

Philip J. Passanante
Assistant General Counsel



An Exelon Company

92DC42
PO Box 6066
Newark, DE 19714-6066

302.429.3105 - Telephone
302.429.3801 - Facsimile
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive
Newark, DE 19702

atlanticcityelectric.com

FORWARD
CASE MANAGEMENT

2019 JUN 27 P 2: 03

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

REPLACEMENT FILING

June 26, 2019

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

aida.camacho@bpu.nj.gov
board.secretary@bpu.nj.gov

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RECEIVED
MAIL ROOM

JUN 27 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RECEIVED
CASE MANAGEMENT

JUN 27 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: Revised/Replacement Filing
In the Matter of the Provision of Basic Generation Service and the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – April 2019 Joint Filing
BPU Docket No. ER19040440

Dear Secretary Camacho-Welch:

Pursuant to the May 28, 2019 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please find an original and ten (10) copies of revised tariff sheets documenting tariffs and rates consistent with the Board's findings in connection with the above-docketed matter. The tariff pages will be effective on July 1, 2019.

This filing replaces and supersedes the compliance filing that was made on or about June 19, 2019, in connection with the above matter. The attachment(s) to the June 19th filing reflected an oversight that has now been corrected.

Hard copies will be sent by Federal Express to the Board of Public Utilities and by First Class Mail to the Division of Rate Counsel. All other recipients will receive their copy by electronic mail only.

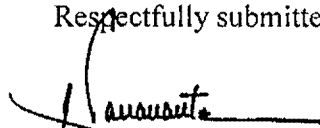
*Case Mgmt
list copied*

Aida Camacho-Welch
June 26, 2019 (REPLACEMENT FILING)
Page 2

Kindly return one date-stamped and "filed" copy to the undersigned in the enclosed self-addressed, postage-prepaid envelope.

We regret any inconvenience or confusion caused by this replacement filing. Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", written over a horizontal line.

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure)

Tariff Pages

Clean

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Ninetieth Revised Sheet Replaces Eighty-Ninth Revised Sheet
No. 3**

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Thirty-Fifth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Forty-Third Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fifteenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Original

Date of Issue: June 26, 2019**Effective Date: July 1, 2019****Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER19040440**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Third Revised Sheet Replaces Forty-Second Revised Sheet No. 60b****RIDER (BGS) continued
Basic Generation Service (BGS)****CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class						SPL/ CSL	DDC
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS		
VEPCo	0.000223	0.000186	0.000183	0.000128	0.000104	0.000093	-	0.000090
TrAILCo	0.000276	0.000230	0.000228	0.000159	0.000129	0.000116	-	0.000111
PSE&G	0.000417	0.000345	0.000342	0.000239	0.000195	0.000174	-	0.000166
PATH	0.000018	0.000015	0.000015	0.000011	0.000009	0.000007	-	0.000007
PPL	0.000112	0.000093	0.000092	0.000064	0.000052	0.000047	-	0.000045
PECO	0.000197	0.000164	0.000162	0.000113	0.000093	0.000082	-	0.000079
Pepco	0.000020	0.000017	0.000017	0.000012	0.000010	0.000009	-	0.000009
MAIT	0.000026	0.000021	0.000021	0.000015	0.000012	0.000011		0.000011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000037	0.000030	0.000023	0.000022	0.000018	0.000017	-	0.000014
Delmarva	0.000001	0.000001	0.000001	-	-	-		-
BG&E	0.000039	0.000033	0.000032	0.000022	0.000018	0.000016	-	0.000016
AEP - East	0.000088	0.000074	0.000074	0.000051	0.000042	0.000037	-	0.000035
Total	0.001457	0.001211	0.001192	0.000838	0.000683	0.000610	-	0.000584

Date of Issue: June 26, 2019**Effective Date: July 1, 2019**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER19040440

Tariff Pages Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Ninetieth Revised Sheet Replaces Eighty-Ninth Revised Sheet
~~Replaces Eighty-Eighth Revised Sheet No. 3~~

SECTION IV
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Date of Issue: ~~May 31~~June 26, 2019

Effective Date: ~~June~~July 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket ~~Nos. ER19020146, ER18040356 and ER17040335~~No. ER19040440

