



RECEIVED
CASE MANAGEMENT

520 Green Lane
Union, NJ 07083

T: (908) 662-8448
F: (908) 662-8496

dfranco@sjindustries.com

Deborah M. Franco, Esq.
Regulatory Affairs Counsel

OCT 02 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

September 30, 2019

RECEIVED
MAIL ROOM

OCT 02 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Overnight Mail

Aida Camacho-Welch
Office of the Secretary
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P. O. Box 350
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company to Revise the Level of Its Basic Gas Supply Service ("BGSS") Charge and Conservation Incentive Program ("CIP") Charge for the Year Ending September 30, 2020
BPU Docket No. GR19050679**

**In the Matter of the Petition of South Jersey Gas Company for Approval of Base Rate Adjustments Pursuant To The Accelerated Infrastructure Replacement Program ("AIRP II")
BPU Docket No. GR19040528**

**In the Matter of the Petition of South Jersey Gas Company for Approval of Base Rate Adjustments Pursuant to the Storm Hardening and Reliability Program ("SHARP II")
BPU Docket No. GR19040529**

**In the Matter of the 2019/2020 Annual Compliance Filings for the Universal Service Fund ("USF") Program Factor within the Societal Benefits Charge Rates
BPU Docket No. ER19060736**


Dear Secretary Camacho-Welch:

Enclosed please find an original and two (2) copies of South Jersey Gas Company's Compliance Filing, applicable to the above referenced matters.

Case Mgr
H. Weesband, Esq.
P. Van Brunt, Esq.
A. Ford, Esq.

If you have any questions, please don't hesitate to call me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Deborah M. Franco". The signature is fluid and cursive, with the first name "Deborah" written in a larger, more prominent script than the last name "Franco".

Deborah M. Franco

DMF:caj
Enclosures

cc: S. Peterson
F. Thomas-Friel
J. Galka

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 6
Superseding Eighth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.129375 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$.767378 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$.873674 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 10
Superseding Eighth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$31.955513 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$.745931 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Orders in Docket Nos. GR19050679, GR19040528, GR19040529, ER19060736 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019 and September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 14
Superseding Eighth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$10.245170 per Mcf of Contract Demand

Volumetric Charge:

\$.479129 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Orders in Docket Nos. GR19050679, GR19040528, GR19040529, ER19060736 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019 and September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 18
Superseding Eighth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$639.750000 per month

Delivery Charges:

Demand Charge: D-1FT: \$30.553927 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.147272 per therm

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.136243 per therm

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Second Revised Sheet No. 24
Superseding First Revised Sheet No. 24**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

(Continued)

Provisions of this Rate Schedule CTS for gas delivered, including gas deliveries resulting in imbalances, prior to the implementation of the Rate Schedule GSG-LV Monthly BGSS rate.

In order to be reinstated as an eligible Aggregator/Marketer, following termination of aggregator/ Marketer status for Deficiency Imbalances or Excess Imbalances as set forth above, the Aggregator/Marketer in addition to meeting all other applicable requirements must post and maintain for one (1) year security in a credit facility satisfactory to the Company in an amount equal to two (2) times that which would otherwise be required by the Company. At the conclusion of that year and assuming no additional occurrence of Deficiency Imbalances or Excess Imbalances as described above, the Aggregator/Marketer will be released from its obligation to provide security in excess of that otherwise required by the Company. If an additional Deficiency Imbalance or Excess Imbalance as described above occurs during that one-year period, the Aggregator/Marketer will be disqualified as an Aggregator/Marketer upon the Company's system for an additional one (1) year period. As used in this Paragraph (m), ACD shall mean the aggregate of all Contract Demands, expressed in dekatherms, of all customers served by an Aggregator/Marketer under this Rate Schedule CTS.

