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Deborah M. Franco, Esq.  
Regulatory Affairs Counsel

RECEIVED  
CASE MANAGEMENT

2019 OCT 30 A 10:27

via UPS & Electronic Mail

Aida Camacho-Welch, Secretary  
State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue  
9<sup>th</sup> Floor, Suite 314  
Trenton, New Jersey 08625-0350

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

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MAIL ROOM

OCT 30 2019

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

October 29, 2019

**Re: In The Matter of The Petition of Elizabethtown Gas Company To (1) Revise Its Weather Normalization Clause Rate; (2) Revise The Clean Energy Program Component of Its Societal Benefits Charge Rate; And (3) Revise Its On-System Margin Sharing Credit  
BPU Docket No. GR19070873**

Dear Secretary Camacho-Welch,

In compliance with the Board of Public Utilities' ("Board") Order dated October 25, 2019 in the above mentioned docket, Elizabethtown Gas Company ("Company"), hereby submits the following tariff sheets in clean and redline format:

3<sup>rd</sup> Revised Sheet No. 111  
3<sup>rd</sup> Revised Sheet No. 116  
7<sup>th</sup> Revised Sheet No. 117  
9<sup>th</sup> Revised Sheet Nos. 128-134

The revised tariff sheets reflect the Board's approval of the following per therm rates, inclusive of taxes, effective November 1, 2019:

WNC	(\$0.0050)
OSMC	(\$0.0015)
CEP	\$0.0213

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

Deborah M. Franco, Esq.

cc: Andrea Reid  
Jacqueline Galka (electronic only)  
Stacy Peterson (electronic only)  
Bart Kilar (electronic only)

Case mgmt  
A. Moreau, Esq.  
H. Weisband, Esq.

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

November 1, 2019 through May 31, 2020 (\$0.0050) per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas send out day of 10 am to 10 am.

---

Date of Issue: October 29, 2019

Effective: Service Rendered  
on and after November 1, 2019

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated October 25, 2019 in Docket No. GR19070873

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0015) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

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RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0213
II.	Remediation Adjustment Charge ("RAC")	\$0.0020
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0066
	2. Lifeline	<u>\$0.0055</u>
TOTAL		\$0.0354

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

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RATE SUMMARIES

Per Therm

	<b>RDS (sales)</b>	<b>RDS (transportation)</b>
Service Charge	8.19	8.19
Distribution Charges	0.3625	0.3625

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0015)	(0.0015)
D	SBC	0.0354	0.0354
E	EEP	0.0051	0.0051

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES  
(continued)

Per Therm

	<b>SGS (sales)</b>	<b>SGS (transportation)<sup>1</sup></b>
Service Charge	21.92	21.92

Distribution Charges	0.3175	0.3175
----------------------	--------	--------

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0015)	(0.0015)
D	SBC	0.0354	0.0354

E	EEP	0.0051	0.0051
---	-----	--------	--------

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES  
(continued)

Per Therm

	<u>GDS</u> <u>(sales)</u>	<u>GDS</u> <u>(transportation)<sup>1</sup></u>	<u>GDS SP #2</u> <u>May – October</u>
Service Charge	28.90	28.90	28.90
Demand Charge, per DCQ	0.806	0.806	0.806
Distribution Charges	0.1893	0.1893	0.0589
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC	WNC*	WNC*	na
C OSMC	(0.0015)	na	na
D SBC	0.0354	0.0354	0.0354
E EEP	0.0051	0.0051	0.0051

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\*The WNC will apply to customers during the months of October through May.

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" na " rider not applicable

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RATE SUMMARIES  
(continued)

Per Therm

LVD

Service Charge 274.04

Demand Charge, per DCQ 1.030

Distribution Charges 0.0422

Riders:

A	BGSS	BGSS-M
B	WNC	na
C	OSMC	(0.0015)
D	SBC	0.0354

E	EEP	0.0051
---	-----	--------

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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Dated October 25, 2019 in Docket No. GR19070873

RATE SUMMARIES  
(continued)

Per Therm	IS <u>(ceiling)</u>	ITS Exempt <u>(ceiling)</u>	ITS taxable <u>(ceiling)</u>
Service Charge	355.20	589.50	628.55
Demand Charge, per DCQ	0.081	0.293	0.312
Distribution Charges	0.9405	0.0791	0.0843
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0354	0.0333	0.0354
E EEP	0.0051	0.0048	0.0051

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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Dated October 25, 2019 in Docket No. GR19070873

RATE SUMMARIES  
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	52.27	55.73
Demand Charge, per DCQ	0.421	0.449
Distribution Charges	0.0405	0.0432
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0015)	(0.0015)
D SBC	0.0333	0.0354
E EEP	0.0048	0.0051

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES  
(continued)

	<b>FTS</b> <b>(<u>exempt</u>)</b>	<b>FTS</b> <b>(<u>taxable</u>)</b>
Per Therm		
Service Charge	257.01	274.04
Demand Charge, per DCQ	0.966	1.030
 Distribution Charges	 0.0396	 0.0422
<u>Riders:</u>		
A   Commodity Charge	per TPS	per TPS
B   WNC	na	na
C   OSMC	na	na
D   SBC	0.0333	0.0354
 E   EEP	 0.0048	 0.0051

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

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Dated October 25, 2019 in Docket No. GR19070873

REDLINE

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

November 1, ~~2018~~<sup>2019</sup> through May 31, ~~2019~~<sup>2020</sup> ~~\$0.0194~~<sup>(\$0.0050)</sup> per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas send\_out day of 10 am to 10 am.

