrence Credit

Schedule SS-NGC-3C
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2017 St. Lawrence Credit	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	September-16
Beginning Balance	\$0	\$0	\$641,512	\$641,512	\$641,512	\$641,512	\$847,694	\$751,606	\$656,071
Prior Period Rollover	\$0	\$0	\$0	\$0	\$0	\$271,397	\$0	\$0	\$0
St. Lawrence Recovery from Customers (A)	\$0	\$0	\$0	\$0	\$0	(\$65,215)	(\$96,088)	(\$95,535)	(\$64,436)
St. Lawrence Expense (B)	\$0	\$0	\$0	\$0	\$0	0	0	0	0
Total Costs (C) = (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OVER/(UNDER) RECOVERY (D) = (A) - (C)	\$0	\$0	\$0	\$0	\$0	(\$65,215)	(\$96,088)	(\$95,535)	(\$64,436)
St Lawrence NYPA Annual Economic Benefit Allocation	\$0	\$641,512	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Balance	\$0	\$641,512	\$641,512	\$641,512	\$641,512	\$847,694	\$751,606	\$656,071	\$591,635
Interest Rate	1.28%	1.28%	1.28%	1.28%	1.28%	1.28%	1.28%	1.27%	1.27%
Interest Expense/(Income)	\$0	\$202	\$405	\$405	\$405	\$555	\$505	\$441	\$391
Accumulated Interest Balance	\$0	\$202	\$607	\$1,012	\$1,417	\$1,972	\$2,477	\$2,917	\$3,308

**PSE&G Non-Utility Generation Charge
2017 St. Lawrence Credit**

Schedule SS-NGC-3C
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2017 St. Lawrence Credit	October-16	November-16	December-16	January-17	February-17	March-17	April-17	May-17
Beginning Balance	\$591,635	\$546,463	\$502,511	\$446,754	\$388,696	\$342,020	\$290,907	\$249,345
Prior Period Rollover	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
St. Lawrence Recovery from Customers (A)	(\$45,173)	(\$43,952)	(\$55,757)	(\$58,058)	(\$46,676)	(\$51,112)	(\$41,562)	(\$45,780)
St. Lawrence Expense (B)	0	0	0	0	0	0	0	0
Total Costs (C) = (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OVER/(UNDER) RECOVERY (D) = (A) - (C)	(\$45,173)	(\$43,952)	(\$55,757)	(\$58,058)	(\$46,676)	(\$51,112)	(\$41,562)	(\$45,780)
St Lawrence NYPA Annual Economic Benefit Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Balance	\$546,463	\$502,511	\$446,754	\$388,696	\$342,020	\$290,907	\$249,345	\$203,566
Interest Rate	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%	1.27%
Interest Expense/(Income)	\$356	\$328	\$297	\$261	\$229	\$198	\$169	\$142
Accumulated Interest Balance	\$3,664	\$3,992	\$4,289	\$4,551	\$4,760	\$4,978	\$5,147	\$5,289

Schedule SS-NGC-4
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PSE&G Non-Utility Generation Charge

NGC Above Market Costs

ELECTRIC

		NGC Costs	Total Energy & Capacity	Above Market Costs
Sep-16	actual	\$19,119	\$13,176	\$5,943
Oct-16	actual	\$14,349	\$13,310	\$1,040
Nov-16	actual	\$17,563	\$18,766	(\$1,203)
Dec-16	actual	\$25,269	\$227,005	(\$201,735)
Jan-17	actual	\$28,400	\$26,856	\$1,544
Feb-17	actual	\$17,755	\$17,885	(\$129)
Mar-17	actual	\$28,900	\$126,901	(\$98,001)
Apr-17	actual	\$25,525	\$29,362	(\$3,837)
May-17	actual	\$23,800	\$26,531	(\$2,731)
Jun-17	actual	\$23,728	\$22,407	\$1,321
Jul-17	actual	\$24,088	\$22,395	\$1,693
Aug-17	actual	\$21,621	\$19,022	\$2,599
Sep-17	actual	\$18,240	\$16,449	\$1,790
Oct-17	actual	\$17,322	\$15,439	\$1,883
Nov-17	actual	\$23,418	\$21,489	\$1,929
Dec-17	actual	\$43,274	\$42,791	\$483
Jan-18	actual	\$81,714	\$74,729	\$6,985
Feb-18	actual	\$21,336	\$9,639	\$11,697
Mar-18	actual	\$13,211	\$13,079	\$132
Apr-18	actual	\$18,688	\$20,056	(\$1,368)
May-18	actual	\$16,934	\$18,247	(\$1,313)
Jun-18	actual	\$23,235	\$17,302	\$5,933
Jul-18	actual	\$25,339	\$21,825	\$3,513
Aug-18	actual	\$23,988	\$19,493	\$4,495
Sep-18	actual	\$14,281	\$9,922	\$4,359
Oct-18	actual	\$13,675	\$11,322	\$2,354
Nov-18	actual	\$15,709	\$15,820	(\$112)
Dec-18	actual	\$19,289	\$18,950	\$340
Jan-19	actual	\$23,954	\$24,413	(\$459)
Feb-19	actual	\$14,111	\$14,295	(\$183)
Mar-19	actual	\$17,944	\$18,856	(\$913)
Apr-19	actual	\$13,433	\$0	\$13,433
May-19	actual	\$12,928	\$0	\$12,928
Jun-19	actual	\$14,344	\$0	\$14,344
Jul-19	actual	\$30,748	\$0	\$30,748
Aug-19	actual	\$18,569	\$0	\$18,569
Sep-19	estimate	\$14,281	\$0	\$14,281
Oct-19	estimate	\$13,675	\$0	\$13,675
Nov-19	estimate	\$15,709	\$0	\$15,709
Dec-19	estimate	\$19,289	\$0	\$19,289
Jan-20	estimate	\$23,954	\$0	\$23,954
Feb-20	estimate	\$14,111	\$0	\$14,111
Mar-20	estimate	\$17,944	\$0	\$17,944
Apr-20	estimate	\$13,433	\$0	\$13,433
May-20	estimate	\$12,928	\$0	\$12,928
Jun-20	estimate	\$14,344	\$0	\$14,344

*Includes final Payment from Cinnamon Bay of \$200,000.