- (p) The receipt of gas by the Company for transportation under this Rate Schedule CTS shall equal the delivery of said gas to the customer on a daily basis, less a percentage for line loss. The line loss factor to be utilized will by the Company-wide line loss percentage.
- (q) Customers subscribing to this Rate Schedule CTS may elect the "opt-out" provision provided for in the Standard Gas Service Agreement (LV). Such an "opt-out" customer will have no right or entitlement to have base load gas provided by the Company. Provided, however, that a customer electing the "opt-out" provision shall be eligible to receive balancing services from the Company pursuant to appropriate rate schedules and riders. In the case that an "opt-out" customer cannot provide for its capacity, gas supply, or both, the customer must either discontinue the use of base load gas or have it provided by South Jersey at the incremental price. The incremental price charged to an "opt-out" customer shall be the sum of: (1) the highest commodity cost of gas paid by the Company during the month in which the "opt-out" customer uses "Company" gas; and (2) the higher of the cost of incremental capacity needed to serve the returning "opt-out" customer or the system weighted average cost of capacity, plus other charges which must be paid by customers eligible for South Jersey's Monthly BGSS charge. The incremental price will be charged to the customer until the effective date of a new Standard Gas Service Agreement.
- (r) An "opt-out" customer will become eligible to purchase base load gas from the Company or transport gas without "opt-out" status, upon six months' notice to the Company of intention to no longer be an "opt-out" customer, provided that prior to the expiration of the six month notice period, the customer shall have entered into a new Standard Gas Service Agreement which includes the customer's agreement to purchase base load gas or transport without an "opt-out" status for a term of not less than one year. Upon the effective date of the new Standard Gas Service Agreement, which shall be no sooner than the end of the six month period in said notice, the customer shall no longer be obligated to pay the incremental prices set forth above. However, said customer will then be obligated to pay the higher balancing charge of \$0.87115 per Dt, including taxes. The Company will not have the right to waive this six month notice requirement.

Issued May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. GR19050679 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Tenth Revised Sheet No. 25
Superseding Ninth Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$17.016071 per Mcf of Contract Demand

Volumetric Charge:

\$.128377 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$19.623062 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾Please refer to Appendix A for components of Monthly Rates.

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Eighth Revised Sheet No. 26
Superseding Seventh Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.204211 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Issued June 24, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. ER19060736 of the Board of Public Utilities,
State of New Jersey, dated September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Second Revised Sheet No. 30
Superseding First Revised Sheet No. 30**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

- (l) A Firm Transportation Service customer scheduling gas for delivery may not schedule less than one dekatherm of gas for delivery under this Rate Schedule LVS on any day. All scheduling must be done in whole number dekatherms and not in fractions thereof.
- (m) The BGSS D-2 Demand Charge will equal the Company's system weighted average interstate pipeline demand charge plus the system weighted average gas reservation charge both as of October 1 of each year. The BGSS D-2 Demand Charge is subject to annual adjustment, to be made in the same proceeding in which the Company's annual Periodic BGSS Rate is established for the BGSS Year pursuant to Rider "A" of this Tariff. The BGSS D-2 Demand Charge shall not be less than the sum of the following: (1) the demand charge invoiced by Transcontinental Gas Pipe Line Corporation for its FT service; (2) the Pipeline Capacity Factor; and (3) one dollar (\$1.00) per Dt.
- (n) The Pipeline Capacity Factor will recover the difference between the Company's system weighted average pipeline demand cost and the demand cost of Transcontinental Gas Pipe Line Corporation's FT charge.
- (o) Customers subscribing to this Rate Schedule LVS may elect the "opt-out" provision provided for in the Standard Gas Service Agreement (LV). Such an "opt-out" customer will have no right or entitlement to have base load gas provided by the Company. Provided, however, that a customer electing the "opt-out" provision shall be eligible to receive balancing services from the Company pursuant to appropriate rate schedules and riders. In the case that an "opt-out" customer cannot provide for its capacity, gas supply, or both, the customer must either discontinue the use of base load gas or have it provided by South Jersey at the incremental price. The incremental price charged to an "opt-out" customer shall be the sum of: (1) the highest commodity cost of gas paid by the Company during the month in which the "opt-out" customer uses "Company" gas; and (2) the higher of the cost of incremental capacity needed to serve the returning "opt-out" customer or the system weighted average cost of capacity, plus other charges which must be paid by customers eligible for South Jersey's Monthly BGSS charge. The incremental price will be charged to the customer until the effective date of a new Standard Gas Service Agreement.
- (p) An "opt-out" customer will become eligible to purchase base load gas from the Company, or transport gas without "opt-out" status, upon six months' notice to the Company of intention to no longer be an "opt-out" customer, provided that prior to the expiration of the six month notice period, the customer shall have entered into a new Standard Gas Service Agreement which includes the customer's agreement to purchase base load gas or transport without an "opt-out" status for a term of not less than one year. Upon the effective date of the six month period in said notice, the customer shall no longer be obligated to pay the incremental prices set forth above. However, said customer will then be obligated to pay the higher balancing charge of \$0.87115 per Dt, including taxes. The Company will not have the right to waive this six month notice requirement.

