Attachment 6A - TrailCo Formula Rate Update Filing

Attachment 6B – BG&E Formula Rate Update Filing

Attachment 6C – PPL Formula Rate Update Filing

Attachment 6D – ACE Formula Rate Update Filing

Attachment 6E - Delmarva Formula Rate Update Filing

Attachment 6F - PEPCO Formula Rate Update Filing

Attachment 6G – PECO Formula Rate Update Filing

Attachment 6A – TrailCo Formula Rate Update Filing

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May 15, 2019

BOSTON CHICAGO HOUSTON LOS ANGELES **NEW YORK** PALO ALTO WILMINGTON BEIJING BRUSSELS FRANKFURT HONG KONG LONDON MOSCOW MUNICH PARIS SÃO PAULO SEOUL SHANGHAI SINGAPORE SYDNEY

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FIRM/AFFILIATE OFFICES

By eFiling

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

Re: Trans-Allegheny Interstate Line Company

Electronic Informational Filing of 2019 Formula Rate Annual Update

Docket No. ER07-562-000

Dear Secretary Bose:

Pursuant to the Commission's order dated May 31, 2007 in Docket No. ER07-562-000¹ and the uncontested settlement approved by the Commission in an order dated July 21, 2008 in Docket No. ER07-562-004,² Trans-Allegheny Interstate Line Company ("TrAILCo") hereby submits for informational purposes its 2019 Annual Update to recalculate its annual transmission revenue requirements ("Annual Update"). The Annual Update includes (i) a reconciliation of the annual transmission revenue requirements for the 2018 Rate Year³ (Attachment 1), (ii) the annual transmission revenue requirements for the 2019 Rate Year to become effective on June 1, 2019 (Attachment 2), and (iii) a detailed accounting of transfers between construction work in progress ("CWIP") and Plant in Service as required by the May 31 Order (Attachment 3).

Trans-Allegheny Interstate Line Co., 119 FERC ¶ 61,219 at P 59 (2007) ("May 31 Order").

² Trans-Allegheny Interstate Line Co., 124 FERC ¶ 61,075 (2008).

The "Rate Year" begins on June 1 of a given calendar year and continues through May 31 of the subsequent calendar year.

Kimberly D. Bose May 15, 2019 Page 2

TrAILCo's tariff on file with the Commission specifies that:

- b. On or before May 15 of each year, TrAILCo shall recalculate its Annual Transmission Revenue Requirements, producing the "Annual Update" for the upcoming Rate Year, and post such Annual Update on PJM's Internet website via link to the Transmission Services page or a similar successor page. The Annual Update, which shall show separately the transmission revenue requirement for each TrAILCo facility listed in Schedule 12 Appendix as subject to these procedures, shall also be provided to FERC in an informational filing.
- c. If the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the next business day.⁴

The Annual Update attached hereto and submitted to PJM Interconnection, L.L.C. for posting on its Internet website via link to the Transmission Services page includes a recalculation of TrAILCo's annual transmission revenue requirements. The Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2019). In addition, please note that TrAILCo has made no material changes in its accounting policies and practices from those in effect during the previous Rate Year and upon which the current rate is based.

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Respectfully submitted,

/s/ Mike Naeve
Mike Naeve

Attorney for Trans-Allegheny Interstate Line Company

Enclosures cc: All Parties

⁴ PJM Interconnection, L.L.C., Open Access Transmission Tariff as filed with the Commission in Docket No. ER10-2710 on September 17, 2010 ("PJM Tariff"), Attachment H-18B, Sections 1(b), (c), as amended in Docket No. ER11-2801 (effective Sept. 17, 2010).

ATTACHMENT 1

Reconciliation of 2018

Annual Transmission Revenue Requirements

ATTACHMENT H-18A

rm	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	TrAILCo
ha	ded cells are input cells			2040 Basansilistian
oca	tors			2018 Reconciliation
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	
2	Total Wages Expense		p354.28.b	
3 4	Less A&G Wages Expense Total Wages Less A&G Wages Expense		p354.27.b (Line 2 - Line 3)	
			,	
5	Wages & Salary Allocator		(Line 1 / Line 4), if line 2 = 0, then 100%	100.0000%
	Plant Allocation Factors			
6 7	Electric Plant in Service Total Plant In Service	(Note B)	Attachment 5 (Line 6)	2,147,372,903 2,147,372,903
,	Total Flant III Get vice		(Line 0)	2, 147,372,90
8 9	Accumulated Depreciation (Total Electric Plant) Total Accumulated Depreciation		Attachment 5 (Line 8)	258,925,383 258,925,383
9	Total Accumulated Depredation		(Line o)	250,925,36
0	Net Plant		(Line 7 - Line 9)	1,888,447,52
1	Transmission Gross Plant		(Line 15 + Line 21)	2,147,372,903
2	Gross Plant Allocator		(Line 11 / Line 7, if Line 7=0, enter 100%)	100.0000%
3	Transmission Net Plant		(Line 11 - Line 29)	1,888,447,520
4	Net Plant Allocator		(Line 13 / Line 10, if line 10=0, enter 100%)	100.0000%
int (Calculations			
	Transmission Plant			
5	Transmission Plant In Service	(Note B)	Attachment 5	2,057,464,12
6	New Trans. Plant Adds. for Current Calendar Year (13 average balance)	(Note B)	Attachment 6	
7	Total Transmission Plant	(Note D)	(Line 15 + Line 16)	2,057,464,12
8	General & Intangible		Attachment 5	89,908,77
9	Total General & Intangible		(Line 18)	89,908,77
20	Wage & Salary Allocator		(Line 5)	100.00009
21	Transmission Related General and Intangible Plant		(Line 19 * Line 20)	89,908,777
22	Transmission Related Plant		(Line 17 + Line 21)	2,147,372,90
	Accumulated Depreciation			
23	Transmission Accumulated Depreciation	(Note B)	Attachment 5	235,662,99
24	Accumulated General Depreciation		Attachment 5	9,906,60
25	Accumulated Intangible Amortization		Attachment 5	13,355,78
26	Total Accumulated General and Intangible Depreciation		(Sum Lines 24 to 25)	23,262,38
27 28	Wage & Salary Allocator Transmission Related General & Intangible Accumulated Depreciation		(Line 5) (Line 26 * Line 27)	100.0000° 23,262,38
29	Total Transmission Related Accumulated Depreciation		(Line 23 + Line 28)	258,925,38
	•			
30	Total Transmission Related Net Property, Plant & Equipment		(Line 22 - Line 29)	1,888,447,52

Accumulated Deferred Income Taxes			
ADIT net of FASB 106 and 109 Enter Negative		Attachment 1	-407,586,644
Transmission Related Accumulated Deferred Income Taxes		(Line 31)	-407,586,644
Transmission Related CWIP (Current Year 13 Month weighted average balances)	(Note B)	p216.b.43 as shown on Attachment 6	141,910
Transmission Related Land Held for Future Use	(Note C)	Attachment 5	(
Transmission Related Pre-Commercial Costs Capitalized			
Unamortized Capitalized Pre-Commercial Costs		Attachment 5	
Prepayments Transmission Related Prepayments	(Note A)	Attachment 5	119,36
Materials and Supplies			
Undistributed Stores Expense	(Note A)	Attachment 5	
Wage & Salary Allocator		(Line 5)	100.00009
Total Undistributed Stores Expense Allocated to Transmission		(Line 37 * Line 38)	
Transmission Materials & Supplies		Attachment 5	
Transmission Related Materials & Supplies		(Line 39 + Line 40)	
Cash Working Capital			
Operation & Maintenance Expense		(Line 74)	10,166,29
1/8th Rule		1/8	12.59
Transmission Related Cash Working Capital		(Line 42 * Line 43)	1,270,78
Total Adjustment to Rate Base		(Lines 32 + 33 + 34 + 35+ 36 + 41 + 44)	-406,054,58
Rate Base		(Line 30 + Line 45)	1,482,392,93
Nate Dase		(Lille 30 + Lille 45)	1,402,332,33
Transmission O&M Less Account 566 Misc Trans Exp listed on line 73 below.) Less Account 565		p321.112.b (line 73) p321.96.b	9,404,65 1,202,31
Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases	5 (Note M)	PJM Data p200.4.c	
Transmission O&M		(Lines 47 - 48 - 49 + 50 + 51)	8,202,33
A&G Expenses			
Total A&G		p323.197.b	761,63
Less Property Insurance Account 924		p323.185.b	32,95
Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	
Less General Advertising Exp Account 930.1		p323.191.b	
Less PBOP Adjustment Less EPRI Dues	(Note D)	Attachment 5 p352 & 353	
A&G Expenses	(Note D)	(Line 53) - Sum (Lines 54 to 58)	728.68
Wage & Salary Allocator		(Line 5)	100.0000
Transmission Related A&G Expenses		(Line 59 * Line 60)	728,68
Directly Assigned A&G			
	(Note G)	Attachment 5	
Requiatory Commission Exp Account 928			
Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1		Attachment 5	
General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note J)	Attachment 5 (Line 62 + Line 63)	
General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note J)	(Line 62 + Line 63) p323.185.b	
General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924		(Line 62 + Line 63)	32,95
General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note J)	(Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66)	32,95
General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator	(Note J)	(Line 62 + Line 63) p323.185.b Attachment 5	32,95 32,95
General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General	(Note J)	(Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66)	32,98 32,98 100.0000
General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense	(Note J) (Note F)	(Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68)	32,98 32,98 100.0000
General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost	(Note J) (Note F) Account 566	(Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68) Attachment 5	32,95 32,95 100.0000 32,95
General Ádvertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense	(Note J) (Note F) Account 566 Account 566	(Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68) Attachment 5 Attachment 5 Attachment 5	32,95
General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense	(Note J) (Note F) Account 566	(Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68) Attachment 5 Attachment 5 Attachment 5 Attachment 5	32,95 32,95 100,00009 32,95
General Ádvertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense	(Note J) (Note F) Account 566 Account 566	(Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68) Attachment 5 Attachment 5 Attachment 5	32,95

	Depreciation Expense			AW-115	40
75	Transmission Depreciation Expense			Attachment 5	43,796,5
76	General Depreciation			Attachment 5	1,949,2
77	Intangible Amortization		(Note A)	Attachment 5	1,798,3
78 79	Total			(Line 76 + Line 77)	3,747,5 100.000
30	Wage & Salary Allocator Transmission Related General Depreciation and	Intangible Amortization		(Line 5) (Line 78 * Line 79)	3,747,5
31	Total Transmission Depreciation & Amortization			(Lines 75 + 80)	47,544,1
	·			(Liles 73 + 00)	17,544,1
xes	Other than Income				
32	Transmission Related Taxes Other than Income			Attachment 2	13,279,5
33	Total Taxes Other than Income			(Line 82)	13,279,5
turn	n / Capitalization Calculations				
34	Preferred Dividends		enter positive	p118.29.c	
35	Common Stock Proprietary Capital			p112.16.c	936,927,6
36	Less Accumulated Other Comprehensive Income	Account 210		p112.15.c	930,927,0
37	Less Preferred Stock	: Account 219		(Line 95)	
38	Less Account 216.1			p112.12.c	
39	Common Stock			(Line 85 - 86 - 87 - 88)	936,927,6
	Capitalization				
90	Long Term Debt		(Note N)		624,743,8
91	Less Unamortized Loss on Reacquired Debt		(/	p111.81.c	
92	Plus Unamortized Gain on Reacquired Debt			p113.61.c	
93	Less ADIT associated with Gain or Loss			Attachment 1	
94	Total Long Term Debt			(Line 90 - 91 + 92 - 93)	624,743,8
95	Preferred Stock			p112.3.c	
96	Common Stock			(Line 89)	936,927,6
97	Total Capitalization			(Sum Lines 94 to 96)	1,561,671,5
8	Debt %	Total Long Term Debt	(Note N)	(Line 94 /Line 97)	40.004
99	Preferred %	Preferred Stock	(Note N)	(Line 95 /Line 97)	0.000
00	Common %	Common Stock	(Note N)	(Line 96 /Line 97)	59.995
01	Debt Cost	Total Long Term Debt			0.03
02	Preferred Cost	Preferred Stock		(Line 84 / Line 95)	0.00
03	Common Cost	Common Stock	(Note I)	The most recent FERC approved ROE	0.1
04	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 98 * Line 101)	0.0
05	Weighted Cost of Preferred	Preferred Stock		(Line 99 * Line 102)	0.00
06 07	Weighted Cost of Common Rate of Return on Rate Base (ROR)	Common Stock		(Line 100 * Line 103) (Sum Lines 104 to 106)	0.07
				,	
80	Investment Return = Rate Base * Rate of Return		·	(Line 46 * Line 107)	127,420,9

oo iii p	osite Income Taxes			
	Income Tax Rates			
109	FIT=Federal Income Tax Rate	(Note H)		21.00%
110	SIT=State Income Tax Rate or Composite			7.62%
111	<u>p</u>	(percent of federal income tax deductible for state pur	rpc Per State Tax Code	0.00%
112 113	T T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.02% 37.03%
113	17 (1-1)			37.0376
114	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 113 * Line 108 * (1- (Line 104 / Line 107))]	38,530,557
115	Total Income Taxes		(Line 114)	38,530,557
REVE	NUE REQUIREMENT			
	Summary			
116	Net Property, Plant & Equipment		(Line 30)	1,888,447,520
117	Total Adjustment to Rate Base		(Line 45)	-406,054,585
118	Rate Base		(Line 46)	1,482,392,936
119	Total Transmission O&M		(Line 74)	10,166,293
120	Total Transmission Depreciation & Amortization		(Line 81)	47,544,118
121	Taxes Other than Income		(Line 83)	13,279,545
122	Investment Return		(Line 108)	127,420,955
123	Income Taxes		(Line 115)	38,530,557
124	Gross Revenue Requirement		(Sum Lines 119 to 123)	236,941,468
125	Adjustment to Remove Revenue Requirements Associated Transmission Plant In Service	with Excluded Transmission Facilities	(Line 22)	2,147,372,902
		01.6.13		
126	Excluded Transmission Facilities	(Note L)	Attachment 5	0
127	Included Transmission Facilities		(Line 125 - Line 126)	2,147,372,902
128	Inclusion Ratio		(Line 127 / Line 125)	100.00%
129	Gross Revenue Requirement		(Line 124)	236,941,468
130	Adjusted Gross Revenue Requirement		(Line 128 * Line 129)	236,941,468
	Revenue Credits			
131	Revenue Credits		Attachment 3	1,435,459
132	Net Revenue Requirement		(Line 130 - Line 131)	235,506,009
	Net Plant Carrying Charge			
133	Net Revenue Requirement		(Line 132)	235,506,009
134	Net Transmission Plant + CWIP		(Line 17 - Line 23 + Line 33)	1,821,943,038
135	FCR		(Line 133 / Line 134)	12.9261%
136	FCR without Depreciation		(Line 133 - Line 75) / Line 134	10.5223%
137	FCR without Depreciation and Pre-Commercial Costs		(Line 133 - Line 70 - Line 71 - Line 75) / Line 134	10.5223%
138	FCR without Depreciation, Return, nor Income Taxes		(Line 133 - Line 75 - Line 108 - Line 115) / Line 134	1.4138%
	Net Plant Carrying Charge Calculation with Incentive ROE			
139	Net Revenue Requirement Less Return and Taxes		(Line 132 - Line 122 - Line 123)	69,554,497
140	Increased Return and Taxes		Attachment 4	178,138,366
141	Net Revenue Requirement with Incentive ROE		(Line 139 + Line 140)	247,692,863
142	Net Transmission Plant + CWIP		(Line 17 - Line 23+ Line 33)	1,821,943,038
143	FCR with Incentive ROE		(Line 141 / Line 142)	13.5950%
144	FCR with Incentive ROE without Depreciation		(Line 141 - Line 75) / Line 142	11.1911%
145	FCR with Incentive ROE without Depreciation and Pre-Cor	nmercial	(Line 141 - Line 70 - Line 71 - Line 75) / Line 142	11.1911%
146	Net Revenue Requirement		(Line 132)	235,506,009.26
147	Reconciliation amount		Attachment 6	0.00
148 149	Plus any increased ROE calculated on Attach 7 other than PJM S Facility Credits under Section 30.9 of the PJM OATT	Sch. 12 projects not paid by other PJM trans zones	Attachment 7 Attachment 5	6,392,138.61 0.00
150	Net Zonal Revenue Requirement		(Line 146 + 147 + 148 + 149)	241,898,147.87
	Network Zonal Service Rate			
151	Network Zonal Service Rate 1 CP Peak	(Note K)	PJM Data	N/A
151 152		(Note K)	PJM Data (Line 150 / 151)	N/A N/A

EXHIBIT NO. TRC--203 ATTACHMENT H-18A Page 5 of 49

- A Electric portion only
- B For both the estimate and the reconciliation, Construction Work In Progress ("CWIP") and leases that are expensed as O&M (rather than amortized) are excluded.

For the Estimate Process:

Transmission plant in service will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

The transmission plant will agree to or be reconciled to the FERC Form 1 balance for the transmission plant.

New Transmission Plant expected to be placed in service in the current calendar year will be based on the average of 13 monthly investment costs and shown separately detailed by project on Attachment 6.

Accumulated depreciation will show the end of year balance and is linked to Attachment 5 which shows detail support by project

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive)

For the Reconciliation Process:

Transmission plant in service will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes

new transmission plant added to plant-in-service
Accumulated depreciation will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes accumulated depreciation associated with current year transmission plant.

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

 C Includes Transmission portion only and (i) only land that has an estimated in-service date within 10 years may be included and (ii) a plan for the land's use is required to be included in the filing whenever the cost of the land is proposed to be included in rates.
- D Excludes all EPRI Annual Membership Dues
- Excludes all Regulatory Commission Expenses
- Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p = \frac{1}{2}$
- the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- ROE will be established in the Commission order accepting the settlement in Docket No. ER07-562 and no change in ROE will be made absent a Section 205 or Section 206 filling at FERC.
- Education and outreach expenses relating to transmission, for example siting or billing
 As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- Amount of transmission plant excluded from rates per Attachment 5.

 M Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 47.

If they are booked to Acct 565, they are included on Line 50. Copies of PJM invoices will be provided upon request.

N The capital structure will remain 50% equity and 50% debt until construction of all of the segments of the TrAll. Project is completed and the entire TrAll. Project is placed in service. The first year that these projects are in service the formula will be run based on the 50/50 capital structure and on the actual year end capital structure. The two results will be weighted based on: the number of days the last project was in service and 365 day minus the numbers of days the last project was in service divided by 365 days. This can be illustrated using the following example:

Assume Last Project goes into service on day 260. Hypothetical Capital Structure until the last project goes into service is 50/50 Assume Year End actual capital structure is 60% equity and 40% debt.

Therefore: Weighted Equity = [50%*260+60%*(365-260)]/365

Attachment 6A

Trans-Allegheny Interstate Line Company

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

		Trans-Allegheny Interstate Company										
Line	B1	B2	B3 End of Year for	С	D	E	F	G				
	Beg of Year Total	End of Year Total	Est. Average for Final Total	Retail Related	Only Transmission Related	Plant Related	Labor Related	Total ADIT				
1 ADIT- 282 From Account Total Below	559,422,845	568,563,524	563,993,184		563,993,184	-	-	563,993,184				
2 ADIT-283 From Account Total Below 3 ADIT-190 From Account Total Below	99,335,630 (246,128,398)	92,932,803 (259,063,205)	96,134,217 (252,595,801)		94,925,110 (251,331,650)	-		94,925,110 (251,331,650)	Е			
4 Subtotal 5 Wages & Salary Allocator					407,586,644	-	100.0000%	407,586,644				
6 Gross Plant Allocator 7 ADIT					407,586,644	100.0000%	-	407,586,644				

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 93.

Amount 0 < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B1	B2	В3	С	D	E	F	G	
			Tr	ans-Allegheny	Interstate Compa	any			
•									
			End of Year for Est. Average for						
ADIT-190	Beg of Year	End of Year	Final	Retail	Gas, Prod	Only			
	Balance	Balance	Total	Related	Or Other	Transmission	Plant	Labor	
	p234.18.b	p234.18.c			Related	Related	Related	Related	JUSTIFICATION
Accelerated Tax Depr-FED-Norm	-	(3)	(2)			(2)			Additional tax deprecation over book
AMT Carryforward	982,089	815,017	898,553			898,553			Paid AMT tax which generates a credit
									Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution - VA RTA	-	135	68			68			carries forward five years Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution - WV RTA	280	1.761	1.020			1.020			carries forward five years
Charlable Consideration - WV KTA	200	1,701	1,020			1,020			Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution Carryforward	13,455	-	6,728			6,728			carries forward five years
CIAC-Fed-Norm	341,077	1,330,290	835,684			835,684			Taxable CIAC
CIAC-Fed-Norm-Incurred-CWIP	1,892,583	1,892,585	1,892,584			1,892,584			Taxable CIAC
CIAC-MD-Norm-Incurred-CWIP CIAC-PA-Norm	21,594	21,594	21,594			21,594			Taxable CIAC Taxable CIAC
CIAC-PA-Norm CIAC-PA-Norm-Incurred-CWIP	60,344 71,176	103,436 71,176	81,890 71,176			81,890 71,176			Taxable CIAC Taxable CIAC
CIAC-PA-Norm	(48.080)	(36.945)	(42.512)			(42.512)			Taxable CIAC
CIAC-VA-Norm-Incurred-CWIP	20.557	20.558	20.557			20.557			Taxable CIAC
CIAC-WV-Norm	22,367	100,900	61,633			61,633			Taxable CIAC
CIAC-WV-Norm-Incurred-CWIP	157,678	157,677	157,678			157,678			Taxable CIAC
Deferral Amortization of Excess Def Income Taxes	-	2,049,003	1,024,502			1,024,502			Resulting from deferral of refund of excess ADIT due to customers
FASB 109 Gross-UP	(3.457.109)	(7.504.440)	(5.494.111)			(5.404.444)			Reclass of the tax portion (gross-up) for property items included in account 190
FASB 109 Gross-uP Federal NOL	146.951.695	(7,531,112) 157.650.152	(5,494,111)			(5,494,111) 152,300,923			Reciass of the tax portion (gross-up) for property items included in account 190 Result of bonus depreciation
I CUCIAI NOL	140,001,000	107,000,102	132,300,823			132,300,823			Costs incurred as a result of Allegheny merging with FirstEnergy which are not to
Merger Costs: D&O Insurance	1.333	1.003	1.168		1.168				be included within the revenue requirement
									Costs incurred as a result of Allegheny merging with FirstEnergy which are not to
Merger Costs: Licenses	61,482	46,271	53,876		53,876				be included within the revenue requirement
NOL Deferred Tax Asset - LT PA	3,563,101	2,847,069	3,205,085			3,205,085			Result of bonus depreciation
NOL Deferred Tax Asset - LT WV	17,735,335	17,926,330	17,830,833			17,830,833			Result of bonus depreciation
Pension/OPEB : Other Def Cr. or Dr.	2.187.156	1,456,511	1.821.833			1.821.833			Pension related temporary difference associated with Service Company allocations
reisonored. One de Cr. or br.	2,107,130	1,400,011	1,021,000			1,021,000			Reflects the adjustments and subsequent amortization of the regulatory asset
									associated with the adjusted debt balances resulting from the FE/AYE merger
Purch Acct-LTD FMV	1,231,306	1,186,908	1,209,107		1,209,107				(Offset is PAA - LT Regulatory Asset Amort below in 283)
State Income Tax Deductible	443,800	1,557,234	1,000,517			1,000,517			Deductions related to state income taxes
Tax Interest Capitalized-Fed-Norm	29,507,775	28,837,213	29,172,494			29,172,494			Actual amount of tax interest capitalized
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	32,415,858	32,573,737	32,494,797			32,494,797			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm Tax Interest Capitalized-MD-Norm-Incurred-CWIP	418,062 308,401	408,742 311,239	413,402 309,820			413,402 309,820			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-No-Norm	693.023	683.025	688.024			688.024			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1.016.849	1.031.080	1.023.964			1.023.964			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm	499.957	488.748	494.353			494.353			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	331,688	334,330	333,009			333,009			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm	2,671,993	2,616,645	2,644,319			2,644,319			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	2,554,466	2,579,782	2,567,124			2,567,124			Actual amount of tax interest capitalized
Subtotal	242,671,288	251,532,093	247,101,690	-	1,264,151	245,837,539	-	-	
Less FASB 109 included above	(3,457,109)	(7,531,112)	(5,494,111)	-	-	(5,494,111)	-	-	
Less FASB 106 included above Total	246.128.398	259.063.205	252.595.801		1,264,151	251.331.650			
1 Gradi	2-10,120,080	200,000,200	202,083,001		1,204,131	201,001,000			i e e e e e e e e e e e e e e e e e e e

Instructions for Account 190:

1. ADIT lisms related only to Retail Related Operations are directly assigned to Column C.
2. ADIT lisms related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column D.
3. ADIT lisms related only to Transmission are directly assigned to Column E.
4. ADIT lisms related to Plant and not in Columns C. D. & E. are directly assigned to Column G.
5. ADIT lisms related to blant and not in Columns C. D. & E. are directly assigned to Column G.
6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	В3	С	D	E	F	G	
			Tr	ans-Allegheny	Interstate Comp	any			
ADIT- 282	Beg of Year Balance p274.9.b	End of Year Balance p275.9.k	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
AGG Expenses Capitaland Accelerated Tax Depreciation Additional State Depreciation MD Additional State Depreciation PA Additional State Depreciation PA Additional State Depreciation VA Additional State Depreciation VA Additional State Depreciation VA ACTURD Det ACTURD Expely Flow Through ACTURD Expely Flow Through ACTURD Expely Flow Through Capitaland Vertical Tree Trimming Cost of Removal FASS 109 Gross-Up Other Basic Differences	7,837,378 520,665,679 2,433,745 7,539,621 3,602,727 46,894,821 4,248,659 3 109,560 (2,537,660) (176,952,100) (34,044,286)	9,478,039 524,573,784 2,863,698 8,191,045 3,989,249 47,583,246 4,207,355 - 113,822 (2,478,894) (178,308,361) (32,849,822)	(177,630,230)			8,657,709 522,619,732 2,648,721 7,865,333 3,795,988 47,239,034 4,228,007 2 111,691 (2,508,277) (177,630,230) (33,447,054)			Basis difference relating to A&G expense Additional tax depreaction over book Temporary difference for additional state depreciation allowed for MD tax return Temporary difference for additional state depreciation allowed for PA tax return Temporary difference for additional state depreciation allowed for VA tax return Temporary difference for additional state depreciation allowed for VA tax return Temporary difference for the state of the sta
Sale of Property - Book Gain or (Loss) T&D Repairs Vegelation Management - Transmission Subrictal	(123,056) 2,930,713 (135,059) 382,470,745	(167,759) 3,246,731 (186,970) 390,255,164	3,088,722			(145,407) 3,088,722 (161,015) 386,362,954			Repair deduction on capitalized book asset deductible for tax purposes under Rev. Proc. 2011-43 Vegetation management transmission corridor capital cost and depreciation expenses required for the regulatory financial statement schedules
Less FASB 109 included above Less FASB 106 included above Total	(176,952,100) - 559,422,845	(178,308,361) - 568,563,524				(177,630,230)	-		

Instructions for Account 282:

- 1. ADIT Items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT Items related only to Non-Electric Operations (e.g., Cast, Water, Sweet) or Production are directly assigned to Column D.
 3. ADIT Items related only to Transmission are directly assigned to Column E.
 4. ADIT Items related to Patral and not in Columns C. D. & E are directly assigned to Column F.
 5. ADIT Items related to bear and not in Columns C. D. & E are directly assigned to Column G.
 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	В3	С	D	E	F	G	
			Tr	ans-Allegheny	Interstate Compa	ny			
ADIT-283	Beg of Year Balance p276.19.b	End of Year Balance p277.19.k	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
Charitable Confession Sale & Local RTA CAC Feel Norm Reversal CWIP CAC AM Norm CIAC AM Norm Reversal CWIP CIAC PA Norm Reversal CWIP CIAC PA Norm Reversal CWIP CIAC PA Norm Reversal CWIP Defend Charge-EIB FASE 110 Cross Up	260 848,550 (68,524) 11,542 75,880 5,256 53,850 20,304 9,066,511	2,853 1,892,583 (78,133) 21,814 121,734 14,553 135,495 20,739 17,820,512	1,557 1,370,566 (73,328) 16,678 98,807 9,904 94,673 20,521 13,443,511			1,557 1,370,566 (73,328) 16,678 98,807 9,904 94,673 20,521 13,443,511			Disallowance in current year for charitable deduction due to tax loss, tax attribute carries floward five years the content of
PAA - LT Regulatory Asset Amort PJM Receivable SCOI Timing Allocation Taic interest Capitalized Fed Norm Reversal-CWIP Taic interest Capitalized MP-Norm Reversal-CWIP Taic interest Capitalized MP-Norm Reversal-CWIP Taic interest Capitalized MP-Norm Reversal-CWIP Taic interest Capitalized MW-Norm-Reversal-CWIP Taic interest Capitalized WW-Norm-Reversal-CWIP	1,231,305 42,616,309 382,269 32,111,359 305,994 1,013,950 328,125 2,528,807	1,186,908 34,784,038 319,254 32,198,345 307,012 1,021,294 329,176 2,541,838	1,209,107 38,700,173 350,761 32,154,852 306,503 1,017,622 328,650 2,535,322		1,209,107	38,700,173 350,761 32,154,852 306,503 1,017,622 328,650 2,535,322			Reflects the adjustments and subsequent amortization of adjusted debt balances associated with the FE/AFC mereger Comparison of actual to forecast revenues - non-property related Timing differences related to service company allocations Actual amount of tax interest capitalized Valuation allowances recorded against state NOL carryforwards not expected to be
Valuation Allowance NOL WV Vegetation Management	17,735,335	17,926,331 186,970	17,830,833 161,015			17,830,833 161,015			realized Vegetation management transmission corridor capital cost and depreciation expenses required for the regulatory financial statement schedules
Subtotal Less FASB 109 included above Less FASB 106 included above	108,402,141 9,066,511	110,753,315 17,820,512 92,932,803	109,577,728 13,443,511	-	1,209,107	108,368,621 13,443,511	-	-	
Total	99,335,630	92,932,803	96,134,217		1,209,107	94,925,110	-	-	

Instructions for Account 283:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Rectric Operations (e.g., Class, Water, Sewel or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Parat aid not in Columns C. D. & E are directly assigned to Column F.
 5. ADIT items related to blocar and not Columns C. D. & E are directly assigned to Column G.

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rales. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Trans-Allegheny Interstate Line Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Tax	xes	FERC Form No.1 page, line & Col	Amount	Allocator	Allocated Amount	
Plar	nt Related		Gro	ss Plant Allocato	or	
1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 1.9 2.0	2017 State Property WV 2018 State Property WV 2017 State Property PA (PURTA) 2018 Local Property WV 2018 Local Property VA 2018 Local Property PA 2017 Local Property MD	p263.27(i) p263.28(i) p263.17(i) p263.36(i) p263.39(i) p263.1.2(i) p263.1.5(i)	4,609,024 5,488,280 33,000 18,575 1,586,744 4,211 1,487,452	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ 4,609,024 5,488,280 33,000 18,575 1,586,744 4,211 1,487,452	
2.1 2.2						
2.3	State Sales/Use Tax PA	p263.15(i)	170	100.0000%	170	
4 Tota	al Plant Related		13,227,455	100.0000%	13,227,455	
Lab	or Related		Wage	s & Salary Alloca	tor	
5 6 7 8	Accrued Federal FICA Accrued Federal Unemployment State Unemployment Federal - Other		0 0 0 52,090			
9 Tota	al Labor Related	<u>-</u>	52,090	100.0000%	52,090	
Oth	er Included		Gro	ss Plant Allocato	or	
10 11 12			0 0 0		0 0 0	
13 Tot a	al Other Included	<u>-</u>	0	100.0000%	0	
14 Tota	al Included (Lines 4 + 9 + 13)	-	13,279,545	- -	13,279,545 Inp	out to Appendix A, Line 82
Reta	ail Related Other Taxes to be Excluded					
15 16 17 18 19	Federal Income Tax Corporate Net Income Tax MD Corporate Net Income Tax PA Corporate Net Income Tax VA Corporate Net Income Tax WV	p263.2(i) p263.8(i) p263.14(i) p263.21(i) p263.25(i)	35,728,079 165,731 1,752,242 146,602 4,758,895			
20	Subtotal, Excluded		42,551,548			
21 Tota	al, Included and Excluded (Line 14 + Line 20)		55,831,093			
22 Tota	al Other Taxes from p114.14.c		13,279,545			
23	Difference (Line 21 - Line 22)		42,551,548			

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.

 Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

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Trans-Allegheny Interstate Line Company

	Attachment 3 - Revenue Credit Workpaper		Amount	FERC Form No.1 page, line & Col
	Account 454 - Rent from Electric Property			
1 2	Rent from Electric Property - Transmission Related (Note 3) Total Rent Revenues	(Line 1)	-	Page 300 Line: 19 Column: b
	Account 456 - Other Electric Revenues (Note 1)			
3 4	Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		-	
5 6 7 8 9 10	Point to Point Service revenues for which the load is not included in the divisor received by Trans PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3) Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3)	smission Owner	1,435,459 - -	p328-330 Footnote Data Schedule Page: 328 Line: 1 Column: m
11		(Sum Lines 2-10)	1,435,459	
	Less line 14g Total Revenue Credits	(Line 11 - Line 12)	1,435,459	Input to Appendix A, Line 131
	Revenue Adjustment to determine Revenue Credit			
14b 14c 14d 14e 14f	Revenues associated with lines 14b-g are to be included in lines 2-10 and total of those revenues entered here Costs associated with revenues in line 14a Net Revenues (14a - 14b) 50% Share of Net Revenues (14c / 2) Costs associated with revenues in line 14a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. Net Revenue Credit (14d + 14e) Line 14a less line 14f		- - - - -	
15	Amount offset in line 4 above		-	
16	Total Account 454 and 456		1,435,459	

- Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 178 of Appendix A.
- 18 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

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- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 14a 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 20 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 of the PJM OATT are not included in the total above to the extent they are credited under Schedule 12 of the PJM OATT.