Date of Issue: ~~October 29~~<sup>March 8</sup>, 2019

Effective: Service Rendered  
on and after ~~November 1~~<sup>March 9</sup>,  
2019

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated ~~October 25~~<sup>February 27</sup>, 2019 in Docket No. GR~~18080852~~<sup>19070873</sup>

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

~~(\$0.0007)~~(\$0.0015) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

Date of Issue: ~~October 29~~<sup>March 8</sup>, 2019

Effective: Service Rendered  
on and after ~~November 1~~<sup>March 9</sup>,  
2019

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated ~~October 25~~<sup>February 27</sup>, 2019 in Docket No. GR~~190708731~~<sup>8080852</sup>

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	<del>\$0.0215</del> <u>0.0213</u>
II.	Remediation Adjustment Charge ("RAC")	\$0.0020
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0066
	2. Lifeline	<u>\$0.0055</u>
TOTAL		<del>\$0.0356</del> <u>0.0354</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: ~~September 27~~ October 29, 2019

Effective: Service Rendered  
on and after ~~November 1~~ October 1,  
2019

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated October 25 ~~September 27~~, 2019 in Docket No. GR19070873 ~~ER19060736~~

RATE SUMMARIES

Per Therm

	<b>RDS (sales)</b>	<b>RDS (transportation)</b>
Service Charge	8.19	8.19
Distribution Charges	0.3625	0.3625

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	<del>(0.0007)</del> (0.0015)	<del>(0.0007)</del> (0.0015)
D	SBC	0.03560354	0.03560354
E	EEP	0.0051	0.0051

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: ~~October 29~~September 27, 2019

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on and after ~~November 1~~October  
4, 2019

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Union, New Jersey 07083

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Dated ~~October 25~~September 27, 2019 in Docket No. GR19070873ER19060736

RATE SUMMARIES  
(continued)

Per Therm

	<b>SGS (sales)</b>	<b>SGS (transportation)<sup>1</sup></b>
Service Charge	21.92	21.92
Distribution Charges	0.3175	0.3175
<u>Riders:</u>		
A BGSS	BGSS-P	Per TPS
B WNC	WNC*	WNC*
C OSMC	<del>(0.0007)</del> <u>(0.0015)</u>	<del>(0.0007)</del> <u>(0.0015)</u>
D SBC	<del>0.0356</del> <u>0.0354</u>	<del>0.0356</del> <u>0.0354</u>
E EEP	0.0051	0.0051

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES  
(continued)

Per Therm

	<u>GDS</u> <u>(sales)</u>	<u>GDS</u> <u>(transportation)<sup>1</sup></u>	<u>GDS SP #2</u> <u>May – October</u>
Service Charge	28.90	28.90	28.90
Demand Charge, per DCQ	0.806	0.806	0.806

Distribution Charges	0.1893	0.1893	0.0589
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Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC	WNC*	WNC*	na
C OSMC	<del>(0.0007)</del> (0.0015)	na	na
D SBC	0.03560354	0.03560354	0.03560354

E EEP	0.0051	0.0051	0.0051
-------	--------	--------	--------

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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RATE SUMMARIES  
(continued)

Per Therm

	<u>LVD</u>
Service Charge	274.04
Demand Charge, per DCQ	1.030
Distribution Charges	0.0422

Riders:

A	BGSS	BGSS-M
B	WNC	na
C	OSMC	<del>(0.0007)</del> (0.0015)
D	SBC	0.03560354
E	EEP	0.0051

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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Date of Issue: - ~~October 29~~September-27, 2019

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on and after ~~November 1~~October-1,  
2019

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RATE SUMMARIES  
(continued)

Per Therm	IS <u>(ceiling)</u>	ITS Exempt <u>(ceiling)</u>	ITS taxable <u>(ceiling)</u>
Service Charge	355.20	589.50	628.55
Demand Charge, per DCQ	0.081	0.293	0.312
Distribution Charges	0.9405	0.0791	0.0843
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0. <del>0356</del> <u>0354</u>	0. <del>0335</del> <u>0333</u>	0. <del>0356</del> <u>0354</u>
E EEP	0.0051	0.0048	0.0051

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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Dated ~~October 25~~September 27, 2019 in Docket No. GR19070873ER19060736

RATE SUMMARIES  
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	52.27	55.73
Demand Charge, per DCQ	0.421	0.449
Distribution Charges	0.0405	0.0432
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	<del>(0.0007)</del> <u>(0.0015)</u>	<del>(0.0007)</del> <u>(0.0015)</u>
D SBC	0. <del>0335</del> <u>0333</u>	0. <del>0356</del> <u>0354</u>
E EEP	0.0048	0.0051

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES  
(continued)

	<b>FTS</b> <b>(<u>exempt</u>)</b>	<b>FTS</b> <b>(<u>taxable</u>)</b>
Per Therm		
Service Charge	257.01	274.04
Demand Charge, per DCQ	0.966	1.030
Distribution Charges	0.0396	0.0422
<u>Riders:</u>		
A   Commodity Charge	per TPS	per TPS
B   WNC	na	na
C   OSMC	na	na
D   SBC	0. <u>03350333</u>	0. <u>03560354</u>
E   EEP	0.0048	0.0051

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

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Effective: Service Rendered  
on and after November 1~~October 1~~, 2019

Issued by:     Christie McMullen, President  
                  520 Green Lane  
                  Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated October 25~~September 27~~, 2019 in Docket No. GR19070873ER19060736