Issued May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. GR19050679 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 31
Superseding Eighth Revised Sheet No. 31**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$9.811531 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.086986 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$9.811531 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.086986 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Issued May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Orders in Docket Nos. GR19050679 and ER19060736 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019 and September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 38
Superseding Eighth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.304025 per therm

Commercial and Industrial Customer Charge:

\$67.578925 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$8.362812 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.305176 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 39
Superseding Eighth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)
(Continued)**

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.273188 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Orders in Docket Nos. GR19050679, GR19040528, GR19040529, ER19060736 of the Board of Public Utilities, State of New Jersey, dated September 11, 2019 and September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Tenth Revised Sheet No. 43
Superseding Ninth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$456.696200 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$24.772951 per Mcf of Firm Daily Contract Demand.

D-2 \$21.238498 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.073943 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$9.811531 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.073943 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

**Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, President**

**Effective with service rendered
on and after October 1, 2019**

**Filed pursuant to Orders in Docket Nos. GR19050679, GR19040528, GR19040529, ER19060736 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019 and September 27, 2019**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Second Revised Sheet No. 48
Superseding First Revised Sheet No. 48**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

(Continued)

base load gas or have it provided by South Jersey at the incremental price. The incremental price charged to an “opt-out” customer shall be the sum of: (1) the highest commodity cost of gas paid by the Company during the month in which the “opt-out” customer uses “Company” gas; and (2) the higher of the cost of incremental capacity needed to serve the returning “opt-out” customer or the system weighted average cost of capacity, plus other charges which must be paid by customers eligible for South Jersey’s Monthly BGSS charge.

- (o) An “opt-out” customer will become eligible to purchase base load gas from the Company, or transport gas without “opt-out” status upon six months’ notice to the Company of intention to no longer be an “opt-out” customer. It will not be necessary for an EGS-LV “opt-out” customer to execute a new Standard Gas Service Agreement in order to purchase base load gas from the Company or transport gas without “opt-out” status. However, the customer must commit to purchase base load gas or transport gas without “opt-out” status for a minimum of one year. At the end of the six month period specified in said notice, the customer shall no longer be obligated to pay the incremental prices set forth above. However, said customer will then be obligated to pay the higher balancing charge of \$0.87115 per Dt, including taxes. The Company will not have the right to waive this six month notice requirement.

- (p) Customer shall contract for service under the Company’s Standard Gas Service Agreement (EGS).

Issued May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. GR19050679 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourth Revised Sheet No. 49
Superseding Third Revised Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$14.346739 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Orders in Docket Nos. GR19040528 and GR19040529 of the Board of
Public Utilities, State of New Jersey, dated September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourth Revised Sheet No. 50
Superseding Third Revised Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$17.552287 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Orders in Docket Nos. GR19040528 and GR19040529 of the Board of
Public Utilities, State of New Jersey, dated September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 60
Superseding Eighth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.073943 per therm (\$0.092429 GGE*)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE*)

Compression Charge: \$0.586530 per therm (\$0.733163 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Orders in Docket Nos. GR19050679, GR19040528, GR19040529, ER19060736 of the Board of Public Utilities, State of New Jersey, dated September 11, 2019 and September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Tenth Revised Sheet No. 61
Superseding Ninth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charges

C-1: \$0.073943 per therm (\$0.092429 GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

**Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President**

**Effective with service rendered
on and after October 1, 2019**

**Filed pursuant to Orders in Docket Nos. GR19050679, GR19040528, GR19040529, ER19060736 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019 and September 27, 2019**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 – GAS

**Ninth Revised Sheet No. 62
Superseding Eighth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charge

C-1: \$0.073943 per therm (\$0.092429 GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Orders in Docket Nos. GR19050679, GR19040528, GR19040529, ER19060736 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019 and September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Twenty-Eighth Revised Sheet No. 65
Superseding Twenty-Seventh Revised Sheet No. 65