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Trans-Allegheny Interstate Line Company

Attachment 4 - Calculation with Incentive ROE

Return and Taxes at High End of the range of Reasonableness
A Return and Taxes at High End of the range of Reasonableness (Sum Lines 26 and 33 from below) 178,138,366 Input to Appendix A, Line 140

B Difference between Base ROE and Incentive ROE 100

Return Ca	alculation		Source Referen	ce
1	Rate Base		Appendix A, Line 46	1,482,392,936
2	Preferred Dividends	enter positive	Appendix A, Line 84	0
	Common Stock			
3	Proprietary Capital		Appendix A, Line 85	936,927,666
4	Less Accumulated Other Comprehensive Income Account 219		Appendix A, Line 86	0
5	Less Preferred Stock		Appendix A, Line 87	0
6	Less Account 216.1		Appendix A, Line 88	0
7	Common Stock		Appendix A, Line 89	936,927,666
	Capitalization			
8	Long Term Debt		Appendix A, Line 90	624,743,835
9	Less Unamortized Loss on Reacquired Debt		Appendix A, Line 91	024,740,000
10	Plus Unamortized Gain on Reacquired Debt		Appendix A, Line 92	0
11	Less ADIT associated with Gain or Loss		Appendix A, Line 93	0
12	Total Long Term Debt		Appendix A, Line 94	624,743,835
13	Preferred Stock		Appendix A, Line 95	024,740,000
14	Common Stock		Appendix A, Line 96	936,927,666
15	Total Capitalization		Appendix A, Line 97	1,561,671,501
16	Debt %	Total Long Term Debt	Appendix A, Line 98	40.0048%
17	Preferred %	Preferred Stock	Appendix A, Line 99	0.0000%
18	Common %	Common Stock	Appendix A, Line 100	59.9952%
19	Debt Cost	Total Long Term Debt	Appendix A, Line 101	0.0394
20	Preferred Cost	Preferred Stock	Appendix A, Line 102	0.0000
21	Common Cost	Common Stock		12.70% 0.1270
22	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 16 * 19)	0.0158
23	Weighted Cost of Preferred	Preferred Stock	(Line 17 * 20)	0.0000
24	Weighted Cost of Common	Common Stock	(Line 18 * 21)	0.0762
25	Rate of Return on Rate Base (ROR)		(Sum Lines 22 to 24)	0.0920
26	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 25)	136,314,598
Composit	te Income Taxes			
	Income Tax Rates			
27	FIT=Federal Income Tax Rate		Appendix A, Line 109	21.00%
28	SIT=State Income Tax Rate or Composite		Appendix A, Line 110	7.62%
29	p = percent of federal income tax deductible for state purposes		Appendix A, Line 111	0.00%
30		1 - FIT)] / (1 - SIT * FIT * p)} =	Appendix A, Line 112	27.02%
31	T/ (1-T)		Appendix A, Line 113	37.03%
32	Income Tax Component = CIT=(T/1-T) * Inves	stment Return * (1-(WCLTD/R)) =		41,823,767
33	Total Income Taxes		(Line 32)	41,823,767
33	Total modific Taxes		(Line OL)	41,023,707

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Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Diame in	Service Worksheet			7 11 11	acrimera o cost oup;	AUT I												
Fiantin		s. Descriptions. Notes. Form 1 Page #s and I	and ordinary															
	Allacilitett A cite +s	s, Descriptions, Notes, Politi i Page #s and i	IBIOCIOIB	13 Month Balance for	EOY Balance for													
				Reconciliation	Estimate													
				Reconciliation	Estimate													
								502 Junction - Territorial			Meadowbrook		Bedington					
	Calculation of Transmission Plant In Service	Source		Total	Total	Black Oak	Wylie Ridge	Line	Potter SS	OsageWhiteley	Transformer	North Shenandoah	Transformer	Meadowbrook Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans
	December	p206.58.b	For 2017	2.048.762.166		47.198.352	17,653,081	1,077,649,185	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.572.702	5.149.271	4.686.053	5.700.307
	January	company records	For 2018	2.049.448.620		47,231,349	17,653,081	1,077,611,227	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.580.362	5.149.271	4.686.053	5.700.307
	February	company records	For 2018	2.049.501.690		47,246,205	17,653,081	1,077,617,856	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.591.609	5.149.271	4.686.053	5.700.307
	March	company records	For 2018	2.050.368.550		47,443,360	17,653,081	1,078,146,635	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.567.784	5.149.271	4.686.053	5.691.357
	April	company records	For 2018	2.050.293.344		47,491,189	17,653,081	1,077,837,720	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.588.247	5.149.271	4.686.053	5.691.357
	May	company records	For 2018	2.060.341.438		47,520,460	17,653,081	1,077,799,898	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.590.645	5.149.271	4.686.053	5.691.357
	June	company records	For 2018	2.060.982.895		47,522,678	17,653,081	1,077,978,133	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.590.645	5.149.271	4.686.053	5.691.357
	July	company records	For 2018	2.061.867.776		47,522,678	17,653,081	1,078,013,534	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.590.645	5.149.271	4.686.053	5.691.357
	August	company records	For 2018	2.061.536.790		47,522,678	17,653,081	1,078,150,319	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.590.645	5.149.271	4.686.053	5.691.357
	September	company records	For 2018	2.062.025.865		47,522,678	17,653,081	1,078,173,886	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.486.620	39.590.645	5.149.271	4.686.053	5.691.357
	October	company records	For 2018	2,061,751,629		47,522,678	17,653,081	1,078,173,595	2,022,554	24,555,348	8,206,718	1,923,902	7,723,538	6,486,620	39,590,645	5,149,271	4,686,053	5,691,357
	November	company records	For 2018	2,065,287,358		47,522,678	17,653,081	1,078,195,826	2,022,554	24,555,348	8,206,718	1,923,902	7,723,538	6,486,620	39,590,645	5,149,271	4,686,053	5,691,357
	December	p207.58.g	For 2018	2,064,865,510	2,064,865,510	48,015,763	17,653,081	1,077,052,743	2,022,554	24,555,348	8,206,718	1,923,902	7,723,538	6,486,620	39,590,645	5,149,271	4,686,053	5,691,357
15	Transmission Plant In Service			2,057,464,125	2,064,865,510	47,483,134	17,653,081	1,077,876,964	2,022,554	24,555,348	8,206,718	1,923,902	7,723,538	6,493,279	39,586,605	5,149,271	4,686,053	5,693,422

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 14 of 49

					Details												
		Farmers Valley	Harvey Run			Grandview		Conemaugh-		Grandpoint &	Handsome Lake -						
Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation	Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
7.119.671	15.623.574	2.066.954	832 202	4,993,604	61.310.947	657,191	10.780.107	27.412.434	1,199,446	1.781.380	12.863.994	36.258.335	3.327.672	569.408	43.993.222	4.942.684	438.837
7,119,671	15.623.574	2.066.959	832.202	5.037.644	61.315.377	657,191	10.791.881	27.412.434	1,199,446	1.781.380	12.863.994	36,258,335	3.327.672	569,408	43.993.222	4.942.684	438.837
7.119.671	15.623.574	2.066.959	832.202	5.037.644	61.318.340	657,191	10.792.209	27.412.434	1,199,446	1.781.380	12.863.994	36.258.335	3.327.672	569.408	43.993.222	4.942.684	438.837
7.119.671	15.623.574	2.066.959	832.202	5.037.644	61.321.444	657.191	10.792.219	27.412.434	1.199.446	1.781.380	12.863.994	36.258.335	3.327.672	569.408	43.993.222	4.942.684	438.837
7.119.671	15.623.574	2.066.959	832.202	5.037.644	61.363.310	657.191	10.792.244	27.412.434	1.199.446	1.781.380	12.863.994	36.258.335	3.327.672	569.408	43.993.222	4.942.684	438.837
7.119.671	15.623.574	2.067.321	832.202	5.037.644	61.684.515	657.191	10.793.546	27.412.434	1.199.446	1.781.380	12.863.994	36.258.335	3.327.672	569.408	43.993.222	4.942.684	438.837
7.119.671	15.623.574	2.067.080	832.202	5.037.644	61.684.884	657.191	10.793.546	27.412.434	1.199.446	1.781.380	12.863.994	36.258.335	3.327.672	569.408	43.993.222	4.942.684	438.837
7.119.671	15.623.574	2.067.080	832.202	5.037.644	61.688.788	657.191	10.797.221	27.412.434	1.199.446	1.781.380	12.863.994	36.258.335	3.327.672	569.408	43.993.222	4.942.684	438.837
7.119.470	15.623.574	2.067.080	832.202	5.037.644	61.688.516	657.191	10.795.834	27.712.963	1.199.446	1.781.380	12.863.994	36.258.335	3.327.672	569.408	43.993.222	4.942.684	438.837
7.119.470	15.623.574	2.067.080	832.202	5.037.644	61.697.129	657.191	10.795.834	27.749.628	1.199.446	1.781.380	12.863.994	36.258.335	3.327.672	569.408	43.993.222	4.942.684	438.837
7,119,470	15,623,574	2,067,786	832,202	5,037,644	61,698,137	657,191	10,288,483	27,749,628	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,837
7,119,470	15,623,574	2,067,321	832,202	5,037,644	61,699,256	657,191	13,856,336	27,749,628	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,837
7.119.470	15.623.574	2.067.321	832.202	5.037.644	61,700,885	657,191	14.045.826	27.749.628	1,199,446	1.781.380	12.863.994	36.258.335	3.327.672	569,408	43.993.222	4.942.684	438.837
7,119,593	15,623,574	2,067,143	832,202	5,034,256	61,551,656	657,191	11,239,637	27,539,303	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,837

Attachment 6A

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		Four Mile		Shuman					Clavsburg Ring	Johnstown SS											Farmers Valley					
Moshannon	Waldo Run	Junction	West Union SS	Hill/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC		Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
7,527,658	56,430,354	9,675,061	891,283	1,525,229	692,272	18,699,687	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,039,738	2,268,540	38,297,866	24,416,851	1,135,027	936,604	108,659,987	47,495,352	46,533,012	39,291,847	74,201,465	1,246,287	24,033,255		2,048,762,166
7.527.658	56.680.339	9.675.061	891.283	1.525.229	692.272	18.699.687	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.041.760	2.268.540	38.297.866	24.401.163	1.135.027	936.604	108.959.566	47.488.953	46.543.461	39.307.504	74.265.174	1.250.428	24.031.305		2.049.448.620
7.527.658	56.532.699	9.675.061	891.283	1.572.717	692.272	18.699.687	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.055.597	2.268.540	38.297.866	24.406.215	1.135.027	936.604	109.046.687	47.484.077	46.550.422	39.310.412	74.268.733	1.251.872	24.032.499		2.049.501.690
7.527.658	56.583.908	9.675.061	891.283	1.572.717	692.272	18.699.687	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.056.477	2.268.540	38.297.866	24.406.215	1.135.027	936.604	109.120.226	47.509.896	46.553.376	39.316.498	74.275.504	1.251.872	24.035.828		2.050.368.550
7.527.658	56.610.562	9.675.061	891.283	1.572.717	692.272	18.700.194	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.057.082	2.268.540	38.182.440	24.406.597	1.135.027	936.604	109.300.568	47.510.181	46.553.152	39.325.591	74.296.100	1.251.986	24.036.426		2.050.293.344
7.527.658	56.728.591	9.675.061	891.283	1.572.717	692.272	18.700.194	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.065.298	2.268.540	38.182.440	24.406.597	1.135.027	936.604	109.482.551	47.510.673	46.554.373	39.329.242	74.309.613	1.251.986	24.037.457	9.403.242	2.060.341.438
7.527.658	56.790.214	9.675.061	891.283	1.572.717	692.272	18.700.194	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.048.663	2.268.540	38.182.440	24.406.597	1.135.027	936.604	109.560.806	47.510.635	46.559.483	39.329.780	74.333.610	1.258.605	24.038.961	9.703.146	2.060.982.895
7.527.658	56.832.139	9.675.061	891.283	1.572.717	692.272	18.700.194	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.049.178	2.268.540	38.182.440	24.406.597	1.135.027	936.604	109.727.376	47.510.590	46.559.917	39.554.886	74.352.265	1.258.969	24.005.909	10.124.575	2.061.867.776
7.527.658	56.856.183	9.675.061	891.283	1.545.412	692.272	18.700.194	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.049.289	2.268.540	38.182.440	24.406.615	1.135.027	936.604	109.112.553	47.512.850	46.560.112	39.333.228	74.341.189	1.258.969	23.979.755	10.232.522	2.061.536.790
7.527.658	56.876.544	9.675.061	891.283	1.545.412	692.272	18.700.194	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.049.298	2.268.540	38.182.440	24.406.615	1.135.027	936.604	109.421.864	47.513.975	46.558.530	39.331.133	74.342.425	1.258.969	23.977.870	10.335.911	2.062.025.865
7,527,658	56,879,461	9,675,061	891,283	1,545,412	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,049,298	2,268,540	38,181,684	24,406,615	1,135,027	936,641	109,727,407	47,517,799	46,560,417	39,329,041	74,359,095	1,258,969	23,982,994	10,234,429	2,061,751,629
7,527,658	56,898,264	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,049,298	2,268,540	38,181,684	24,406,615	1,135,027	936,641	109,684,041	47,520,313	46,561,040	39,329,142	74,360,037	1,258,969	23,982,994	10,254,719	2,065,287,358
7,527,658	56,898,736	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,051,809	2,268,540	38,181,684	24,406,615	1,135,027	936,641	109,702,735	47,527,235	46,559,408	39,329,186	74,371,634	1,258,969	23,983,202	10,252,935	2,064,865,510
7.527.658	56,738,307	9,675,077	891,283	1,546,444	692,272	18,700,038	31,318,256	1.754.277	7,730,920	1.368.881	885,549	17.050.984	2,268,540	38,217,781	24,406,916	1,135,027	936,613	109.346.644	47.508.656	46,554,362	39,339,807	74,313,603	1,255,142	24,012,189	6,195,498	2.057.464.125

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 16 of 49

Attachment 6A

Trans-Allegheny Interstate Line

	December Production Plant In Service	p205.46.g	For 2018		
	November	company records	For 2018	-	
	October	company records	For 2018		
	September	company records	For 2018		
	August	company records	For 2018		
	July	company records	For 2018		
	June	company records	For 2018		
	Aprii	company records	For 2018		
	March Anni	company records	For 2018		
	February March	company records	For 2018 For 2018	-	
	January February	company records company records	For 2018 For 2018	-	
	December	p204.46b	For 2017 For 2018	-	
	Calculation of Production Plant In Service	Source		18	line 18
				Link to Appendix A, line	Link to Appendix A
18	General Plant In Service			63,113,400	64,630,
	December	p207.99.g	For 2018	64,630,345	64,630,
	December	p206.99.b	For 2017	61.596.454	
	Calculation of General Plant In Service	Source			I
				Link to Appendix A, line 18	line 18
					Link to Appendix A
18	Intangible Plant In Service	0200.0.0	F0F 2U18	26,795,378	32,459,2
	December	n205.5.0	For 2018	32 459 305	32 459 3
	December	n204 5 h	For 2017	21.131.450	
	Calculation of Intangible Plant In Service	Source			I
	Distribution Plant In Service				
	December	p207.75.g	For 2018		
	November	company records	For 2018	-	
	October	company records	For 2018		
	September	company records	For 2018		
	August	company records	For 2018		
	July	company records	For 2018		
	June	company records	For 2018		
	April May	company records	For 2018		
	March	company records	For 2018 For 2018		
	February	company records	For 2018	-	
	January	company records	For 2018		
	December	p206.75.b	For 2017		
	Calculation of Distribution Plant In Service	Source			
				Link to Appendix A, line 15	line 15

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Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

- 1																			
Acci	umulated Depreciation Worksheet																		
Attac	chment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																		
				13 Month Balance for	EOY Balance for														
				Reconciliation	Estimate														
								502 Junction - Territorial			Meadowbrook		Bedington	Meadowbrook					
	Calculation of Transmission Accumulated Depreciation	Source				Black Oak	Wylie Ridge	Line	Potter SS	Osage Whiteley	Transformer	North Shenandoah	Transformers	Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans	Cabot SS
	December	Prior year FERC Form 1 p219.25.b	For 2017	214,622,366		13,543,183	(895,218)	145,511,619	173,675	2,568,999	1,571,867	281,970	1,438,287	1,165,320	6,827,873	698,928	567,511	1,045,364	883,054
	January	company records	For 2018	218,241,217		13,658,525	(847,129)	147,240,021	176,541	2,616,565	1,586,030	285,337	1,449,803	1,177,410	6,897,132	706,836	574,407	1,057,828	895,514
	February	company records	For 2018	221,765,422		13,773,910	(799,040)	148,908,741	179,406	2,684,111	1,588,890	288,704	1,463,319	1,189,500	6,968,407	714,743	581,342	1,070,292	907,974
	March	company records	For 2018	225,552,954		13,889,481	(750,951)	150,840,540	182,271	2,711,677	1,603,033	292,071	1,476,836	1,201,590	7,035,671	722,188	588,270	1,080,540	920,434
	April	company records	For 2018	229,216,176		14,005,266	(702,862)	152,638,472	185,138	2,759,245	1,617,176	295,438	1,490,352	1,213,680	7,104,933	730,096	595,189	1,093,005	932,894
	May	company records	For 2018	232,254,072		14,121,118	(654,773)	153,798,381	188,002	2,806,813	1,631,319	298,804	1,503,868	1,225,771	7,174,215	738,003	602,108	1,105,469	945,354
	June	company records	For 2018	235,778,715		14,236,999	(606,685)	155,437,990	190,867	2,854,383	1,645,462	302,171	1,517,384	1,237,861	7,243,498	745,910	609,028	1,117,933	957,814
	July	company records	For 2018	239,393,690		14,352,881	(558,596)	157,166,734	193,732	2,901,954	1,659,605	305,538	1,530,900	1,249,951	7,312,782	753,818	615,947	1,130,397	970,274
	August	company records	For 2018	242,188,569		14,468,763	(510,507)	158,926,041	196,598	2,949,525	1,673,748	308,905	1,544,417	1,282,041	7,382,065	761,725	622,886	1,142,861	941,505
	September	company records	For 2018	245,826,633		14,584,645	(462,418)	160,677,700	199,463	2,997,096	1,687,895	312,272	1,557,933	1,274,131	7,451,349	769,633	629,786	1,155,325	953,965
	October	company records	For 2018	249,483,379		14,700,527	(414,329)	162,447,307	202,328	3,044,670	1,702,047	315,639	1,571,449	1,286,221	7,520,633	777,541	636,705	1,167,790	966,424
	November	company records	For 2018	253.011.972		14,816,409	(386,240)	164,143,582	205,193	3,092,245	1,716,199	319,005	1,584,965	1,298,312	7,589,916	785,448	643,625	1,180,254	978,884
	December	p219.25.b	For 2018	256.283.793	256.283.793	14,932,722	(318,151)	165,527,638	208,059	3,139,821	1,730,351	322,372	1,598,481	1,310,402	7,659,200	793,356	650,544	1,192,718	991,344
2	Transmission Accumulated Depreciation			235,662,997	256,283,793	14,237,264	(606,685)	155,635,596	190,867	2,854,393	1,647,202	302,171	1,517,384	1,237,861	7,243,513	746,017	609,025	1,118,444	941,956
				Link to Appendix A, line	Link to Appendix A,														
				23	line 23														
					-	-													

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				Details												
				th Balance For Recond	No1											
			13 MON	n Balance For Recond	illation											
	Farmers Valley	Harvey Run			Grandview		Conemaugh-		Grandpoint &	Handsome Lake -						
Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation	Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
1,173,671	77,918	66,263	401,602	4,502,751	58,865	627,016	2,092,223	83,498	132,437	1,011,529	2,656,827	245,636	40,594	3,265,069	362,193	31,276
1,201,382	79,558	67,719	410,287	4,608,994	60,016	637,394	2,145,778	85,611	135,542	1,034,577	2,720,279	251,459	41,591	3,342,057	370,843	32,044
1,229,094	81,199	69,176	418,972	4,715,237	61,167	647,771	2,199,333	87,723	138,648	1,057,625	2,783,731	257,282	42,587	3,419,045	379,492	32,812
1,256,805	82,840	70,632	419,218	4,821,480	62,318	658,149	2,252,888	89,835	141,754	1,080,673	2,847,183	263,106	43,584	3,496,033	388,142	33,580
1,284,517	84,481	72,088	427,903	4,927,724	63,469	668,527	2,306,444	91,947	144,880	1,103,721	2,910,635	268,929	44,580	3,573,022	396,792	34,348
1,312,228	86,122	73,545	438,588	5,033,967	64,620	678,904	2,359,999	94,059	147,968	1,126,769	2,974,087	274,753	45,577	3,650,010	405,441	35,115
1,339,940	87,763	75,001	445,273	5,140,210	65,771	689,282	2,413,554	96,171	151,072	1,149,817	3,037,539	280,576	46,573	3,726,998	414,091	35,883
1,367,651	89,404	76,457	453,968	5,248,454	66,922	699,660	2,467,110	98,283	154,178	1,172,885	3,100,991	286,400	47,570	3,803,986	422,741	38,651
1,395,363	91,045	77,914	462,643	5,352,697	68,074	710,037	2,520,928	100,395	157,284	1,195,913	3,164,443	292,223	48,566	3,880,974	431,391	37,419
1,423,074	92,686	79,370	471,328	5,458,940	69,225	720,415	2,575,041	102,507	160,389	1,218,961	3,227,895	298,046	49,563	3,957,962	440,040	38,187
1,450,788	94,328	80,826	480,013	5,565,183	70,378	730,793	2,629,187	104,619	163,495	1,242,009	3,291,347	303,870	50,559	4,034,950	448,690	38,965
1,478,497	95,967	82,283	488,698	5,671,427	71,527	741,170	2,683,332	106,732	168,601	1,265,057	3,354,799	309,693	51,556	4,111,939	457,340	39,723
1,508,209	97,608	83,739	497,383	5,777,670	72,678	751,548	2,737,477	108,844	169,707	1,288,106	3,418,252	315,517	52,552	4,188,927	465,989	40,491
1,339,940	87,763	75,001	447,220	5,140,210	65,771	689,282	2,414,100	96,171	151,072	1,149,817	3,037,539	280,576	46,573	3,726,998	414,091	35,883

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																											ı l
			Four Mile		Shuman					Claysburg Ring	Johnstown SS											Farmers Valley					1
	Moshannon	Waldo Run	Junction	West Union SS	Hill/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
	427,513	4,084,667	586,875	58,042	129,153	27,386	1,116,287	2,109,387	105,464	415,353	70,024	29,075	902,567	114,806	1,781,773	905,372	50,866	40,287	2,782,201	879,041	2,201,052	1,275,056	2,031,365	15,217	273,742		214,622,366
	440,686	4,232,651	602,768	59,602	131,837	28,598	1,156,475	2,188,231	109,142	428,952	72,419	30,017	943,487	118,723	1,848,794	940,347	52,852	41,928	2,963,702	983,105	2,315,695	1,344,389	2,185,666	17,402	315,805		218,241,217
	453,859	4,356,667	618,661	61,161	134,563	29,809	1,196,663	2,263,074	112,819	442,552	74,815	30,959	984,442	122,641	1,915,815	975,312	54,838	43,565	3,125,268	1,087,160	2,430,359	1,413,737	2,340,032	19,592	357,868		221,765,422
	467,033	4,480,594	634,553	62,721	137,330	31,020	1,236,852	2,339,918	116,497	456,151	77,210	31,901	1,025,439	126,558	1,982,838	1,010,281	58,825	45,204	3,296,701	1,191,210	2,545,035	1,483,093	2,494,403	21,782	399,934		225,552,954
	480,206	4,604,593	650,446	64,281	140,097	32,232	1,277,040	2,416,761	120,174	469,751	79,608	32,844	1,066,462	130,476	2,049,757	1,045,251	58,811	46,843	3,468,331	1,295,261	2,659,714	1,552,462	2,648,797	23,973	442,004		229,216,176
	493,380	4,728,724	666,339	65,840	142,884	33,443	1,317,229	2,493,605	123,852	483,350	82,001	33,786	1,107,516	134,394	2,116,576	1,080,222	60,797	48,482	3,640,253	1,399,312	2,774,396	1,621,842	2,803,220	26,164	484,075	8,228	232,254,072
	506,553	4,853,021	682,232	67,400	145,631	34,655	1,357,419	2,570,449	127,529	496,950	84,397	34,728	1,148,572	138,311	2,183,395	1,115,192	62,783	50,121	3,812,446	1,503,363	2,889,084	1,691,226	2,957,674	28,361	526,149	24,948	235,778,715
	519,726	4,977,412	698,125	68,960	148,398	35,886	1,397,608	2,647,292	131,207	510,549	86,792	35,670	1,189,615	142,229	2,250,215	1,150,162	64,770	51,760	3,984,917	1,607,415	3,003,779	1,760,808	3,112,163	30,564	568,195	42,295	239,393,690
	532,900	5,101,884	714,017	70,520	148,536	37,078	1,437,797	2,724,138	134,884	524,149	89,188	38,612	1,230,679	146,147	2,317,034	1,185,132	66,756	53,399	3,349,821	1,711,468	3,118,478	1,830,393	3,266,658	32,767	610,189	60,108	242,188,569
	546,073	5,226,357	729,910	72,079	151,255	38,289	1,477,986	2,800,979	138,562	537,748	91,584	37,555	1,271,765	150,084	2,383,853	1,220,103	68,742	55,038	3,521,430	1,815,524	3,233,170	1,899,781	3,421,144	34,970	652,159	78,105	245,826,633
	559,247	5,350,872	745,803	73,639	153,975	39,501	1,518,175	2,877,823	142,239	551,348	93,979	38,497	1,312,854	153,982	2,450,672	1,255,073	70,729	56,678	3,693,688	1,919,584	3,347,865	1,969,165	3,575,645	37,173	694,133	96,104	249,483,379
	572,420	5,475,407	761,696	75,199	101,621	40,712	1,558,364	2,954,666	145,917	564,947	96,375	39,439	1,353,947	157,899	2,517,490	1,290,043	72,715	58,317	3,866,220	2,023,650	3,462,563	2,038,548	3,730,161	39,377	736,110	114,032	253.011.972
	585,593	5,599,960	777,589	76,759	104,244	41,924	1,598,554	3,031,510	149,594	578,547	98,770	40,381	1,395,044	161,817	2,584,308	1,325,014	74,701	59,956	4,038,734	2,127,724	3,577,260	2,107,930	3,884,687	41,580	778,088	131,976	256.283.793
	506,553	4,851,753	682,232	67,400	136,116	34,655	1,357,419	2,570,449	127,529	496,950	84,397	34,728	1,148,645	138,311	2,183,271	1,115,193	62,783	50,121	3,502,593	1,503,371	2,889,111	1,691,418	2,957,817	28,379	526,035	42,753	235,662,997

Attachment 6A

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Trans-Allegheny Interstate Line

			Link to Appendix A, line	Link to Appendix A, line 8
Total Accumulated Depreciation	Sum of averages above		258,925,382	280,417,30
Production Accumulated Debreciation				
December Production Accumulated Depreciation	p219.20.b thru 219.24.b	For 2018		
November	company records	For 2018		ĺ
October	company records	For 2018		
September	company records	For 2018		
July August	company records company records	For 2018 For 2018		
June July	company records	For 2018		
May	company records	For 2018		
April	company records	For 2018		
March	company records	For 2018		
February	company records	For 2018		
December January	Prior year FERC Form 1 p219.20.b-24.b company records	For 2017 For 2018		ĺ
Calculation of Production Accumulated Depreciation	Source			
			Link to Appendix A, line 24	Link to Appendix A, line 24
Accumulated General Depreciation			9.906.603	9.882.70
December	p219.28.b	For 2018	9.882.707	9.882.70
Calculation of General Accumulated Depreciation December	Prior year FERC Form 1 p219.28b	For 2017	9.930.498	
Calculation of General Accumulated Depreciation	Source		25	line 25
			Link to Appendix A, line	Link to Appendix A,
Accumulated Intangible Depreciation	DECU-E 10	1 01 20 10	13,355,783	14,250,8
December	n200 21h	For 2018	14 250 801	14 250 8
December	Prior year FERC Form 1 p200.21.b	For 2017	12.460.765	
Calculation of Intangible Accumulated Depreciation	Source			1
Distribution Accumulated Depreciation				
December	p219.26.b	For 2018		
November	company records	For 2018		ĺ
October	company records	For 2018		ĺ
September	company records	For 2018		ĺ
August	company records	For 2018		ĺ
July	company records			ĺ
		For 2018		ĺ
June	company records	For 2018		ĺ
May	company records	For 2018		ĺ
April	company records	For 2018		
March	company records	For 2018		ĺ
February	company records	For 2018		ĺ
January	company records	For 2018		ĺ
December	Prior year FERC Form 1 p219.26.b	For 2017		I
Calculation of Distribution Accumulated Depreciation	Source			

Attachment 5 - Cost Support

	Atta	icnment 5 - Cost Support		
Electric / Non-electric Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	Form 1 Amount Electric Portion	Non-electric Portion	Details:
			Average of	
			Beginning and Ending Balances	
Materials and Supplies 40 Transmission Materials & Supplies	p227.8	Beg of year End of Year (for estimate)	Ending Balances	
37 Undistributed Stores Expense	p227.16			
Allocated General Expenses 51 Plus Property Under Capital Leases	0 p200.4.c			
51 Pius Properly Unider Capital Leases	0 p200.4.c	•	<u> </u>	
Transmission / Non-transmission Cost Support				
Transmission / Non-transmission dost dupport				
			Average of	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	Beg of year End of Year (for estimate)	Beginning and Ending Balances	Details
34 Transmission Related Land Held for Future Use				
34 Transmission Related Land Held for Future Use	Total Non-transmission Related			Enter Details Here
	Transmission Related			
CWIP & Expensed Lease Worksheet				
			Expensed Lease In	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an Plant Allocation Factors	d Instructions	Beg of year CWIP In Form 1 Amount	Form 1 Amount	Details
6 Electric Plant in Service	(Note B) Attachment 5	2,131,490,070 -		
Plant In Service				
15 Transmission Plant in Service Accumulated Depreciation	(Note B) Attachment 5	2,048,762,166		
23 Transmission Accumulated Depreciation	(Note B) Attachment 5	214,622,366		
Pre-Commercial Costs Capitalized				
1 16-00/ililiercial 003t3 0apitalized				
			Average of Beginning and Ending Balances	
		EOY for Estimate and BOY Amortization Amount Calculated Enc	Ending Balances	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	for Final (Over 4 Years) Balano	reconciliation)	
35 Unamortized Capitalized Pre-Commercial Costs		s - s - s	. \$	
EDDI D O O				
EPRI Dues Cost Support Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and II	netructione	Bog of year EPRI Dues		Datelle
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and if Allocated General & Common Expenses		organia crassos		DESIS
58 Less EPRI Dues	(Note D) p352 & 353	0		Enter Details Here
Regulatory Expense Related to Transmission Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	Non-transmi Form 1 Amount Transmission Related Related		Details
Directly Assigned A&G			Link to Appendix A,	
62 Regulatory Commission Exp Account 928	(Note G) p323.189.b		Link to Appendix A, line 62	Enter Details Here
Safety Related Advertising Cost Support				
Sarety Related Advertising Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	Form 1 Amount Safety Related Non-safety R		Deballe
Directly Assigned A&G	iu instructions	Full Famour Safety Messed Non-safety H	Calcu	UESIS
	At the C1 - 222 202 h		Link to Appendix A, line 66	Enter Datalis Hore
66 General Advertising Exp Account 930.1	(Note F) p323.191.b	The second secon	. 100	Erner Lienzillis Herre

Attachment 5 - Cost Support

MultiState Workpaper			mo:
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	nstructions	State 1	State 2 State 3 State 5 Debits
Income Tax Rates		MD 825%	WV 65% PA 9.99% VA 60%
110 SIT-State Income Tax Rate or Composite	(Note H)	Composite 7.6236/6	Composite is calculated based on sales, payroll and property for each jurisdiction
Education and Out Reach Cost Support Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and It		Form 1 Amount	Saluration & Currents Oversich Other
Directly Assigned A&G	iisti uctions	Form I Amount	Education & Currenth Uniter Legisla
63 General Advertising Exp Account 930.1	(Note J) p323.191.b		. Enter Details Here
Excluded Plant Cost Support			
• •		Excluded Transmission	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	nstructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
	(Note L)		General Description of the Facilities
Step-Up Facilities		-	
Instructions:			
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that		Enter \$	
are not a result of the RTEP Process			
2. If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV.		Or	
the following formula will be used: Example		Enter \$	
A Total investment in substation 1,000,000			
B Identiflable investment in Transmission (provide workpapers) 500,000			
C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444			
D Amount to be excluded (A.X.(C.7 (B + C.))) 444,444			Add more lines if necessary
Prepayments			
			Average of
			Beginning and Transmission
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	nstructions	Beg of year	End of Year Ending Balances Allocation Rotated Details
36 Prepayments Prepayments	Prepaid Insurance	237,64	Errer \$ Annount 47 1,080 119,364 100% 119,364
Prepaid Pensions if not included in Prepayments		-	0 0 100% 0
Total Prepayments		237,64	7 1,080 119,364 119,364
Detail of Account 566 Miscellaneous Transmission Expenses			
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	nstructions	Total	Details .
70 Amortization Expense on Pre-Commercial Cost			Summary of Pre-Commercial Expenses
71 Pre-Commercial Expense			Sunna y di Pre-Commercia Experses
72 Miscellaneous Transmission Expense		1,202,319	9 Cost Element Name Total
Total Account 566 Miscellaneous Transmission Expenses	p.321.97.b	\$ 1,202,319	
			Labor & Overhead (1)
			Miccollineasc (2) Outside Switces (april (3)
			Outside Services Other (6)
			Outside Services Rates (5)
			Advertising (6)
			Transit, Lodgragand Medis (7) Total -
			1039
			 Labor & overhead amount includes cods allocated to preparation of the preliminary survey and investigation.
			(2) Miscellaneous amount includes rental of volunteer fire department facilities for open houses, Fed EX
			fees for various mailings from Legal, Procurement, Transmission & Finance, fees for various
		1	conference calls and P.M. application for. (3) Outside page somes called the page somes control on preparation of the filling to determine incentive
		1	 (a) Usesse signs services includes the cost or research and preparation of the inting to determine incomine rate anniability.
		1	(4) Other sources other includes fees for website development, mode relations services, campaign
		1	management, open houses and research services.
		1	(5) Outside services nates includes the advice of a nate consultant regarding rate design.
			(a) Advantising includes reexpaper and other mode amountements of public scaping meetings related to the proceed project.
		1	proposed project. (7) Traces Lobergian and models are the direct expenses for Alleighamy staff to attend the scriping meetings.
			(1) and the second of the seco
Net Revenue Requirement 149 Earlilly Credits under Section 30.9 of the P.IM OATT			

Attachment 5 - Cost Support

Depreciation Rate

					Net	Accrual											
				Survivor	Salvage	Rate (Annual)									Doubs	Doubs	Dou
ANSMISSION PLANT		Life		Curve	Percent	Percent	Black Oak	Wylie Ridge	502 Junction - Territorial N	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer Transformers	Replacement Transformer #2	Replacement Transformer #3	Repla Transf
	Land & Land Rights - Easements				_				2.474.480								
2	Structures & Improvements	70 50		R4 R3	0 (10)	1.43 2.20	16.761		2,474,480								
	SVC	35	-	KS	(10)	2.86	10,701		1,300,312								
	340	33				2.00											
3	Station Equipment						1.372.778	577.067	822.978	169.777	40.402	162.194	145.082	831.327	94.890	83.033	
	Other	50	-	R2	(5)	2.10											
	SVC	Note 1	-	80 R2 - 35-yr truncation	1-7	2.96											
	SCADA	15	-	S3	0	6.67											
4	Towers & Fixtures	65	-	R4	(25)	1.92			7,291,946								
i	Poles & Fixtures	55	-	R2.5	(20)	2.18			2,908,959								
6	Overhead Conductors & Devices																
	Other	55	-	R2.5	(40)	2.80			5,312,683								
	Clearing	70	-	R4	0	1.43			1,077,525								
7	Underground conduit	55	-	S3	(5)	1.91											
8	Underground conductor and devices	45	-	R3	(5)	2.33											
al Transmission Plant Depreciation	SVC	35				2.86	1.389.539	577,067	21,246,883	169,777	40,402	162,194	145,082	831,327	94,890	83,033	

Attachment 6A

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						Annua	Depreciation Exp	ense						
abot SS	Grandview Capacitor	Potter	Osage Whitely	Armstrong	Farmers Valley	Harvey Run	Doubs SS	Meadowbrook SS 56	02 Jct Substation	Conemaugh- Seward	Luxor	Grandpoint & Guilford	Handsome Lake- Homer City	Altoona
152	281		14,882	306 2,506	1,255				124,532	2,668	3,450			
149,366	13,533	34,383	110,514	329,706	18,436	17,476	104,220	1,274,919		249,150	21,896	37,270		76
			96,590							8,428			35,708 198,157	
			348,835							385,009			42,712	
149,518	13,814	34,383	570,821	332,538	19,691	17,476	104,220	1,274,919	124,532	645,255	25,345	37,270	276,577	76

Attachment 6A

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lairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobley	Bartonville	Squab Hollow SS Sc	uab Hollow SVC	Shingletown	Claysburg Ring Bus	Johnstown SS Capacitor
						84,630	6,328		2,078		153,903			18,586	
69,881	11,958	923,858	103,796	9,216	158,081	1,296,406	184,386	18,717	30,620	14,538	328,364	922,123	44,130	144,608	28,7
						80,158									
						30,034									
69,881	11,958	923,858	103,796	9,216	158,081	1,491,227	190,714	18,717	32,698	14,538	482,267.03	922,123	44,130	163,194	28,74

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irover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Damascas SS	Warren Substation Pi	ercebrook SS	Total
	113,765														2.591.2
	56,592							118,519	12,132	248,484	615,830		37,889		2,877
11,307	116,218	47,011	802,535	419,641	23,836	19,669	63,079	1,130,164	1,364,076	584,390	1,237,492	26,362	466,457	131,976	18,305,
	(1,034)						853,489								7,407 4,064
															39
	206,935						655,604 491,421								6,590 1,568
															1,000
11,307	492,476	47,011	802,535	419,641	23,836	19,669	2,063,593	1,248,684	1,376,208	832,874	1,853,321	26,362	504,346	131,976	43,79

Attachment 5 - Cost Support

GENERAL PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
390	Structures & Improvements	50	R1	0	2.00	868,5
391	Office Furniture & Equipment Information Systems Data Handling	20 10 10	SQ SQ SQ	0 0 0	5.00 10.00 10.00	100,5 353.0
392	Transportation Equipment Other Autos Light Trucks Medium Truck Trailers ATV	15 7 11.5 11.5 18 15	SQ S3 L4 L4 L1 SQ	20 20 20 20 20 20 20	5.33 11.43 6.96 6.96 4.44 5.33	1,8
393	Stores Equipment	20	SQ	0	5.00	
394	Tools, Shop & Garage Equipment	20	SQ	0	5.00	
396	Power Operated Equipment	18	L1	25	4.17	
397	Communication Equipment	15	SQ	0	6.67	625
398 Total General Plant Total General Plant Depreciation Expense (must tie to p336.10.b.8.c)	Miscellaneous Equipment	15	SQ	0	6.67	1,949,2
INTANGIBLE PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
303 Total Intangible Plant Total Intangible Plant Amoritization (must tie to p336.1 d & e)	Miscellaneous Intanoible Plant 1,798,331	5	SQ	0	20.00	1,798,3 1,798,3

These depreciation rates will not change absent the appropriate filing at FERC.

