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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

August 19, 2019

via Overnight Delivery Service AND
Electronic Mail

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Ave., 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

RECEIVED
MAIL ROOM

AUG 20 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: Tariff Compliance Filing
I/M/O the Provision of Basic Generation Service, the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open
Access Transmission Tariff, and the Submission of Revised Tariff
Sheets Related to Reliability Must Run Charges for Yorktown 1 and 2
and B.L. England Generating Units – June 27, 2019 Filing
Effective September 1, 2019
Docket No. ER19060763

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated August 7, 2019, Jersey Central Power & Light Company herewith files the original and eleven copies of the Company's revised tariff sheets with rates effective September 1, 2019.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

Case mgmt
A. Haid, Esq
A. Moreau, Esq
R. Greenberg, Esq

Sincerely,

Yongmei Peng

Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Overnight Delivery)
S. Peterson
S. Brand

cc: (Electronic Mail)
Notification List

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE, THE
COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN
PJM OPEN ACCESS TRANSMISSION TARIFF, AND THE SUBMISSION OF REVISED
TARIFF SHEETS RELATED TO RELIABILITY MUST RUN CHARGES FOR YORKTOWN 1
AND 2 AND B.L. ENGLAND GENERATING UNITS- JUNE 27, 2019 FILING
BPU Docket No. ER19060763

NOTIFICATION LIST

BOARD OF PUBLIC UTILITIES Post Office Box 350 Trenton, NJ 08625-0350		
Stacy Peterson, Director Division of Energy stacy.peterson@bpu.nj.gov	Aida Camacho-Welch, Secretary Board.secretary@bpu.nj.gov	Benjamin Witherell, Chief Economist benjamin.witherell@bpu.nj.gov
Andrea Hart, Esq. Counsel's Office andrea.hart@bpu.nj.gov	Cynthia Holland, Director Office of Federal and Regional Policy cynthia.holland@bpu.nj.gov	
Division of Rate Counsel Post Office Box 003 Trenton, NJ 08625-0003		
Stefanie A. Brand, Esq., Director sbrand@rpa.nj.gov	Brian Lipman blipman@rpa.nj.gov	Ami Morita amorita@rpa.nj.gov
James Glassen jglassen@rpa.nj.gov	Celeste Clark ccclark@rpa.nj.gov	Debora Layugen dlayugen@rpa.nj.gov
Department of Law & Public Safety Division of Law Post Office Box 45029 Newark, NJ 07101-45029		
Caroline Vachier, DAG caroline.vachier@law.njoag.gov	Andrew Kuntz, DAG andrew.kuntz@law.njoag.gov	

EDCs		
Joseph Janocha Atlantic City Electric Co. – 63ML38 5100 Harding Highway Atlantic Regional Office Mays Landing, NJ 08330 joseph.janocha@pepcoholdings.com	Dan Tudor Pepco Holdings, Inc. 7801 Ninth Street NW Washington, DC 20068-0001 datudor@pepco.com	Phil Passanante, Esq. Atlantic City Electric Co. – 89KS Post Office Box 231 Wilmington, DE 19899 philip.passanante@pepcoholdings.com
Yongmei Peng Jersey Central Power & Light Co. 300 Madison Ave. Morristown, NJ 07962 ypeng@firstenergycorp.com	Jennifer Spricigo First Energy 300 Madison Avenue Morristown, NJ 07960 jspricigo@firstenergycorp.com	Gregory Eisenstark, Esq. Cozen O'Connor One Gateway Center Suite 2600 Newark, NJ 07102 geisenstark@cozen.com
John L. Carley, Esq. Consolidated Edison Co. of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003 carleyj@coned.com	Margaret Comes, Sr. Staff Attorney Consolidated Edison Co. of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003 comesm@coned.com	Joseph A. Shea, Esq. PSEG Services Corporation Post Office Box 570 80 Park Plaza, T-5 Newark, NJ 07101 Joseph.shea@pseg.com
Chantale LaCasse NERA 1166 Avenue of the Americas, 29 th Floor New York, NY 10036 chantale.lacasse@nera.com	Myron Filewicz Manager- BGS PSE&G 80 Park Plaza, T-8 Post Office Box 570 Newark, NJ 07101 myron.filewicz@pseg.com	Terry Moran, Director Energy Supply Acquisitions & Operations PSE&G 80 Park Plaza, T-8 P.O. Box 570 Newark, NJ 07101 terrance.moran@pseg.com
Diane Novak Senior Energy Acquisition Analyst Energy Acquisition Pepco Holdings 701 Ninth Street N.W. Washington, DC 20068 dnnovak@pepco.com		