RIDER "A"
BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")

APPLICABLE TO:

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service – Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service - Large Volume
Rate Schedule NGV	-	Natural Gas Vehicle

APPLICABLE RATES:

Periodic BGSS Subrider (Effective October 1, 2019)¹:

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
RSG	\$0.418898	\$0.447769
GSG (under 5,000 therms)	\$0.418898	\$0.447769

Monthly BGSS Subrider (Effective September 1, 2019):

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
LVS C-2	\$0.287556	\$0.307374
FES	\$0.220334	\$0.235520
EGS	\$0.334341	\$0.357385
EGS-LV Firm C-2	\$0.288440	\$0.308320
EGS-LV Limited Firm C-2	\$0.310949	\$0.332380
GSG-LV	\$0.334341	\$0.357385
GSG (5,000 therms or greater)	\$0.334341	\$0.357385
NGV	\$0.334341	\$0.357385

The above Periodic and Monthly BGSS rates shall include the BGSS cost savings established in Rider "M" to this Tariff.

FILING:

This Subrider shall be applicable to all customers served under Rate Schedules RSG, and those GSG customers who do not meet the "Monthly Threshold". This Periodic BGSS Subrider shall recover gas costs associated with service to customers served under this Subrider.

¹ Reflects currently approved Total BGSS Rate.

Issue May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. GR19050679 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourth Revised Sheet No. 68
Superseding Third Revised Sheet No. 68**

**RIDER "A"
BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")
(Continued)**

The Company will file self-implementing Monthly BGSS rates on the second day following the close of trading of the NYMEX Henry Hub gas contracts for each month. Within each monthly filing, the Company will provide the following:

- (1) Documentation regarding the NYMEX Henry Hub close;
- (2) Supporting schedules that document the actual/projected costs and sales volumes used to derive the monthly gas cost factor; and

MONTHLY FORMULA:

The formula for determining the Monthly BGSS rate shall be the sum of the following:

- (1) The Company will calculate a Commodity Cost which will be comprised of the sum of arithmetic average of
 - (i) the closing price of the NYMEX Henry Hub gas contract for the following month and
 - (ii) the weighted average of the estimated Index Prices, for the respective locations at which the Company purchases its gas, to be published in Inside FERC's Gas Market Report for the remaining BGSS Year. Further, the calculation will not include hedging.
- (2) An estimate shall be made of the variable costs of transportation and fuel and line loss for the subject month, to the extent not included in (1), above
- (3) A Non-Commodity Cost component that includes gas costs other than the Commodity Cost of Gas, including but not limited to all fixed pipeline costs, fixed supplier costs, fixed storage costs, pipeline refunds and similar credits, and other credits directed by the Board. The Non-Commodity Cost component shall be calculated on an equal per-therm basis for the entire BGSS Year. This subparagraph (3) is not applicable to FES customers.

The result of the calculation from the Monthly Formula above shall be adjusted for Rate Schedules LVS and EGS-LV (Firm and Limited Firm) to derive the Monthly BGSS Rates by deducting therefrom the volumetric equivalent of the D-2 charges within the respective Rates Schedules. Said deductions shall be as follows:

D-2 Deduction	
Rate Schedule	Including Taxes
LVS	\$.062367
EGS-LV Firm	\$.067501
EGS-LV Limited Firm	\$.031183

Issued May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. GR19050679 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifth Revised Sheet No. 75
Superseding Fourth Revised Sheet No. 75**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	.035278	.025203	.012100	.072581
Rate Schedule GSG	Delivery	.035278	.025203	.012100	.072581
Rate Schedule GSG-LV	Delivery	.035278	.025203	.012100	.072581
Rate Schedule EGS	Delivery	.035278	.025203	.012100	.072581

Issued June 24, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. ER19060736 of the Board of
Public Utilities, State of New Jersey, dated September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifth Revised Sheet No. 76
Superseding Fourth Revised Sheet No. 76**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.035278	.025203	.012100 ⁽¹⁾	.072581
Rate Schedule CTS	C-1FT	.035278	.025203	.012100	.072581
Rate Schedule LVS	C-1/C-1FT	.035278	.025203	.012100	.072581
Rate Schedule FES	C-1FT	.035278	.025203	.012100	.072581
Rate Schedule IGS	Monthly Rate	.035278	N/A	.012100	.047378
Rate Schedule ITS	Monthly Rate	.035278	.025203	.012100	.072581
Rate Schedule NGV	Delivery	.035278	.025203	.012100	.072581

