Danielle Lopez
Assistant General Regulatory Counsel

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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

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PSEG Services Corporation
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email: danielle.lopez@pseg.com
MAIL RECEIVED



June 18, 2019

In The Matter of the Petition of Public Service Electric and Gas Company for Approval of a Change in Its Electric Non-Utility Generation Charge Rate BPU Docket No. ER19040523

Public Hearing - Hackensack, New Jersey

Change in PSE&G's Non-Utility Generation Charge Rate

Good afternoon (evening), my name is Danielle Lopez, Assistant General State Regulatory Counsel for PSEG. I am pleased to represent Public Service Electric and Gas Company ("PSE&G") at this public hearing. PSE&G is New Jersey's largest utility, serving approximately 2.2 million electric customers and 1.8 million gas customers in a territory that extends from the northern to the southern parts of the state. It is my pleasure to provide you and the public in attendance here today with an overview of the Company's petition to modify its Non-Utility Generation Charge rate.

PSE&G's Non-Utility Generation Charge ("NGC") was established pursuant to the Electric Discount and Energy Competition Act of 1999 ("EDECA"), and was revised in a series of proceedings in 2002-2003. The Company's most recent NGC case was concluded by the Board's May 31, 2017 Order in Docket No.

a-How, Esq P. Krogman, Esq. E. Veod, Esq. P. Van Bund, Esq. S. Peterson on a typical residential electric customer that uses 740 kilowatt-hours during a summer month and 6,920 kilowatt-hours annually would be an increase of \$0.68, or approximately 0.05%, based upon current delivery rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) in effect April 18, 2019 assuming that the customer received BGS-RSCP service from PSE&G.

Thank you very much for the opportunity to present this information at this public hearing.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

BPU Docket No. ER19040523

Notice of a Filing And Notice of Public Hearings

TAKE NOTICE that, Public Service Electric and Gas Company ("Public Service", "the Company") filed a Petition with the New Jersey Board of Public Utilities ("Board", "BPU") in April 2019 requesting a resetting of the Company's Electric Non-utility Generation Charge ("NGC"). If approved, this filing would increase rates to be paid by the Company's electric customers by \$8.93 million annually. These changes are the result of adjustments in the electric NGC (which recovers Non-utility Generation above market costs). The proposed electric NGC charge, if approved by the Board, is shown in Table # 1.

The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table # 2.

Based on the filing, a typical residential electric customer using 740 kilowatt-hours per summer month and 6,920 kilowatt-hours on an annual basis would see an increase in the annual bill from \$1,258.84 to \$1,260.40, or \$1.56 or approximately 0.12%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the

provisions of N.J.S.A 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers (addresses located here:

https://nj.pseg.com/customerservicelocations), online at the PSEG website at

http://www.pseg.com/pseandgfilings. and at the Board of Public Utilities at 44 South Clinton Avenue, 2nd Floor, Trenton, New Jersey 08625-0350. Any member of the public who wants to inspect the petition at the Board may contact the Board's Division of Case Management at (609) 292-0806 to schedule an appointment.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

June 18, 2019
4:30 and 5:30 PM
Bergen County
Administration Building
Freeholders Public Meeting Room
Room 540
1 Bergen County Plaza
Hackensack, NJ 07601

June 19, 2019
4:30 and 5:30 PM
Middlesex County
Administration Building
Freeholders Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

June 20, 2019
4:30 and 5:30 PM
Burlington County
Administration Building
Board of Chosen Freeholders Board Room
1st Floor
49 Rancocas Road

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings.

Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Aida Camacho-Welch whether or not they attend the public hearings.

Mt. Holly, New Jersey 08060

Table #1 **NGC Charge**

Electric Tariff Rates	Non-Utility Generation above market costs		Total Non-Utility Generation Charge	
Voltage (Rate Schedule)	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)
Secondary (RS, RHS, & RLM)	(\$0.000097)	\$0.000134	(\$0.000146)	\$0.000085
Secondary (WH, WHS, HS, GLP, LPL- S, BPL, BPL-POF, PSAL)	(0.000097)	0.000134	(0.000097)	0.000134
Primary (LPL-P)	(0.000095)	0.000131	(0.000095)	0.000131
Subtransmission (HTS-S)	(0.000094)	0.000129	(0.000094)	0.000129
High Voltage (HTS-HV)	(0.000093)	0.000128	(0.000093)	0.000128

Table #2 **Residential Electric Service**

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	And Your	Then Your	And Your	Your Monthly	And Your
	Monthly	Present Monthly	Proposed	Summer Bill	Monthly Percent
If Your Annual	Summer kWhr	Summer Bill (1)	Monthly Summer	Change Would	Change
kWhr Use Is:	Use Is:	Would Be:	Bill (2) Would Be:	Be:	Would Be:
1,732	185	\$37.25	\$37.30	\$0.05	0.13%
3,464	370	69.56	69.64	0.08	0.12
6,920	740	136.07	136.24	0.17	0.12
7,800	803	147.93	148.12	0.19	0.13
12,500	1,337	248.50	248.81	0.31	0.12

 ⁽¹⁾ Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect April 18, 2019 and assumes that the customer receives BGS-RSCP service from Public Service.
 (2) Same as (1) except includes the proposed change in NGC.

Matthew Weissman, Esq. General State Regulatory Counsel

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

BPU Docket No. ER19040523

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The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table # 2.

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June 18, 2019 4:30 and 5:30 PM Bergen County Administration Building Freeholders Public Meeting Room Room 540 1 Bergen County Plaza Hackensack, NJ 07601 June 19, 2019
4:30 and 5:30 PM
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Administration Building
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Board Room
1st Floor
49 Rancocas Road
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High Voltage (HTS-HV)	(0.000093)	0.000128	(0.000093)	0.000128

Table #2 Residential Electric Service

if Your Annual kWhr Use is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,732	185	\$37.25	\$37.30	\$0.05	0.13%
3,464	370	69.56	69.84	80.0	8.12
6,920	740	138.07	138.24	0.17	8.12
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ATTENDEES

M/O OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

BPU Docket No. ER19040523

DATE : June 18, 2019	TIME: 5:30 pm	LOCATION: Bergen County Adm. Bldg., Rm 540, 1
		Bergen County Plaza, Hackensack, NJ 07601

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BPU Docket No. ER19040523

6/19/19 5:30 pm hearing

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ELECTED OFFICIALS

I/M/O OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF A CHANGE IN ITS ELECTRIC NON-UTILITY GENERATION CHARGE RATE

BPU Docket No. ER19040523

DATE: June 18, 2019	TIME: 4:30 pm	LOCATION: Bergen County Adm. Bldg., Rm 540, 1
		Bergen County Plaza, Hackensack, NJ 07601

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BPU Docket No. ER19040523 6/19/19 4:30 pm hearing

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