PBOP Expense:

	1 Total PROP expenses	22 856 433
	2 Amount relating to retired personnel	8.786.372
	3 Amount allocated on FTEs	14.070.061
	4 Number of FTEs for Allegheny	4.408
	5 Cost per FTE	3.192
	6 TrAILCo FTEs (labor not capitalized) current year	0.000
	7 TrAILCo PBOP Expense for base year	
	8 TrAILCo PBOP Expense in Account 926 for current year	0
57	9 PBOP Adjustment for Appendix A, Line 57	

Attachment 5a - Pre-Commercial Costs and CWIP

Step 1 Totals reported below are by project with the amounts to be expensed reported separately from those to be deferred and amortized (note, deferred costs related to 2006 include AFUDC).

For Forecasting purposes, Pre-Commercial expenses will be estimated. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

For each project, where CWIP is to be recovered in rate base, CWIP will be estimated and the totals reported below by project. For the Reconciliation, for each project where CWIP is to be recovered in rate base the CWIP will be itemized by project below. Additionally, the amount of AFUDC that would have been capitalized for projects where CWIP is included in rate base will be reported in the FERC Form No. 1.

For the Reconciliation, the total additions to plant in service for that year will be summarized by project to demonstrate no Pre-Commercial costs expensed were included in the additions to plant in service and AFUDC on projects where CWIP was recovered in rate base was included in the additions to plant in service. The Pre-commercial expenses are actual expenses incurred for the reconciliation year. Total deferred and amortized Pre-commercial costs will be the actual amount Step 3

	Column A	Column B Pre	Column C -Commercial (Column D Costs		Column E CWIP	Column F	Column G
Step 1	For Estimate: Prexy - 502 Junction 138 kV (CWIP) Prexy - 502 Junction 500 kV (CWIP) 502 Junction - Territorial Line (CWIP) Total	Expensed (Estimated)	Deferred -	Amount of Deferred Amortized in Year - - -	Estimate St	Average of 13 Monthly Balances		
Step 3	For Reconciliation: Prexy - 502 Junction 138 kV (CWIP)	Pre	e-Commercial Deferred	Costs Amount of Deferred Amortized in Year	For Reconcilia Step 2	ation CWIP	AFUDC In CWIP	AFUDC (If CWIP was not in Rate Base)
	1 2 3 4		:	- - -			:	
	 Total	-	-	-		-	-	
	Prexy - 502 Junction 500 kV (GWIP) 1 2 3 4	:	:	:		-	:	
	Total	-	-	-		-	-	
	502 Junction - Territorial Line (CWIP) 1 2 3 4		-	:		142,845 - - -		136,129,170 - - -
	 Total		-			142,845	-	136,129,170
	Total Additions to Plant In Service (sum of the above for Total Additions to Plant in Service reported on pages 20 Difference (must be zero)		Pla Refer to	Attachment 5 - Cost Su nt in Service Worksheel Attachment 5 - Cost Su nt in Service Worksheel	t ipport			136,129,170

Notes:

1 Small projects may be combined into larger projects where rate treatment is consistent. Pre-Commercial costs benefiting multiple projects will be allocated to projects based on the estimated plant in service of each project.

Allocation of Pre-Commercial Costs	Plant in Service	Allocation
	(Estimated 2/12/2008)	
Prexy - 502 Junction 138 kV (CWIP)	94,140,000	0.10734
Prexy - 502 Junction 500 Kv (CWIP)	121,260,000	0.13827
502 Junction - Territorial Line (CWIP)	661,600,000	0.75439
Total	877 000 000	1.00000

² Column D is the total CWIP balance including any AFUDC, Column E is the AFUDC if any in Column D, and Column F is the AFUDC that would have been in Column E if CWIP were not recovered in rate base.

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Trans-Allegheny Interstate Line Company

Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Action

Exec Summary

Year 2

Year 3

1 April 2 April 3 April 4 May 5 June TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2. TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33) Year 2

TO populates the formula with Year 1 data Year 2

Post results of Step 3 on PJM web site

Year 2 Results of Step 3 go into effect

To estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

Reconciliation - TO calculates Reconciliation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year) April April Year 3 Year 3

Post results of Step 8 on PJM web site 9 May 10 June Year 3

Reconciliation Details

8 April

1 April

Rev Reg based on Year 1 data

Must run Appendix A to get this number (without any cap adds in Appendix A line 16 and without CWIP in Appendix A line 33)

TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus Substation	Warren Substation	Kammer	502 Junction - Territorial Line (monthly additions)
L		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual	_	_	_		_		_	
Jan 2018	Actual	63,709	10,449	(6,399)	299,580	4,142	(1,950)	7,660	(37,956)
Feb	Actual	3,559	6,962	(4,876)	87,121	1,443	1,194	11,247	6,629
Mar	Actual	6,771	2,954	25,819	73,539		3,328	(23,826)	528,780
Apr	Budget		35,000	-	237,047	-		-	944,653
May	Budget		-	-	357,090	-		-	95,945
Jun	Budget		-	-	357,090	-		-	1,707,012
Jul	Budget	-	-	-	30,391	-		-	1,958,492
Aug	Budget		-	-		-		-	677,647
Sep	Budget		-	-		-		-	353,671
Oct	Budget		-	-		-		-	335,750
Nov	Budget	-	-	-				-	186,565
Dec	Budget	-	-	-		-		-	33,915
Total		74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,791,102

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Meadowbrook SS	502 Jct Substation	Black Oak	Doubs Replace Transformer #4	Piercebrook Substation	Doubs SS	Bartonville	
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual	-		-	-	-	-	-	
Jan 2018 Feb	Actual Actual	4,430 2,963	11,773 328	34,996 14,856	-	-	44,040	0	-
Mar	Actual	3,104	11	197,155	(8,950)	-	-	-	-
Apr	Budget	-		-	-	8,649,666	-	-	-
May Jun	Budget Budget	-		-	-	48,792	-	-	-
Jul	Budget	-		-	-	3,793	-	-	-
Aug Sep	Budget Budget	-		234,412	-	3,793 3,793	-	-	1
Oct	Budget	-		839,883	-	5,735	-	-	-
Nov	Budget	-		12,341	-	-	-	-	-
Dec	Budget	-	-	48,625	-	-	-	-	-
Total		10,498	12,112	1,382,268	(8,950)	8,709,837	44,040	0	

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Shuman Hill Sub	Farmers Valley Capacitor	Waldo Run SS			Rider		Monocacy
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									
CWIP) p216.b.43	Actual	_	_	_	_	_	_	_	
Jan 2018	Actual		5	249,985	-	-	2,022		0
Feb	Actual	47,488	-	(147,640)	-	-	13,837	-	
Mar	Actual		-	51,209	-	-	880	-	
Apr	Budget	-	-		-	-	-	-	
May	Budget	-	-	-	-	-	-	-	
Jun	Budget	-	-	-		-	-	-	
Jul	Budget	-	-	-	-	-	-	-	
Aug	Budget	-	-	-	-	-	-	-	
Sep	Budget	-	-	-	-	-	-	-	
Oct	Budget	-	-	-	-	-	-	-	
Nov	Budget	-	-	-	-	-	-	-	
Dec	Budget		-	-	-			-	
Total		47.488	5	153 554			16 730		-

				Month End Balan	ices			
Other Projects PIS (Monthly additions)	Richwood Hill		Joffre Sub	Oak Mound	Damascus Substation	Warren Substation	Kammer	502 Junction - Territoria Line (monthly additions
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	CWIP
	-	-	-	-	-	-	-	-
	63,709	10,449	(6,399)	299,580	4,142	(1,950)	7,660	(37,956
	67,268	17,410	(11,275)	386,701	5,586	(756)	18,907	(31,327
	74,039	20,364	14,544	460,239	5,586	2,573	(4,919)	497,452
	74,039	55,364	14,544	697,286	5,586	2,573	(4,919)	1,442,105
	74,039	55,364	14,544	1,054,376	5,586	2,573	(4,919)	1,538,050
	74,039	55,364	14,544	1,411,466	5,586	2,573	(4,919)	3,245,062
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	5,203,554
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	5,881,201
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,234,872
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,570,622
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,757,187
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,791,102
	871,370	546,500	127,767	12,960,791	65,583	23,020	(22,618)	44,091,925
	67,028	42,038	9,828	996,984	5,045	1,771	(1,740)	3,391,687
(Appendix A. Line 16)	(Appendix A, Line 16)	(Appendix A. Line 16)	(Appendix A. Line 16)			(Appendix A. Line 33)		

				Month End Balan	ces			
Other Projects PIS				Doubs Replace				
(Monthly additions)	Meadowbrook SS	502 Jct Substation	Black Oak	Transformer #4	Piercebrook Substation	Doubs SS	Bartonville	0
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	-	-	-	-	-	-	-
	4,430	11,773	34,996	-	-	44,040	0	-
	7,393	12,101	49,853	-	-	44,040	0	-
	10,498	12,112	247,007	(8,950)	-	44,040	0	-
	10,498	12,112	247,007	(8,950)	-	44,040	0	-
	10,498	12,112	247,007	(8,950)	8,649,666	44,040	0	-
	10,498	12,112	247,007	(8,950)	8,698,458	44,040	0	-
	10,498	12,112	247,007	(8,950)	8,702,251	44,040	0	-
	10,498	12,112	247,007	(8,950)	8,706,044	44,040	0	-
	10,498	12,112	481,419	(8,950)	8,709,837	44,040	0	-
	10,498	12,112	1,321,302	(8,950)	8,709,837	44,040	0	-
	10,498	12,112	1,333,643	(8,950)	8,709,837	44,040	0	-
	10,498	12,112	1,382,268	(8,950)	8,709,837	44,040	0	-
	116.799	144.995	6.085.527	(89.505)	69.595.767	528.481	3	

				Month End Balan	ces			
Other Projects PIS (Monthly additions)	Shuman Hill Sub	Farmers Valley Capacitor	Waldo Run SS	0	0	Rider	0	Monocacy
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	- 5	249,985	-	-	2,022	-	-
	47 400	5		-	-		-	
	47,488		102,345	-	-	15,859	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-		16,739		
	47,488	5	153,554	-		16,739		
	47,488	5	153,554	_	_	16,739		
	47,488	5	153,554			16,739		
	47,488	5	153,554	-		16,739		
	522,368	63	1,887,866			185,272		

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Mainsburg			Farmers Valley Substation				
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual					_	_	_	
Jan 2018	Actual	(15,688)	_		15,658	_		-	
Feb	Actual	5,052	-	-	0.007	-	-	-	
Mar	Actual	-	-	-	6,086	-	-	-	
Apr	Budget			-		-	-	-	
May	Budget			-		-	-	-	
Jun	Budget	-	-	-	-	-	-	-	
Jul	Budget	-	-	-	-	-	-	-	
Aug	Budget	-	-	-	-	-	-	-	
Sep	Budget	-	-	-	-	-	-	-	
Oct	Budget	-	-	-	-	-	-	-	
Nov	Budget	-	-	-	-	-	-	-	
Dec	Budget		-	-		-	-	-	
Total		(10,636)			24,651				

				Month End Balance	S	EXH	EXHIBIT NO. TRC-203			
Other Projects PIS (Monthly additions)	Mainsburg	0	0	Farmers Valley Substation	0	₀ ATT	ACHMENT H-18A	0		
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	Hage 30 of 49	(in service)		
	(45.000)	-	-	45.050	-	-	-			
	(15,688)	-	-	15,658	-	-	-			
	(10,636)	-	-	18,565	-	-	-			
	(10,636)	-	-	24,651	-	-	-			
	(10,636)	-	-	24,651	-	-	-			
	(10,636)	-	-	24,651	-	-	-			
	(10,636)	-	-	24,651	-	-	-			
	(10,636)			24,651			-			
	(10,636)	_	_	24,651	_	_	_			
	(10,636)			24,651						
	(10,636)			24,651						
	(10,636)			24,651						
				24,651						
	(10,636)			280.733						

TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)

2	1	Post results of Step 3 on PJ	M web site																
W	lie Ridge (Monthly additions)	Black Oak (Monthly additions)	North Shenandoah (Monthly additions)	Meadowbrook Transformer (Monthly additions)	Bedington Transformer (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #4 (Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line (Monthly additions)
S	2,435,994	5,014,684.81	204,599.36	833,407.08	790,935.59	678,187.76	4,104,662	539,936	494,161	614,388	773,198	4,996,778	218,600	94,072	567,498	219,276	2,769,164	6,956,784	120,940,038
	502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
S	1,140,693.52	6,699,016.43	3,174,738.95	378,092.61	1,099,555.63	561,857.37	132,255	73,648	4,121,663	136,943	202,169	866,551	64,840	262,390	12,811,042	175,836	49,973	-	96,956
_																			
		Handsome Lake - Homer							Johnstown Sub										
	Richwood Hill	City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damascus Substation	Warren Substation
8	9,067,597.78	1,461,844.42	102,043.14	2,061,003.28	5,810,927.43	4,455,899.84	79,200	2,751,235	158,636	894,705	5,517,309	2,240,649	3,843,085	209,068	109,303	1,777,566	4,621,661	138,832	2,649,932

535,366	
Piercebrook Substation	Joffre Substation S1041

5 June Year 2 Results of Step 3 go into effect

6 April Year 3

TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
							502 Junction - Territorial Line (monthly additions)		
		(in service)	CWIP						
es (Pifor Year IP) p216 b. 43 1 2018 b r r y 1									
al									

			Month End Balanc	es			
					502 Junction - Territorial Line (monthly additions)		
			(in service)	(in service)	CWIP	CWIP	CWIP
-	-	-	-	-	-	-	-
-	-	-	-	-		-	-
-	-	-	-		-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-			-				
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
 	-						

							Meadow Brook SS		Meadowbrook				502 Junction - Territorial
										North Shenandoah	Black Oak (Monthly	Wylie Ridge (Monthly	Line (Monthly
Total Revenue Requirement	Potter SS	Cabot SS Transformer	(Monthly additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	additions)	additions)

7 April Year 3

Reconcilation - TO calculates Reconcilation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWIP in Reconcilation (adjusted to include any Reconcilation amount from prior year).

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
							502 Junction - Territorial Line (monthly additions)		
							CWIP		
Dec (Prior Year CWIP) p216.b.43	Actual		-				(79,813)		
Jan 2018	Actual	-	-	-			(693)		
Feb	Actual	-	-	-			(2,076)		
Mar	Actual	-	-	-			(3,787)		
Apr	Actual	-	-	-			1,815		
May	Actual	-	-	-			1,095		
Jun	Actual	-	-	-			(798)		
Jul	Actual	-	-	-			250		
Aug	Actual	-	-	-			1,159		
Sep	Actual	-	-	-			(3,716)		
Oct	Actual	-	-	-			1,158		
Nov	Actual			-			949		
Dec	Actual	-	-	-			1,735		
T 1 1							(00.700)		

	Month End Balances												
Other Projects PIS (Monthly additions)						Junction - Territorial Line (monthly additions) CWIP							
						CWIF							
	-			-		145,754	_	_					
	-	-	-	-	-	145,061	-	-					
	-	-	-	-	-	142,985	-	-					
	-	-	-	-	-	139,198	-	-					
	-	-	-	-	-	141,013	-	-					
	-	-	-	-	-	142,108	-	-					
	-	-	-	-	-	141,310	-	-					
	-	-	-	-	-	141,560	-	-					
	-	-	-	-	-	142,718	-	-					
	-	-	-	-	-	139,003	-	-					
	-	-	-	-	-	140,161	-	-					
	-	-	-	-	-	141,110	-	-					
	-	-	-	-		142,845	-	-					
						1,844,825		-					
	-	-	-	-	-	141,910	-	-					

Erie South

5.970.776

6.089.477

EXHIBIT NO. TRC-203 ATTACHMENT H-18A

4.794.333

9.361.559

Result	nf	Formu	b	for	Recor	ncillat

2.165.761

136 660

Interest on Amount of Refunds or Surcharges

																	Page 32 01 4	19
Total Revenue Requirement	Potter SS	Cabot SS Transformer	Doubs Transformer #4 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Kammer Transformers (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Bedington Transformer (Monthly additions)	Meadowbrook Transformer (Monthly additions)	North Shenandoah (Monthly additions)	Black Oak (Monthly additions)	Wylie Ridge (Monthly additions)	502 Junction - Territorial Line (Monthly additions)	Osage Whiteley	Armstrona	Farmers Valley	Harvey Run	Doubs SS
\$ 241,898,147.87	227,118.12		. , .	512,028.31	558,211.98	4,234,550	698,071	815,222	859,986	211,045	5,110,133	2,498,406	124,472,155	2,854,251	1,835,498	227,966	-	586,880
	—									,								
																	!	
	Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona	Blairsville	Conemaugh Transformer	502 Junction Substation	Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capacitor

Squab Hollow SS

2.307.101

924.371

guab Hollow SVC

3.947.040

215,300

112.948

271.160

13.200.773

Damascus SS Warren Substation Joffre Substation S1041 Piercebrook Subst		779 38		2.975.619	155 446
	k Substation	Piercebrook Substatio	Joffre Substation S1041	Warren Substation	Damascus SS

4.594.178

8 April Year 3

Reconcilation - TO adds the difference between the Reconcillation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)

181.096

Mainsburg SS

2.870.456

The Reconcilation in Step 8
The forecast in Prior Year
241,696,148
Reconcilation in Step 8
233,769,444
Reconcilation in Step 8
Reconcilation amount by 12 and multiply
by the number of months and fractional
months the rate was in effect.

hnstwon Sub Capcito

163,903

100.832

Interest 35.19a for March Current Yr 1/12 of Step 9 Month Interest 35.19a for Interest Surcharge (Refund) Owed March Current Yr Year 1 Year 1 676,475 676,475 0.4300% 0.4300% 33,452 30,543 709,927 707,018 11.5 10.5 Year 1 Year 1 676,475 676,475 0.4300% 27,634 24,725 704,109 701,200 Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total 21,816 698,292 695,383 676,475 0.4300% Year 1 676.475 0.4300% 18,907 15,999 13,090 10,181 7,272 4,363 1,454 Year 1 Year 2 676,475 676,475 0.4300% 692,474 689,565 676,475 0.4300% 2.5 1.5 0.5 Year 2 Year 2 Year 2 676,475 0.4300% 683,747 676,475 0.4300% 680,839 676.475 0.4300% 677.930 Balance 8,327,140 Balance 7,649,471 713,476

Year 2 Year 2 0.4300% 7,649,471 713,476 6,968,887 Year 2 Year 2 6,968,887 6,285,377 0.4300% 0.4300% 713,476 713,476 6,285,377 5,598,928 Year 2 Year 2 5,598,928 4,909,527 0.4300% 713,476 713,476 4,909,527 4,217,162 4,217,162 3,521,820 Year 2 0.4300% 713,476 3,521,820 Year 3 0.4300% 713.476 2.823.487 Year 3 Year 3 2,122,152 0.4300% 713,476 713,476 710,421 Year 3 710,421 0.4300% 713,476 8,561,715 Input to Appendix A, Line 143

The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8) Revenue Requirement for Year 3

8,561,715

									Reco	nciliation Amount by	Project								
Total Revenu	ue Requirement	Potter SS	Cabot SS Transformer	Doubs Transformer #4 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Kammer Transformers (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Bedington Transformer (Monthly additions)	Meadowbrook Transformer (Monthly additions)	North Shenandoah (Monthly additions)	Black Oak (Monthly additions)	Wylie Ridge (Monthly additions)	502 Junction - Territorial Line (Monthly additions)	Osage Whiteley	Armstrong	Farmers Valley	Harvey Run	Doubs SS
\$	8,561,715	8,271	27,788	17,479	18,845	19,275	136,992	20,970	25,614	28,033	6,798	100,669	65,826	3,725,311	89,741	61,101	9,878	3,247	20,442
	_																		
		Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona	Blairsville	Conemaugh Transformer	502 Junction Substation	Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capacitor
		267,778	1,732	49,916	2,528	4,737	7,010	142,741	13,090	120,503	99,114	2,248	172,964	19,458	31,967	265,621	39,454	3,549	4,782
	_																		
																-			
		Yeagertown	Rider	Monocacy SS	Shuman Hill Sub	Mainsburg SS	Johnstown Sub Capcitor	Grover SS	Claysburg Ring Bus	Squab Hollow SS		Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS		Farmers Valley Substation	Richwood Hill
		4,646	110,487	145,841	5,548	125,742	5,556	4,088	31,289	70,087	109,641	6,573	3,844	9,249	411,048	603,463	168,592	182,117	310,040

Damascus SS	Warren Substation	Joffre SS	Piercebrook SS
17,522	343,501		257,365

May Year 3

Post results of Step 8 on PJM web site \$ 8.561.715

Jan Feb Mar

Results of Step 8 go into effect \$ 8,561,715

Attachment 7 - Transmission Enhancement Charge Worksheet

Revenue Requirement By Project

Fixed Charge R	ate (FCR) if not a CIAC		
	Formula Line		
A	137	FCR without Depreciation and Pre-Commercial Costs	10.5223%
В	145	FCR with Incentive ROE without Depreciation and Pre-Commercial	11.1911%
С		Line B less Line A	0.6689%
FCR if a CIAC			
D	138	FCR without Depreciation, Return, nor Income Taxes	1.4138%

The FCR resulting from Formula in a given year is used for that year only.

Therefore actual revenues collected in a year do not change based on cost data for subsequent years

		1		PJM Upgra	de ID: b0328.1 b	0328.2; b0347.1;	b0347.2; b0347.3;	b0347.4		PJM Upgr	ade ID: b0218			PJM Upgrade	ID: b0216	
10		Details			502 Junction - Ter	ritorial Line (CWIP +	Plant in Service)		V	Vylle Ridge Transi	former (Plant In Service		Black Oak	(SVC) Dynamic Reac	tive Device (Plant In S	Service)
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes					Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No					No				No			
13 14	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	Allowed ROE	(12.70%					11.70%				12.70%			
	above if "Yes" on line 12	FCR without Incentive RI	0E	10.5223%					10.5223%				10.5223%			
15		FCR for This Project		11.1911%					10.5223%				11.1911%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant															
	balances plus prior year 13-mo CWIP balances.	Investment		922,383,278					18,259,766				33,245,871			
17	Annual Depreciation Exp from Attachment 5			21,246,883					577,067				1,389,539			
						Pre-Commercial	Reconciliation				Reconciliation				Reconciliation	
18			Invest Yr	Return	Depreciation	Exp.	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
19 20	See Calculations for each item below See Calculations for each item below	Wo Incentive ROE W Incentive ROE	2011 2011	97,055,512.62 103,225,271.85	21,246,882.74 21,246,882.74	0.00	0.00	118,302,395.36 124,472,154.59	1,921,338.95 1,921,338.95	577,067.28 577,067.28	0.00	2,498,406.23 2,498,406.23	3,498,215.00 3,720,594.38	1,389,538.96 1,389,538.96	0.00	4,887,753.96 5,110,133.34

For Plant in Service

*Pre-Commercial Exp' is equal to the amount of pre-commercial expense on Attachment 5a for each project expensed in year and amortized in year.

Revenue is equal to the "Return" ("investment" times FCR) plus "Depreciation" plus "Pre-Commercial Exp' plus prior year "Reconciliation amount"

*Reconciliation Amount" is created in the reconciliation in Attachment 6 and included in the forecasted revenue recuirement.

10
11 "Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12 "Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13 Input the allowed ROE
14 From line 3 above if "No" on line 12 and From line 7 above if "res" on line 18.
15 If line 15 equals 12.7%, then line in 4, if line 13 equals 1.
16 If line 15 equals 12.7% then line in 4, if line 13 equals 1.
16 Forecast – End of pror year net plant plus current year forecast of CVIIP or Clap Adol.
17 exconciliation – Average of 13 month prior year net plant balances puts pror year 15 not CVIIP balances.

	PJM Upgrade ID: b0323		PJM Upgra	de ID: b0230			PJM Upgrad	de ID: b0229			PJM Upgra	de ID: b0559	
Nor	th Shenandoah Transformer (Plant In Service)		Meadowbrook Transf	ormer (Plant In Service)			Bedington Transform	mer (Plant In Service)			Meadowbrook Capa	citor (Plant In Service)	
Yes		Yes				Yes				Yes			
No 11,70%		No 11.70%				No 11.70%				No 11.70%			
10.5223%		10.5223%				10.5223%				10.5223%			
10.5223%		10.5223%				10.5223%				10.5223%			
1,621,731 40,402		6,559,516 169,777				6,206,153 162,194				5,255,419 145,082			
Return 170,642.61 170,642.61		nue Return 44.57 690,208.97 44.57 690,208.97	Depreciation 169,777.01 169,777.01	Reconciliation Amount	Revenue 859,985.98 859,985.98	Return 653,027.23 653,027.23	Depreciation 162,194.28 162,194.28	Reconciliation Amount	Revenue 815,221.51 815,221.51	Return 552,988.49 552,988.49	Depreciation 145,082.04 145,082.04	Reconciliation Amount	Revenue 698,070.53 698,070.53

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR:
"Reconciliation Amount" is created in the reconciliation in A

18
19 See Calculations for each item below
20 See Calculations for each item below

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant
	balances plus prior year 13-mo CWIP balances.
17	Annual Depreciation Exp from Attachment 5

Ī		PJM Upgrad	le ID: b0495			PJM Upgrad	e ID: b0343			PJM Upgrad	e ID: b0344			PJM Upgrad	le ID: b0345	
L		Kammer Transforme	ers (Plant In Service)			Doubs Replace	Transformer #2			Doubs Replace	Transformer #3			Doubs Replace	Transformer #4	
	Yes				Yes				Yes				Yes			
	No 11.70%				No 11.70%				No 11.70%				No 11.70%			
ı	10.5223%				10.5223%				10.5223%				10.5223%			
	10.5223%				10.5223%				10.5223%				10.5223%			
	32,343,092 831,327				4,403,253 94,890				4,077,028 83,033				4,574,978 149,570			
Ī	Return 3,403,222.29 3,403,222.29	Depreciation 831,327.35 831,327.35	Reconciliation Amount	Revenue 4,234,549.64 4,234,549.64	Return 463,321.50 463,321.50	Depreciation 94,890.48 94,890.48	Reconciliation Amount	Revenue 558,211.98 558,211.98	Return 428,995.22 428,995.22	Depreciation 83,033.09 83,033.09	Reconciliation Amount	Revenue 512,028.31 512,028.31	Return 481,390.82 481,390.82	Depreciation 149,570.04 149,570.04	Reconciliation Amount	Revenue 630,960.86 630,960.86

18
19 See Calculations for each item below
20 See Calculations for each item below

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR)
"Reconciliation Amount" is created in the reconciliation in A

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.
17	Annual Depreciation Exp from Attachment 5

18
19 See Calculations for each item below
20 See Calculations for each item below

L		PJM Upgrade ID: b0704				PJM Upgrad	e ID: b1941			PJM Upgrade	e ID: b0563			PJM Upgrad	le ID: b0564	
L		Cabot SS - Install Autotransfo	rmer			Arms	trong			Farmers Valle	y Capacitor			Harvey Ru	n Capacitor	
	Yes				Yes				Yes				Yes			
	No 11.70%				No 11.70%				No 11.70%				No 11.70%			
	10.5223%				10.5223%				10.5223%				10.5223%			
	10.5223%				10.5223%				10.5223%				10.5223%			
	6,177,637 149,518				14,283,634 332,538				1,979,380 19,691				757,201 17,476			
	Return 650,026.70 650,026.70	Depreciation Amount 149,518.42 149,518.42		Revenue 799,545.12 799,545.12	Return 1,502,960.24 1,502,960.24	Depreciation 332,538.12 332,538.12	Reconciliation Amount	Revenue 1,835,498.36 1,835,498.36	Return 208,275.41 208,275.41	Depreciation 19,690.68 19,690.68	Reconciliation Amount	Revenue 227,966.09 227,966.09	Return 79,674.56 79,674.56	Depreciation 17,476.20 17,476.20	Reconciliation Amount	Revenue 97,150.76 97,150.76

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR!
"Reconciliation Amount" is created in the reconciliation in A

10

Yes' If a project under PJM OATT Schedule 12, otherwise "No"

12

Yes' If the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"

13

Input the allowed ROE

14

From line 3 aboue If "No" on line 12 and From line 7 above if "Yes" on line 12

If line 13 above If "No" on line 12 and From line 7 above if "Yes" on line 12

If line 13 above If "No" ben line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7.

Forecast—End of priory year net plant plac current year reconciliation — Average of 13 month prior year net plant balances plus prior year 15 mo CWIP balances.

	PJM Upgrade ID: b1803	PJM Upgrade ID: b1243	PJM Upgrade ID: b0674, b1023, b1023.3	PJM Upgrade ID: b1804
	Doubs SS	Potter SS	Osage Whiteley	Meadowbrook SS
	Yes	Yes	Yes	Yes
	No	No	No	No
	11.70%	11.70%	11.70%	11.70%
	10.5223%	10.5223%	10.5223%	10.5223%
	10.322376	10.022376	10.322370	10.322.376
	4,587,036	1,831,687	21,700,956	56,411,446
L	104,220	34,383	570,821	1,274,919
	Reconciliation Return Decreciation Amount Revenue	Reconciliation Return Depreciation Pre-Commercial Exp. Amount Revenue	Reconciliation Return Depreciation Pre-Commercial Exp. amount Revenue	Reconciliation Return Degreciation Amount Revenue
L	482,659.54 104,220.36 0.00 586,879.90 482,659.54 104,220.36 0.00 586,879.90	192,735 34,383 0 0 227,118.12 192,735 34,383 0 0 227,118.12	2.283,430 570,821 0 0 2,854,251.03 2.283,430 570,821 0 0 2,854,251.03	5,935,755.68 1,274,919.24 0.00 7,210,674.92

18
19 See Calculations for each item below
20 See Calculations for each item below

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR!
"Reconciliation Amount" is created in the reconciliation in A

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10
11 "Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12 "Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13 Input the allowed ROE.
14 From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12 and From line 7 above if "Yes" on line 12 and "From line 14 line 15 equals 11.7%, then line 3, and if line 12 is "Yes" then line 7 forecast — Fron drop roy part are plant place unent year reconciliation – Average of 13 month prior year net plant balances bus prior year 15 mo CWIP balances.
17 Annual Depreciation Exp from Atlachment 5

		PJM Upgrade ID: b1990	PJM Upgrade	ID: b0674 & b1023.1		PJM Upgrade ID: b1153	PJM Upgrade ID: b1965				
		Grandview Capacitor	502 J	ct Substation		Conemaugh-Seward	Luxor				
	Yes		Yes		Yes			Yes			
o*	No		No		No			No			
	11.70%		11.70%		11.70%			11.70%			
	10.5223%		10.5223%		10.5223%			10.5223%			
	10.5223%		10.5223%		10.5223%			10.5223%			
nt											
	591,419 13.814		10,550,355 124,532		25,125,204 645,255			1,103,275 25.345			
L	13,014		124,332		043,233			20,340			
		Reconciliation		Reconciliation		Reconciliation				Reconciliation	
	Return 62,230.63 62,230.63	Depreciation Amount Reveni 13,813.68 0.00 76,044 13,813.68 0.00 76,044	31 1,110,135.21 124,53	2.16 0.00 1,234,667.37	Return 2,643,737.81 2,643,737.81	Depreciation Amount 645,254.61 0.00 645,254.61 0.00		Return 116,089.40 116,089.40	Depreciation 25,345.20 25,345.20	Amount 0.00 0.00	Revenue 141,434.60 141,434.60

18
19 See Calculations for each item below
20 See Calculations for each item below

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR!,
"Reconciliation Amount" is created in the reconciliation in A

10

Yes' if a project under PJM OATT Schedule 12, otherwise "No"

12

Yes' if the customer has paid a lump sum payment in the amount of the investment on the 29. Otherwise "No"

13

Input the alloused RDE

14 From time 3 above if "No" on line 12 and From line 7 above if "Yes' on line 102

If line 13 quosite 127%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes' then line 7

Froecast—Level of prory serie plant plus current year reconciliation — Average of 13 month prory year net plant balances plus prory vers 17 and CVIPP balances.