OTHER

<p>Rick Sahni Contract Services – Power BP Energy Company 501 W Lark Park Boulevard WL1-100B Houston, TX 77079 rick.sahni@bp.com</p>	<p>Matthew Clements Contract Services – Power BP Energy Company 501 W Lark Park Boulevard WL1-100B Houston, TX 77079 matthew.clements@bp.com</p>	<p>Commodity Operations Group Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056 ceiconfirms@citi.com</p>
<p>Legal Department Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056</p>	<p>Jackie Roy ConocoPhillips 600 N. Dairy Ashford, CH1081 Houston, TX 77079 jackie.roy@conocophillips.com</p>	<p>John Forman ConocoPhillips 600 N. Dairy Ashford, CH1081 Houston, TX 77079 ohn.r.foreman@conocophillips.com</p>
<p>Marcia Hissong DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104 hissongm@dteenergy.com</p>	<p>James Buck DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104 buckj@dteenergy.com</p>	<p>Cynthia Klots DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104 klotsc@dteenergy.com</p>
<p>Danielle Fazio Engelhart CTP (US) 400 Atlantic Street, 11th Floor Stamford, CT 06901 danielle.fazio@ectp.com</p>	<p>Mara Kent Engelhart CTP (US) 400 Atlantic Street, 11th Floor Stamford, CT 06901 mara.kent@ectp.com</p>	<p>Connie Cheng Macquarie Energy LLC 500 Dallas Street, Level 31 Houston, TX 77002 connie.cheng@macquarie.com</p>
<p>Paul Rahm Exelon Generation Company 100 Constellation Way, Suite 500C Baltimore, MD 21102 paul.m.rahm@constellation.com</p>	<p>Jessica Miller Exelon Generation Company 100 Constellation Way, Suite 500C Baltimore, MD 21102 jessica.miller@constellation.com</p>	<p>Justin Brenner NextEra Energy Power Mktg. 700 Universe Boulevard CTR/JB Juno Beach, FL 33408-2683 DL-PJM-RFP@fpl.com</p>
<p>Sherri Brudner Macquarie Energy LLC 500 Dallas Street, Level 31 Houston, TX 77002 sherri.brudner@macquarie.com</p>	<p>Patricia Haule Macquarie Energy LLC 500 Dallas Street, Level 31 Houston, TX 77002 patricia.haule@macquarie.com</p>	<p>Shawn P. Leyden, Esq. PSEG Services Corporation 80 Park Plaza – T-19 P.O. Box 570 Newark, NJ 07101 shawn.leyden@pseg.com</p>
<p>Cara Lorenzoni Noble Americas Gas & Power Four Stamford Plaza, 7th Floor Stamford, CT 06902 clorenzoni@mercuria.com</p>	<p>Brian McPherson TransCanada Power Marketing Ltd. 110 Turnpike Road, Suite 300 Westborough, MA 01581 brian_mcpherson@transcanada.com</p>	<p>Matthew Davies TransCanada Power Marketing Ltd. 110 Turnpike Road, Suite 300 Westborough, MA 01581 matthew_davies@transcanada.com</p>

Alan Babb Talen Energy Marketing LLC GENPL7S 835 Hamilton Street, Suite 150 Allentown, PA 18101 alan.babb@talenenergy.com	Mariel Ynaya Talen Energy Marketing LLC GENPL7S 835 Hamilton Street, Suite 150 Allentown, PA 18101 mariel.ynaya@talenenergy.com	Marleen Nobile PSEG Services Corporation 80 Park Plaza, T-19 PO Box 570 Newark, NJ 07101 marleen.nobile@pseg.com
Steven Gabel Gabel Associates 417 Denison Street Highland Park, NJ 08904 steven@gabelassociates.com		