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued June 24, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. ER19060736 of the Board of
Public Utilities, State of New Jersey, dated September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Second Revised Sheet No. 86
Superseding First Revised Sheet No. 86**

**RIDER "I"
BALANCING SERVICE CLAUSE - LARGE VOLUME (BSC-LV)**

APPLICABLE TO:

Rate Schedule GSG-LV	-	General Service-Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service - Large Volume
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "I" shall be known as the Balancing Service Clause - Large Volume (BSC-LV) and will be applicable to all EGS-LV and FES customers who utilize Rider "D" to this Tariff, and to all LVS and EGS-LV Firm Transportation Service, and ITS customers. This Rider "I" will also be applicable to all Rate Schedule GSG-LV Firm Transportation Service and NGV Firm Transportation customers who have installed electronic meter reading equipment, pursuant to the provisions of Section 6.1 of the General Terms and Conditions of this Tariff and who elect to take their balancing service under this Rider "I", rather than under Rider "J". The Volumetric Charge, under the monthly Rate Section shall be the only element in this Rider applicable to Firm Sales Service customers subscribing to Rate Schedules LVS and EGS-LV.

MONTHLY RATE:

Volumetric Charge:

BS-1: \$0.002747 per therm for all gas delivered under Rate Schedules LVS, EGS-LV, FES, NGV and CTS who "opt-out" as provided for in the Standard Gas Service Agreements (LV), (FES) and (EGS).

BS-1: \$0.087115 per therm for all gas delivered under Rate Schedules GSG-LV, EGS, and under Rate Schedules LVS, EGS-LV, FES, NGV and CTS who do not "opt-out", including Firm Sales Service customers

Cash-Out Charges and Credits:

To be determined monthly in accordance with the methodology set forth in Paragraphs (12), (13) and (14) of this Rider "I".

DEFINITIONS:

- (1) "Gas Consumption" means the volume of gas utilized by the customer, as measured at the customer's meter. Gas Consumption will be displayed on the Third Party Marketer Portal (the "Portal"). However, the responsibility for balancing shall remain with the customer even if the Portal is inoperative.
- (2) On any day during which gas receipts for a customer's account exceed Gas Consumption, after adjustment to reflect line loss and sales authorized by the Company for this customer, a daily "Excess Imbalance" results. Provided, however, that as to those ITS customers, who had an annualized average use of 27 Mcf per day or less of gas, Daily Excess Imbalances shall be computed on a monthly basis.

Issued May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. GR19050679 of the Board of
Public Utilities, State of New Jersey, dated September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Third Revised Sheet No. 92
Superseding Second Revised Sheet No. 92**

**RIDER "J"
BALANCING SERVICE CLAUSE - GENERAL SERVICE (BSC-GS)**

APPLICABLE TO:

Rate Schedule RSG	-	Residential Service Gas
Rate Schedule GSG	-	General Service Gas
Rate Schedule GSG-LV	-	General Service Gas -- Large Volume
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "J" shall be known as the Balancing Service Clause - General Service (BSC-GS) and will be applicable to all RSG Firm Transportation Service customers and GSG Firm Transportation Service customers. This Rider "J" will also be applicable to GSG-LV, NGV and EGS Firm Transportation customers who elect to take balancing service under this Rider "J". Provided, however, that pursuant to the terms of Rider "I" certain GSG-LV, NGV and EGS Firm Transportation Service customers may elect to take balancing service pursuant to Rider "I". The Volumetric Charge, under the Monthly Rate Section, shall be the only element in this Rider applicable to Firm Sales Service customers subscribing to Rate Schedules RSG, GSG, GSG-LV, NGV and EGS.