17

Arnual Deprecision Exp from Attachment 5

		PJM Upgrade ID: b1839	PJM Upgrade	ID: b1941		PJM Upgrade ID: b1801			PJM Upgrade I	D: b1967	
		Grandpoint & Guilford	Handsome Lake	e-Homer City		Altoona	Blairsville				
	Yes		Yes		Yes			Yes			
n No*	No 11.70%		No 11.70%		No 11.70%			No 11.70%			
	10.5223%		10.5223%		10.5223%			10.5223%			
ar .	10.5223%		10.5223%		10.5223%			10.5223%			
ant	1,630,308 37,270		11,714,177 276,577		33,220,796 761,425			3,047,095 69,881			
	Return 171,545.15 171,545.15	Reconciliation Depreciation Amount Revenue 37,270,44 0.00 208,815,59 37,270,44 0.00 208,815,59	Return Depreciation 1,232,595.46 276,576.66	Reconciliation Amount Revenue 0.00 1,509,172.12 0.00 1,509,172.12	Return 3,495,576.58 3,495,576.58	Depreciation Amount 761,424.96 0.00 761,424.96 0.00	Revenue 4,257,001.54 4,257,001.54	Return 320,623.13 320,623.13	Depreciation 69,881.04 69,881.04	econciliation Amount 0.00 0.00	Revenue 390,504.17 390,504.17

18
19 See Calculations for each item below
20 See Calculations for each item below

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR!
"Reconciliation Amount" is created in the reconciliation in A

10

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"

"Yes" if the custome has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"

Input the allowed RDE

from line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12

If line 13 above if "No" on line 12 and From line 7 above if "Yes" on line 12

If line 13 above if "No" on line 12 in "Yes "then line 7 in Intelligent in Intellig

			PJM Upgrade ID: b1945	PJM Upgrade ID: b1770	PJM Upgrade ID: b1964			
	Carbon Center	Hunterstown	Johnstown	Buffalo Road	Moshannon			
Yes		Yes	Yes	Yes	Yes			
No		No	No	No	No			
11.7	10%	11.70%	11.70%	11.70%	11.70%			
10.522	23%	10.5223%	10.5223%	10.5223%	10.5223%			
10.522	23%	10.5223%	10.5223%	10.5223%	10.5223%			
522,8	335	40,266,224	4,528,593	402,953	7,021,105			
11,9	958	923,858	103,796	9,216	158,081			
	Reconciliation	Reconciliation	Reconciliation	Reconciliation	Reconciliation			
Return 55,014 55,014	n Depreciation Amount Revenue .05 11,957.52 0.00 66,971.57	Return Depreciation Amount Revenue 4,236,914.40 923,857.68 0.00 5,160,772.08 4,236,914.40 923,857.68 0.00 5,160,772.08	Return Depreciation Amount Revenue 476,510.08 103,796.40 0.00 580,306.48 476,510.08 103,796.40 0.00 580,306.48	Return Depreciation Amount Revenue 42,399.75 9,215.64 0.00 51,615.39 42,399.75 9,215.64 0.00 51,615.39	Return Depreciation Amount Revenue 738,778.51 158,080.80 0.00 896,859.31			

18
19 See Calculations for each item below
20 See Calculations for each item below

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR!,
"Reconciliation Amount" is created in the reconciliation in A

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 41 of 49

10

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"

12

"Yes" if the custome has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"

13

Input the allowed RDE

14

From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12

If line 13 above if "No" on line 12 and From line 7 above if "Yes" on line 12

If line 13 above if "No" on line 12 in "Yes then line 7 in the second line 11.7% then line 3, and ritine 12 is "Yes" then line 7

Forecast—Lind of prory year polar plant plans current year reconciliation — Average of 13 month plot year net plant balances plus prory year 15 mo CVIIIP balances.

[PJM Upgrade ID: b2433.1, b2433.2, b2433.3	PJM Upgrade ID: b1609, b1769	PJM Upgrade ID: b2343	PJM Upgrade ID: b2342	PJM Upgrade ID: b1610	PJM Upgrade ID: b1840
	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobiley	Yeagertown	Rider Sub
	Yes	Yes	Yes	Yes	Yes	Yes
in "No"	No 11.70%	No 11.70%	No 11.70%	No 11.70%	No. 11.70%	No 11.70%
	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%
ear	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%
olant						
	51,886,554 1,491,227	8,992,846 190,714	823,883 18,717	1,410,328 32,698	1,072,243 23,836	15,902,338 492,476
	Reconciliation Reconciliation		Reconciliation	Reconciliation	Reconciliation	Reconciliation
	Return Depreciation Amount Revenue 5,459,635.11 1,491,227.27 0.00 6,950,862.38 5,459,635.11 1,491,227.27 0.00 6,950,862.38	Return Depreciation Amount Revenue 946,250.08 190,713.85 0.00 1,136,963.93 946,250.08 190,713.85 0.00 1,136,963.93	Return Depreciation Amount Revenue 86,691.02 18,716.88 0.00 105,407.90 86,691.02 18,716.88 0.00 105,407.90	Return Depreciation Amount Revenue 148,398.29 32,697.58 0.00 181,095.87 148,398.29 32,697.58 0.00 181,095.87	Return Depreciation Amount Revenue 112,824.18 23,835.60 0.00 136,659.78 112,824.18 23,835.60 0.00 136,659.78	Return Depreciation Amount Revenue 1,673,284.45 492,476.17 0.00 2,165,760.62 1,673,284.45 492,476.17 0.00 2,165,760.62

18
19 See Calculations for each item below
20 See Calculations for each item below

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR:
"Reconciliation Amount" is created in the reconciliation in A

10		
		-
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	
13	Input the allowed ROE	ı
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	
17	Annual Depreciation Exp from Attachment 5	

	PJM Upgrade ID: b2235	PJM Upgrade ID: b2260	PJM Upgrade ID: b1802	PJM Upgrade ID: b0555	PJM Upgrade ID: b0556	PJM Upgrade ID: b1943
	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Johnstown Sub Capacitor	Grover SS	Claysburg Ring Bus
	Yes	Yes	Yes	Yes	Yes	Yes
	No 11.70%	No 11.70%	No. 11.70%	No 11.70%	No 11.70%	No 11.70%
	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%
	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%
	66,034,511 802,535	657,617 14,538	23,291,724 419,641	1,284,484 28,746	850,821 11,307	7,233,970 163,194
3,	Return Depreciation Amount Revenue 191,642.80 802,534.92 0.00 4,594,177.72 197,642.80 802,534.92 0.00 4,594,177.72	Return Depreciation Amount Revenue 69,196.15 14537.76 0.00 83,733.91 69,196.15 14537.76 0.00 83,733.91	Return Depreciation Amount Revenue 2,450,814.35 419,641.33 0.00 2,870,455.68 2,450,814.35 419,641.33 0.00 2,870,455.68	Return Depreciation Amount Revenue 135,156.70 28,746.48 0.00 163,903.18 135,156.70 28,746.48 0.00 13,903.18	Return Depreciation 98,525.51 Reconciliation 4mount 11,306.52 Revenue 10,0832.03 89,525.51 11,306.52 0.00 100,832.03	Return Depreciation Amount Revenue 761,176.72 163,194.12 0.00 924,370.84 761,176.72 163,194.12 0.00 924,370.84

18
19 See Calculations for each item below
20 See Calculations for each item below

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR.
"Reconciliation Amount" is created in the reconciliation in A

10

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"

12

"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"

13 Input the allowed ROE

14 From line 3 aboue if "No" on line 12 and From line 7 above if "Yes" on line 10:

15 If line 13 aboue 12 "No" on line 12 and From line 7 above if "Yes" on line 12

17 If line 13 equals 12 "Ni, then line 4, filles 13 equals 11 "Ni then line 3, and filles 12 is "Yes" then line 7

Forecast—Lind of prory year begind plus current year reconciliation — Average of 13 month pricy year net plant balances plus prory year 15 mo. OVIIP balances.

18
19 See Calculations for each item below
20 See Calculations for each item below

P.	JM Upgrade ID: b2364 & b2364.1		PJM Upgrade ID: b2362			PJM Upgrade	ID: b2156		PJM Upgrade ID: b2546			PJM Upgrade ID: b1998				
	Squab Hollow SS		Squab Hollow SVC			Shingletown	Capacitor			Nvsw	aner		Shawville			
Yes		Yes			Yes				Yes				Yes			
No		No			No				No				No			
11.70%		11.70%			11.70%				11.70%				11.70%			
10.5223%		10.5223%			10.5223%				10.5223%				10.5223%			
10.5223%		10.5223%			10.5223%				10.5223%				10.5223%			
17,342,619		28,747,808			1,626,748				886,491				2,130,229			
482,267		922,123			44,130				19,669				47,011			
	Reconciliation		Reconciliation			Reconciliation		Reconciliation					Reconciliation			
Return 1,824,834.42 1,824,834.42	482,267.03 0.00 2,30	enue Return ,101.45 3,024,917.37 ,101.45 3,024,917.37	Depreciation Amount 922,122.56 0.00 922,122.56 0.00		Return 171,170.57 171,170.57	Depreciation 44,129.76 44,129.76	Amount 0.00 0.00	Revenue 215,300.33 215,300.33	Return 93,278.89 93,278.89	Depreciation 19,668.87 19,668.87	Amount 0.00 0.00	Revenue 112,947.76 112,947.76	Return 224,148.09 224,148.09	Depreciation 47,011.44 47,011.44	Amount 0.00 0.00	Revenue 271,159.53 271,159.53

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR
"Reconciliation Amount" is created in the reconciliation in A

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 44 of 49

10

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"

"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"

I prut the allowest ROE

I Finm line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 10: 2 and From line 7 above if "Yes" on line 10: 2.

I lille is 3 above if "No" on line 12 and From line 7 in line 13 and line 12: is "Yes" then line 7.

Forecast—Line 10 of proy year in plant place current year reconciliation — Average of 13 month prory year net plant balances plus prory veral *Town CVIPP balances.

70

Annual Deprecision Exp from Attachment 5 18
19 See Calculations for each item below
20 See Calculations for each item below

	PJM Upgrade ID: b2475	PJM Upgrade ID: b2547.1	PJM Upgrade ID: b2441	PJM Upgrade ID: b1991	PJM Upgrade ID: b2545	PJM Upgrade ID: b2261
	Oak Mound Joffre SS		Erie South	Farmers Valley Substation	Richwood Hill	Damascus SS
Yes		Yes	Yes	Yes	Yes	Yes
No 11.7	0%	No 11.70%	No 11.70%	No. 11.70%	No 11.70%	No 11.70%
10.522	3%	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%
10.522	3%	10.5223%	10.5223%	10.5223%	10.5223%	10.5223%
105,844,0 2,063,5		46,005,285 1,248,684	43,665,251 1,376,208	37,648,389 832,874	71,355,787 1,853,321	1,226,764 26,362
Return 11,137,179 11,137,179		Return Depreciation on Amount 4.840.793.04 1.248.683.79 0.00 4.840.793.04 1.248.683.79 0.00	Revenue Return Depreciation on Amount Revenue (099.478.83 4.594.588.63 1.316.207.77 0.00 5.970.776.4 (198.478.83 4.594.588.63 1.316.207.77 0.00 5.970.776.4	Return Depreciation Revenue 3,961,459,20 832,874,26 0,00 4,794,333,46 3,961,459,20 832,874,26 0,00 4,794,333,46 0,474,334,46 0,474,334,46 0,474,334,46 0,474,334,46 0,474,334,46 0,474,46 0,474,474,46 0,474,474,474 0,474,474,474 0,474,474,474 0,474,	Return Depreciation Revenue Revenue Revenue 7.508.237.22 1.853.321.43 0.00 9.361.558.65 7.508.737.22 1.853.321.43 0.00 9.341.558.65 0.00 9.341.558.65 0.00 9.341.558.65 0.00 9.341.558.65 0.00 9.341.558.65 0.00 9.341.558.65 0.00 9.341.558.65 0.00 9.341.558.65 0.00 9.341.558.65 0.00 9.341.558.65 0.00 9.341.558.65 0.00 0.00 0.00	Reconciliation Revenue Reconciliation Return Depreciation Amount Revenue 129.083.18 26.336.42 0.00 155.445.19 0.00 155.445.49 0.00

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR
"Reconciliation Amount" is created in the reconciliation in A

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 45 of 49

10

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"

"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"

Input the allowed ROE

From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 10.

If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and line 12 is "Yes" here line 7 for Forester E-lor of prory era relipant plus current year reconciliation - Average of 13 month pricy year net plant balances plus prior year 15-mo CVIPP balances.

	PJM Upgrade ID: b2494	PJM Upgrade ID: s1041	PJM Upgrade ID: b2587	
	Warren Substation	Joffre Substation S1041	Piercebrook Substation	
Yes		Yes	Yes	
No 11.70%		No 11.70%	No 11.70%	
10.5223%		10.5223%	10.5223%	
10.5223%		10.5223%	10.5223%	
23,486,154 504,346		0	6,152,745 131,976	
0	Reconciliation	Reconciliation	Reconciliation	7.1
Return 2,471,272.83	Depreciation Amount Revenue 504,345.88 0.00 2,975,618.71	Return Depreciation Amount Revenue 0.00 0.00 0.00 0.00	Return Depreciation Amount Revenue 647,407.46 131,976.28 0.00 779,383.74	Total Incentive Charged Revenue Credit 235,506,009.26 235,506,009.26

\$6,392,138.61 Ax A Line 148

18 19 See Calculations for each item below 20 See Calculations for each item below

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR
"Reconciliation Amount" is created in the reconciliation in #

Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up Attachment 8, page 1, Table 1 and 2 Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up

TABLE 1: Summary Cost of Long	renn bebt									
CALCULATION OF COST OF DEBT										
YEAR ENDED 12/31/2018]									
	(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(1)	ω
			ORIGINAL	Net Proceeds	Net Amount Outstanding	Months Outstanding	Average Net Outstanding in Year*	Weighted Outstanding	Effective Cost Rate	Weighted Debt Cost at t = N
t=N	Issue Date	Maturity Date	ISSUANCE	At Issuance	at t=N	at t=N	7*	Ratios	(Tables 2 and 3)	(h) * (i)
Long Term Debt (12/31/2018 First Mortgage Bonds:							-			
3.85%, Senior Unsecured Notes	12/11/2014	6/2/2025	\$ 550,000,000	\$ 545,247,429	\$ 547,082,278	12	\$ 547,082,278.00	88.00%	3.95%	3.48%
3.76%, Senior Unsecured Notes	10/16/2015	5/30/2025	\$ 75.000.000	\$ 74.437.647	\$ 74.623.492	12	\$ 74.623.492.00	12.003%	3.85%	0.46%
Total			\$ 625,000,000		\$ 621,705,770		\$ 621,705,770	100.000%		3.94%
Itali			\$ 625,000,000		\$ 621,705,770		\$ 621,705,770	100.000%		3.94%
t = time										
The current portion of long term debt is included	in the Net Amount Outstanding at t = N in these ca	loulations.								
The outstanding amount (column (e)) for debt ref		e last month it was outstanding. for the 12 months of the year, with zero in months that the is								

	TABLE 2: Effective Cost Rates For	Traditional Front-Loaded Debt Issuand	ces:										
	YEAR ENDED 12/31/2018												
		(aa)	(bb)	(cc)	(dd) (Discount)	(ee)	(ff) Loss/Gain on	(gg) Less Related	(hh)	(ii) Net	CiD	(kk)	(II) Effective Cost Rate*
		Issue	Maturity	Amount	Premium	Issuance	Reacquired	ADIT	Net	Proceeds	Coupon	Annual	(Yield to Maturity
	Long Term Debt Is Affiliate	Date	Date	Issued	at Issuance	Expense	Debt	(Attachment 1)	Proceeds	Ratio	Rate	Interest	at Issuance, t = 0)
(1)	3.85%, Senior Unsecure: NO	12/11/2014	6/2/2025	\$ 550,000,000	\$ (418,000)	4,334,571	-	30X	\$ 545,247,429	99.1359	0.03850	\$ 21,175,000	3.95%
(2)	3.76%, Senior Unsecured Notes	10/16/2015	5/30/2025	75,000,000		562,353			\$ 74,437,647	99.2502	0.0376	\$ 2,820,000	3.85%
				\$ 625.000.000									
	TOTALS			\$ 625.000.000	(418.000)	\$ 4.896.924	-	300X	\$ 619.685.076			\$ 23.995.000	
		ond table or from YTM = Internal Rate of Return (IRR) of											
	Effective Cost Rate of Individual Debenture (YTM)	at issuance): the t=0 Cashflow Coequals Net Proceeds	column (gg); Semi-annual (or other) interest cashflows	(C ₁₊₁ , C ₁₊₂ , etc.).									

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrAILCo will amortize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below.

Each year, TrAILCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount			900.000.000
Total Loan Amount		Ą	900,000,000
Internal Rate of Retur	m¹		4.886348%
Based on following F	inancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t/(1+IRR)pw$	r	(t)

 Origination Fees
 7,780,954

 Origination Fees
 15,125

 Addison Origination Fees
 15,125

 Total Issuance Expense
 7,796,679

 Revolving Credit Commitment Fee
 New Borrowing Old Borr

After horrowing is	at the midnoint	(\$275,000)

	2008	2008	2008	2008	2009	2010	2011	2012	2013	2014	2015
LIBOR Rate	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Spread											
Interest Rate	6.13%	3.86%	4.05%	4.34%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%
Bond \$450M Interest Rate	\$ 450,000,000					4.000/	4.000/	4.000/	4.000/	4.000/	4.00%
Rate	\$ 450,000,000					4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Revolver Interest Rate	\$ 350,000,000	Draw 1	DONE			3.249%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 2 3 4	DONE			3.247%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 5	DONE			3.251%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 6	DONE - Roll over Draw	1 and 4		3.316%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 7	DONE			3.361%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 8	DONE - Roll over Draw 2	2, 3 and 5		3.422%	4.50%	6.21%			
Revolver Interest Rate			DONE			3.417%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 10	DONE			3.348%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 11	DONE - Roll over Draw 6	3 and 9		3.498%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 12	DONE - Roll over Draw 1	10		3.418%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 13	DONE - Roll over Draw 7	7 and 8		3.398%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 14	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 15	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 16	DONE - Roll over Draw 1	11		3.289%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17	DONE			3.248%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17A	DONE - Roll over Draw 1	12, 14 and 15		3.286%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 18	DONE - Roll over Draw 1	13 and 17		3.286%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 19	DONE				3.283%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 20	DONE - Roll over Draw 1	16			3.304%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 21	DONE - Roll over Draw 1	17A and 19			3.312%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 22	DONE - Roll over Draw 1	18			3.312%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 23	DONE				3.222%	6.21%			
Revolver Interest Rate	\$ 450,000,000		DONE Roll over Draw 20)			3.213%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 25	DONE Bell over Draw 21	1 22 and 22			3.174%	6.21%			
	\$ 450,000,000		DONE Roll over Draw 21 DONE Roll over Draw 25				3.174%	6.21%			
Revolver Interest Rate			DONE - Pay off Draw 26				3.196%	6.21%			
Revolver Interest Rate			DONE				1.936%	6.21%			

					GL '224100		GL '820204	GL '181100/654106	GL '820202			
П	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(1)		Amortization of
	Year		Capital Expenditures	Principle Drawn In Quarter (\$000's)	Principle Drawn To Date	Outstanding Debt Balance	Interest Expense	Origination Fees	Commitment	Net Cash Flows (D-F-G-H)	Interest at effective rate	origination fees and commitment fees
H	2008											
	12/24/2007	Q4	68,183,000	10,000,000	10.000.000	10.000.000		734.955.02		9,265,045		
	01/31/2008	Q1	00,100,000	10,000,000	10.000.000	9,265,045		31.013.00		(31,013)	46.132	46,132
	02/4/2008	Q1			10.000.000	9,280,164		69.578.45		(69,578)	4.853	4,853
	02/6/2008	Q1			10.000.000	9,215,438		137.50		(138)	2,409	2,409
	02/29/2008	Q1			10.000.000	9,217,710		2.960.00		(2,960)	27,752	27.752
	03/5/2008	Q1			10,000,000	9,242,502		125,384.16		(125,384)	6,042	6,042
	3/24/2008	Q1	25,543,000		10,000,000	9,123,160	155,047.57			(155,048)	22,684	(132,363)
	03/31/2008	Q1			10,000,000	8,990,797		17,011.00		(17,011)	8,230	8,230
	04/30/2008	Q2			10,000,000	8,982,016		197,269.56		(197,270)	35,289	35,289
	05/19/2008	Q2			10,000,000	8,820,035		109,824.88		(109,825)	21,931	21,931
	6/23/2008	Q2	20,509,000		10,000,000	8,732,141	97,477.43			(97,477)	40,038	(57,439)
	06/26/2008	Q2			10,000,000	8,674,702		43,098.82		(43,099)	3,402	3,402
	06/30/2008	Q2			10,000,000	8,635,005		13,267.50		(13,268)	4,516	4,516
	08/8/2008	Q3			10,000,000	8,626,253		1,577.79		(1,578)	44,084	44,084
	08/13/2008	Q3			10,000,000	8,668,760		62,776.98		(62,777)	5,667	5,667
	8/15/2008	Q3		55,000,000	65,000,000	8,611,650	59,689.48	7,780,953.85		47,159,357	2,251	(57,438)
	8/20/2008	Q3			65,000,000	55,773,258		530.00		(530)	36,461	36,461
	8/25/2008	Q3			65,000,000	55,809,189		15,125.00		(15,125)	36,485	36,485
	9/3/2008	Q3			65,000,000	55,830,549		82,654.66		(82,655)	65,714	65,714
	9/8/2008	Q3			65,000,000	55,813,609		1,957.50		(1,958)	36,487	36,487
	9/11/2008	Q3			65,000,000	55,848,138		41,845.84		(41,846)	21,903	21,903
	9/15/2008	Q3		(20,000,000)	45,000,000	55,828,196	243,199.31			(20,243,199)	29,196	(214,004)
	9/25/2008	Q3			45,000,000	35,614,192		7,525.25		(7,525)	46,580	46,580
	9/29/2008	Q3			45,000,000	35,653,247		98,058.08		(98,058)	18,645	18,645
	9/30/2008	Q3	24,995,000		45,000,000	35,573,834		18,136.90	235,520.83	(253,658)	4,650	4,650
	10/2/2008	Q4		20,000,000	65,000,000	35,324,826			78,506.96	19,921,493	9,235	9,235
	10/17/2008	Q4			65,000,000	55,255,554		2,030.03		(2,030)	108,439	108,439
	10/29/2008	Q4			65,000,000	55,361,963		266.90		(267)	86,901	86,901
	11/19/2008	Q4			65,000,000	55,448,597		96,048.71		(96,049)	152,404	152,404
	11/21/2008	Q4			65,000,000	55,504,952		730.00		(730)	14,511	14,511

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrAILCo will amortize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below.

Each year, TrAILCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retu	rn¹		4.886348
Based on following F	Financial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t/(1+IRR)pw$	r	(t)

 Origination Fees
 7.780,954

 Origination Fees
 7.780,954

 Addition Origination Fees
 15.125

 Total Issuance Expense
 7.796,879

 Revolving Credit Commitment Fee
 New Borrowing Old Borrowing Old Borrowing Old Borrowing Old Borrowing Revolving Credit Commitment Fee
 0.005

 Revolving Credit Commitment Fee
 0.005
 0.0050

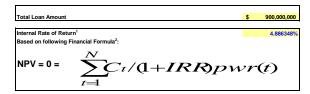
After borrowing is at the midpoint (\$275,000)

	12/15/2008	Q4	25,000,0	00 90,000,000	55,518,734	718,999.31			24,281,001	174,431	(544,569)
(1)	1/6/2009	Q1	42,068,000 -	90,000,000	79,974,165			618,333.53	(618,334)	230,297	230,297
(.)	2/17/2009	Q1	30,000.0		79,586,128			0.10,000.00	30,000,000	438,097	438,097
								-			
	3/16/2009	Q1	75,475,000 40,000,0	00 160,000,000	110,024,225	933,987.50			39,066,013	388,964	(545,023)
	3/25/2009	Q1	-	160,000,000	149,479,202			1,100,000.00	(1,100,000)	175,942	175,942
	4/8/2009	Q2		160,000,000	148,555,144			549,166.67	(549, 167)	272,085	272,085
	5/15/2009	02	50,000,0	00 210 000 000	148,278,062			010,100.01	50,000,000	718,820	718,820
		Q2 Q2			140,270,002				50,000,000	7 10,020	/ 10,020
	6/16/2009	Q2	40,000,0	00 250,000,000	198,996,882	1,405,039.11			38,594,961	834,057	(570,982)
	6/30/2009	Q2	-	250,000,000	238,425,899				-	436,686	436,686
	7/31/2009	Q3 Q3		250,000,000	238,862,586			453,194.44	(453, 194)	969.797	969,797
	8/3/2009	03	30,000,0		239,379,188			,	30,000,000	93,882	93,882
	9/4/2009	Q3	50,000,0		269,473,071				50,000,000	1,129,444	1,129,444
	9/4/2009	Q3	50,000,0	330,000,000	209,473,071				50,000,000		1,129,444
	9/16/2009	Q3	-	330,000,000	320,602,515	1,596,826.11			(1,596,826)	503,245	(1,093,581)
	10/5/2009	Q3 Q4	45,000,0	00 375,000,000	319,508,934	207,916.06			44,792,084	794,450	586,534
	10/16/2009	Q4		375,000,000	365,095,468			321,250.00	(321,250)	525,294	525,294
	11/5/2009	Q4	30,000,0	00 405,000,000	365,299,512			. ,	30,000,000	956,176	956,176
		Q4									
	12/4/2009	Q4	50,000,0	00 455,000,000	396,255,688				50,000,000	1,504,831	1,504,831
	12/16/2009	Q4	73,715,000 -	455,000,000	447,760,519	1,374,479.16			(1,374,479)	702,843	(671,636)
	1/4/2010	Q1		455,000,000	447,088,883			138,489.58	(138,490)	1,111,675	1,111,675
	1/5/2010	Q1	30,000,0	00 485,000,000	448,062,068	892,331.11			29,107,669	58,568	(833,764)
	1/15/2010	Q1	,,-	485,000,000	477,228,304	440,625.00			(440,625)	624,167	183,542
	1/25/2010	Q1	(485,000,0	465,000,000	477,411,847	423,000.00		18,489.58	(485,441,490)	624,407	201,407
		QI	(405,000,0		4//,411,04/	423,000.00		10,409.00	(465,441,490)	624,407	201,407
	1/25/2010	Q1	450,000,0	00 450,000,000	(7,405,236)		4,533,000.00		445,467,000	-	-
	1/25/2010	Q1	45,000,0	00 495,000,000	438,061,764		5,852,578.67		39,147,421	-	-
	1/27/2010	Q1		495,000,000	477,209,186		6,979.59		(6,980)	124,763	124,763
l	2/3/2010	Q1 Q1		495,000,000	477,326,969		58,000.00		(58,000)	436,922	436,922
l	2/3/2010	Q1		495,000,000	477,705,891		5,500.00		(5,500)	,	,
l				405,000,000				2,934.74	(85,051)	404 000	104 900
l	2/5/2010	Q1	20	495,000,000	477,700,391		82,116.73	2,934.74	(85,051)	124,892	124,892
l	2/12/2010	Q1	20,000,0		477,740,231				20,000,000	437,300	437,300
ı	2/24/2010	Q1		515,000,000	498,177,531		23,770.00		(23,770)	781,982	781,982
l	3/10/2010	Q1	30,000,0		498,935,743		90,000.00		29,910,000	913,821	913,821
	3/17/2010	Q1		545,000,000	529,759,564		195,720.20		(195,720)	484,916	484,916
	3/26/2010	Q1	20,000,0	00 565,000,000	530,048,759		17,821.04		19,982,179	623,885	623,885
		QI	20,000,0				17,021.04				623,665
	4/1/2010	Q2		565,000,000	550,654,823			255,416.67	(255,417)	432,008	432,008
	4/5/2010	Q2		565,000,000	550,831,415		123,660.90		(123,661)	288,060	288,060
	4/7/2010	Q2		565,000,000	550,995,814		201,250.00		(201,250)	144,054	144,054
	4/8/2010	Q2		565,000,000	550,938,618		224,587.75		(224,588)	72,015	72,015
		01	20,000,0	00 505,000,000			224,007.70		20,000,000		
	4/12/2010	Q1	30,000,0	00 595,000,000	550,786,045				30,000,000	288,036	288,036
	4/14/2010	Q2		595,000,000	581,074,082		194,134.74		(194,135)	151,918	151,918
	4/21/2010	Q2		595,000,000	581,031,865		18,977.41		(18,977)	531,848	531,848
	4/26/2010	Q2	(65,000,0	00) 530,000,000	581,544,735	369,573.75			(65, 369, 574)	380,177	10,603
	4/26/2010	Q2 Q2 Q2	65,000,0		516,555,339	55,920.56			64,944,079	-	(55,921)
	4/28/2010	02	05,000,0	595,000,000	581,499,418	55,520.50	2,300.79		(2,301)	152,029	152,029
		Q2			561,499,416	-					
	4/30/2010	Q2		595,000,000	581,649,147		2,156.70		(2,157)	152,068	152,068
	5/7/2010	Q2	30,000,0	00 625,000,000	581,799,058				30,000,000	532,550	532,550
	5/12/2010	Q2 Q2	(80,000,0	00) 545,000,000	612,331,608				(80,000,000)	400,304	400,304
	5/12/2010	Ū2	80,000,0	00 625,000,000	532,731,912	160,694.44			79,839,306	,	(160,694)
	5/12/2010	00	00,000,0	025,000,000	040,574,040	04.075.00			(04.075)	_	(04,035)
	5/12/2010	Q2		625,000,000	612,571,218	81,275.00			(81,275)	-	(81,275)
	5/12/2010	Q2 Q2		625,000,000	612,489,943	170,100.00			(170,100)	-	(170,100)
	5/20/2010	Q2		625,000,000	612,319,843		182,500.00		(182,500)	640,599	640,599
	5/26/2010	Q2	20,000,0	00 645,000,000	612,777,942				20,000,000	480,746	480,746
	6/14/2010	03	,,-	645,000,000	633,258,687		150,071.58		(150,072)	1,574,581	1,574,581
		Q2 Q3					150,07 1.50	000 704			
	7/1/2010	Q3		645,000,000	634,683,197		4 400 50	230,764	(230,764)	1,411,820	1,411,820
	7/2/2010	Q3		645,000,000	635,864,253		1,168.50	-	(1,169)	83,116	83,116
	7/7/2010	Q3	35,000,0	00 680,000,000	635,946,200				35,000,000	415,741	415,741
	7/15/2010	Q3		680,000,000	671,361,942	8,500,000.00			(8,500,000)	702,368	(7,797,632)
	7/26/2010	Q3	(65,000,0	00) 615,000,000	663,564,309	-,,			(65,000,000)	954,726	954,726
	7/20/2010	Q3	(20,000,0	00) 505,000,000	E00 E10 026				(30,000,000)	554,720	934,720
ı	7/26/2010	Q3	(20,000,0		599,519,036				(20,000,000)	-	-
l	7/26/2010	Q3	115,000,0	00 710,000,000	579,519,036				115,000,000	-	-
l	7/26/2010	Q3		710,000,000	694,519,036	115,798.33			(115,798)	-	(115,798)
l	7/26/2010	Q2		710,000,000	694,403,237	544,837.22		-	(544,837)	-	(544,837)
ı	8/9/2010	Q3	(35,000,0		693,858,400	107,415.00			(35, 107, 415)	1,270,829	1,163,414
ı	8/9/2010	Q3	35,000,0	00 710,000,000	660,021,814	.,,			35,000,000	,=,.=0	,,
ı	8/12/2010	Q3	(30,000,0		695,021,814	271,680.83			(30,271,681)	272,581	900
ı		Q3	(30,000,0	000,000,000	095,021,814					2/2,581	900
ı	8/12/2010	Q3	(80,000,0		665,022,714	699,608.89			(80,699,609)	-	(699,609)
ı	8/12/2010	Q3	110,000,0	00 710,000,000	584,323,106	-			110,000,000	-	-
ı	8/30/2010	Q3		710,000,000	694,323,106		407,816.09		(407,816)	1,635,445	1,635,445
ı	9/7/2010	Q3	30,000,0	00 740,000,000	695,550,735				30,000,000	727,674	727,674
ı	9/26/2010	Q3 Q3	30,000,0	00 740,000,000 740,000,000	726,278,408				-	1,805,872	1,805,872
ı		0.1		740,000,000				400 770	(400 770)		
ı	10/1/2010	Q4		740,000,000	728,084,280			162,778	(162,778)	475,975	475,975
ı	10/8/2010	Q4	30,000,0	00 770,000,000	728,397,478	-			30,000,000	666,739	666,739
ı	10/26/2010	Q4	(115,000,0	00) 655,000,000	759,064,217	1,028,023.33			(116,028,023)	1,787,940	759,916
ı	10/26/2010	Q4	115,000,0	00 770,000,000	644,824,133	-			115,000,000		
ı	11/5/2010	Q4	30,000,0		759,824,133				30,000,000	993 774	993,774
ı	11/0/2010	0.4	30,000,0	000,000,000	709,024,133	005 704 4			30,000,000		393,774
ı	11/9/2010	Q4	(35,000,0		790,817,908	305,721.11			(35,305,721)	413,562	107,841
ı	11/9/2010	Q4	(30,000,0	00) 735,000,000	755,925,749	171,937.50			(30,171,938)	-	(171,938)
ı	11/9/2010	Q4	(30,000,0		725,753,811	86,853.33			(30,086,853)	-	(86,853)
ı	11/9/2010	Q4	95,000,0		695,666,958				95,000,000	_	(,)
ı	11/3/2010	C1	35,000,0	000,000,000	700,000,000	055.045.50			(110.055.040)	040.000	(0.45.400)
ı	11/12/2010	Q4	(110,000,0		790,666,958	955,215.56			(110,955,216)	310,092	(645,123)
ı	11/12/2010	Q4	(30,000,0	00) 660,000,000	680,021,835	18,946.67			(30,018,947)	-	(18,947)
	11/12/2010	Q4	140,000,0		650,002,888	5.83			139,999,994	-	(6)
ı	12/6/2010	Q4	20,000,0	00 820,000,000	790,002,882	2.00			20,000,000	2,482,059	2,482,059
ı			20,000,0				0.004.40				4.007.004
	12/23/2010	Q4		820,000,000	812,484,941		8,281.46		(8,281)	1,807,331	1,807,331
ı	1/3/2011	Q1		820,000,000	814,283,991			140,277.78	(140,278)	1,171,579	1,171,579
	1/18/2011	Q1		820,000,000	815,315,292	9,000,000			(9,000,000)	1,600,050	(7,399,950)
I	1/26/2011	Q1	(115,000,0	00) 705,000,000	807,915,342	966,600.56			(115,966,601)	845,228	(121,373)
ı						300,000.30				0-0,220	(121,010)
ı	1/26/2011	Q1	115,000,0	00 820,000,000	692,793,969	440 550			115,000,000	=-	4 000 05
ı	2/9/2011	Q1	(20,000,0	00) 800,000,000	807,793,969	118,552.78			(20,118,553)	1,479,507	1,360,954

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrAILCo will amortize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below.

Each year, TrAILCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.