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

56th Rev. Sheet No. 2
Superseding 55th Rev. Sheet No. 2

<p>PART III</p> <p>SERVICE CLASSIFICATIONS AND RIDERS</p> <p>TABLE OF CONTENTS</p>

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Issued: August 19, 2019

Effective: September 1, 2019

Filed pursuant to Order of Board of Public Utilities
Docket No. ER19060763 dated August 7, 2019

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective **September 1, 2019**, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of **\$0.000186** per KWH
PATH-TEC surcharge of **\$0.000016** per KWH
AEP-East-TEC surcharge of **\$0.000082** per KWH
MAIT-TEC surcharge of **\$0.000069** per KWH

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002074** per KWH

Effective **July 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL05-121-TEC surcharge of **\$0.000514** per KWH

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000234** per KWH
Delmarva-TEC surcharge of **\$0.000001** per KWH
ACE-TEC surcharge of **\$0.000069** per KWH
PEPCO-TEC surcharge of **\$0.000014** per KWH
PPL-TEC surcharge of **\$0.000729** per KWH
BG&E-TEC surcharge of **\$0.000016** per KWH
PECO-TEC surcharge of **\$0.000065** per KWH

3) BGS Reconciliation Charge per KWH: (\$0.000852) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **August 19, 2019**

Effective: **September 1, 2019**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER19060763 dated August 7, 2019

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

7th Rev. Sheet No. 37

Superseding 6th Rev. Sheet No. 37

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2018, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:

(For service rendered effective June 1, 2019 through May 31, 2020)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of \$0.00600 per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: \$0.24601 per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2019, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000000
GT	\$0.000000
GP	\$0.000000
GS and GST	\$0.000000

Issued: August 19, 2019

Effective: September 1, 2019

Filed pursuant to Order of Board of Public Utilities
Docket No. ER19060763 dated August 7, 2019

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

24th Rev. Sheet No. 38

Superseding 23rd Rev. Sheet No. 38

<p>Rider BGS-CIEP</p> <p>Basic Generation Service – Commercial Industrial Energy Pricing</p> <p>(Applicable to Service Classifications GP and GT and</p> <p>Certain Customers under Service Classifications GS and GST)</p>

3) BGS Transmission Charge per KWH: (Continued)

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>
GS and GST	\$0.000186	\$0.000016
GP	\$0.000123	\$0.000011
GT	\$0.000113	\$0.000010
GT – High Tension Service	\$0.000028	\$0.000002
	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	\$0.000082	\$0.000069
GP	\$0.000054	\$0.000046
GT	\$0.000050	\$0.000043
GT – High Tension Service	\$0.000012	\$0.000011

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>
GS and GST	\$0.002074
GP	\$0.001367
GT	\$0.001261
GT – High Tension Service	\$0.000305

Effective **July 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL05-121-TEC</u>
GS and GST	\$0.000514
GP	\$0.000351
GT	\$0.000307
GT – High Tension Service	\$0.000074

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>Delmarva-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000234	\$0.000001	\$0.000069
GP	\$0.000151	\$0.000000	\$0.000046
GT	\$0.000133	\$0.000000	\$0.000041
GT – High Tension Service	\$0.000031	\$0.000000	\$0.000010
	<u>PEPCO-TEC</u>	<u>PPL-TEC</u>	<u>BG&E-TEC</u>
GS and GST	\$0.000014	\$0.000729	\$0.000016
GP	\$0.000010	\$0.000474	\$0.000011
GT	\$0.000009	\$0.000419	\$0.000010
GT – High Tension Service	\$0.000002	\$0.000098	\$0.000002
	<u>PECO-TEC</u>		
GS and GST	\$0.000065		
GP	\$0.000043		
GT	\$0.000037		
GT – High Tension Service	\$0.000009		

4) BGS Reconciliation Charge per KWH: \$0.001910 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: August 19, 2019

Effective: September 1, 2019

Filed pursuant to Order of Board of Public Utilities

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