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-~~Third~~ Revised Sheet Replaces Forty-Second Revised Sheet Replaces Forty-First Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000160 per kWh

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	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
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MAIT	0.000026	0.000021	0.000021	0.000015	0.000012	0.000011		0.000011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	(0.000814)0 00037	(0.000677)0 00030	(0.000671)0 00023	(0.000468)0 00022	(0.000384)0 00018	(0.000340)0 00017	-	(0.000326)0 00014
Delmarva	0.000001	0.000001	0.000001	-	-	-		-
BG&E	0.000039	0.000033	0.000032	0.000022	0.000018	0.000016	-	0.000016
AEP - East	0.000088	0.000074	0.000074	0.000051	0.000042	0.000037	-	0.000035
Total	0.0006060 01457	0.0005040 01211	0.0004980 01192	0.0003480 00838	0.0002840 00683	0.0002530 00610	-	0.0002440 00584

Date of Issue: ~~May 31~~ June 26, 2019

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Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket No. ~~ER18040356~~ ER19040440

I/M/O the Provision of Basic Generation Services and the Compliance Tariff Filing Reflecting Changes to Schedule 12
Charges in PJM Open Access Transmission Tariff – April 2019 Joint Filing
BPU Docket No. ER18121290

Service List

BPU

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
aida.camacho@bpu.nj.gov
board.secretary@bpu.nj.gov

Benjamin Witherell, PhD.
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
benjamin.witherell@bpu.nj.gov

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
stacy.peterson@bpu.nj.gov

Stephan Luma
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
stephan.luma@bpu.nj.gov

Andrea Hart, Esquire
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
andrea.hart@bpu.nj.gov

Abe Silverman, Esquire
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
abe.silverman@bpu.nj.gov

Cynthia Holland, Esquire
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
cynthia.holland@bpu.nj.gov

DAG

Caroline Vachier, Esquire
Deputy Attorney General
Division of Law
124 Halsey Street
P.O. Box
Newark, NJ 07101-45029
caroline.vachier@law.njoag.gov

Andrew Kuntz, Esquire
Deputy Attorney General
Division of Law
124 Halsey Street
P.O. Box
Newark, NJ 07101-45029
andrew.kuntz@law.njoag.gov

RATE COUNSEL

Stefanie A. Brand, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625-0003
sbrand@rpa.nj.gov

Ami Morita, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625-0003
amorita@rpa.nj.gov

ACE

Philip J. Passanante, Esquire
Assistant General Counsel
Atlantic City Electric Company
92DC42
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Daniel Tudor
Pepco Holdings LLC
EP6412
701 Ninth Street, NW
Washington, DC 20068-0001
datudor@pepco.com

Thomas M. Hahn
Atlantic City Electric Company
63ML38
5100 Harding Highway
Mays Landing, NJ 08330-2239
thomas.hahn@pepcoholdings.com

EDCs

Yongmei Peng
Manager Tariff Activity, Rates, NJ
JCP&L
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962-1911
ypeng@firstenergycorp.com

John L. Carley, Esquire
Consolidated Edison Co. of NY
Law Department, Room 1815-S
4 Irving Place
New York, NY 10003
carlevj@coned.com

Jennifer Spricigo
First Energy
300 Madison Avenue
Morristown, NJ 07960
jspricigo@firstenergycorp.com

Gregory Eisenstark, Esquire
Cozen O'Connor
One Gateway Center, Suite 2600
Newark, NJ 07102
geisenstark@cozen.com

Margaret Comes, Esquire
Consolidated Edison Co. of NY
Law Department, Room 1815-S
4 Irving Place
New York, NY 10003
comesm@coned.com

Joseph A. Shea, Jr., Esquire
PSEG Services Corporation
80 Park Plaza, T-05
P.O. Box 570
Newark, NJ 07102-4194
joseph.sheajr@pseg.com

Myron Filewicz
PSE&G
80 Park Plaza, T-05
Newark, NJ 07102-4194
myron.filewicz@pseg.com

NERA

Chantale LaCasse, Ph.D.
NERA
29th Floor
1166 Avenue of the Americas
New York, NY 10036
chantale.lacasse@nera.com