Origination Fees		
Origination Fees		7,780,95
Addition Origination Fees		15,12
Total Issuance Expense	=	7,796,07
	New Borrowing	Old Borrowing
Revolving Credit Commitment Fee	0.005	0.005
Revolving Credit Commitment Fee	0.003	0.000

After borrowing is at the midpoint (\$275,000)

2/9/2011	Q1	(95,000,000)	705,000,000	789,154,923	797,767.78	<u> </u>		(95,797,768)	ī	(797,768
2/9/2011					191,101.10				-	(191,100
2/9/2011	Q1	115,000,000	820,000,000	693,357,156	4 004 045 50			115,000,000	500 450	(070 700
	Q1	(140,000,000)	680,000,000	808,357,156	1,201,215.56			(141,201,216)	528,453	(672,763)
2/14/2011	Q1	140,000,000	820,000,000	667,684,393				140,000,000		
2/16/2011 4/1/2011	Q1 Q2		820,000,000 820,000,000	807,684,393		3,098.63	97,777.78	(3,099) (97,778)	211,164 4.659.577	211,164 4.659.577
4/1/2011	Q2 Q2	10,000,000		807,892,458			97,777.78	10,000,000	1,381,663	1,381,663
4/14/2011	Q2 Q2	(115,000,000	830,000,000 715.000.000	812,454,257 823.835.920	949,900.00		-	(115,949,900)	1,381,663	343,264
4/26/2011	Q2 Q2	115,000,000)	830,000,000	709,179,184	949,900.00			115,949,900)	1,293,164	343,264
5/9/2011	Q2 Q2	(115,000,000	715.000.000	824,179,184	941,620.00			(115,941,620)	1.401.603	459,983
5/9/2011	Q2 Q2	(140,000,000)	575.000,000	709.639.166	1.081.920.00			(141,081,920)	1,401,603	(1,081,920
5/9/2011	Q2 Q2	(10,000,000)	565.000,000	568,557,246	22,375.00			(10,022,375)		(22,375
5/9/2011	Q2 Q2	235.000,000)	800.000.000	558,534,871	22,375.00			235,000,000		(22,375)
5/16/2011	Q2	(235,000,000)	565.000.000	793,534,871	145,034.17			(235,145,034)	726,363	581,329
5/16/2011	Q2	235.000,000	800.000.000	559.116.200	140,004.17			235,000,000	720,505	301,323
5/23/2011	Q2	(235,000,000)	565,000,000	794,116,200	144,805.69			(235,144,806)	726,895	582.089
5/23/2011	Q2	50,000,000	615,000,000	559,698,289	111,000.00			50,000,000	720,000	-
5/26/2011	Q2	(115,000,000)	500.000.000	609,698,289	307.912.50	233,657		(115,541,569)	239,118	(68,795
6/23/2011	Q2	(50,000,000)	450.000.000	494.395.838	88,994.45	200,007		(50,088,994)	1,812,670	1,723,675
6/23/2011	Q2	20,000,000	470,000,000	446,119,513	-			20,000,000	-	-,,,,-,-
7/6/2011	Q3	.,,	470.000.000	466,119,513			171,736.11	(171,736)	792,685	792.685
7/15/2011	Q3		470,000,000	466,740,462	9,000,000		,	(9,000,000)	549,369	(8,450,631
7/25/2011	Q3	(20,000,000)	450,000,000	458,289,831	34,417.78			(20,034,418)	599,398	564,980
10/18/2011	Q4	(,,,,,,,,	450,000,000	438,854,811			290,416.67	(290,417)	4,902,813	4,902,813
1/17/2012	Q1		450,000,000	443,467,207	9,000,000			(9,000,000)	5,306,145	(3,693,855
3/2/2012	Q1		450,000,000	439,773,352		3,070.00		(3,070)	2,594,240	2,594,240
7/15/2012	Q3		450,000,000	442,364,522	9,000,000			(9,000,000)	7,874,847	(1,125,153
1/15/2013	Q1		450,000,000	441,239,369	9,000,000			(9,000,000)	10,740,283	1,740,283
7/15/2013	Q3		450,000,000	442,979,652	9,000,000			(9,000,000)	10,604,752	1,604,752
1/15/2014	Q1		450,000,000	444,584,404	9,000,000			(9,000,000)	10,821,705	1,821,705
7/15/2014	Q3		450,000,000	446,406,108	9,000,000			(9,000,000)	10,686,780	1,686,780
1/15/2015	Q1	(450,000,000)	-	448,092,888	9,000,000			(459,000,000)	10,907,105	1,907,105
									-	-

Commitment fees for 4th quarter 2008

ATTACHMENT 2 Annual Transmission Revenue Requirements For 2019 Rate Year

ATTACHMENT H-18A

TrAILCo	Tra	ns-Allegheny Interstate Line Company			
A 2019 Forecast Wages & Salary Allocation Factor 1 Transmission Wages Expense p364 21b 0 2 Total Wages Expenses p364 27b 0 3 Less AKG Wages Expenses p364 27b 0 4 Total Wages Less AKG Wages Expenses (Line 2 - Line 2) 0 5 Wages & Salary Allocator (Line 1 / Line 4) # line 2 = 0, then 100% 100,0000% Plant Allocation Factors (Line 1 / Line 4) # line 2 = 0, then 100% 100,0000% 7 Total Plant In Service (Note B) Attachment 5 2, 161,198,160 8 Accommission Cross Plant In Service (Line 6) 2, 261,198,160 2, 261,173,11 10 Net Plant In Service (Line 7 - Line 9) 1, 281,573,289 11 Transmission Cross Plant In Service (Line 11 / Line 7, if line 2+0, enter 100%) 1, 281,573,289 12 Transmission Plant (Line 11 / Line 2) 1, 281,573,289 1, 281,573,289 13 Transmission Plant (Line 13 / Line 10, line 10-0, enter 100%) 1, 281,573,289 1, 281,573,289 <t< th=""><th>Forr</th><th>nula Rate Appendix A</th><th>Notes</th><th>FERC Form 1 Page # or Instruction</th><th>TrAILCo</th></t<>	Forr	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	TrAILCo
March Marc	Sha	ded cells are input cells			2019 Forecast
1 Transmission Wages Expense	Alloca	ators			
Total Wages Expense					
Less ASC Wages Expense	1	Transmission Wages Expense		p354.21.b	0
Total Wages & Salary Allocator Camera Ca					
Pant Allocation Factors		Less A&G Wages Expense Total Wages Less A&G Wages Expense			
Plant Allocation Factors				,	100 0000%
Electric Plant in Service Note B Attachment 5 2,161,955,160	5	wages a Salary Allocator		(Line 17 Line 4), it line 2 – 0, then 100 /6	100.0000 /8
Total Plant In Service	6		(Note D)	Attachment 5	2 161 055 160
Total Accumulated Depreciation			(Note B)		
Total Accumulated Depreciation	Q	Accumulated Depreciation (Total Electric Plant)		Attachment 5	280 417 301
Transmission Gross Plant Allocator	-				
12 Gross Plant Allocator	10	Net Plant		(Line 7 - Line 9)	1,881,537,859
12 Gross Plant Allocator	11	Transmission Gross Plant		(Line 15 + Line 21)	2 161 955 160
	13	Transmission Net Plant		(Line 11 - Line 29)	1 881 537 859
Transmission Plant 15 Transmission Plant In Service (Note B) Attachment 5 2,064,865,510 16 New Trans, Plant Adds. for Current Calendar Year (13 average balance) (Note B) Attachment 6 10,253,911 17 Total Transmission Plant (Line 15 + Line 16) 2,075,119,421 18 General & Intangible Attachment 5 97,089,650 19 Total General & Intangible (Line 18) 97,089,650 20 Wage & Salary Allocator (Line 19) 100,000% 21 Transmission Related General and Intangible Plant (Line 17 + Line 21) 2,172,209,071 Accumulated Depreciation (Note B) Attachment 5 256,283,793 24 Accumulated General Depreciation Attachment 5 9,882,707 25 Accumulated Intangible Amortization Attachment 5 9,882,707 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 24,133,508 27 Wage & Salary Allocator (Line 5) 100,000% 28 Transmission Related General & Intangible Accumulated Depreciation					
Total Transmission Plant		Transmission Plant	(Note B)	Attachment 5	2,064,865,510
Total Transmission Plant	16	New Trans Plant Adds for Current Calendar Voar (12 average halance)	(Note P)	Attachment 6	10 252 011
Total General & Intangible (Line 18) 97,089,650 Wage & Salary Allocator (Line 19 * Line 20) 97,089,650 Transmission Related General and Intangible Plant (Line 19 * Line 20) 97,089,650 Transmission Related Plant (Line 17 + Line 21) 2,172,209,071 Accumulated Depreciation (Note B) Attachment 5 256,283,793 Accumulated General Depreciation Attachment 5 9,882,707 Accumulated Intangible Amortization Attachment 5 14,250,801 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 24,133,508 Transmission Related General & Intangible Accumulated Depreciation (Line 25 * Line 27) 24,133,508 Total Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 Total Transmission Related Accumulated Depreciation (Line 28 * Line 28) 280,417,301		Total Transmission Plant	(Note B)		
Total General & Intangible (Line 18) 97,089,650 Wage & Salary Allocator (Line 19 * Line 20) 97,089,650 Transmission Related General and Intangible Plant (Line 19 * Line 20) 97,089,650 Transmission Related Plant (Line 17 + Line 21) 2,172,209,071 Accumulated Depreciation (Note B) Attachment 5 256,283,793 Accumulated General Depreciation Attachment 5 9,882,707 Accumulated Intangible Amortization Attachment 5 14,250,801 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 24,133,508 Transmission Related General & Intangible Accumulated Depreciation (Line 25 * Line 27) 24,133,508 Total Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 Total Transmission Related Accumulated Depreciation (Line 28 * Line 28) 280,417,301	18	General & Intangible		Attachment 5	97.089.650
Transmission Related General and Intangible Plant (Line 19 * Line 20) 97,089,650 22 Transmission Related Plant (Line 17 + Line 21) 2,172,209,071 Accumulated Depreciation 23 Transmission Accumulated Depreciation (Note B) Attachment 5 256,283,793 24 Accumulated General Depreciation Attachment 5 9,882,707 25 Accumulated Intangible Amortization Attachment 5 14,250,801 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 24,133,508 27 Wage & Salary Allocator (Line 5) 100,0000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 280,417,301	19	Total General & Intangible		(Line 18)	97,089,650
Transmission Related Plant (Line 17 + Line 21) 2,172,209,071 Accumulated Depreciation (Note B) Attachment 5 256,283,793 24 Accumulated General Depreciation Attachment 5 9,882,707 25 Accumulated Intangible Amortization Attachment 5 14,250,801 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 24,133,508 27 Wage & Salary Allocator (Line 5) 100,0000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 280,417,301					
Accumulated Depreciation 23 Transmission Accumulated Depreciation (Note B) Attachment 5 256,283,793 24 Accumulated General Depreciation Attachment 5 9,882,707 25 Accumulated Intangible Amortization Attachment 5 14,250,801 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 24,133,508 27 Wage & Salary Allocator (Line 5) 100,000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 280,417,301	22			(Line 17 + Line 21)	2 172 209 071
24 Accumulated General Depreciation Attachment 5 9,882,707 25 Accumulated Intangible Amortization Attachment 5 14,250,801 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 24,133,508 27 Wage & Salary Allocator (Line 5) 100.0000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 280,417,301				(======================================	_,,
25 Accumulated Intangible Amortization Attachment 5 14,250,801 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 24,133,508 27 Wage & Salary Allocator (Line 5) 100,000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 280,417,301	23	Transmission Accumulated Depreciation	(Note B)	Attachment 5	256,283,793
25 Accumulated Intangible Amortization Attachment 5 14,250,801 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 24,133,508 27 Wage & Salary Allocator (Line 5) 100,000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 280,417,301	24	Accumulated General Depreciation		Attachment 5	9,882.707
Wage & Salary Allocator (Line 5) 100.0000% (Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 280,417,301	25	Accumulated Intangible Amortization		Attachment 5	14,250,801
Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 24,133,508 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 280,417,301					
30 Total Transmission Related Net Property. Plant & Equipment (Line 22 - Line 29) 1.891.791.771	29	Total Transmission Related Accumulated Depreciation		(Line 23 + Line 28)	280,417,301
	30	Total Transmission Related Net Property, Plant & Equipment		(Line 22 - Line 29)	1,891,791,771

1	Accumulated Deferred Income Taxes			
	ADIT net of FASB 106 and 109 Enter Negative		Attachment 1	-402,480,3
	Transmission Related Accumulated Deferred Income Taxes		(Line 31)	-402,480,3
	Transmission Related CWIP (Current Year 13 Month weighted average balances)	(Note B)	p216.b.43 as shown on Attachment 6	
	Transmission Related Land Held for Future Use	(Note C)	Attachment 5	
	Transmission Related Pre-Commercial Costs Capitalized			
	Unamortized Capitalized Pre-Commercial Costs		Attachment 5	
	Prepayments Transmission Related Prepayments	(Note A)	Attachment 5	119,3
	Materials and Supplies			
3	Undistributed Stores Expense Wage & Salary Allocator	(Note A)	Attachment 5 (Line 5)	100.0000
)	Total Undistributed Stores Expense Allocated to Transmission		(Line 37 * Line 38)	100.0000
1	Transmission Materials & Supplies		Attachment 5	
	Transmission Related Materials & Supplies		(Line 39 + Line 40)	
2	Cash Working Capital Operation & Maintenance Expense		(Line 74)	10,166,29
3	1/8th Rule		1/8	12.5
1	Transmission Related Cash Working Capital		(Line 42 * Line 43)	1,270,78
i	Total Adjustment to Rate Base		(Lines 32 + 33 + 34 + 35+ 36 + 41 + 44)	-401,090,24
6	Rate Base		(Line 30 + Line 45)	1,490,701,5
	Transmission O&M Transmission O&M		p321.112.b	9,404,6
	Less Account 566 Misc Trans Exp listed on line 73 below.)		(line 73)	1,202,3
	Less Account 565	AL (- 10)	p321.96.b PJM Data	
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases	(Note M)	p200.4.c	
	Transmission O&M		(Lines 47 - 48 - 49 + 50 + 51)	8,202,33
	A&G Expenses			
}	Total A&G Less Property Insurance Account 924		p323.197.b p323.185.b	761,6 32,9
	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	32,50
	Less General Advertising Exp Account 930.1	(****** =/	p323.191.b	
	Less PBOP Adjustment		Attachment 5	
3	Less EPRI Dues	(Note D)	p352 & 353	700.00
9	A&G Expenses Wage & Salary Allocator		(Line 53) - Sum (Lines 54 to 58) (Line 5)	728,68 100.0000
	Transmission Related A&G Expenses		(Line 59 * Line 60)	728,66
	Directly Assigned A&G			
2	Regulatory Commission Exp Account 928	(Note G) (Note J)	Attachment 5	
) -	General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note J)	Attachment 5 (Line 62 + Line 63)	
	Property Insurance Account 924		p323.185.b	32,9
	General Advertising Exp Account 930.1	(Note F)	Attachment 5	
5	Total Accounts 928 and 930.1 - General		(Line 65 + Line 66)	32,95
5	Net Plant Allocator A&G Directly Assigned to Transmission		(Line 14) (Line 67 * Line 68)	100.0000 32,9
	Add Directly Assigned to Transmission			•
5				
5 7 3	Account 566 Miscellaneous Transmission Expense	Account 566	Attachment 5	
	Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost	Account 566 Account 566	Attachment 5 Attachment 5	
5 6 7 8 9 0 1 1 2 2	Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense	Account 566 Account 566 Account 566	Attachment 5 Attachment 5	1,202,31
3	Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense	Account 566	Attachment 5	1,202,3 ⁻ 1,202,3 ⁻

	Depreciation Expense				
75	Transmission Depreciation Expense			Attachment 5	43,796,5
76	General Depreciation			Attachment 5	1,949,2
77	Intangible Amortization		(Note A)	Attachment 5	1,798,3
78	Total			(Line 76 + Line 77)	3,747,5
79 30	Wage & Salary Allocator Transmission Related General Depreciation and	Intangible Amortization		(Line 5) (Line 78 * Line 79)	100.0000 3,747,5
		mangiote Amortization			
31	Total Transmission Depreciation & Amortization			(Lines 75 + 80)	47,544,1
xes	Other than Income				
32	Transmission Related Taxes Other than Income			Attachment 2	13,279,5
33	Total Taxes Other than Income			(Line 82)	13,279,5
turr	n / Capitalization Calculations				
	-				
34	Preferred Dividends		enter positive	p118.29.c	
	Common Stock			440.40	200 007
35	Proprietary Capital	A 040		p112.16.c	936,927,6
36 37	Less Accumulated Other Comprehensive Income Less Preferred Stock	Account 219		p112.15.c	
37 38	Less Account 216.1			(Line 95) p112.12.c	
39	Common Stock			(Line 85 - 86 - 87 - 88)	936,927,6
	Capitalization				
90	Long Term Debt		(Note N)		624,743,8
91	Less Unamortized Loss on Reacquired Debt		(1101011)	p111.81.c	02 1,7 10,0
92	Plus Unamortized Gain on Reacquired Debt			p113.61.c	
93	Less ADIT associated with Gain or Loss			Attachment 1	
94	Total Long Term Debt			(Line 90 - 91 + 92 - 93)	624,743,8
95	Preferred Stock			p112.3.c	
96	Common Stock			(Line 89)	936,927,6
97	Total Capitalization			(Sum Lines 94 to 96)	1,561,671,5
98	Debt %	Total Long Term Debt	(Note N)	(Line 94 /Line 97)	40.004
99	Preferred %	Preferred Stock	(Note N)	(Line 95 /Line 97)	0.000
00	Common %	Common Stock	(Note N)	(Line 96 /Line 97)	59.995
01	Debt Cost	Total Long Term Debt			0.03
02	Preferred Cost	Preferred Stock		(Line 84 / Line 95)	0.00
03	Common Cost	Common Stock	(Note I)	The most recent FERC approved ROE	0.11
04	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 98 * Line 101)	0.01
05	Weighted Cost of Preferred	Preferred Stock		(Line 99 * Line 102)	0.00
06 07	Weighted Cost of Common Rate of Return on Rate Base (ROR)	Common Stock		(Line 100 * Line 103) (Sum Lines 104 to 106)	0.07 0.08
٥.				(
80	Investment Return = Rate Base * Rate of Return			(Line 46 * Line 107)	128,135,1

Comp	osite Income Taxes			
	Income Tax Rates			
109	FIT=Federal Income Tax Rate	(Note H)		21.00%
110 111	SIT=State Income Tax Rate or Composite	(percent of federal income tax deductible for state pur	rny Bor State Tay Code	7.62% 0.00%
112	p T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	pree State Tax Code	27.02%
113	T/ (1-T)	u / (// // - // // // // // // // // // // // // /		37.03%
114	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 113 * Line 108 * (1- (Line 104 / Line 107))]	38,746,515
115	Total Income Taxes		(Line 114)	38,746,515
			(ame · · ·)	30,1 10,010
REVE	NUE REQUIREMENT			
116	Summary		(1 : 20)	4 004 704 774
117	Net Property, Plant & Equipment Total Adjustment to Rate Base		(Line 30) (Line 45)	1,891,791,771 -401,090,246
118	Rate Base		(Line 46)	1,490,701,524
440	Total Tananasianian OSM		(1:74)	40.400.000
119 120	Total Transmission O&M Total Transmission Depreciation & Amortization		(Line 74) (Line 81)	10,166,293 47,544,118
121	Taxes Other than Income		(Line 83)	13,279,545
122	Investment Return		(Line 108)	128,135,130
123	Income Taxes		(Line 115)	38,746,515
124	Gross Revenue Requirement		(Sum Lines 119 to 123)	237,871,601
			,	, , , , , , , , , , , , , , , , , , , ,
	Adjustment to Remove Revenue Requirements Associated w	rith Excluded Transmission Facilities		
125	Transmission Plant In Service		(Line 22)	2,172,209,071
126	Excluded Transmission Facilities	(Note L)	Attachment 5	0
127	Included Transmission Facilities		(Line 125 - Line 126)	2,172,209,071
128	Inclusion Ratio		(Line 127 / Line 125)	100.00%
129	Gross Revenue Requirement		(Line 124)	237,871,601
130	Adjusted Gross Revenue Requirement		(Line 128 * Line 129)	237,871,601
	Revenue Credits			
131	Revenue Credits		Attachment 3	1,435,459
132	Net Revenue Requirement		(Line 130 - Line 131)	236,436,142
	Net Plant Carrying Charge			
133	Net Revenue Requirement		(Line 132)	236,436,142
134	Net Transmission Plant + CWIP		(Line 17 - Line 23 + Line 33)	1,818,835,629
135	FCR		(Line 133 / Line 134)	12.9993%
136	FCR without Depreciation		(Line 133 - Line 75) / Line 134	10.5914%
137	FCR without Depreciation and Pre-Commercial Costs		(Line 133 - Line 70 - Line 71 - Line 75) / Line 134	10.5914%
138	FCR without Depreciation, Return, nor Income Taxes		(Line 133 - Line 75 - Line 108 - Line 115) / Line 134	1.4162%
	Net Plant Carrying Charge Calculation with Incentive ROE			
139	Net Revenue Requirement Less Return and Taxes		(Line 132 - Line 122 - Line 123)	69,554,497
140	Increased Return and Taxes		Attachment 4	179,136,804
141	Net Revenue Requirement with Incentive ROE		(Line 139 + Line 140)	248,691,301
142	Net Transmission Plant + CWIP		(Line 17 - Line 23+ Line 33)	1,818,835,629
143	FCR with Incentive ROE		(Line 141 / Line 142)	13.6731%
144	FCR with Incentive ROE without Depreciation		(Line 141 - Line 75) / Line 142	11.2652%
145	FCR with Incentive ROE without Depreciation and Pre-Comm	nercial	(Line 141 - Line 70 - Line 71 - Line 75) / Line 142	11.2652%
			(Line 132)	236,436,142.46
146	Net Revenue Requirement			
147	Reconciliation amount		Attachment 6	8,561,714.84
147 148	Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sci	h. 12 projects not paid by other PJM trans zones	Attachment 6 Attachment 7	6,371,305.58
147 148 149	Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sci Facility Credits under Section 30.9 of the PJM OATT	h. 12 projects not paid by other PJM trans zones	Attachment 6 Attachment 7 Attachment 5	6,371,305.58 0.00
147 148	Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sci	h. 12 projects not paid by other PJM trans zones	Attachment 6 Attachment 7	6,371,305.58
147 148 149 150	Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sci Facility Credits under Section 30.9 of the PJM OATT Net Zonal Revenue Requirement Network Zonal Service Rate		Attachment 6 Attachment 7 Attachment 5 (Line 146 + 147 + 148 + 149)	6,371,305.58 0.00 251,369,162.88
147 148 149 150	Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sci Facility Credits under Section 30.9 of the PJM OATT Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	h. 12 projects not paid by other PJM trans zones (Note K)	Attachment 6 Attachment 7 Attachment 5 (Line 146 + 147 + 148 + 149)	6,371,305.58 0.00 251,369,162.88
147 148 149 150	Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sci Facility Credits under Section 30.9 of the PJM OATT Net Zonal Revenue Requirement Network Zonal Service Rate		Attachment 6 Attachment 7 Attachment 5 (Line 146 + 147 + 148 + 149)	6,371,305.58 0.00 251,369,162.88

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- Electric portion only
- B For both the estimate and the reconciliation, Construction Work In Progress ("CWIP") and leases that are expensed as O&M (rather than amortized) are excluded.

For the Estimate Process:

Transmission plant in service will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

The transmission plant will agree to or be reconciled to the FERC Form 1 balance for the transmission plant.

New Transmission Plant expected to be placed in service in the current calendar year will be based on the average of 13 monthly investment costs

and shown separately detailed by project on Attachment 6.

Accumulated depreciation will show the end of year balance and is linked to Attachment 5 which shows detail support by project

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive)

For the Reconciliation Process:

Transmission plant in service will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes

new transmission plant added to plant-in-service
Accumulated depreciation will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes accumulated depreciation associated with current year transmission plant.

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

 C Includes Transmission portion only and (i) only land that has an estimated in-service date within 10 years may be included and (ii) a plan for the land's use is required to be included in the filing whenever the cost of the land is proposed to be included in rates.
- D Excludes all EPRI Annual Membership Dues
- Excludes all Regulatory Commission Expenses
- Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p = \frac{1}{2}$
- the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- ROE will be established in the Commission order accepting the settlement in Docket No. ER07-562 and no change in ROE will be made absent a Section 205 or Section 206 filling at FERC.
- Education and outreach expenses relating to transmission, for example siting or billing
 As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- Amount of transmission plant excluded from rates per Attachment 5.

 M Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 47.
- If they are booked to Acct 565, they are included on Line 50. Copies of PJM invoices will be provided upon request.
- N The capital structure will remain 50% equity and 50% debt until construction of all of the segments of the TrAll. Project is completed and the entire TrAll. Project is placed in service. The first year that these projects are in service the formula will be run based on the 50/50 capital structure and on the actual year end capital structure. The two results will be weighted based on: the number of days the last project was in service and 365 day minus the numbers of days the last project was in service divided by 365 days. This can be illustrated using the following example:

Assume Last Project goes into service on day 260. Hypothetical Capital Structure until the last project goes into service is 50/50 Assume Year End actual capital structure is 60% equity and 40% debt.

Therefore: Weighted Equity = [50%*260+60%*(365-260)]/365

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

			Trai	ns-Allegheny I	nterstate Company				
Line	B1	B2	B3 End of Year Est. for	С	D Only	E	F	G	
	Beg of Year Total	End of Year Total	Final Total	Retail Related	Transmission Related	Plant Related	Labor Related	Total ADIT	
1 ADIT-282 From Account Total Below 2 ADIT-283 From Account Total Below	559,422,845 99.335.630	568,563,524 92,932,803	568,563,524 92,932,803		568,563,524 91,745,895		-	568,563,524 91,745,895	
3 ADIT-190 From Account Total Below 4 Subtotal	(246,128,398)	(259,063,205)			(257,829,023) 402,480,396		-	(257,829,023) 402,480,396	Enter Negative
5 Wages & Salary Allocator					402,400,300		100.0000%	402,400,330	
6 Gross Plant Allocator 7 ADIT					402,480,396	100.0000%	-	402,480,396	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 93.

Amount

0 < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B1	B2	B3 Tran	C	D nterstate Compan	E	F	G	
			IIdi	is-Allegitetty iti	iterstate compan	,			
ADIT-190	Beg of Year Balance p234.18.b	End of Year Balance p234.18.c	nd of Year Est. for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
Accelerated Tax Depr-FED-Norm	-	(3)	(3)			(3)			Additional tax deprecation over book
AMT Carryforward	982,089	815,017	815,017			815,017			Paid AMT tax which generates a credit
Charitable Contribution - VA RTA	-	135	135			135			Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years
Charitable Contribution - WV RTA	280	1,761	1,761			1,761			Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years Disallowance in current year for charitable deduction due to tax loss, tax
Charitable Contribution Carryforward	13.455					_			attribute carries forward five years
CIAC-Fed-Norm	341,077	1,330,290	1,330,290			1,330,290			Taxable CIAC
CIAC-Fed-Norm-Incurred-CWIP	1,892,583	1,892,585	1,892,585			1,892,585			Taxable CIAC
CIAC-MD-Norm-Incurred-CWIP	21,594	21,594	21,594			21,594			Taxable CIAC
CIAC-PA-Norm CIAC-PA-Norm-Incurred-CWIP	60,344 71,176	103,436 71,176	103,436 71,176			103,436 71,176			Taxable CIAC Taxable CIAC
CIAC-PA-Norm	(48,080)	(36,945)	(36.945)			(36,945)			Taxable CIAC
CIAC-VA-Norm-Incurred-CWIP	20.557	20.558	20.558			20.558			Taxable CIAC
CIAC-WV-Norm	22,367	100,900	100.900			100,900			Taxable CIAC
CIAC-WV-Norm-Incurred-CWIP	157,678	157,677	157,677			157,677			Taxable CIAC
Deferral Amortization of Excess Def Income Taxes	-	2,049,003	2,049,003			2,049,003			Resulting from deferral of refund of excess ADIT due to customers Reclass of the tax portion (gross-up) for property items included in account
FASB 109 Gross-UP	(3,457,109)	(7,531,112)	(7,531,112)			(7,531,112)			190
Federal NOL	146,951,695	157,650,152	157,650,152			157,650,152			Result of bonus depreciation
									Costs incurred as a result of Allegheny merging with FirstEnergy which are
Merger Costs: D&O Insurance	1,333	1,003	1,003		1,003				not to be included within the revenue requirement Costs incurred as a result of Allegheny merging with FirstEnergy which are
Merger Costs: Licenses	61.482	46,271	46.271		46.271				not to be included within the revenue requirement
NOL Deferred Tax Asset - LT PA	3.563.101	2.847.069	2.847.069			2.847.069			Result of bonus depreciation
NOL Deferred Tax Asset - LT WV	17,735,335	17,926,330	17,926,330			17,926,330			Result of bonus depreciation
									Pension related temporary difference associated with Service Company
Pension/OPEB : Other Def Cr. or Dr.	2,187,156	1,456,511	1,456,511			1,456,511			allocations
									Reflects the adjustments and subsequent amortization of the regulatory asset associated with the adjusted debt balances resulting from the FE/AYE merger
Purch Acct-LTD FMV	1,231,306	1,186,908	1,186,908		1,186,908				(Offset is PAA - LT Regulatory Asset Amort below in 283)
State Income Tax Deductible	443,800	1,557,234	1,557,234			1,557,234			Deductions related to state income taxes
Tax Interest Capitalized-Fed-Norm	29,507,775	28,837,213	28,837,213			28,837,213			Actual amount of tax interest capitalized
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP Tax Interest Capitalized-MD-Norm	32,415,858 418.062	32,573,737 408,742	32,573,737 408,742			32,573,737 408,742			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Incurred-CWIP	308.401	311.239	311.239			311.239			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm	693.023	683.025	683.025			683.025			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1.016.849	1.031.080	1.031.080			1.031.080			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm	499,957	488,748	488,748			488,748			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	331,688	334,330	334,330			334,330			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm	2,671,993	2,616,645	2,616,645			2,616,645			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	2,554,466	2,579,782	2,579,782			2,579,782			Actual amount of tax interest capitalized
Subtotal	242,671,288	251,532,093	251,532,093	-	1,234,182	250,297,911			
Less FASB 109 included above Less FASB 106 included above	(3,457,109)	(7,531,112)	(7,531,112)	-	-	(7,531,112)	-	-	
Less FASB 106 included above Total	246,128,398	259,063,205	259,063,205		1,234,182	257,829,023			
LUIGI	240,120,380	200,003,203	200,003,203		1,234,102	201,029,023			

Instructions for Account 190:

- 1. ADIT litems related only to Reball Related Operations are directly assigned to Column C.
 2. ADIT litems related only to Non-Electric Operations (e.g., Cas., Water, Sever) or Production are directly assigned to Column D.
 3. ADIT litems related only to Transmission are directly assigned to Column E.
 4. ADIT litems related to Plant and not in Columns C. D. E. & Fave directly assigned to Column F.
 5. ADIT litems related to labor and not in Columns C. D. E. & Fave directly assigned to Column G.
 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	В3	С	D	E	F	G	
			Tran	s-Allegheny Ir	terstate Compan	у			
ADIT- 282	Beg of Year Balance p274.9.b	End of Year Balance p275.9.k	End of Year Est. for Final Total	Retail Related	Gas, Prod Or Other Related Related	Only Transmission Related Related	Plant Related Related	Labor Related Related	JUSTIFICATION
AAG Express Capitalitod Accelerated Tar Depocation Additional State Depocation MD Additional State Depocation MD Additional State Depocation VA Additional State Depocation VA Additional State Depocation VA Additional State Depocation VA AFUDC Debt AFUDC Equility Flow Through Capitalized Valvioral Time Trimming Cost of Removal FASB 1078 Gross Up	7,837,378 520,665,679 2,433,745 7,539,621 3,602,727 46,894,821 4,248,659 3 109,560 (2,537,660) (176,952,100)	9,478,039 524,573,784 2,863,698 8,191,045 3,989,249 47,583,246 4,207,355 113,822 (2,478,894) (178,308,361)	9,478,039 524,573,784 2,863,698 8,191,045 3,989,249 47,583,246 4,207,355 113,822 (2,478,894) (178,308,361)			9.478.039 524,573,784 2.863.698 8.191.045 3.989.249 47,583,246 4.207,355 - 113,822 (2.478.894) (178.308.361)			Basis difference relating to ASC expense Additional tax deprecation over book Temporary difference for additional state depreciation allowed for MID tax return Temporary difference for additional state depreciation allowed for PA tax return Temporary difference for additional state depreciation allowed for VA tax return Temporary difference for additional state depreciation allowed for VVI tax return Portion of AFUDC Death that relates to properly and booked to account 282 Portion of AFUDC Equit with artelates to properly and booked to account 282 Temporary difference that is capitalized for book purposes but deductible for tax purposes Temporary difference arising for removal of plant/property Reclass of the tax portion (gross-up) for properly tems included in account 282 Reclass of the tax portion (gross-up) for properly thems included in account 282
Other Basis Differences Sale of Property - Book Gain or (Loss) T&D Repairs	(34,044,286) (123,056) 2,930,713	(32,849,822) (167,759) 3,246,731	(32,849,822)			(32,849,822) (167,759) 3,246,731			Other property related temporary differences Repair deduction on capitalized book asset deductible for tax purposes under Rev. Proc. 2011-43
Vegetation Management - Transmission	(135,059) 382,470,745	(186,970) 390,255,164	(186,970) 390,255,164	_	_	(186,970) 390,255,164	_		Vegetation management transmission corridor capital cost and depreciation expenses required for the regulatory financial statement schedules
Less FASB 109 included above Less FASB 106 included above	(176,952,100)	(178,308,361)		-	-	(178,308,361)	-	-	
Total	559,422,845	568,563,524	568,563,524	-	-	568,563,524	-	-	

Instructions for Account 282:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Cas., Water, Sever) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not no Columns C. B. 4. En electred, assigned to Column F.
 5. ADIT items related to Plant and not no Columns C. D. E. 8. F are directly assigned to Column G.
 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	В3	С	D	E	F	G	
			Trar	ns-Allegheny In	terstate Company	/			
ADIT-283	Beg of Year Balance p276.19.b	End of Year Balance p277.19.k	End of Year Est. for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
Charlable Contribution State & Local RTA CIAC-Fe4 Norm Reversal-CWIP CIAC-AD-Norm CIAC-AD-Norm CIAC-AD-Norm CIAC-AD-Norm CIAC-AD-Norm CIAC-AD-Norm Reversal-CWIP CIAC-Fe4 Norm Reversal-CWIP Fe4 Norm CIAC-Fe4 Norm Reversal-CWIP Tax Interest Capitalized Fe4 Norm Reversal-CWIP	260 848,550 (88,524) 11,542 75,880 5,256 53,850 20,304 9,066,511 1,231,305 42,616,309 382,299 32,111,359 305,944 1,013,950 328,125 2,528,807	2,853 1,892,583 (78,133) 21,814 121,734 14,553 135,495 20,739 17,820,512 1,186,908 34,784,038 319,254 32,193,345 307,012 1,021,294 322,176 2,541,838	2,853 1,882,583 (7,8133) 21,914 121,724 14,553 315,496 20,739 17,822,55 1,186,008 34,784,038 319,254 32,198,345 307,012 1,021,294 22,198,385 307,012 1,021,294 22,541,838		1,186,908	2,853 1,892,583 (78,133) 21,814 121,734 14,553 135,495 20,739 17,820,512 34,784,038 319,254 32,188,345 307,012 1,021,294 229,176 2,541,838			Disallowance in current year for charitable deduction due to tax loss, tax attitubue carries forward five years Taxable CIAC Taxable CI
Valuation Allowance NOL WV	17,735,335	17,926,331	17,926,331			17,926,331			to be realized Vegetation management transmission corridor capital cost and depreciation
Vegetation Management	135,059	186,970	186,970			186,970			expenses required for the regulatory financial statement schedules
Subtotal	108,402,141	110,753,315	110,753,315		1,186,908	109,566,407	-		
Less FASB 109 included above Less FASB 106 included above	9,066,511	17,820,512	17,820,512	-	-	17,820,512	-	-	
Total	99,335,630	92,932,803	92,932,803	-	1,186,908	91,745,895	-	-	

Instructions for Account 283:

- ADIT lisens related only to Retail Related Operations are directly assigned to Column C.
 ADIT lisens related only to Non-Electric Operations (e.g., Cas, Water, Sweet) or Production are directly assigned to Column D.
 ADIT lisens related only to Transmission are directly assigned to Column E.
 ADIT lisens related to Pitart and not in Columns C. D. & E are directly assigned to Column F.
 ADIT lisens related to bettor and not fo Columns C. D. & E are directly assigned to Column F.