MONTHLY RATE:

Volumetric Charge:

BS-1: \$.087115 per therm for all gas delivered under the applicable rate schedules in addition to the following:

DCQ AND BUY-OUT CHARGE:

- (1) "Daily Contract Quantity" (DCQ) for all customers except for Rate Schedule RSG Firm Transportation Service customers shall mean a quantity of gas determined annually by the company. The DCQ shall be determined for each of the forthcoming twelve (12) months by dividing the customer's weather-normalized usage for each of the most recent twelve (12) months by the total number of days in each month. The Company may adjust the customer's DCQ during any twelve (12) month period, due to changes in the customer's gas equipment or pattern of usage or other acceptable information provided by the customer. For New Customers, the customer's initial DCQ will be estimated by the Company, based upon the rating of the customer's gas equipment and expected utilization of the equipment. Customer will be obligated to deliver or cause to be delivered to the Company's city gate station the customer's DCQ each day for the customer's account.

The DCQ for Rate Schedule RSG Firm Transportation Service customers shall mean a quantity of gas determined by the Company. The DCQ shall be determined separately for Rate Schedule RSG Firm Transportation Service customers who are heating customers, and for those who are non-heating customers ("Heating Group" and "Non-Heating Group"). The DCQ for both the Heating Group and the Non-Heating Group shall be determined on a Company system-wide, weather normalized basis. The Company will determine the DCQ for each customer in the Heating Group, which will be the same for all members of the Heating Group, and for each customer in the Non-Heating Group, which will be the same for all members of the Non-Heating Group, each month. The Aggregator/Marketer will be obligated to deliver or cause to be delivered to the Company's City Gate Station, each day, the DCQ for each customer within that Aggregator/Marketer's Aggregated Group.

A review of service provided to Rate Schedule RSG Firm Transportation Service customers shall be performed after twelve (12) months service, and every twelve (12) months thereafter. Upon such review, in the

Issued May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. GR19050679 of the Board of
Public Utilities, State of New Jersey, dated September 27, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 – GAS

**First Revised Sheet No. 96
Superseding Original Sheet No. 96**

RIDER "J"
BALANCING SERVICE CLAUSE - GENERAL SERVICE (BSC-GS)
(Continued)

security in excess of that otherwise required by the Company. If an additional Deficiency Imbalance or Excess Imbalance as described above occurs during that one-year period, the Aggregator/Marketer will be disqualified as an Aggregator/Marketer upon the Company's system for an additional one (1) year period. As used in this Paragraph (14), ADCQ shall mean the aggregate of all Daily Contract Quantities, expressed in dekatherms, of all customers served by an Aggregator/Marketer under the applicable Rate Schedule.

- (15) If an Aggregator/Marketer account is out of balance by more than 25% of the total amount transported in the prior month, the Aggregator/Marketer may be required to modify its deliveries for the following month. In addition, the Company reserves the right to require additional volumes to be delivered for the following month for any volumes owed to the Company.
- (16) Any charges imposed pursuant to the above Paragraphs (1) through (14) of this Rider "J" shall be in addition to other charges imposed pursuant to this Rider "J".

Issued May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Order in Docket No. GR19050679 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Third Revised Sheet No. 102
Superseding Second Revised Sheet No. 102**

**RIDER "M"
CONSERVATION INCENTIVE PROGRAM
(Continued)**

mechanism. The Deficiency or Excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Usage per Customer from the Actual Usage per Customer by the actual number of customers, and then multiplying the resulting therms by the Margin Revenue Factor.

- (d) Recovery of any Deficiency in accordance with Paragraph (c), above, associated with non-weather related changes in customer usage will be limited to the level of BGSS savings achieved as provided for in the 2014 Order of the Board of Public Utilities in Docket No. GR13030185. The value of the weather-related changes in customer usage shall be calculated in accordance with Rider F to this tariff.
- (e) Except as limited by Paragraph (d), above, the amount to be surcharged or credited to the Customer Class Group shall equal the aggregate Deficiency or Excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the FAU for the Customer Class Group.
- (f) The currently effective CIP Factor by Customer Class Group are as follows:

