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RECEIVED
CASE MANAGEMENT
2019 NOV 25 A 10:42
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

November 22, 2019

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Changes in its
Electric Green Programs Recovery Charge
and its Gas Green Programs Recovery Charge
“2019 PSE&G Green Programs Cost Recovery Filing”
BPU Docket Nos. ER19060764 & GR19060765

FORWARD
CASE MANAGEMENT
2019 NOV 25 P 2:27
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

VIA OVERNIGHT MAIL

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

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NOV 25 2019
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

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NOV 25 2019
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Dear Secretary Camacho-Welch:

Attached and filed herewith is a copy of affidavits as proof of publication of the Notice of Filing and Public Hearings in the above-referenced matter. This notice appeared in the following newspapers on July 23, 2019.

Burlington County Times
Courier News
Herald News
The Jersey Journal
New Jersey Herald

The Record
South Jersey Times
Star-Ledger
The Times (Trenton)
The Trentonian

I also represent to you that the municipal clerks and county executives who are within the Company’s electric and gas service territories received copies of this notice by first class mail on July 22, 2019.

Very truly yours,

cms

Justin B. Incardone

Attach.

C Service List (Letter Only - Electronic) ✓

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NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE ("2019 PSE&G GREEN PROGRAMS COST RECOVERY FILING")

Notice of a Filing and Notice of Public Hearings | BPU Docket Nos. ER19060764 and GR19060765

TAKE NOTICE that Public Service Electric and Gas Company ("Public Service" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") on July 1, 2019 requesting a resetting of the Company's electric and gas Green Programs Recovery Charge ("GPRC"). Approval of this filing would decrease annual rates to be paid by the Company's electric customers by \$13.4 million and increase annual rates to be paid by the Company's gas customers by \$5.5 million. These changes are the result of adjustments in the various applicable components in the separate electric and gas GPRC: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II and Energy Efficiency 2017 Program for both electric and gas, and for electric only, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program and Solar Generation Investment Extension II Program. The proposed electric and gas GPRC, if approved by the Board, are shown in Table #1.

The approximate effect of the proposed changes on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours per summer month and 6,920 kilowatt-hours on an annual basis would see a decrease in the annual bill from \$1,223.56 to \$1,221.20, or \$2.36 or approximately 0.19%.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in the annual bill from \$564.50 to \$565.76, or \$1.26 or approximately 0.22%. Moreover, under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an increase in the annual bill from \$889.81 to \$891.99, or \$2.18 or approximately 0.24%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers (addresses located here: <https://nj.pseg.com/customerservice/locations>), online at the PSEG website at <http://www.pseg.com/pseandgfilings>, and at the Board of Public Utilities at 44 South Clinton Avenue, 2nd Floor, Trenton, New Jersey 08625-0350. Any member of the public who wants to inspect the petition at the Board may contact the Board's Division of Case Management at (609) 292-0806 to schedule an appointment.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

August 22, 2019 4:30 and 5:30 PM Burlington County Administration Building Board of Chosen Freeholders Board Room 1 st Floor 49 Rancocas Road Mt. Holly, New Jersey 08060	August 27, 2019 4:30 and 5:30 PM Bergen County Administration Building Freeholders Public Meeting Room Room 54C 1 Bergen County Plaza Hackensack, NJ 07601	August 29, 2019 4:30 and 5:30 PM Middlesex County Administration Building Freeholders Meeting Room 1 st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901
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In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings.

Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Aida Camacho-Welch or by email to board.secretary@bpu.nj.gov, whether or not they attend the public hearings.

Table #1 – Components Of The Green Programs Recovery Charge (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$0.000025	\$0.000023	\$0.000835	\$0.000889
Energy Efficiency Economic Stimulus Program	(0.000078)	(0.000064)	(0.000517)	(0.000592)
Demand Response Program	0.000318	0.000000	-	-
Solar Generation Investment Program (Solar 4 All)	0.000517	0.000818	-	-
Solar Loan II Program	0.000502	0.000301	-	-
Energy Efficiency Economic Extension Program	0.000051	(0.000084)	0.000772	(0.000393)
Solar Generation Investment Extension Program	0.000234	(0.000037)	-	-
Solar Loan III Program	(0.000023)	(0.000064)	-	-
Energy Efficiency Economic Extension Program II	0.000049	0.000292	0.000215	0.002495
Solar Generation Investment Extension II Program	(0.000010)	(0.000037)	-	-
Energy Efficiency 2017 Program	0.000095	0.000187	0.000952	0.001962
Green Programs Recovery Charge(1)	0.001679	0.001334	0.002267	0.004361

(1) Total GPRC may not add due to rounding

Table #2 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,732	185	\$36.18	\$36.12	(\$0.06)	(0.17)%
3,464	370	67.42	67.29	(0.13)	(0.19)
6,920	740	131.79	131.54	(0.25)	(0.19)
7,900	803	143.28	143.00	(0.28)	(0.20)
12,500	1,337	240.71	240.25	(0.46)	(0.19)

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect July 1, 2019 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
170	25	\$27.86	\$27.91	\$0.05	0.18%
340	50	47.05	47.16	0.11	0.23
610	100	86.75	86.96	0.21	0.24
1,040	172	143.03	143.39	0.36	0.25
1,210	200	164.86	165.28	0.42	0.25
1,816	300	243.00	243.63	0.63	0.26

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect July 1, 2019 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes proposed change in the Green Programs Recovery Charge (GPRC).



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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