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 2 - Taxes Other Than Income Worksheet

Other	Taxe	os.	FERC Form No.1 page, line & Col	Amount	Allocator	Allocated Amount
F	Plant	Related		Gro	ss Plant Allocato	r
1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 1.9 2.0		2017 State Property WV 2018 State Property PA (PURTA) 2018 Local Property WV 2018 Local Property VA 2018 Local Property VA 2018 Local Property PA 2017 Local Property MD	p263.27(i) p263.28(i) p263.17(i) p263.36(i) p263.39(i) p263.1.2(i) p263.1.5(i)	4,609,024 5,488,280 33,000 18,575 1,586,744 4,211 1,487,452	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ 4,609,024 5,488,280 33,000 18,575 1,586,744 4,211 1,487,452
2.1 2.2						
2.3		State Sales/Use Tax PA	p263.15(i)	170	100.0000%	170
4 T	Total	Plant Related	_	13,227,455	100.0000%	13,227,455
L	abo	r Related		Wage	s & Salary Alloca	tor
5 6 7		Accrued Federal FICA Accrued Federal Unemployment State Unemployment Federal - Other		0 0 0 52,090		
8 T	Total	Labor Related		52,090	100.0000%	52,090
c	Othe	rIncluded		Gro	ess Plant Allocato	or .
9 10 11				0 0 0		0 0 0
12 T	Γotal	Other Included	_	0	100.0000%	0
13 T	Γotal	Included (Lines 4 + 8 + 12)	-	13,279,545	=	13,279,545 Input to Appendix A, Line 82
F	Retai	Related Other Taxes to be Excluded				
14 15 16 17 18		Federal Income Tax Corporate Net Income Tax MD Corporate Net Income Tax PA Corporate Net Income Tax VA Corporate Net Income Tax WV	p263.2(i) p263.8(i) p263.14(i) p263.21(i) p263.25(i)	35,728,079 165,731 1,752,242 146,602 4,758,895		
19		Subtotal, Excluded		42,551,548		
20 T	Γotal	, Included and Excluded (Line 13 + Line 19)		55,831,093		
21 T	Γotal	Other Taxes from p114.14.c		13,279,545		
22		Difference (Line 20 - Line 21)		42,551,548		

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary
- Other taxes that are assessed based on labor will be allocated based on the Wages and Sa Allocator. If the taxes are 100% recovered at retail they shall not be included.

 Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

 Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that D overheads shall be treated as in footnote B above.

 Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

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Trans-Allegheny Interstate Line Company

	Attachment 3 - Revenue Credit Workpaper		Amount	FERC Form No.1 page, line & Col
	Account 454 - Rent from Electric Property			
1 2	Rent from Electric Property - Transmission Related (Note 3) Total Rent Revenues	(Line 1)	- -	Page 300 Line: 19 Column: b
	Account 456 - Other Electric Revenues (Note 1)			
3 4	Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		-	
7 8 9	Point to Point Service revenues for which the load is not included in the divisor received by Trans PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3) Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3)	smission Owner	1,435,459 - -	p328-330 Footnote Data Schedule Page: 328 Line: 1 Column: m
	Gross Revenue Credits	(Sum Lines 2-10)	1,435,459	
	Less line 14g Total Revenue Credits	(Line 11 - Line 12)	1,435,459	Input to Appendix A, Line 131
	Revenue Adjustment to determine Revenue Credit			
14b 14c 14d 14e 14f 14g	Revenues associated with lines 14b-g are to be included in lines 2-10 and total of those revenues entered here Costs associated with revenues in line 14a Net Revenues (14a - 14b) 50% Share of Net Revenues (14c / 2) Costs associated with revenues in line 14a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. Net Revenue Credit (14d + 14e) Line 14a less line 14f Amount offset in line 4 above			
16	Total Account 454 and 456		1,435,459	
17	Note 4. All according to the data to the state of the sta			

- Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 178 of Appendix A.
- 18 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 14a 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 20 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 of the PJM OATT are not included in the total above to the extent they are credited under Schedule 12 of the PJM OATT.

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Trans-Allegheny Interstate Line Company

Attachment 4 - Calculation with Incentive ROE

Return and Taxes at High End of the range of Reasonableness
A Return and Taxes at High End of the range of Reasonableness (Sum Lines 26 and 33 from below) 179,136,804 Input to Appendix A, Line 140

B Difference between Base ROE and Incentive ROE 100

Return Ca	alculation		Source Referen	ce
1	Rate Base		Appendix A, Line 46	1,490,701,524
2	Preferred Dividends	enter positive	Appendix A, Line 84	0
	Common Stock			
3	Proprietary Capital		Appendix A, Line 85	936,927,666
4	Less Accumulated Other Comprehensive Income Account 219		Appendix A, Line 86	000,120,000
5	Less Preferred Stock		Appendix A, Line 87	0
6	Less Account 216.1		Appendix A, Line 88	0
7	Common Stock		Appendix A, Line 89	936,927,666
	Capitalization			
8	Long Term Debt		Appendix A. Line 00	624 742 025
9			Appendix A, Line 90	624,743,835 0
10	Less Unamortized Loss on Reacquired Debt		Appendix A, Line 91	0
11	Plus Unamortized Gain on Reacquired Debt Less ADIT associated with Gain or Loss		Appendix A, Line 92 Appendix A, Line 93	0
11			Appendix A, Line 93 Appendix A, Line 94	624,743,835
13	Total Long Term Debt Preferred Stock		Appendix A, Line 94 Appendix A, Line 95	024,743,635
14	Common Stock		Appendix A, Line 95 Appendix A, Line 96	936,927,666
15	Total Capitalization		Appendix A, Line 97	1,561,671,501
16	Debt %	Total Lang Torm Dobt	Annondiy A Line OO	40.0048%
17	Preferred %	Total Long Term Debt Preferred Stock	Appendix A, Line 98 Appendix A, Line 99	0.0000%
18	Common %	Common Stock		59.9952%
10	Common %	Common Stock	Appendix A, Line 100	39.995276
19	Debt Cost	Total Long Term Debt	Appendix A, Line 101	0.0394
20	Preferred Cost	Preferred Stock	Appendix A, Line 102	0.0000
21	Common Cost	Common Stock		12.70% 0.1270
22	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 16 * 19)	0.0158
23	Weighted Cost of Preferred	Preferred Stock	(Line 17 * 20)	0.0000
24	Weighted Cost of Common	Common Stock	(Line 18 * 21)	0.0762
25	Rate of Return on Rate Base (ROR)		(Sum Lines 22 to 24)	0.0920
26	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 25)	137,078,621
Composit	e Income Taxes			
	Income Ton Botton			
07	Income Tax Rates		A	24 200/
27	FIT=Federal Income Tax Rate		Appendix A, Line 109	21.00%
28	SIT=State Income Tax Rate or Composite		Appendix A, Line 110	7.62%
29	p = percent of federal income tax deductible for state purposes T =1 - {{(1 - S T) * (1 -	4 FITX //4 OIT + FIT + - V	Appendix A, Line 111	0.00%
30		1 - FIT)] / (1 - SIT * FIT * p)} =	Appendix A, Line 112	27.02%
31	T/ (1-T)		Appendix A, Line 113	37.03%
32	Income Tax Component = CIT=(T/1-T) * Inves	stment Return * (1-(WCLTD/R)) =		42,058,183
33	Total Income Taxes		(Line 32)	42,058,183
			,,	72,000,100

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Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Plant in Service Worksheet																		
	Attachment A Line #s, De	scriptions, Notes, Form 1 Page #s and Instru	ctions															
				13 Month Balance for	EOY Balance for													
				Reconciliation	Estimate													
											Meadowbrook		Bedington					
	Calculation of Transmission Plant In Service	Source		Total	Total	Black Oak	Wylie Ridge	502 Junction - Territorial Line	Potter SS	OsageWhiteley	Transformer	North Shenandoah	Transformer	Meadowbrook Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans
	December	p206.58.b	For 2017	2.048.762.166		47.196.352	17.653.081	1.077.649.185	2.022.554	24.555.348	8.206.718	1.923.902	7.723.538	6.496.239	39.572.702	5.149.271	4.686.053	5.700.307
	January	company records	For 2018	2,049,448,620		47,231,349	17,653,081	1,077,611,227	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.580.362			
	February	company records	For 2018	2,049,501,690		47,246,205	17,653,081	1,077,617,856	2,022,554	24,555,348	8,206,718	1,923,902	7,723,538	6,496,239	39,591,609			
	March	company records	For 2018	2,050,368,550		47.443.360	17.653.081	1.078.146.635	2.022.554	24.555.348	8.206.718	1.923.902	7.723.538	6.496.239	39.567.784			
	April	company records	For 2018	2,050,293,344		47,491,189	17,653,081	1,077,837,720	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.588.247			
	May	company records	For 2018	2,060,341,438		47.520.460	17.653.081	1.077.799.898	2.022.554	24.555.348	8.206.718	1.923.902	7.723.538	6.496.239	39.590.645			
	June	company records	For 2018	2,060,982,895		47.522.678	17.653.081	1.077.978.133	2.022.554	24.555.348	8.206.718	1.923.902	7.723.538	6.496.239	39.590.645			
	July	company records	For 2018	2,061,867,776		47,522,678	17,653,081	1,078,013,534	2,022,554	24,555,348	8.206.718	1.923.902	7.723.538	6.496.239	39.590.645			
	August	company records	For 2018	2,061,536,790		47.522.678	17.653.081	1.078.150.319	2.022.554	24.555.348	8.206.718	1.923.902	7.723.538	6.496.239	39.590.645			
	September	company records	For 2018	2,062,025,865		47.522.678	17.653.081	1.078.173.866	2.022.554	24.555.348	8.206.718	1.923.902	7.723.538	6.486.620	39.590.645			
	October	company records	For 2018	2,061,751,629		47,522,678	17,653,081	1,078,173,595	2,022,554	24,555,348	8,206,718	1,923,902	7,723,538	6,486,620	39,590,645			
	November	company records	For 2018	2,065,287,358		47.522.678	17.653.081	1.078.195.826	2.022.554	24.555.348	8.206.718	1.923.902	7.723.538	6.486.620	39.590.645			
	December	p207.58.a	For 2018	2.064.865.510	2.064.865.510	48.015.763	17.653.081	1.077.052.743	2.022.554	24.555.348	8.206.718	1.923.902	7.723.538	6.486.620	39.590.645		4.696.053	
15	Transmission Plant In Service			2,057,464,125	2,064,865,510	47,483,134	17,653,081	1,077,876,964	2,022,554	24,555,348	8,206,718	1,923,902	7,723,538	6,493,279	39,586,605	5,149,271	4,686,053	5,693,422

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					Details												
				13 Month	Plant Balance For reco	nciliation											
		Farmers Valley	Harvey Run			Grandview		Conemaugh-		Grandpoint &	Handsome Lake -						
Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation	Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
7,119,671	15,623,574	2,066,954	832,202	4,993,604	61,310,947	657,191	10,780,107	27,412,434	1,199,446	1,781,380	12,853,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7.119.671	15.623.574	2.066.959	832.202	5.037.644	61.315.377	657,191	10.791.881	27.412.434	1,199,446	1.781.380	12.863.994	36.258.335	3.327.672	569,408	43.993.222	4.942.684	438.1
7,119,671	15,623,574	2,066,959	832,202	5,037,644	61,318,340	657,191	10,792,209	27,412,434	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7,119,671	15,623,574	2,066,959	832,202	5,037,644	61,321,444	657,191	10,792,219	27,412,434	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7,119,671	15,623,574	2,066,959	832,202	5,037,644	61,363,310	657,191	10,792,244	27,412,434	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7,119,671	15,623,574	2,067,321	832,202	5,037,644	61,684,515	657,191	10,793,546	27,412,434	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7,119,671	15,623,574	2,067,080	832,202	5,037,644	61,684,884	657,191	10,793,546	27,412,434	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7,119,671	15,623,574	2,067,080	832,202	5,037,644	61,688,788	657,191	10,797,221	27,412,434	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7,119,470	15,623,574	2,067,080	832,202	5,037,644	61,688,516	657,191	10,795,834	27,712,963	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7,119,470	15,623,574	2,067,080	832,202	5,037,644	61,697,129	657,191	10,795,834	27,749,628	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7,119,470	15,623,574	2,067,786	832,202	5,037,644	61,698,137	657,191	10,288,483	27,749,628	1,199,446	1,781,380	12,853,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438
7,119,470	15,623,574	2,067,321	832,202	5,037,644	61,699,256	657,191	13,856,336	27,749,628	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438
7,119,470	15,623,574	2,067,321	832,202	5,037,644	61,700,885	657,191	14,045,826	27,749,628	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,993,222	4,942,684	438,
7.119.593	15,623,574	2.067.143	832,202	5.034.256	61.551.656	657,191	11,239,637	27.539.303	1,199,446	1,781,380	12,863,994	36,258,335	3.327.672	569,408	43,993,222	4,942,684	438.

Attachment 6A

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									Claysburg Ring	Johnstown SS											Farmers Valley					
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
7,527,658	56,430,354	9,675,061	891,283	1,525,229	692,272	18,699,687	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,039,738	2,268,540	38,297,866	24,416,851	1,135,027	936,604	108,659,987	47,495,352	46,533,012	39,291,847	74,201,465	1,246,287	24,033,255		2,048,762,165.98
7,527,658	56,680,339	9,675,061	891,283	1,525,229	692,272	18,699,687	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,041,760	2,268,540	38,297,866	24,401,163	1,135,027	936,604	108,959,566	47,488,953	46,543,461	39,307,504	74,265,174	1,250,428			2,049,448,619.55
7,527,658	56,532,699	9,675,061	891,283	1,572,717	692,272	18,699,687	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,055,597	2,268,540	38,297,866	24,406,215	1,135,027	936,604	109,046,687	47,484,077	46,550,422	39,310,412	74,268,733	1,251,872	24,032,499		2,049,501,690.49
7,527,658	56,583,908	9,675,061	891,283	1,572,717	692,272	18,699,687	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,056,477	2,268,540	38,297,866	24,406,215	1,135,027	936,604	109,120,226	47,509,896	46,553,376	39,316,498	74,275,504	1,251,872	24,035,828		2,050,368,549.90
7,527,658	56,610,562	9,675,061	891,283	1,572,717	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,057,082	2,268,540	38,182,440	24,406,597	1,135,027	936,604	109,300,568	47,510,181	46,553,152	39,325,591	74,296,100	1,251,986			2,050,293,344.45
7,527,658	56,728,591	9,675,061	891,283	1,572,717	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,065,298	2,268,540	38,182,440	24,406,597	1,135,027	936,604	109,482,551	47,510,673	46,554,373	39,329,242	74,309,613	1,251,986	24,037,457	9,403,242	2,060,341,438.12
7,527,658	56,790,214	9,675,061	891,283	1,572,717	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,048,663	2,268,540	38,182,440	24,406,597	1,135,027	936,604	109,560,806	47,510,635	46,559,483	39,329,780	74,333,610	1,258,605	24,038,961	9,703,146	2,060,982,894.70
7,527,658	56,832,139	9,675,061	891,283	1,572,717	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,049,178	2,268,540	38,182,440	24,406,597	1,135,027	936,604	109,727,376	47,510,590	46,559,917	39,554,886	74,352,265	1,258,969		10,124,575	2,061,867,775.71
7,527,658	56,856,183	9,675,061	891,283	1,545,412	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,049,289	2,268,540	38,182,440	24,406,615	1,135,027	936,604	109,112,553	47,512,850	46,560,112	39,333,228	74,341,189	1,258,969		10,232,522	2,061,536,789.61
7,527,658	56,876,544	9,675,061	891,283	1,545,412	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,049,298	2,268,540	38,182,440	24,406,615	1,135,027	936,604	109,421,864	47,513,975	46,558,530	39,331,133	74,342,425	1,258,969		10,335,911	2,062,025,865.28
7,527,658	56,879,461	9,675,061	891,283	1,545,412	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,049,298	2,268,540	38,181,684	24,406,615	1,135,027	936,641	109,727,407	47,517,799	46,560,417	39,329,041	74,359,095	1,258,969		10,234,429	2,061,751,629.24
7,527,658	56,898,264	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,049,298	2,268,540	38,181,684	24,406,615	1,135,027	936,641	109,684,041	47,520,313	46,561,040	39,329,142	74,360,037	1,258,969	23,982,994	10,254,719	2,065,287,357.59
7,527,658	56,898,736	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	17,051,809	2,268,540	38,181,684	24,406,615	1,135,027	936,641	109,702,735	47,527,235	46,559,408	39,329,186	74,371,634	1,258,969	23,983,202	10,252,935	2,064,865,510.08
7.527.658	56 738 307	9.675.077	891.283	1.546.444	692.272	18 700 038	31.318.256	1.754.277	7.730.920	1.368.881	885.549	17.050.984	2.268.540	38 217 781	24 406 916	1.135.027	936.613	109 346 644	47.508.656	46 554 362	39 339 807	74.313.603	1.255.142	24 012 189	6 195 498	2 057 464 125 44

1,808,581,7

Attachment 6A

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Trans-Allegheny Interstate Line

					achment 5 - Cost Supr
					Link to Appendix A, line
				Link to Appendix A. line 15	15
	Calculation of Distribution Plant In Service	Source			
	December	p206.75.b	For 2017	-	
	January	company records	For 2018	-	
	February	company records	For 2018	-	
	March	company records	For 2018		
	April	company records	For 2018	-	
	May	company records	For 2018	-	
	June	company records	For 2018	-	
	July	company records	For 2018	-	
	August	company records	For 2018	-	
	September	company records	For 2018	-	
	October	company records	For 2018	-	
	November	company records	For 2018	-	
	December Distribution Plant in Service	p207.75.g	For 2018		
	Distribution Plant in Service				
	Calculation of Intancible Plant In Service	Source			
	December	p204.5.b	For 2017	21.131.450	
	December	p205.5.g	For 2018	32,459,305	32,459,305
18	Intangible Plant In Service			26,795,378	32,459,305
					Link to Appendix A, line
				Link to Appendix A, line 18	18
	Calculation of General Plant In Service	Source			
	December	p206.99.b	For 2017	61.596.454	-
	December	p207.99.g	For 2018	64.630.345	64,630,345
18	General Plant In Service			63,113,400	64,630,345
					Link to Appendix A, line
		_		Link to Appendix A. line 18	18
	Calculation of Production Plant In Service	Source			
	December	n204 46h			
			For 2017	-	
	January	company records	For 2018	1	
	February	company records company records	For 2018 For 2018	:	
	February March	company records company records company records	For 2018 For 2018 For 2018		
	February March April	company records company records company records company records	For 2018 For 2018 For 2018 For 2018	:	
	February March April May	company records company records company records company records company records	For 2018 For 2018 For 2018 For 2018 For 2018		
	February March April May June	company records company records company records company records company records company records	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		
	February March April May June July	company records company records company records company records company records company records company records	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		
	February March April May June July August	company records company records company records company records company records company records company records company records	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		
	February March April May June July August September	company records company records company records company records company records company records company records company records company records company records	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		
	February March April May June April May June April General General General General General General General General	company records company records	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		
	February March April May June July August September October November	company records company records	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		
	February March April May June April May June April General General General General General General General General	company records company records	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		·
	February March April May June June June Gright September Goldeber November December	company records company records	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		:
	February March March May June May June August September Obovember Production Plant in Service	соправлу несогов соправлу несогов	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		2 161 055 160
6	February March April May June June June Gright September Goldeber November December	company records company records	For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018		

Attachment 5 - Cost Support

мижлиния э - съоз экррит																		
Accumu	ated Depreciation Worksheet																	
	nt A Line #s. Descriptions. Notes. Form 1 Page #s and Instructions																	
	•			13 Month Balance for Reconciliation	EOY Balance for Estimate													
								502 Junction - Territorial			Meadowbrook		Bedington	Meadowbrook				
	Calculation of Transmission Accumulated Depreciation	Source				Black Oak	Wylie Ridge	Line	Potter SS	Osage Whiteley	Transformer	North Shenandoah	Transformers	Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	
	December	Prior year FERC Form 1 p219.25.b	For 2017	214.622.366		13.543.183	(895.218)	145.511.619	173.675	2.568.999	1.571.867	281.970	1.436.287	1.165.320	6.827.873	698.928	567.511	1.045.364
	January	company records	For 2018	218,241,217		13.658.525	(847.129)	147.240.021	176.541	2.616.565	1.586.030	285.337	1.449.803	1.177.410	6.897.132	706.836	574.407	1.057.828
	February	company records	For 2018	221,765,422		13,773,910	(799,040)	148,908,741	179,406	2,684,111	1,588,890	288,704	1,463,319	1,189,500	6,966,407	714,743	581,342	1,070,292
	March	company records	For 2018	225,552,954		13.889.481	(750.951)	150.840.540	182.271	2.711.677	1.603.033	292.071	1.476.838	1.201.590	7.035.671	722.188	588.270	1.080.540
	April	company records	For 2018	229,216,176		14.005.266	(702.862)	152.638.472	185.138	2.759.245	1.617.176	295.438	1.490.352	1.213.680	7.104.933	730.095	595.189	1.093.005
	May	company records	For 2018	232,254,072		14,121,118	(654,773)	153,798,361	188,002	2,806,813	1,631,319	298,804	1,503,868	1,225,771	7,174,215	738,003	602,108	1,105,469
	June	company records	For 2018	235,778,715		14.238.999	(608.685)	155.437.990	190.867	2.854.383	1.645.462	302.171	1.517.384	1.237.861	7.243.498	745.910	609.028	1.117.933
	July	company records	For 2018	239,393,690		14,352,881	(558,596)	157,166,734	193,732	2,901,954	1,659,605	305,538	1,530,900	1,249,951	7,312,782	753,818	615,947	1,130,397
	August	company records	For 2018	242,188,569		14,468,763	(510,507)	158,926,041	198,598	2,949,525	1,673,748	308,905	1,544,417	1,262,041	7,382,065	761,725	622,866	1,142,861
1	September	company records	For 2018	245,826,633		14.584.645	(462.418)	160.677.700	199.463	2.997.098	1.687.895	312.272	1.557.933	1.274.131	7.451.349	769.633	629.788	1.155.325
	October	company records	For 2018	249,483,379		14,700,527	(414,329)	162,447,307	202,328	3,044,670	1,702,047	315,639	1,571,449	1,286,221	7,520,633	777,541	638,705	1,167,790
1	November	company records	For 2018	253,011,972		14,816,409	(386,240)	164,143,582	205,193	3,092,245	1,716,199	319,005	1,584,965	1,298,312	7,589,916	785,448	643,625	1,180,254
1	December	p219.25.b	For 2018	256.283.793	256.283.793	14.932.722	(318.151)	165.527.638	208.059	3.139.821	1.730.351	322.372	1.598.481	1.310.402	7.659.200	793.356	650.544	1.192.718
23	Transmission Accumulated Depreciation			235,662,997	256,283,793	14,237,264	(606,685)	155,635,596	190,867	2,854,393	1,647,202	302,171	1,517,384	1,237,861	7,243,513	746,017	609,025	1,118,444

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					Details												
				13 Mon	th Balance For Recond	liation											
Cabot SS	Armstrong	Farmers Valley Capacitor	Harvey Run Capacitor	Doubs SS	Meadowbrook SS	Grandview Capacitor	502 Jct Substation	Conemaugh- Seward	Luxor	Grandpoint & Guilford	Handsome Lake - Homer City	Alloona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
883.054	1,173,671	77.918	66.263	401.602	4.502.751	58.865	627.016	2.092.223	83.498	132.437	1.011.529	2.656.827	245.636	40.594	3.265.069	362.193	31.2
895.514	1.201.382	79.558	67,719	410.287	4.608.994	60.016	637.394	2.145.778	85,611	135.542	1.034.577	2.720.279	251,459	41.591	3.342.057	370.843	32
907.974	1,229,094	81,199	69.176	418.972	4.715.237	61.167	647,771	2.199.333	87.723	138.648	1.057.625	2.783.731	257.282	42.587	3.419.045	379.492	32
920,434	1,256,805	82.840	70.632	419,218	4.821.480	62.318	658.149	2.252.888	89.835	141.754	1.080.673	2.847.183	263.106	43,584	3,496,033	388,142	33
932.894	1,284,517	84.481	72.088	427.903	4.927.724	63,469	668.527	2.306.444	91.947	144,860	1,103,721	2.910.635	268.929	44,580	3.573.022	396.792	34
945,354	1,312,228	86,122	73,545	436,588	5,033,967	64,620	678,904	2,359,999	94,059	147,966	1,126,769	2,974,087	274,753	45,577	3,650,010	405,441	35
957.814	1.339.940	87.763	75.001	445.273	5.140.210	65.771	689.282	2.413.554	96.171	151.072	1.149.817	3.037.539	280.576	46.573	3.726.998	414.091	35
970,274	1,387,651	89,404	76,457	453,958	5,246,454	68,922	699,660	2,467,110	98,283	154,178	1,172,865	3,100,991	286,400	47,570	3,803,986	422,741	36
941,505	1,395,363	91,045	77,914	462,643	5,352,697	68,074	710,037	2,520,928	100,395	157,284	1,195,913	3,164,443	292,223	48,566	3,880,974	431,391	37
953.965	1.423.074	92.686	79.370	471.328	5.458.940	69.225	720.415	2.575.041	102.507	160.389	1.218.961	3.227.895	298.046	49.563	3.957.962	440.040	38
966,424	1,450,788	94,326	80,826	480,013	5,565,183	70,376	730,793	2,629,187	104,619	163,495	1,242,009	3,291,347	303,870	50,559	4,034,950	448,690	38
978,884	1,478,497	95,967	82,283	488,698	5,671,427	71,527	741,170	2,683,332	106,732	166,601	1,265,057	3,354,799	309,693	51,556	4,111,939	457,340	39
991.344	1.508.209	97.608	83.739	497.383	5.777.670	72.678	751.548	2.737.477	108.844	169.707	1,288,106	3.418.252	315.517	52.552	4.188.927	465.989	40.
941.956	1.339.940	87.763	75.001	447.220	5 140 210	65.771	689.282	2.414.100	96.171	151.072	1 149 817	3.037.539	280 576	46.573	3.726.998	414 091	35

										Clavsburg Ring	Johnstown SS											Farmers Valley					
Most	nannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Moblev	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
	427 513	4 084 667	586 875	58 042	129 153	27 386	1 116 287	2 109 387	105.454	415 353	70 024	29.075	902 567	114 806	1 781 773	905 372	50.866	40.287	2 782 201	879 041	2 201 052	1 275 056	2 031 365	15 217	273 742		214.622.366
	440,686	4.232.661	602.768	59.602	131.837	28.598	1,156,475	2,186,231	109.142	428.952	72,419	30.017	943,487	118,723	1.848.794	940.347	52.852	41,926	2.953.702	983,105	2.315.695	1 344 389	2,185,666	17.402	315.805		218.241.217
	453.859	4.356.667	618.661	61,161	134.563	29.809	1.196.663	2.263.074	112.819	442.552	74.815	30.959	984.442	122 641	1,915,815	975.312	54.838	43.565	3.125.268	1.087.160	2.430.359	1.413.737	2.340.032	19.592			221.765.422
	467.033	4.480.594	634.553	62,721	137,330	31.020		2,339,918	116.497	456,151	77.210	31 901	1.025.439	126,558	1,982,836	1.010.281	56.825	45.204	3.296.701	1,191,210	2.545.035	1,483,093	2.494.403	21.782			225.552.954
	480.206	4.604.593	650.446	64.281	140.097	32.232		2.416.761	120.174	469.751	79.606	32.844	1.066.462	130,476	2.049.757	1.045.251	58.811	46.843	3.468.331	1,295,261	2.659.714	1.552.462	2.648.797	23.973			229.216.176
	493.380	4.728.724	666.339	65.840	142.864	33.443	1.317.229	2,493,605	123.852	483.350	82.001	33.786	1,107,516	134.394	2.116.576	1.080.222	60.797	48.482	3,640,253	1,399,312	2,774,395	1.621.842	2.803.220	26.164		8.228	232,254,072
	506,553	4.853.021	682.232	67.400	145.631	34.655		2,570,449	127,529	498,950	84 397	34,728	1,148,572	138,311	2.183.395	1,115,192	62.783	50,121	3.812.446	1,503,363	2.889.084	1,691,226	2,957,674	28.361		24,946	235,778,715
	519.726	4,977,412	698.125	68.960	148.398	35.866	1.397.608	2.647.292	131.207	510.549	86.792	35.670	1,189,615	142,229	2.250.215	1.150.162	64.770	51,760	3.984.917	1.607.415	3.003.779	1,760,808	3.112.163	30.564		42.295	239.393.690
	532,900	5.101.864	714.017	70.520	148.536	37.078	1,437,797	2,724,136	134.884	524,149	89,188	38.612	1.230.679	146.147	2.317.034	1.185.132	66,756	53.399	3,349,821	1,711,468	3.118.476	1.830.393	3.266.658	32.767	610.189	60,108	242,188,569
	546.073	5.226.357	729.910	72.079	151,255	38.289	1,477,986	2.800.979	138,562	537,748	91,584	37.555	1,271,765	150.064	2.383.853	1,220,103	68.742	55.038	3.521.430	1.815.524	3.233.170	1,899,781	3.421.144	34,970	652,159	78.105	245.826.633
	559.247	5.350.872	745.803	73.639	153.975	39.501	1.518.175	2.877.823	142,239	551.348	93.979	38.497	1.312.854	153.982	2.450.672	1.255.073	70,729	56.678	3,693,688	1,919,584	3.347.865	1,969,165	3,575,645	37,173	694.133	96.104	249.483.379
	572,420	5.475.407	761,696	75.199	101.621	40.712	1,558,364	2,954,666	145,917	564,947	96.375	39.439	1.353.947	157.899	2,517,490	1,290,043	72.715	58.317	3.866.220	2.023.650	3.462.563	2.038.548	3,730,161	39.377	736.110	114.032	253.011.972
	585 503	5 599 960	777 589	76 759	104 244	41 924	1 598 554	3,031,510	149 594	578 547	98 770	40 381	1 395 044	161 817	2 584 308	1 325 014	74 701	59.958	4 038 734	2 127 724	3 577 260	2 107 930	3 884 687	41 580	778 088	131 978	255 283 793
	506,553	4.851.753	682,232	67,400	136,116	34.655	1,357,419	2,570,449	127,529	496,950	84,397	34,728	1,148,645	138.311	2,183,271	1,115,193	62,783	50.121	3,502,593	1,503,371	2.889.111	1,691,418	2.957.817	28.379	526,035	42,753	235.662.997

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Attachment 6A

Trans-Allegheny Interstate Line

1			All	achment 5 - Cost : Link to Appendix A.
			Link to Appendix A. line 23	
Calculation of Distribution Accumulated Depreciation	Source		LIIK IO ADDEIIUIX A. IIIu 23	
December	Prior year FERC Form 1 p219.26.b	For 2017		
January	company records	For 2018		
February	company records	For 2018		
March	company records	For 2018		
April	company records	For 2018		
May	company records	For 2018		
June	company records	For 2018		
July	company records	For 2018		
August	company records	For 2018		
September	company records	For 2018		
October	company records	For 2018		I
November	company records	For 2018		
December	p219.26.b	For 2018		
Distribution Accumulated Depreciation			-	
Calculation of Intanoible Accumulated Depreciation	Source			
December	Prior year FERC Form 1 p200.21.b n200.21h	For 2017	12,460,765	
December Accumulated Intangible Depreciation	b2UU.21b	For 2018	14,250,801	14.250
Accomplised intangular Depreciation			10.000.100	Link to Appendix A
			Link to Appendix A. line 25	
Calculation of General Accumulated Depreciation	Source			25
December	Prior year FERC Form 1 p219.28b	For 2017	9,930,498	_
December December		For 2017 For 2018	9,930,498 9,882,707	9,882
December	Prior year FERC Form 1 p219.28b		9,930,498	9,882 9,882
December December	Prior year FERC Form 1 p219.28b		9,930,498 9,882,707 9,906,603	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation	Prior year FERC Form 1 p219.28b p219.28.b		9,930,498 9,882,707	9,882 9,882 Link to Appendix A
December December	Prior year FERC Form 1 p219.28b		9,930,498 9,882,707 9,906,603	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation Calculation of Production Accumulated Decreciation	Prior year FERC Form 1 p219.28b p219.28.b	For 2018	9,930,498 9,882,707 9,906,603 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December Accumulated General Depreciation Calculation of Production Accumulated Decreciation December	Prior year FERC Form 1 p219.28b p219.28.b Source Prior year FERC Form 1 p219.20.b-24.b	For 2018	9,930,498 9,882,707 9,906,693 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation Calculation of Production Accumulated December January January	Prior year FERC Form 1 p219.28b p219.28.b Source Prior year FERC Form 1 p219.20.b-24.b company records	For 2018 For 2017 For 2018	9,930,498 9,882,707 9,906,693 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation Calculation of Production Accumulated Decreciation December January January March April	Prior year FERC Form 1 p219.28b p219.28.b Source Prior year FERC Form 1 p219.20.b-24.b company records	For 2018 For 2017 For 2018 For 2018	9,930,498 9,882,707 9,906,693 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation Calculation of Production Accumulated Decreciation December January February March March Mary	Prior year FERC Form 1 p219.28b p219.28b p219.28b p219.28b p219.28b p219.28b p219.28b p219.29b p219.20b p219.20	For 2018 For 2017 For 2018 For 2018 For 2018 For 2018	9,930,498 9,882,707 9,906,693 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation Calculation of Production Accumulated Decreciation December January January March April	Pitor year FERC Form 1 p219.28b p219.28 b. Source Pitor year FERC Form 1 p219.20.b.24 b. company records company records company records	For 2018 For 2017 For 2018 For 2018 For 2018 For 2018	9,930,498 9,882,707 9,906,603 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
Docember Docember Accumulated General Dispreciation Calculation of Production Accumulated Decreciation January Fatherary May May May May May May May	Prior year FERC Form 1 p219 28b p219 28 b p219	For 2018 For 2017 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018	9,930,498 9,882,707 9,906,603 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation Calculation of Production Accumulated Desreciation December Fabruary March April June June June June June June June June	Prior year FERC Form 1 p219.28b p219.28 b Source Prior year FERC Form 1 p219.20 b.24 b company records	For 2018 For 2017 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018	9,930,498 9,882,707 9,906,603 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
Docember Docember Accumulated General Dispreciation Calculation of Production Accumulated Decreciation January Fatherary May May May May May May May	Prior year FERC Form 1 p219 28b p219 28 b p219	For 2018 For 2017 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018	9,930,498 9,882,707 9,906,603 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December Josephor Accountated General Depreciation Cacidation of Production Accumulated Desrectation December January	Prior year FERC Form 1 p2 19 28b p2 19 28 b	For 2018 For 2017 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018 For 2018	9,930,498 9,882,707 9,906,603 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation Calculation of Production Accumulated Decreciation December Fachuary March Agri July July September September September September	Prior year FERC Form 1 g2 19 28b g2 19 20 b	For 2018 For 2017 For 2018	9,930,498 9,882,707 9,906,603 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December December Accumulated General Dispreciation Accumulated Penduction Accumulated Decreciation December D	Prior year FERC Form 1 g2 19 28b g2 19 28 b g2 19 20 b 24 b company records compa	For 2018 For 2017 For 2018 For 2018	9,930,498 9,982,707 9,905,603 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation Calculation of Production Accumulated Desrectation December January Janua	Prior year FERC Form 1 g2 19 28b g2 19 20 b	For 2018 For 2017 For 2018	9,930,498 9,982,707 9,905,603 Link to Appendix A. line 24	9,882 9,882 Link to Appendix A
December December Accumulated General Depreciation Calculation of Production Accumulated Decreciation January Fabruary Reference May June August General Control Experiment Control Exp	Prior year FERC Form 1 g2 19 28b g2 19 28 b g2 19 20 b 24 b company records compa	For 2018 For 2017 For 2018 For 2018	9,930,498 9,882,707 9,905,603 Link to Appendix A. line 24	9,882, 9,882 Link to Appendix A,
December December Accumulated General Depreciation Calculation of Production Accumulated Decreciation January Fabruary Reference May June August General Control Experiment Control Exp	Prior year FERC Form 1 g2 19 28b g2 19 28 b g2 19 20 b 24 b company records compa	For 2018 For 2017 For 2018 For 2018	9,930,498 9,882,707 9,905,603 Link to Appendix A. line 24	9,892 Link to Appendix A, 24
December Josepher Accountable of Production Accountable Described December Calculation of Production Accountable Described December Federally Sales All All All All All All All	Phory year FERC Form 1 git 19 28b git 12 28 b git 12 2	For 2018 For 2017 For 2018 For 2018	9,930,498 9,932,707 9,936,603 Link to Accendix A. line 24	9.882. Link to Appendix A. 24 280.417. Link to Appendix A.