	Group I: RSG <u>Non-Heating</u>	Group II: RSG <u>Heating</u>	Group III: <u>GSG</u>	Group IV: <u>GSG-LV</u>
CIP Factors Per Therm	(\$0.111064)	(\$0.011621)	(\$0.019668)	\$0.012806
Applicable Revenue Tax Factor	<u>1.002505</u>	<u>1.002505</u>	<u>1.002505</u>	<u>1.002505</u>
CIP Factors Per Therm	(\$0.111342)	(\$0.011650)	(\$0.019717)	\$0.012838
Applicable NJ Sales Tax Factor	<u>1.066250</u>	<u>1.066250</u>	<u>1.066250</u>	<u>1.066250</u>
CIP Factors Per Therm with NJ Sales Tax	<u>(\$0.118718)</u>	<u>(\$0.012422)</u>	<u>(\$0.021023)</u>	<u>\$0.013689</u>

- (g) The CIP shall not operate to cause the Company to earn in excess of its allowed rate of return on common equity of 9.60% for any twelve month period ending September 30; any revenue which is not recovered will not be deferred. For purposes of this paragraph (f), the Company's rate of return on common equity shall be calculated by dividing the Company's net income for such annual period by the Company's average 13 month common equity balance for such annual period, all data as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's net income shall be calculated by subtracting from total net income the Company's share of margins from: (1) Interruptible Sales; (2) Interruptible Transportation; (3) On-System Capacity Release; (4) Off-System Sales and Capacity Release; (5) the Storage Incentive Mechanism, (6) the Energy Efficiency Tracker, (7) the Accelerated Infrastructure Replacement Program and (8) the Storm Hardening and Reliability Program.
- (h) As used in this Rider "M", the following terms shall have the meanings ascribed to them herein:

**Issued May 31, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President**

**Effective with service rendered
on and after October 1, 2019**

**Filed pursuant to Order in Docket No. GR19050679 of the Board of
Public Utilities, State of New Jersey, dated September 11, 2019**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Third Revised Sheet No. 104
Superseding Second Revised Sheet No. 104**

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, including taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0.678051 per therm
Group II (RSG heating):	\$0.678051 per therm
Group III (GSG):	\$0.566312 per therm
Group IV (GSG-LV):	\$0.283532 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

Issued April 30, 2019
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after October 1, 2019

Filed pursuant to Orders in Docket Nos. GR19040528 and GR19040529 of the Board of
Public Utilities, State of New Jersey, dated September 27, 2019

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 1

<u>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.500000		0.629375	10.129375
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.678051		0.044921	0.722972
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.067981	0.000142	0.004458	0.072581
CIP	M	(0.111064)	(0.000278)	(0.007376)	(0.118718)
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		0.719673	0.000076	0.047629	0.767378
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.418898	0.001049	0.027822	0.447769

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 2

<u>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.500000		0.629375	10.129375
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.678051		0.044921	0.722972
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.067981	0.000142	0.004458	0.072581
CIP	M	(0.011621)	(0.000029)	(0.000772)	(0.012422)
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.819116	0.000325	0.054233	0.873674
BGSS: (Applicable To Sales Customers Only)	A	0.418898	0.001049	0.027822	0.447769

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 3

<u>GENERAL SERVICE (GSG)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		29.970000		1.985513	31.955513
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.566312		0.037518	0.603830
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.067981	0.000142	0.004458	0.072581
CIP	M	(0.019668)	(0.000049)	(0.001306)	(0.021023)
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.699330	0.000305	0.046296	0.745931
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.418898	0.001049	0.027822	0.447769
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 4

<u>GENERAL SERVICE-LV/(GSG-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		150.000000		9.937500	159.937500
<u>D-1 Demand Charge (Mcf)</u>		9.608600		0.636570	10.245170
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.283532		0.018784	0.302316
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.067981	0.000142	0.004458	0.072581
CIP	M	0.012806	0.000032	0.000851	0.013689
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.449024	0.000386	0.029719	0.479129
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 5

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM					
CUSTOMER CHARGE		600.000000		39.750000	639.750000
D-1 Demand Charge (Mcf)		28.655500		1.898427	30.553927
DELIVERY CHARGE (per therm):					
Base Rate		0.068773		0.004556	0.073329
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.138028	0.000145	0.009099	0.147272
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE					RATE SET MONTHLY
LIMITED FIRM					
CUSTOMER CHARGE		100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm):					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.127655	0.000145	0.008443	0.136243
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 6