OTHER

Rick Sahni
BP Energy Company
WL1-100B
501 W Lark Park Blvd.
Houston, TX 77079
rick.sahni@bp.com

Matthew Clements
BP Energy Company
501 W Lark Park Blvd.
WL1-100B
Houston, TX 77079
matthew.clements@bp.com

Commodity Operations Group
Citigroup Energy Inc.
2800 Post Oak Boulevard, Suite 500
Houston, TX 77056
ceiconfirms@citi.com

Legal Department
Citigroup Energy Inc.
2800 Post Oak Boulevard, Suite 500
Houston, TX 77056

Jackie Roy
ConocoPhillips Company
600 North Dairy Ashford, CH 1040E
Houston, TX 77079
jackie.roy@conocophillips.com

John Foreman
ConocoPhillips Company
600 North Dairy Ashford, CH 1040E
Houston, TX 77079
john.r.foreman@conocophillips.com

Marcia Hisson
DTE Energy Trading, Inc.
414 South Main Street, Suite 200
Ann Arbor, MI 48104
hissongm@dteenergy.com

James Buck
DTE Energy Trading, Inc.
414 S. Main Street, Suite 200
Ann Arbor, MI 48104
buckj@dteenergy.com

Cynthia Klots
DTE Energy Trading
414 S. Main Street, Suite 200
Ann Arbor, MI 48104
klotsc@dteenergy.com

Brian McPherson
TransCanada Power Marketing Ltd.
110 Turnpike Road, Suite 300
Westborough, MA 01581
brian_mcpherson@transcanada.com

Mariel Ynaya
Talen Energy Marketing LLC
GENPL7S
835 Hamilton Street, Suite 150
Allentown, PA 18101
mariel.ynaya@talenenergy.com

Steven Gabel
Gabel Associates
417 Denison Street
Highland Park, NJ 08904
steven@gabelassociates.com

Stuart Ormsbee
TransCanada Power Marketing, Ltd.
110 Turnpike Road, Suite 300
Westborough, MA 01581
stuart_ormsbee@transcanada.com

Danielle Fazio
Engelhart CTP (US)
400 Atlantic St., 11th Fl.
Stamford, CT 06901
danielle.fazio@ectp.com

Mara Kent
Engelhart CTP (US)
400 Atlantic St., 11th Fl.
Stamford, CT 06901
mara.kent@ectp.com

Rohit Marwaha
Exelon Generation Co. LLC
100 Constellation Way, Suite 500C
Baltimore, MD 21102
rohit.marwaha@constellation.com

Paul Rahm
Exelon Generation Co. LLC
100 Constellation Way, Suite 500C
Baltimore, MD 21102
paul.m.rahm@constellation.com

Jessica Miller
Exelon Generation Co. LLC
100 Constellation Way, Suite 500C
Baltimore, MD 21102
jessica.miller@constellation.com

Connie Cheng
Macquarie Energy LLC
500 Dallas Street, Level 31
Houston, TX 77002
connie.cheng@macquarie.com

Sherri Brudner
Macquarie Energy LLC
500 Dallas Street, Level 31
Houston, TX 77002
sherri.brudner@macquarie.com

Patricia Haule
Macquarie Energy LLC
500 Dallas Street, Level 31
Houston, TX 77002
patricia.haule@macquarie.com

Justin Brenner
NextEra Energy Power Marketing
700 Universe Blvd., CTR/JB
Juno Beach, FL 33408
DL-PJM-RFP@fpl.com

Cara Lorenzoni
Noble Americas Gas & Power
Four Stamford Plaza, 7th Fl.
Stamford, CT 06902
clorenzoni@thisisnoble.com

Marleen Nobile
PSEG Services Corporation
80 Park Plaza, T-19
P.O. Box 570
Newark, NJ 07101
marleen.nobile@pseg.com

Shawn P. Leyden, Esquire
PSEG Energy Resources & Trade
80 Park Plaza, T-19
P.O. Box 570
Newark, NJ 07101
shawn.leyden@pseg.com

Alan Babp
Talen Energy Marketing LLC
GENPL7S
835 Hamilton Street, Suite 150
Allentown, PA 18101
alan.babp@talenenergy.com