	Atta	achment 5 - Cost Support			
Electric / Non-electric Cost Support					
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	Form 1 Amount Electric Portion	Non-electric Portion	Details	
			Average of Beginning		
Materials and Supplies 40 Transmission Materials & Supplies	p227.8	Beg of year End of Year (for estimate)	and Ending Balances		
37 Undistributed Stores Expense	p227.16				
Allocated General Expenses 51 Plus Property Under Capital Leases	0 p200.4.c				
31 Pius Pruperly urius Capital Leases	0 разовать		<u> </u>		
Transmission / Non-transmission Cost Support					
			Average of Beginning and Ending Balances		
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	Beg of year End of Year (for estimate)	and Ending Balances	Details	
34 Transmission Related Land Held for Future Use	Total			Enter Details Here	
	Non-transmission Related				
	Transmission Related				
CWIP & Expensed Lease Worksheet			·		· <u> </u>
The second secon					
			Expensed Lease in Form 1		
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	Beg of year CWIP in Form 1 Amount	Amount	Details	
Plant Allocation Factors 6 Electric Plant in Service	(Note B) Attachment 5	2.131.490.070			
Plant In Service					
15 Transmission Plant In Service Accumulated Depreciation	(Note B) Attachment 5	2,048,762,166			
23 Transmission Accumulated Depreciation	(Note B) Attachment 5	214,622,366 -			
Pre-Commercial Costs Capitalized					
			Average of Beginning and Ending Balances		
		EDY for Estimate and BOY Amortization Amount	Calculated End of Year (for estimate and		
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	id Instructions	for Final (Over 4 Years)	Balance reconciliation)		
35 Unamortized Capitalized Pre-Commercial Costs		- 9	s - s -		
EPRI Dues Cost Support					
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and I Allocated General & Common Expenses	nstructions	Beg of year EPRI Dues		Dotails	
58 Less EPRI Dues	(Note D) p352 & 353	0 0		Enter Details Hore	
Regulatory Expense Related to Transmission Cost Support					
regulatory Expense related to Transmission cost Support					
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	Form 1 Amount Transmission Related	Non-transmission Related	Details	
Directly Assigned A&G			Link to Appendix A, line		
62 Regulatory Commission Exp Account 928	(Note G) p323.189.b		. 62	Enter Details Here	
Safety Related Advertising Cost Support					
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s an	d Instructions	Form 1 Amount Safety Related	Non-safety Related	Details	
Directly Assigned A&G			Link to Appendix A, line		
66 General Advertising Exp Account 930.1	(Note F) p323.191.b		. 66	Enter Details Here	



De			

				Survivor	Salvage	Rate (Annual)											
RANSMISSION PLANT		Life		Curve	Percent	Percent	Black Oak	Wylie Ridge	502 Junction - Territorial Line	Meadow brook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer Transformers	Doubs Replacement Transformer #2	Doubs Replacement Transformer #3	Doubs Replacen Transformer #
	Land Rights - Easements ures & Improvements	70 50 35	:	R4 R3	0 (10)	1.43 2.20 2.86	16,761		2,474,480 1,358,312								
53 Station Othe SVC SCA		50 Note 1 15	:	R2 80 R2 - 35-vr truncation S3	(5) 0	2.10 2.96 6.67	1,372,778	577,067	822,978	169,777	40,402	162,194	145,082	831,327	94,890	83,033	
	s & Fixtures & Fixtures	65 55	:	R4 R2.5	(25) (20)	1.92 2.18			7,291,946 2,908,959								
56 Overh Othe Clear		55 70	:	R2.5 R4	(40) 0	2.80 1.43			5,312,683 1,077,525								
57 Under 58 Under otal Transmission Plant Depreciation SVC	ground conduit ground conductor and devices	55 45 35	:	S3 R3	(5) (5)	1.91 2.33 2.86											

Attachment 6A

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						Annu	al Depreciation Exp	ense					
Cabot SS	Grandview Capacitor	Potter	Osage Whitely	Armstrong	Farmers Valley	Harvey Run	Doubs SS	Meadowbrook SS	502 Jct Substation	Conemaugh- Seward	Luxor	Grandpoint & Guilford	Handsome Lake- Homer City
152	281		14,882	326 2,506	1,255				124,532	2,668	3,450		
149,366	13,533	34,383	110,514	329,706	18,436	17,476	104,220	1,274,919		249,150	21,896	37,270	
			96,590							8,428			35,7 198,1
			348,835							385,009			42,71
149,518	13,814	34,383	570,821	332,538	19,691	17,476	104,220	1,274,919	124,532	645,255	25,345	37,270	276,57

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oona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman HillMobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Johnstown St Capacitor
							84,630	6,328		2,078		153,903			18,586	
761,425	69,881	11,958	923,858	103,796	9,216	158,081	1,296,406	184,386	18,717	30,620	14,538	328,364	922,123	44,130	144,608	28
							80,158									
							30,034									
761,425	69,881	11,958	923,858	103,796	9,216	158,081	1,491,227	190,714	18,717	32,698	14,538	482,267	922,123	44,130	163,194	

Attachment 6A

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over Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Damascas SS	Warren Substation	Piercebrook SS	Total
	113,765														2,591,2
	56,592							118,519	12,132	248,484	615,830		37,889		2,877,1
11,307	116,218	47,011	802,535	419,641	23,836	19,669	63,079	1,130,164	1,364,076	584,390	1,237,492	26,362	466,457	131,976	18,305,0
	(1,034)						853,489								7,407,8 4,064,5
															391,5
	206,935						655,604 491,421								6.590.2 1,568,9
11,307	492,476	47,011	802,535	419,641	23,836	19,669	2,063,593	1,248,684	1,376,208	832,874	1,853,321	26,362	504,346	131,976	43,796,

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Trans-Allegheny Interstate Line Company

GENERAL PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent
390	Structures & Improvements	50	R1	0	2.00
391	Office Furniture & Equipment	20	SQ	0	5.00
	Information Systems	10	SQ	0	10.00
	Data Handling	10	SQ	0	10.00
392	Transportation Equipment				
	Other	15	SQ	20	5.33
	Autos	7	S3	20	11.43
	Light Trucks	11.5	L4	20	6.96
	Medium Truck	11.5	L4	20	6.96
	Trailers	18	L1	20	4.44
	ATV	15	SQ	20	5.33
393	Stores Equipment	20	SQ	0	5.00
394	Tools. Shop & Garage Equipment	20	SQ	0	5.00
396	Power Operated Equipment	18	L1	25	4.17
397	Communication Equipment	15	SQ	0	6.67
398	Miscellaneous Equipment	15	SQ	0	6.67
Total General Plant Total General Plant Depreciation Expense (must tie to p336.10.b & c)	1,949,254				L
INTANGIBLE PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent
INTANGIBLE FLANT		Life	ouve	i Groun	T GIOGIA
303	Miscellaneous Intangible Plant	5	SQ	0	20.00
Total Intangible Plant					
Total Intangible Plant Amoritization (must tie to p336.1 d & e)	1,798,331				<u> </u>
These depreciation rates will not change absent the appropriate filing	ng at FERC.				
xpenses					

- 1 Total PROP excesses
 2 A most making to prefer prosoned
 3 A most making to prefer prosoned
 4 Mandard OFTES for Alleghamy
 6 TRAILOR TEST (alleghamy
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Attachment 5a - Pre-Commercial Costs and CWIP

Step 1 Totals reported below are by project with the amounts to be expensed reported separately from those to be deferred and amortized (note, deferred costs related to 2006 include AFUDC).

For Forecasting purposes, Pre-Commercial expenses will be estimated. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

For each project, where CWIP is to be recovered in rate base, CWIP will be estimated and the totals reported below by project. For the Reconciliation, for each project where CWIP is to be recovered in rate base the CWIP will be itemized by project below. Additionally, the amount of AFUDC that would have been capitalized for projects where CWIP is included in rate base will be reported in the FERC Form No. 1.

For the Reconciliation, the total additions to plant in service for that year will be summarized by project to demonstrate no Pre-Commercial costs expensed were included in the additions to plant in service and AFUDC on projects where CWIP was recovered in rate base was included in the additions to plant in service. The Pre-commercial expenses are actual expenses incurred for the reconciliation year. Total deferred and amortized Pre-commercial costs will be the actual amount step 3 agreeing to FERC Form 1 and Attachment 5.

	Column A	Column B Pre-	Column C Commercial C	Column D		Column E CWIP	Column F	Column G
Step 1	For Estimate: Prexy - 502 Junction 138 kV (CWIP) Prexy - 502 Junction 500 kV (CWIP) 502 Junction - Territorial Line (CWIP) Total	Expensed (Estimated)	Deferred -	Amount of Deferred Amortized in Year - - -	Estimate Step 2	Average of 13 Monthly Balances		
Step 3	For Reconciliation: Prexy - 502 Junction 138 kV (CWIP)	Pre	-Commercial	Costs Amount of Deferred Amortized in Year	For Reconciliation Step 2	CWIP	AFUDC In CWIP	AFUDC (If CWIP was not in Rate Base)
	1 2 3 4	:	:	:		-	1	
	Total	-		-			-	
	Prexy - 502 Junction 500 kV (CWIP) 1 2 3 4 Total	:	:	:		-	:	
	502 Junction - Territorial Line (CWIP) 1 2 3 4	:	- - - -	- - - -		142,845 - - -	- - -	136,129,170 - - -
	 Total			-		142,845	-	136,129,170
	Total Additions to Plant In Service (sum of the above for eac Total Additions to Plant in Service reported on pages 204-2t Difference (must be zero)		Plar Refer to	Attachment 5 - Cost Sup It in Service Worksheet Attachment 5 - Cost Sup It in Service Worksheet	pport			136,129,170

Notes

1 Small projects may be combined into larger projects where rate treatment is consistent. Pre-Commercial costs benefiting multiple projects will be allocated to projects based on the estimated plant in service of each project.

Plant in Service	Allocation
imated 2/12/2008)	
94,140,000	0.10734
121,260,000	0.13827
661,600,000	0.75439
	1.00000
	94,140,000 121,260,000

² Column D is the total CWIP balance including any AFUDC, Column E is the AFUDC if any in Column D, and Column F is the AFUDC that would have been in Column E if CWIP were not recovered in rate base.

Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year Action Exec Summary
1 April
2 April
3 April
4 May
5 June Year 2 TO populates the formula with Year 1 data Is a population from the formula with rear 1 data. To estimate all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2. To adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33). Post results of Step 3 on P.I.M web site. Results of Step 3 on P.I.M web site. Year 2 Year 2 Year 2 Year 2

Year 3 Year 3 TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

Reconcilation - TO calculates Reconcilation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWIP in Reconcilation (adjusted to include any Reconcilation amount from prior year).

8 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year) Post results of Step 8 on PJM web site

Year 3 Year 3 9 May 10 June Results of Step 8 go into effect

Reconciliation Details 1 April Year 2

April April

TO populates the formula with Year 1 data

Rev Reg based on Year 1 data

Must run Appendix A to get this number (without any cap adds in Appendix A line 16 and without CWIP in Appendix A line 33)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.

-									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
									502 Junction - Territorial
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus Substation	Warren Substation	Kammer	Line (monthly additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual	_	_	_		_			
Jan 2018	Actual	63,709	10,449	(6,399)	299,580	4,142	(1,950)	7,660	(37,956)
Feb	Actual	3,559	6,962	(4,876)	87,121	1,443	1,194	11,247	6,629
Mar	Actual	6,771	2,954	25,819	73,539		3,328	(23,826)	
Apr	Budget	-	35,000	-	237,047	-		-	944,653
May	Budget	-	-	-	357,090	-		-	95,945
Jun	Budget	-	-	-	357,090	-		-	1,707,012
Jul	Budget	-	-	-	30,391	-		-	1,958,492
Aug	Budget	-	-	-		-		-	677,647
Sep	Budget	-	-	-		-		-	353,671
Oct	Budget	-	=	-		-		-	335,750
Nov	Budget	-	=	-		-		-	186,565
Dec	Budget		-			-		-	33,915
Total		74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,791,102

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Meadowbrook SS	502 Jct Substation	Black Oak	Doubs Replace Transformer #4	Piercebrook Substation	Doubs SS	Bartonville	
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43 Jan 2018 Feb	Actual Actual Actual	4,430 2,963	- 11,773 328	34,996 14,856		- - -	44,040	- 0	
Mar	Actual	3.104	11	197,155	(8,950)				-
Apr	Budget	-		-	-	-	-	-	-
May	Budget	-		-	-	8,649,666	-	-	-
Jun Jul	Budget Budget	-		-	-	48,792 3,793	-	-	-
Aug	Budget	-		-	-	3,793	-	-	-
Sep	Budget	-		234,412	-	3,793	-	-	-
Oct	Budget	-		839,883	-	-	-	-	-
Nov	Budget	-		12,341	-	-	-	-	-
Dec	Budget	-		48,625	-	-	-	-	-
Total	-	10,498	12,112	1,382,268	(8,950)	8,709,837	44,040	0	-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Shuman Hill Sub	Farmers Valley Capacitor	Waldo Run SS			Rider		Monocacy
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									
CWIP) p216.b.43	Actual	_	_	_	_	_	_	_	_
Jan 2018	Actual		5	249,985			2,022		0
Feb	Actual	47,488		(147,640)	-	-	13,837		-
Mar	Actual	· -	-	51,209	-	-	880	-	-
Apr	Budget	-	-	-	-	-	-	-	
May	Budget	-	-	-	-	-	-	-	-
Jun	Budget	-	-	-		-	-	-	-
Jul	Budget	-	-	-	-	-	-	-	-
Aug	Budget	-	-	-	-	-	-	-	-
Sep	Budget	-	-	-	-	-	-	-	-
Oct	Budget	-	-	-	-	-	-	-	-
Nov	Budget	-	-	-	-	-	-	-	-
Dec	Budget	-							-
Total		47.488	5	153.554			16.739		0

	Month End Balances												
Other Projects PIS (Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus Substation	Warren Substation	Kammer	502 Junction - Territoria Line (monthly additions)					
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	CWIP					
	63,709	10,449	(6,399)	299,580	4,142	- (1,950)	7,660	(37,956)					
	67.268	17,410	(11,275)	386.701	5,586	(756)	18.907	(31,327					
	74,039	20,364	14,544	460.239	5,586	2,573	(4,919)	497,452					
	74,039	55,364	14,544	697,286	5,586	2.573	(4,919)	1,442,105					
	74,039	55,364	14,544	1,054,376	5,586	2,573	(4,919)	1,538,050					
	74,039	55,364	14,544	1,411,466	5,586	2,573	(4,919)	3,245,062					
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	5,203,554					
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	5,881,201					
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,234,872					
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,570,622					
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,757,187					
	74,039	55,364	14,544	1,441,857	5,586	2,573	(4,919)	6,791,102					
	871,370	546,500	127,767	12,960,791	65,583	23,020	(22,618)	44,091,925					
	67,028	42,038	9,828	996,984	5,045	1,771	(1,740)	3,391,687					

				Month End Balan	ices			
Other Projects PIS				Doubs Replace				
(Monthly additions)	Meadowbrook SS	502 Jct Substation	Black Oak	Transformer #4	Piercebrook Substation	Doubs SS	Bartonville	0
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
						_		
	4,430	11,773	34,996	-	-	44,040	- 0	
	7,393	12,101	49,853			44,040	0	
	10,498	12,112	247,007	(8,950)	-	44,040	0	
	10,498	12,112	247,007	(8,950)	-	44,040	0	
	10,498	12,112	247,007	(8,950)	8,649,666	44,040	0	
	10,498	12,112	247,007	(8,950)	8,698,458	44,040	0	
	10,498	12,112	247,007	(8,950)	8,702,251	44,040	0	
	10,498	12,112	247,007	(8,950)	8,706,044	44,040	0	
	10,498	12,112	481,419	(8,950)	8,709,837	44,040	0	
	10,498	12,112	1,321,302	(8,950)	8,709,837	44,040	0	
	10,498	12,112	1,333,643	(8,950)	8,709,837	44,040	0	
	10,498	12,112	1,382,268	(8,950)	8,709,837	44,040	0	
	116,799	144.995	6.085.527	(89.505)	69.595.767	528.481	3	

				Month End Balan	ices			
Other Projects PIS (Monthly additions)	Shuman Hill Sub	Farmers Valley Capacitor	Waldo Run SS	0	0	Rider	0	Monocacy
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	-	-	-	-	-	-	-
	-	5	249,985	-	-	2,022	-	
	47,488	5	102,345	-	-	15,859	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554	-	-	16,739	-	
	47,488	5	153,554			16,739		
	47,488	5	153,554	-		16,739		
	522,368	63	1,887,866		-	185,272	-	

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ì									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Mainsburg			Farmers Valley Substation				
[(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual	_	_	_	_	_	_	_	
Jan 2018	Actual	(15,688)			15,658				
Feb	Actual	5,052	-	-	2,907	-	-	-	
Mar	Actual	-	-	-	6,086	-	-	-	
Apr	Budget	-	-	-	-	-	-	-	
May	Budget	-	-	-	-	-	-	-	
Jun	Budget	-	-	-	-	-	-	-	
Jul	Budget	-	-	-	-	-	-	-	
Aug	Budget	-	-	-	-	-	-	-	
Sep	Budget	-	-	-	-	-	-	-	
Oct	Budget	-	-	-	-	-	-	-	
Nov	Budget	-	-	-	-	-	-	-	
Dec	Budget	-	-	-		-	-	-	-
Total		(10,636)			24,651				

				Month End Balar	nces			
Other Projects PIS (Monthly additions)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
	Mainsburg			Farmers Valley Substation				
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	-	-	-	-	-	-	-
	(15,688)	-	-	15,658	-		-	-
	(10,636) (10,636)	-	-	18,565 24,651	-		-	
	(10,636)	-	-	24,651		-	-	-
	(10,636)	- 1	-	24,651	1	-		
	(10,636)			24,651				
	(10,636)			24,651				
	(10,636)		-	24,651		-		
	(10,636)			24,651				
	(10,636)			24,651				
	(10,636)			24,651				
	(10,636)	-	-	24,651		-	-	-

TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)

4 May Year 2

-		Posi results of Siep 3 of Par	WWW SILC																
						Meadow Brook SS													502 Junction - Territorial
		Black Oak (Monthly	North Shenandoah	Meadowbrook Transformer	Bedington Transformer	Capacitor (Monthly	Kammer Transformers	Doubs Transformer #2	Doubs Transformer #3	Doubs Transformer #4	Cabot SS (Monthly					Potter SS (Monthly	Osage Whiteley (Monthly		Line (Monthly
	Wyle Ridge (Monthly additions)	additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Additions)	Additions)	Meadowbrook SS	additions)
	\$ 2,435,994	5,014,684.81	204,599.36	833,407.08	790,935.59	678,187.76	4,104,662	539,936	494,161	614,388	773,198	4,996,778	218,600	94,072	567,498	219,276	2,769,164	6,956,784	120,940,038
	502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
	\$ 1,140,693.52	6,699,016.43	3,174,738.95	378,092.61	1,099,555.63	561,857.37	132,255	73,648	4,121,663	136,943	202,169	866,551	64,840	262,390	12,811,042	175,836	49,973	-	96,956
		Handsome Lake - Homer							Johnstown Sub										
	Richwood Hill	City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damascus Substation	Warren Substation

Piercebrook Substation	Joffre Substation S1041
535,366	-

5 June Year 2 Results of Step 3 go into effect

6	April	Year 3

TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damasous SS	Warren SS	Kammer SS	502 Junction - Territorial Line (monthly additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual	-	-	-	_	_	-		
Jan 2019	Actual	1,006		29	(3,362)				- (812,095)
Feb	Actual	940	212	3,450	28,257				- 28,310
Mar	Actual	940	84	29	143,936				- 14,497
Apr	Actual	940	1,002	889	259,584				- 23,185
May	Budget	-	-	-	629,365				- 1,680,941
Jun	Budget	-	-	-	863,547				- 283,923
Jul	Budget	-	-	-	863,547				- 2,121
Aug	Budget	-	-	-	585,456				- 11
Sep	Budget	-	-	-	526,910				- 4
Oct	Budget	-	-	-					- 0
Nov	Budget	-	-	-					- 0
Dec	Budget		-	-					_ 0
Total		3,826	1,298	4,396	3,897,240				- 1,220,898

New Transmission Plant Additions for Year 3 (13 month average balance)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
			502 Jct Substation	Black Oak					Wyle Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual	_	-	-		_	_	_	
Jan 2019	Actual	-	58,243	591	-	-	-	-	
Feb	Actual	-	115,251		-	-	-	-	
Mar	Actual	-	9,108		-	-	-	-	
Apr	Actual	-	(1,312)	584,812	-	-	-	-	
May	Budget	-		5,299	-	-	-	-	56,626
Jun	Budget	-	-	155,076	-	-	-	-	93,834
Jul	Budget	-	-		-	-	-	-	
Aug	Budget	-	-	-	-	-	-	-	
Sep	Budget	-	-	-	-	-	-	-	
Oct	Budget	-	-	-	-	-	-	-	
Nov	Budget	-	-	-	-	-	-	-	
Dec	Budget	-	-	-	-	-	-	-	
Total			181 701	7.45, 770					150.460

Total

New Transmission Plant Additions for Year 3 (13 month average balance)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
				Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									
CWIP) p216.b.43	Actual		-			-	_	_	
Jan 2019	Actual		-	40,535	461		126		
Feb	Actual		-	(17,992)	38	4,230	_	_	
Mar	Actual		-	34,116		1,052	2,871		
Apr	Actual	-	-	(2,576)	-		8,411	-	
May	Budget	-	-		-	-		101,759	
Jun	Budget	-	-	-	-	-	-	-	
Jul	Budget	-	-	-	-	-	-	-	
Aug	Budget	-	-	-	-	-	-	-	
Sep	Budget	-	-	-	-	-	-	-	
Oct	Budget	-	-	-	-	-	-	-	
Nov	Budget	-	-	-	-	-	-	-	
Dec	Budget	-	-	-	-	-	-	-	-
Total				54,083	499	5,281	11,409	101,759	
New Transmission Plan	t Additions for Year 3 (13 r	month average balance)							

				Month End Balance	es			
Other Projects PIS (Monthly additions)	Richwood Hill	Erle South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territorial Line (monthly additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
		-	•		-	-	-	
	1,006 1,946	212	29 3,479	(3,362) 24,894	-	-	-	(812,095) (783,785)
	2,886	212	3,479	168,830	-	-	-	(769,288)
	3,826	1,298	4.396	428,414				(746,103)
	3,826	1,298	4,396	1,057,779	_	_	-	934,839
	3,826	1,298	4,396	1,921,327	_	_		1,218,762
	3,826	1,298	4,396	2,784,874				1,220,883
	3,826	1,298	4,396	3,370,330	-	-	-	1,220,894
	3,826	1,298	4,396	3,897,240	-	-	-	1,220,898
	3,826	1,298	4,396	3,897,240	-	-	-	1,220,898
	3,826	1,298	4,396	3,897,240	-	-	-	1,220,898
	3,826	1,298	4,396	3,897,240	-	-	-	1,220,898
	40,267	12,192	46,581	25,342,049	-		-	6,367,699
	3,097	938	3,583	1,949,388	-	-	-	489,823

				Month End Balan	ces			
Other Projects PIS (Monthly additions)		502 Jct Substation	Black Oak					Wyle Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-			-	-	-	-	-
	-	58,243	591	-	-	-	-	-
	-	173,495	591	-	-	-	-	-
	-	182,603	591	-	-	-	-	-
	-	181,291	585,404	-	-	-	-	-
	-	181,291	590,703	-	-	-	-	56,62
	-	181,291	745,779	-	-	-	-	150,46
	-	181,291	745,779	-	-	-	-	150,46
	-	181,291	745,779	_	_	-	_	150,46
	-	181,291	745,779	_	_	-	_	150,46
	_	181,291	745,779	_	_	_	_	150,46
	_	181,291	745,779	_	_	_	_	150,46
	_	181,291	745,779	_	_	_	_	150,46
		2,045,959	6,398,334					1,109,84
		157 381 43	492 179 53	_	_	_	_	85 372 9

				Month End Balance	is .			
Other Projects PIS (Monthly additions)			Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
		-	40,535	461	-	126	-	
		-	22,543	499	4,230	126		
	-		56,659	499	5,281	2,998		
	_	_	54,083	499	5,281	11.409	-	
	-	_	54,083	499	5,281	11,409	101,759	
	-		54,083	499	5,281	11,409	101,759	
	-	-	54,083	499	5,281	11,409	101,759	
	-	-	54,083	499	5,281	11,409	101,759	
	-	-	54,083	499	5,281	11,409	101,759	
	-	-	54,083	499	5,281	11,409	101,759	
	-	-	54,083	499	5,281	11,409	101,759	
	-	-	54,083	499	5,281	11,409	101,759	
	-		606,480	5,947	57,041	105,930	814,074	•
	-	-	46 652 28	457 45	4 387 75	8 148 45	62 621 09	

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Mainsburg	Piercebrook SS	Moshannon	Farmers Valley SS				
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Prior Year									
) p216.b.43	Actual	-	-	_	_	_	_	-	
019	Actual		(276)	-	1,769			-	
	Actual	101,802	(100)	-	354				
	Actual	39,422	1,339	-	3,212	-	-	-	
	Actual	(3,136)	2,244	(120,404)	(882)	-	-	-	
	Budget	11,117,627	-	-	-	-	-	-	
	Budget	84,306	-	-	-	-	-	-	
	Budget	43,909	-	-	-	-	-	-	
	Budget	14,636	-	-	-	-	-	-	
	Budget	-	-	-	-	-	-	-	
	Budget	-	-	-	-	-	-	-	
	Budget	-	-	-	-	-	-	-	
	Budget	-	-	-	-	-	-	-	
		11,398,565	3.207	(120,404)	4,454				

				Month End Balance	es			
Other Projects PIS (Monthly additions)	Mainsburg	Piercebrook SS	Moshannon	Farmers Valley SS				
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	-	(276)	-	1.769	-	-	-	-
	101,802	(276)	-	2,123	-	-	-	
	141.223	963	-	5,335				
	138,087	3,207	(120,404)	4,454		-		-
	11,255,714	3,207	(120,404)	4,454				-
	11,255,714	3,207	(120,404)	4,454 4,454			- :	
	11,383,929	3,207	(120,404)	4,454				
					-			
	11,398,565	3,207	(120,404)	4,454	-	-	-	-
	11,398,565	3,207	(120,404)	4,454	-	-	-	-
	11,398,565	3,207	(120,404)	4,454	-	-	-	-
	11,398,565	3,207	(120,404)	4,454	-	-	-	
	11,398,565	3,207	(120,404)	4,454	-	•	•	
	91,353,603	29,174	(1,083,637)	49,309		-		-
	7.027.200.21	2.244.18	(83.356.71)	3.793.01	-	_	-	

Wylle Ridge (Monthly additions)	Black Oak (Monthly additions)	North Shenandoah (Monthly additions)	Meadowbrook Transformer (Monthly additions)	Bedington Transformer (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #4 (Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line (Monthly additions)
\$ 2,489,509	5,171,841.76	210,025.88	855,713.01	810,921.64	693,362.89	4,213,305	556,242	510,449	626,038	805,203	5,139,678	228,310	96,749	585,096	226,563	2,839,019	7,197,954	123,986,836
502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
\$ 1,549,247.14	6,929,411.51	3,294,848.78	388,909.51	1,133,089.47	577,939.73	136,139	75,722	4,239,640	140,855	207,969	884,512	66,700	270,142	13,461,325	179,509	51,406	-	100,821
Richwood Hill	Handsome Lake - Homer	West Union	Dides Cole Offices Millered	Erle South	Manager CC	Destruction CC Connection	Malanko an CC	Johnstown Sub	Claude an Dina Dua	Juffer Cub	County Hallani CC	County Hallow CMC	Objectations Committee	A1	A	Communication Codestation	Damascus Substation	Warran Cubatation
	City		Rider Sub (West Milford)		-	Bartonville SS Capacitor	Mainsburg SS	Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation		Warren Substation
\$ 9,319,182.81	1,502,621.80	104,986.15	2,151,605.20	5,928,705.39	4,572,784.74	83,419	3,608,576	163,269	920,728	6,057,493	2,293,565	3,918,077	214,088	112,522	1,827,760	4,775,517	155,301	2,962,085

7 April Year 3

Reconcilation - TO calculates Reconcilation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWP in Reconcilation (adjusted to include any Reconcilation amount from prior year).

_									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	m
_	(/1)	(b)	(0)	(0)	(L)	(1)	Line (monthly additions)	(11)	(I)
_		(in service)	(in service)	(in service)	(in service)	(in service)	CWP	CWIP	CWIP
		(III SCIVICE)	(HI SCI VICE)	(III SCI VICE)	(III Sci Vice)	(III SCIVIDE)	CHIP	CWF	CWIF
Dec (Prior Year	Antoni						(20.022)		
CWIP) p216.b.43	Actual	-	-	-			(79,813)		
Jan 2018	Actual	-	-	-			(693)		
Feb	Actual	-	-	-			(2,076)		
Mar	Actual	-	-	-			(3,787)		
Apr	Actual	-	-	-			1,815		
May	Actual	_					1,095		
Jun	Actual	_		_			(798)		
Jul	Actual	_		_			250		
Aug	Actual	-	_	_			1,159		
Sep	Actual	-					(3,716)		
							1,158		
Oct	Actual	-	-	-			949		
Nov	Actual	-	-	-					
Dec	Actual	-	-				1,735		
Total							. (82.722)		

				Month End Balan	ces			
(Monthly additions)	0	0	0	0		(monthly additions)		
				(in service)	(in service)	CWIP		
	-	-	-	-	_	145,754	-	
	-	-	-	-	-	145,061	-	
	-	-	-	-	-	142,985	-	
	-	-	-	-	-	139,198	-	
	-	-	-	-	-	141,013	-	
	-	-	-	-	-	142,108	-	
	-	-	-	-	-	141,310	-	
	-	-	-	-	-	141,560	-	
	-	-	-	-	-	142,718	-	
	-	-	-	-	-	139,003	-	
	-	-	-	-	-	140,161	-	
	-	-	-	-	-	141,110	-	
	-	-	-	-	•	142,845		
	-	-	-	-	-	1,844,825	-	
	-	-	-	-	-	141,910	-	

Total Revenue Requirement \$ 241,898,147.87	Potter SS 227,118.12	Cabot SS Transformer 799,545.12	Doubs Transformer #4 (Monthly additions) 630,960.86	Doubs Transformer #3 (Monthly additions) 512,028.31	Doubs Transformer #2 (Monthly additions) 558,211.98	Kammer Transformers (Monthly additions) 4,234,550	Meadow Brook SS Capactor (Monthly additions) 698,071	Bedington Transformer (Monthly additions) 815,222	Meadowbrook Transformer (Monthly additions) 859,986	North Shenandoah (Monthly additions) 211,045	Black Oak (Monthly additions) 5,110,133	Wylle Ridge (Monthly additions) 2,498,406	502 Junction - Territorial Line (Monthly additions) 124,472,155	Osage Whiteley 2,854,251	Armstrong 1,835,498	Farmers Valley	Harvey Run 97,151	Doubs SS 586,880
	Meadowbrook SS 7,210,675		Handsome Lake-Homer City	Grandview Capacitor		Grand Point & Guilford SS 208,816	Altoona 4,257,002		Conemaugh Transformer 3,288,992		Cabron Center	Hunterstown 5,160,772	Johnstown 580,306	Moshannon 896,859	Waldo Run 6,950,862	Four Mile Junction 1,136,964	West Union SS	Bartonville SS Capacitor 83,734
	Yeagerlown 136,660	Rider 2,165,761	Monocacy SS 4,594,178	Shuman Hill Sub 181,096	Mainsburg SS 2,870,456	Johnstwon Sub Capcillor 163,903	Grover SS 100,832	Claysburg Ring Bus 924,371	Squab Hollow SS 2,307,101	Squab Hollow SVC 3,947,040	Shingletown Capacitor 215,300	Nyswaner 112,948	Shawville 271,160	Oak Mound 13,200,773	Joffre SS 6,089,477	Erie South 5,970,776	Farmers Valley Substation 4,794,333	Richwood Hill 9,361,559

Ī	155,446	2,975,619		779,384
ſ	Damascus SS	Warren Substation	Joffre Substation S1041	Piercebrook Substation

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 34 of 52

8 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)

The Reconciliation in Step 8
241.990.148
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					m	onths the rate was in	effect.
	Amount of Refunds or Sur	charges					
	.19a for March Current Yr		0.4300%				
	Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Surcharge (Refund) Owed
				March Current Yr	Months		
Jun	Year 1		676,475	0.4300%	11.5	33,452	709,927
Jul	Year 1		676,475	0.4300%	10.5	30,543	707,018
Aug	Year 1		676,475	0.4300%	9.5	27,634	704,109
Sep	Year 1		676,475	0.4300%	8.5	24,725	701,200
Oct	Year 1		676,475	0.4300%	7.5	21,816	698,292
Nov	Year 1		676,475	0.4300%	6.5	18,907	695,383
Dec	Year 1		676,475	0.4300%	5.5	15,999	692,474
Jan	Year 2		676,475	0.4300%	4.5	13,090	689,565
Feb	Year 2		676,475	0.4300%	3.5	10,181	686,656
Mar	Year 2		676,475	0.4300%	2.5	7,272	683,747
Apr	Year 2		676,475	0.4300%	1.5	4,363	680,839
May	Year 2		676,475	0.4300%	0.5	1,454	677,930
Total			8,117,704				8,327,140
			Balance	Interest	Amort	Balance	
Jun	Year 2		8,327,140	0.4300%	713,476	7,649,471	
Jul	Year 2		7,649,471	0.4300%	713,476	6,968,887	
Aug	Year 2		6,968,887	0.4300%	713,476	6,285,377	
Sep	Year 2		6,285,377	0.4300%	713,476	5,598,928	
Oct	Year 2		5,598,928	0.4300%	713,476	4,909,527	
Nov	Year 2		4,909,527	0.4300%	713,476	4,217,162	
Dec	Year 2		4,217,162	0.4300%	713,476	3,521,820	
Jan	Year 3		3,521,820	0.4300%	713,476	2,823,487	
Feb	Year 3		2,823,487	0.4300%	713,476	2,122,152	
Mar	Year 3		2,122,152	0.4300%	713,476	1,417,801	
Apr	Year 3		1,417,801	0.4300%	713,476	710,421	
May	Year 3		710,421	0.4300%	713,476	(0)	
Total with in	nterest				8,561,715		

The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8) Revenue Requirement for Year 3