<u>LARGE VOLUME SERVICE (LVS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		900.000000		59.625000	959.625000
<u>D-1 Demand Charge (Mcf)</u>		15.958800		1.057271	17.016071
<u>D-2 DEMAND BGSS (Applicable to Sales Customers Only)</u>	A	18.357823	0.045986	1.219252	19.623062
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.051052		0.003382	0.054434
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.120307	0.000145	0.007925	0.128377
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.122174		0.008094	0.130268
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.191429	0.000145	0.012637	0.204211
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 7

<u>FIRM/ELECTRIC SALES/FES</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
WINTER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	9.178912	0.022993	0.609626	9.811531
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
Total Delivery Charge		0.081457	0.000176	0.005353	0.086986
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportation Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
SUMMER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	9.178912	0.022993	0.609626	9.811531
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.011400	0.000000	0.000700	0.012100
EET	N	0.013476	0.000034	0.000895	0.014405
Total Delivery Charge		0.081457	0.000176	0.005353	0.086986
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportation Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 8

ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		10.000000		0.662500	10.662500
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.134084		0.008883	0.142967
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Total Delivery Charge		0.284837	0.000349	0.018839	0.304025
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.418898	0.001049	0.027822	0.447769

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 9

ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		63.380000		4.198925	67.578925
<u>D-1 DEMAND (MCF)</u>		7.843200		0.519612	8.362812
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.135163		0.008955	0.144118
Base Rate - Summer Season (Apr - Oct)		0.105163		0.006967	0.112130
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Total Delivery Charge - Winter Season		0.285916	0.000349	0.018911	0.305176
Total Delivery Charge - Summer Season		0.255916	0.000349	0.016923	0.273188
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 10

<u>ELECTRIC GENERATION SERVICE (E/GS) (LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
CUSTOMER CHARGE		428.320000		28.376200	456.696200
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		23.233717		1.539234	24.772951
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	A	19.869101	0.049772	1.319625	21.238498
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.011400	0.000000	0.000700	0.012100
		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.069255	0.000145	0.004543	0.073943
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportation Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	A	9.178912	0.022993	0.609626	9.811531
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	0.011400	0.000000	0.000700	0.012100
		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.069255	0.000145	0.004543	0.073943
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportation Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 11

<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		13.455324		0.891415	14.346739
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		16.461699		1.090588	17.552287
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC:		0.044403	0.000083	0.002892	0.047378
EET	N	0.013476	0.000034	0.000895	0.014405

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective October 1, 2019

Page 13

<u>NATURAL GAS VEHICLE (NGV)</u>					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
SBC					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC:		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.069255	0.000145	0.004543	0.073943
<u>DISTRIBUTION CHARGE</u>		0.196474	0.000492	0.013049	0.210015
<u>COMPRESSION CHARGE</u>		0.548712	0.001375	0.036443	0.586530
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	39.984400
1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hour		200.000000		13.250000	213.250000
25,000 or Greater CF/hour		703.470000		46.604888	750.074888
<u>DELIVERY CHARGE (per therm):</u>					
SBC					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC:		0.067981	0.000142	0.004458	0.072581
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.069255	0.000145	0.004543	0.073943
<u>DISTRIBUTION CHARGE</u>		0.196474	0.000492	0.013049	0.210015
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.324176		0.021477	0.345653

SOUTH JERSEY GAS COMPANY
Appendix A - Effective October 1, 2019

Page 14

Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.447769	0.000000	0.447769
Base Rate	0.722972	0.722972	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
CIP	(0.012422)	(0.012422)	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.321443	0.873674	0.447769

NonHeat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.447769	0.000000	0.447769
CIP	(0.118718)	(0.118718)	0.000000
Base Rate	0.722972	0.722972	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.215147	0.767378	0.447769

GSG
(Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.447769	0.000000	0.447769
CIP	(0.021023)	(0.021023)	0.000000
Base Rates	0.603830	0.603830	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.193700	0.745931	0.447769

GSG
(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.357385	0.000000	0.357385
CIP	(0.021023)	(0.021023)	0.000000
Base Rates	0.603830	0.603830	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.103316	0.745931	0.357385

GSG-LV

	Prior to 7/15/97		
	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.357385	0.000000	0.357385
CIP	0.013689	0.013689	0.000000
Base Rates	0.302316	0.302316	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	0.836514	0.479129	0.357385