8,561,715 Input to Appendix A, Line 147 \$ 242,807,448 251,369,163

	Reconciliation Amount by Project																	
Total Revenue Requirement	Potter SS	Cabot SS Transformer	Doubs Transformer #4 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Kammer Transformers (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Bedington Transformer (Monthly additions)	Meadowbrook Transformer (Monthly additions)	North Shenandoah (Monthly additions)	Black Oak (Monthly additions)	Wylle Ridge (Monthly additions)	502 Junction - Territorial Line (Monthly additions)	Osage Whiteley	Armstrong	Farmers Valley	Harvey Run	Doubs SS
\$ 8,561,715	8,271	27,788	17,479	18,845	19,275	136,992	20,970	25,614	28,033	6,798	100,669	65,826	3,725,311	89,741	61,101	9,878	3,247	20,442
	Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona	Blairsville	Conemaugh Transformer	502 Junction Substation	Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capacitor
	267,778	1,732	49,916	2,528	4,737	7,010	142,741	13,090	120,503	99,114	2,248	172,964	19,458	31,967	265,621	39,454	3,549	4,782
	Yeagertown	Rider	Monocacy SS	Shuman Hill Sub	Mainsburg SS	Johnstown Sub Capcilor	Grover SS	Claysburg Ring Bus	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill
ĺ	4,646	110,487	145,841	5,548	125,742	5,556	4.088	31,289	70,087	109,641	6,573	3,844	9,249	411.048	603,463	168,592	182,117	310,040

 Damascus SS
 Warren Substation
 Joffre SS
 Plercebrook SS

 17,522
 343,501
 257,365

9 May Year 3

Results of Step 8 go into effect \$ 251,369,163

Post results of Step 8 on PJM web site \$ 251,369,163

Attachment 7 - Transmission Enhancement Charge Worksheet

Revenue Requirement By Project

ritted Charde Rati	(FCR) if not a CIAC Formula Line		
A	137	FCR without Depreciation and Pre-Commercial Costs	10.5914%
В	145	FCR with Incentive ROE without Depreciation and Pre-Commercial	11.2652%
C		Line B less Line A	0.6738%
FCR if a CIAC			
D	138	FCR without Depreciation. Return, nor Income Taxes	1.4162%

he FCR resulting from Formula in a given year is used for that year only. herefore actual revenues collected in a year do not change based on cost data for subsequent yea

				PJM Upgr	ade ID: b0328.1 b	0328.2; b0347.1;	b0347.2; b0347.3; b	0347.4	PJ	M Upgrade ID:	b0218; b0220; b116	6		PJM Upgrade I	D: b0216	
10 11	"Yes" if a project under PJM OATT Schedule 12,	Details Schedule 12	Nes or Not	Vos	502 Junction - Te	rritorial Line (CWP -	Plant in Service)		Vos	Vylie Ridge Transfo	omer Plant in Service)		Black Oak	(SVC) Dynamic Reacti	e Device (Plant In Ser	rice)
12	otherwise "No" "Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No					No				No			
13 14	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above if "Ves" on line 12	FCR without Incentive ROE		12.70% 10.5914%					11.70%				12.70%			
16	If fine 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month orior year net plant	FCR for This Project		11.3652%					10.5914%				11.2652%			
17	balances plus prior year 13-mo CWIP balances. Annual Decretation Exp from Attachment 5	Investment		912,014,928 21,246,883					18,056,605 577,067				33,575,221 1.389.539			
18 19 20	See Calculations for each item below See Calculations for each item below	Wo Incentive ROE W Incentive ROE	Invest Yr 2011 2011	Return 96.594.874.85 102,739,953.46	Depreciation 21.246.882.74 21,246,882.74	Pre-Commercial Exp. 0.00 0.00	Reconciliation Amount 3.725.311.36 3.725,311.36	Revenue 121 567 068 95 127,712,147 57	Return 1,912,441,83 1,912,441,83	Depreciation 577,067.28 577,067.28	Reconciliation Amount 65.826.08 65,826.08	Revenue 2.555.335.19 2.555,335.19	Return 3.556.075.84 3.782,302.80	Depreciation 1,389,538.96 1,389,538.96	Reconciliation Amount 100,669.34 100,669.34	Revenue 5.046.284.04 5,272,511.01

ant in Service ommercial Exp" is equal to the amount of pre-commercial expense on Attachment 5a for ear

Revenue is equal to the "Return" (Investment" times FCRI) plus "Depreciation" plus "Pre-Commercial Exp" plus prior year "Reconciliation amount"
"Seconcilistics Associated in the control in the conception in Attrobated to the forecasted associated associ

Attachment 6A

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 36 of 52

10 "You" I a project under PAM CATT Scheduls 12,

11 "You" I in project under PAM CATT Scheduls 12,

12 "You" I find culationer has gold a large sum payment in the amount of the invadement on the 20, Chemisch You" in part and schedul in 20, chemisch You" in the 20 second of 12 second of 13 second of 14 second of 13 second of 13 second of 13 second of 13 second of 14 second of 13 second of 13

No 11.70% 10.5914% 10.5914% 10.5914% 10.5914% 6,476,367 169,777

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 37 of 52

The "Fig project used PAM CATT Schedule 12, orderedue Tod." On the Catter of the Catte

18 19 See Calculations for each item below 20 See Calculations for each item below

E		PJM Upgrade ID: b0559		PJM Upgrade ID: b0495		PJM Upgrad	le ID: b0343		PJM Upgrade ID: b0344				
E		Madowbrook Capacitor (Plant In Service)		Kammer Transformers (Plant In Service)		Doubs Replace	Transformer #2		Doubs Replace Transformer #3				
Γ	Yes		Yes			Yes				Yes			
	No 11.70%		No 11.70%			No 11.70%				No 11.70%			
1	10.5914%		10.591490			10.5914%				10.5914%			
1	10.5914%		10.591490			10.5914%				10.5914%			
ı													
П	5,176,676		31,931,445			4,355,915				4,035,509			
ı	145,082		831,327			94,890				83,033			
ſ	Return	Reconciliation Depreciation Amount Rove		Reconciliation Depreciation Amount	Revenue	Ratum	Depreciation	Reconciliation Amount	Revenue	Return	Depreciation	Reconciliation Amount	Revenue
L	548.280.85 548,280.85	145.082.04 20.970.30 714. 145.082.04 20.970.30 714.	13.19 3.381,977.46 13.19 3.381,977.46	831.327.35 136.992.28 831.327.35 136,992.28	4.350.297.09 4,350,297.09	461,351.06 461,351.06	94,890.48 94,890.48	19,275.39 19,275.39	575,516.93 575,516.93	427.415.70 427,415.70	83,033.09 83,033.09	18.845.11 18,845.11	529,293.90 529,293.90

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR)

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 38 of 52

10

"Yes" if a project under PJAM CATT Schedule 12,

"Yes" if the continent has paid a large sum payment in the amount of the investment on inc 32 Cifferender Yes!

I level it has been of CE. or in a 12 and From the 17 about 57 about 57

				ı	T				
L		PJM Upgrade ID: b0345	PJM Upgrade ID: b0704	PJM Upgrade ID: b1941	PJM Upgrade ID: b0563				
l		Doubs Replace Transformer #4	Cabot SS - Install Autotransformer	Amstrong	Farmers Valley Capacitor				
ı	Yes		Yes	Yes	Yes				
100									
ı	No		No	No	No				
ve	11.70%		11.70%	11.70%	11.70%				
196	10.5914%		10.5914%	10.5914%	10.5914%				
~	10.5914%		10.5914%	10.5914%	10.5914%				
	4.498.639		6.190.747	14.117.365	1,969,713				
	149,570		149,518	332,538	19,691				
ŀ									
	Return	Reconciliation Depreciation Amount Revenue	Reconciliation Return Depreciation Amount Revenue	Reconciliation Return Depreciation Amount Revenue	Reconciliation Return Depreciation Amount Revenue				
١	476.467.49 476,467.49	149.570.04 17.479.44 643.516.97 149.570.04 17.479.44 643.516.97	655.684.96 149.518.42 27.788.38 832.991.76	1.495.222.31 332.538.12 61.101.30 1.888.861.74 1.495.222.31 332.538.12 61.101.30 1.888.861.74	208.619.56 19.690.68 9.838.43 238.188.6 208.619.56 19.690.68 9.838.43 238.188.6				

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	PJM Upgrade ID: b0564		PJM	Upgrade ID: b1	243		PJM Upgrade ID: b9674, b1023, b1023.3								
	Harvey Run Capacitor	Doubs SS	3			Potter SS			Osace Whiteley						
Yes		Yes		Yes					Yes						
No 11.70%		No. 11.70%		No 11.70%					No 11.70%						
10.5914%		10.5914%		10.5914%					10.5914%						
10.5914%		10.5914%		10.5914%					10.5914%						
748,462 17,476		4,540,261 104,220		1,814,495 34,383					21,415,528 570,821						
Roturn 79.272.42 79.272.42	Reconciliation		Amount Revenue 20.442.29 605.538.45 20.442.29 605.538.45	Return 192.180 192,180	Depreciation 34.383 34.383	Pre-Commercial Exp. 0 0	Reconciliation Amount 8.271 8.271	Rovenue 234.834.32 234,834.32	Return 2.368.198 2.368.198	Depreciation 570.821 570,821	Pre-Commercial Exp. 0 0	Reconciliation amount 89,741 89,741	Revenue 2.928.760.1 2.928,760.1		

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 40 of 52

10
"Yes" if a project under PAM CATT Schedule 12, offertules "No"
"Yes" if the customer has paid a large sum payment in the section of the headsterle facilities (2), Otherwise "No"
if the customer has paid a large sum payment in the section of the headsterle (2), Otherwise "No"
if the customer is "Yes" on the 20 of Tenna let 2 does "No" on the 20 of "Yes" on the 20 of "Ye

	PJM Upgrade ID: b1800, b1804		PJM Upgrade ID: b1800		PJM I	Jpgrade ID: b243	3.1, b2433.2, b2433	1.3		PJM Upgra	de ID: b1153	
	Meadowbrook SS		Hunterstown			Waldo R	tun SS			Cone	maugh	
Yes		Yes			Yes				Yes			
No 11.70%		No 11.70%			No 11.70%				No 11.70%			
10.5914%		10.5914%			10.5914%				10.5914%			
10.5914%		10.5914%			10.5914%				10.5914%			
55,923,215 1,274,919		39,804,295 923,858			51,345,428 1,491,227				25,016,539 645,255			
Roturn 5.923.035 5.923.035	Reconciliation		Reconciliation Depreciation amount	Revenue 5.312.641.51 5.312,641.51	Return 5.438.184 5.438,184	Depreciation 1.491.227 1.491,227	Reconciliation amount 265.621 265.621	Revenue 7.195.032.59 7.195.032.59	Return 2.649.594 2.649.594	Depreciation 645.255 645.255	Reconciliation amount 120 503 120 503	Revenue 3.415.351.53 3.415.351.53

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme Revenue is equal to the "Return" ("Investment" times FCR)

Attachment 6A

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 41 of 52

10 "Vest" if a project order PAI CATT Schedule 12, orderated "PAI" CATT Schedule 12, orderated "PAI" in contrastine to "PAI" catter of the contrastine size and catter our poyment in the second of the second "Fair from the 2 decided "Fair from the

18 19 See Calculations for each item below 20 See Calculations for each item below

	PJM Upgrade ID: b1967	PJM Upgrade ID: b1609, b1769	PJM Upgrade ID: b1945	PJM Upgrade ID: b1610
	Blairsville SS	Four Mile Jct	Johnstown SS (Ind xfmr)	Yeagertown
Yes		Yes	Yes	Yes
No 11.70%		No. 11.70%	No. 11.70%	No. 11.70%
10.5914%		10.5914%	10.5914%	10.5914%
10.5914%		10.5914%	10.5914%	10.5914%
3.012.155		8.897.580	4.476.695	1.060.336
69,881		190,714	113,796	23,836
	Reconciliation	Reconciliation	Reconciliation	Reconciliation
Roturn 319.028 319,028	Depreciation amount Revenue 69.881 13.090 401.999.94 69.881 13.090 401.999.94	Return Depreciation amount Rovenue 942.376 190.714 39.454 1.172.543.88 942.376 190,714 39.454 1,172,543.88	Return Depreciation amount Revenue 474.143 103.796 19.458 597.397.95 474,143 103.796 19.458 597,397.95	Return Depraciation amount Revenue 112.303 23.836 4.646 140.784.81 112.303 23.836 4.646 140.784.81

For Plant in Service
"Pre-Commercial Exe" is equal to the amount of pre-comme Revenue is equal to the "Return" ("Investment" times FCR)

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 42 of 52

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 abov if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.79 then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant balances olus prior year 13-mo CWIP balances.
17	Annual Demonstrian Fundame Attachment 5

Į.		PJM Upgrade ID: b1	990		PJM Upgrade ID: b1801					PJM Upgrade	ID: 61965		PJM Upgrade ID: b1839			
L		Grandview Capacitor				Atoona	SVC			Lux	r		Grand Point & Guilford			
I	Yes				Yes				Yes				Yes			
1	No				No				No				No			
۰	11.70%				11.70%				11.70%				11.70%			
16	10.5914%				10.5914%				10.5914%				10.5914%			
ı																
ı	584,512 13.814				32,840,083 761,425				1,090,602				1,611,673			
ŀ	13,814				/61,425				25,345				37,270			
	Rotum 61.908 61.908	Depreciation amo		28.249.10 78.249.10	Return 3.478.215 3.478.215	Depreciation 761.425 761.425	Reconciliation amount 142.741 142.741	Rovenue 4.382.381.09 4.382.381.09	Return 115.510 115.510	Depreciation 25.345 25.345	Reconciliation amount 4.737 4.797	Revenue 145.592.37 145.592.37	Rotum 170.698 170.698	Depreciation 37.270 37.270	Reconciliation amount 7,010 7,010	Revenue 214.978.77 214.978.77

For Plant in Service
"Pre-Commercial Exo" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 43 of 52

10

"Yes" if a project under PJM CATT Exhesible 12,

"Yes" if the continent has good a furth sum purposes in the amount of the investment on the 30, Citivarium "Yes". I legat the above IFIC. I min 12 of, Citivarium "Yes".

I legat the above IFIC in the 12 or of Provide Tell 12 or of Provide Tell 12 or of Provide Tell 14 or of pr

PJM Upgrade ID: b1964	PJM Upgrade ID: b1672	PJM Upgrade ID: b1998	PJM Upgrade ID: b1999, b2002	PUM Upgrade ID: b2342
Moshannon	Carbon Center	Shawille	Northwood	Shuman Hill Sub
Yes	Yes	Yes	Yes	Yes
No	No	No	No	No
11.70%	11.70%	11.70%	11.70%	11.70%
10.5914%	10.5914%	10.5914%	10.5914%	10.5914%
10.5914%	10.5914%	10.5914%	10.5914%	10.5914%
6,858,708	516,856	2,106,723	0	1,386,143
158,081	11,958	47,011	0	32,698
Reconciliation	Reconciliation	Reconciliation	Reconciliation	Reconciliation
Return Depreciation amount Revenue 736.431 ISR.081 31.967 956.439	Return Depreciation amount Revenue 50 54.742 11.958 2.248 68.947.55	Return Depreciation amount Rovenue	Return Depreciation amount Revenue	Return Depreciation amount Revenue
726.431 158.081 31.967 916.478 726.431 158.081 31.967 916.478	50 54.742 11.958 2.248 68.947.55 50 54.742 11.958 2.248 68.947.55	223.131 47.011 9.249 279.390.99 223.131 47.011 9.249 279.390.99	0 0 0 000	146.812 32.698 5.548 185.056.82 146.812 32.698 5.548 185.056.82

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 44 of 52

10

"Yes" if a project under PJM CATT Exhesible 12,

"Yes" if the continent has good a furth sum purposes in the amount of the investment on the 30, Citivarium "Yes". I legat the above IFIC. I min 12 of, Citivarium "Yes".

I legat the above IFIC in the 12 or of Provide Tell 12 or of Provide Tell 12 or of Provide Tell 14 or of pr

-					
ı	PJM Upgrade ID: b1770	PJM Upgrade ID: b2148	PJM Upgrade ID: b0556	PJM Upgrade ID: b1023.1	PJM Upgrade ID: b1941
I	Buffalo Road	Plazaureville Capacitor	Grover SS Capacitor	502 Junction Substation	Handsome Lake - Homer City
I	Yes	Yes	Yos	Yes	Yes
ı	No. 11,70%	No. 11 70%	No. 11.70%	No. 11.70%	No. 11.70%
۰					
	10.5914%	10.5914%	10.5914%	10.5914%	10.5914%
^	10.5914%	10.5914%	10.5914%	10.5914%	10.5914%
ı					
1	398.345		845.167	13.451.669	11.575.888
ı	9216	0	11.307	134 532	276.577
ŀ	1,000				
ı	Reconciliation	Reconciliation	Reconciliation	Reconciliation	Reconciliation
ı	Return Depreciation amount Revenue 42.190 9.216 1.732 53.138.32	Return Depreciation amount Revenue	Return Depreciation amount Revenue 89.515 11.307 4.088 104.909.22	Return Depreciation amount Revenue 1.434.715 134.532 99.114 1.648.361.05	Return Depreciation amount Revenue 1,226,045 276,577 49,916 1,552,53
ı	42,190 9,216 1,732 53,138,32 42,190 9,216 1,732 53,138,32	0 0 0 0 000	89.515 11.307 4.088 104.909.22 89.515 11.307 4.088 104.909.22	1.434.715 134.532 99.114 1.648.361.05 1.434.715 124.532 99.114 1.648.361.05	1,226,045 276,577 49,916 1,552,53 1,226,045 276,577 49,916 1,552,53

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 45 of 52

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in to amount of the investment on line 29, Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 abo if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.: then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CMIP or Cap Adds. reconciliation – Average of 13 month prior year net plant belances obes prior year 13-mo CMIP balances.
17	Annual Demonstrian Fundame Attachment 5

I	PJM Upgrade ID: b2343	PJM Upgrade ID: b1840	PJM Upgrade ID: b2235	PJM Upgrade ID: b2260
L	West Union	Rider Sub (West Milford)	Monocacy SS	Bartonville SS Capacitor
I	Yes	Yes	Yes	Yes
2	No	No	No	No
.	11.70%	11.70%	11.70%	11.70%
1	10.5914%	10.5914%	10.5914%	10.5914%
1	10.5914%	10.5914%	10.5914%	10.5914%
ı				
ı	814,524	15,664,914	35,597,376	650,348
ı	18,717	492,476	802,535	14,538
Ī	Reconciliation	Reconciliation	Reconciliation	Reconciliation
ı	Rotum Depreciation amount Revenue 86.269 18.717 3.549 108.534.95 86.269 18.717 3.549 108.534.95	Roturn Depreciation amount Revenue 1.659.129 492.476 110.487 2.362.092.41 1.659.129 492.476 110.487 2.362.092.41	Return Depreciation amount Rovenus 3.770.250 802.535 145.841 4.718.625.96 3.770.250 802.535 145.841 4.718.625.96	Return Depreciation amount Revenue 68.881 14.538 4.782 88.200.06 68.881 14.538 4.782 88.200.06

For Plant in Service
"Pre-Commercial Exo" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)

PJM Upgrade ID: b2364 & b2364.1

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10

"Yes" if a project under PAM CATT Schedule 12, otherwise "No"

otherwise "No"

otherwise "No"

otherwise "No"

struct of the investment on low 28, Otherwise "No"

legs that subsect of the investment on low 28, Otherwise "No"

from the 2 showed "The other 22 and From the 2 above 18 file 15 equals 11.7%

otherwise 2 showed "The other 22 and From the 2 above 18 file 15 equals 11.7% into low 4, the 15 equals 11.7%

otherwise 2 showed "The other "Investment or other 18 file 15 equals 11.7%

otherwise 2 showed "No" file 18 file 15 equals 11.7%

otherwise 2 showed "No" file 18 file 15 equals 11.7%

otherwise 2 showed "No" file 18 file 18 equals 11.7%

otherwise 2 showed "No" file 18 file 18 equals 11.7%

otherwise 2 showed "No" file 18 equals 11.7%

o

No 11.70% 10.5914% 10.5914% 10.5914% 10.5914% 10.5914% 10.5914% 10.5914% 1,270,111 17,101,640 482,267 | Return | Depreciation | Amount | 125.742 | | Reconciliation amount 31,289 Reconcisation amount Return Depreciation

8 9							
		PJM Upgrade ID: b2362 & b2632.1	PJM Upgrade ID: b2156	PJM Upgrade ID: b2546	PJM Upgrade ID: b2545	PJM Upgrade ID: b2441	PJM Upgrade ID: b2547, b2547.1, b2547.2
10		Squab Hollow SVC	Shinglitown Capacitor	Nyswanor	Richwood Hill	Erie South	Joffre Sub
	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes	Yes	Yes	Yes	Yes	Yes
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No	No	No.	No.	No	No
	Input the allowed ROE	11.70%	11.70%	11.70%	11.70%	11.70%	11.70%
	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	10.5914%	10.5914%	10.5914%	10.5914%	10.5914%	10.5914%
	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3. and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year	10.5914%	10.5914%	10.5914%	10.5914%	10.5914%	10.5914%
	forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	28,286,746	1,604,683	876,685	70,490,045	42,983,086	45,423,094
17	Annual Depreciation Exp from Attachment 5	922,123	44,130	19,669	1,853,321	1,376,208	1,248,684
18 19 20	See Calculations for each item below See Calculations for each item below	Return Depreciation Amount Revenue 2 095 954 922 123 100 641 4 027 777 49 2 095 954 922 123 100 641 4 027 777 49	Return Depreciation amount Revenue 169 968 44 130 6 573 220 666 72 169 969 44 130 6 573 220 666 72		Return Depreciation Amount Revenue Revenue Revenue 7.465 861 1.653.301 330.040 9.407.222.35 346.861 1.653.301 330.040 9.407.222.35	Return Depreciation Amount Revenue Revenue Revenue A 552.496 1.376.208 168.592 6.097.297.56 4.552.498 1.376.208 1.68.592 6.097.297.56 6.097.2	Return Depreciation Amount Revenue R

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commer
Revenue is equal to the "Return" ("Investment" times FCR) :

10
Year E project under PAM CATT Schoolus 12, comment of the content has paid a large sum payment in the amount of the incustomer has paid a large sum payment in the amount of the incustomer to may 2, Citizensia Test 1 leads has described from the 12 and the interest of the 12 miles 1 and 12 miles 1 m

For Plant in Service
"Pre-Commercial Exo" is equal to the amount of pre-commer

18
19 See Calculations for each item below
20 See Calculations for each item below

Е	PJM Upgrade ID: b2475	PJM Upgrade ID: b1991	PJM Upgrade ID: b2261	PJM Upgrade ID: b2494	PJM Upgrade ID: s1041	PJM Upgrade ID: b2587	
	Oak Mound	Farmers Valley Substation	Damascus Substation	Warren Substation	Joffre Substation S1041	Piercebrook Substation	
Г	Yes	Yes	Yes	Yes	Yes	Yes	
1	No	No	No	No	No.	No	
æ	11.70%	11.70%	11.70%	11.70%	11.70%	11.70%	
%	10.5914%	10.5914%	10.591496	10.5914%	10.5914%	10.5914%	
ı							
ı	107,613,390 2,063,593	37,225,049 832,834	1,217,399 26,362	23,205,115 504,346	0	10,123,203 131,976	
H	Reconciliation	Reconciliation		Reconciliation	Reconciliation	Reconciliation	
ı				Return Depreciation Bevenue 2.457.740 504.346 343.501 3.305.586.23	Return Depreciation amount Revenue	Return Depreciation amount Revenue 1,072,186 131,976 257,385 1,461,536,97	Total Incentive Charged Revenue Cred 244,997,857.30 244,997,857

\$6.371.305.58

Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up Attachment 8, page 1, Table 1 and 2 Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up

TABLE 1: Summary Cost of Long	Term Debt										
CALCULATION OF COST OF DEBT											
YEAR ENDED 12/31/2018	ĺ										
	(a)	(b)	(c)	(d)	(0)	(f)	(g)	(h)	(i)	ω	
t=N Long Term Debt (12/31/2018	Issue Date	Maturity Date	ORIGINAL ISSUANCE	Net Proceeds At Issuance	Net Amount Outstanding at t=N	Months Outstanding at t=N	Average Net Outstanding in Year* z*	Weighted Outstanding Ratios	Effective Cost Rate (Tables 2 and 3)	Weighted Debt Cost at t = N (h) * (i)	
First Mortgage Bonds: 3.85%, Senior Unsecured Notes 3.76%, Senior Unsecured Notes	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550,000,000 \$ 75,000,000	\$ 545,247,429 \$ 74,437,647	\$ 547,082,278 \$ 74.623,492	12 12	\$ 547,082,278.00 \$ 74.623,492.00	88.00% 12.003%	3.95% 3.85%	3.48% 0.46%	
Total			\$ 625,000,000		\$ 621,705,770		\$ 621,705,770	100.000%		3.94%	
t = time The current portion of long term debt is included in The outstanding amount (column (e)) for debt retin * z = Average of monthly balances for months out	ed during the year is the outstanding amount at ti		suance is not outstanding in a month.).								

	TABLE 2: Effective Cost Rate	s For Traditional Front-Loaded Debt	t Issuances:										
	YEAR ENDED 12/31/2	2018											
	<u> </u>	(aa)	(bb)	(cc)	(dd) 14 (Discount)	(ee)	(ff) Loss/Gain on	(gg) Less Related	(hh)	(ii) Net	(ii)	(kk)	(II) Effective Cost Rate*
	Long Term Debt Is Affiliate	Issue Date	Maturity Date	Amount Issued	Premium at Issuance	Issuance Expense	Reacquired Debt	ADIT (Attachment 1)	Net Proceeds	Proceeds Ratio	Coupon Rate	Annual Interest	(Yield to Maturity at Issuance, t = 0)
(1) (2)	3.85%, Senior Unsecurer No 3.76%, Senior Unsecured Notes	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550,000,000 75,000,000	\$ (418,000)	4,334,571 562,353	-	XXX	\$ 545,247,429 \$ 74,437,647	99.1359 99.2502	0.03850 0.0376	\$ 21,175,000 \$ 2,820,000	3.95% 3.85%
		spitable bond table or from YTM = internal Rate of Ref e(YTM at issuance): the t=0 Cashflow C_a equals Net	etum (IRR) calculation et Proceeds column (gg); Semi-annual (or other) interest cashflows	\$ 625.000.000 (Cpc), Cpc), etc.):	(418.000)	\$ 4.896.924		X00X	\$ 619.685.076			\$ 23.995.000	

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrAILCo will amortize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below.

Each year, TrAILCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount		\$ 900,000,000
Internal Rate of Return ¹		4.886348%
Based on following Financial Formula ² :		
NPV = 0 = $\sum_{t=1}^{N} C_t / (1 + IR)$	R R) pw	r(t)

 Origination Fees
 7,780,954

 Origination Fees
 7,780,954

 Addition Origination Fees
 15,125

 Total Issuance Expense
 7,796,879

 Revolving Credit Commitment Fee
 New Borrowing New Borrowing Old Borrowing New Borrowing Old Borrowing New Borrowing Origination Fee
 0,005

 Revolving Credit Commitment Fee
 0,005
 0,005

 Revolving Credit Commitment Fee
 0,005
 0,005

After borrowing is at the midpoint (\$275,000)

	2008	2000	0000	2000	2000	2010	2011	0040	0040	0044	2045
LIBOR Rate	0.0000%	2008 0.0000%	2008 0.0000%	2008 0.0000%	2009 0.0000%	0.0000%	2011 0.0000%	2012 0.0000%	2013 0.0000%	2014 0.0000%	2015 0.0000%
Spread	0.000076	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000076	0.0000%	0.000076	0.0000%	0.0000%
Interest Rate	6.13%	3.86%	4.05%	4.34%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%
Bond \$450M Interest	0.1370	3.0070	4.0370	4.5470	2.12/0	2.12/0	2.12/0	2.12/0	2.1270	2.1270	2.12/0
Rate	\$ 450,000,000					4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Revolver Interest Rate	\$ 350,000,000	Drow 1	DONE			3.249%	4.50%	6.21%			
Revolver interest Rate	\$ 330,000,000	Diaw i	DONE			3.24970	4.30%	0.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 2, 3, 4	DONE			3.247%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 5	DONE			3.251%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 6	DONE - Roll over Draw	1 and 4		3.316%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 7	DONE			3.361%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 8	DONE - Roll over Draw 2	2, 3 and 5		3.422%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 9	DONE			3.417%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 10	DONE			3.348%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 11	DONE - Roll over Draw 6	3 and 9		3.498%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 12	DONE - Roll over Draw 1	10		3.418%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 13	DONE - Roll over Draw 7	7 and 9		3.398%	4.50%	6.21%			
				and o							
Revolver Interest Rate			DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 15	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 16	DONE - Roll over Draw 1	11		3.289%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17	DONE			3.248%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17A	DONE - Roll over Draw 1	12, 14 and 15		3.286%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 18	DONE - Roll over Draw 1	13 and 17		3.286%	4.50%	6.21%			
			DONE								
Revolver Interest Rate							3.283%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 20	DONE - Roll over Draw 1	16			3.304%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 21	DONE - Roll over Draw 1	17A and 19			3.312%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 22	DONE - Roll over Draw 1	18			3.312%	6.21%			
	\$ 450,000,000	Draw 23	DONE				3.222%	6.21%			
Revolver Interest Rate	\$ 450,000,000		DONE Roll over Draw 20	j			3.213%	6.21%			
Revolver Interest Rate	\$ 450.000.000	Draw 2E	DONE BUILDING DOWN OF	. 00 1 00			3.174%	6.21%			
Revolver Interest Rate	\$ 450,000,000 \$ 450,000,000		DONE Roll over Draw 21 DONE Roll over Draw 25				3.174%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 27	DONE - Pay off Draw 26	5			3.196%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 28	DONE				1.936%	6.21%			

				GL '224100		GL '820204	GL '181100/654106	GL '820202			
(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(1)		Amortization of
Year		Capital Expenditures	Principle Drawn In Quarter (\$000's)	Principle Drawn To Date	Outstanding Debt Balance	Interest Expense	Origination Fees	Commitment	Net Cash Flows (D-F-G-H)	Interest at effective rate	amortization of origination fees and commitment fees
2008											
12/24/2007	Q4	68,183,000	10,000,000	10.000.000	10.000.000		734.955.02		9.265.045		
01/31/2008	Q1	00,103,000	10,000,000	10,000,000	9,265,045		31.013.00		(31,013)	46,132	46,132
02/4/2008	Q1			10,000,000	9,280,164		69.578.45		(69,578)	4,853	4,853
02/6/2008	Q1			10,000,000	9,215,438		137.50		(138)	2,409	2.409
02/29/2008	Q1			10.000.000	9,217,710		2.960.00		(2,960)	27,752	27,752
03/5/2008	Q1			10.000.000	9,242,502		125.384.16		(125,384)	6.042	6.042
3/24/2008	Q1	25.543.000		10,000,000	9,123,160	155,047.57	,		(155,048)	22,684	(132,363)
03/31/2008	Q1			10.000.000	8,990,797		17.011.00		(17.011)	8.230	8.230
04/30/2008	Q2			10,000,000	8,982,016		197,269.56		(197,270)	35,289	35,289
05/19/2008	Q2			10,000,000	8,820,035		109,824.88		(109,825)	21,931	21,931
6/23/2008	Q2	20,509,000		10,000,000	8,732,141	97,477.43			(97,477)	40,038	(57,439)
06/26/2008	Q2			10,000,000	8,674,702		43,098.82		(43,099)	3,402	3,402
06/30/2008	Q2			10,000,000	8,635,005		13,267.50		(13,268)	4,516	4,516
08/8/2008	Q3			10,000,000	8,626,253		1,577.79		(1,578)	44,084	44,084
08/13/2008	Q3			10,000,000	8,668,760		62,776.98		(62,777)	5,667	5,667
8/15/2008	Q3		55,000,000	65,000,000	8,611,650	59,689.48	7,780,953.85		47,159,357	2,251	(57,438)
8/20/2008	Q3			65,000,000	55,773,258		530.00		(530)	36,461	36,461
8/25/2008	Q3			65,000,000	55,809,189		15,125.00		(15,125)	36,485	36,485
9/3/2008	Q3			65,000,000	55,830,549		82,654.66		(82,655)	65,714	65,714
9/8/2008	Q3			65,000,000	55,813,609		1,957.50		(1,958)	36,487	36,487
9/11/2008	Q3			65,000,000	55,848,138		41,845.84		(41,846)	21,903	21,903
9/15/2008	Q3		(20,000,000)	45,000,000	55,828,196	243,199.31			(20,243,199)	29,196	(214,004)
9/25/2008	Q3			45,000,000	35,614,192		7,525.25		(7,525)	46,580	46,580
9/29/2008	Q3			45,000,000	35,653,247		98,058.08		(98,058)	18,645	18,645
9/30/2008	Q3	24,995,000		45,000,000	35,573,834		18,136.90	235,520.83	(253,658)	4,650	4,650
10/2/2008	Q4		20,000,000	65,000,000	35,324,826		0.000	78,506.96	19,921,493	9,235	9,235
10/17/2008	Q4			65,000,000	55,255,554		2,030.03		(2,030)	108,439	108,439
10/29/2008	Q4			65,000,000	55,361,963		266.90		(267)	86,901	86,901
11/19/2008	Q4			65,000,000	55,448,597		96,048.71		(96,049)	152,404	152,404
11/21/2008	Q4			65,000,000	55,504,952		730.00		(730)	14,511	14,511

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrAILCo will amortize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below.

Each year, TrAILCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retu	rn¹		4.886348
Based on following F	Financial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t/(1+IRR)pw$	r	(t)

Origination Fees Origination Fees Addition Origination Fees		7,780,95 15,12
Total Issuance Expense	<u>-</u>	7,796,079
Revolving Credit Commitment Fee	New Borrowing 0.005	Old Borrowing
Revolving Credit Commitment Fee Revolving Credit Commitment Fee	0.005	0.003

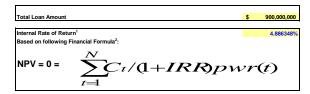
After borrowing is at the midpoint (\$275,000)

_												
	12/15/2008	Q4		25,000,000	90,000,000	55,518,734	718,999.31			24,281,001	174,431	(544,569)
(1)	1/6/2009	Q1	42,068,000	-	90,000,000	79,974,165	-		618,333.53	(618,334)	230,297	230,297
(.)	2/17/2009	Q1	12,000,000	30,000,000	120,000,000	79,586,128			010,000.00	30,000,000	438,097	438,097
									-			
	3/16/2009	Q1	75,475,000	40,000,000	160,000,000	110,024,225	933,987.50			39,066,013	388,964	(545,023)
	3/25/2009	Q1		-	160,000,000	149,479,202			1,100,000.00	(1,100,000)	175,942	175,942
	4/8/2009	Q2			160,000,000	148,555,144			549,166.67	(549, 167)	272,085	272,085
	5/15/2009	02		50,000,000	210,000,000	148,278,062			,	50,000,000	718,820	718,820
		Q2 Q2			250,000,000	198.996.882	1,405,039.11			38,594,961		(570,982)
	6/16/2009	Q2		40,000,000	250,000,000		1,405,039.11			36,594,961	834,057	(570,962)
	6/30/2009	Q2		-	250,000,000	238,425,899				-	436,686	436,686
	7/31/2009	Q3		-	250,000,000	238,862,586			453,194.44	(453, 194)	969,797	969,797
	8/3/2009	Q3		30,000,000	280,000,000	239,379,188				30,000,000	93,882	93,882
	9/4/2009	Q3		50,000,000	330,000,000	269,473,071				50,000,000	1,129,444	1,129,444
	9/16/2009	Q3		00,000,000	330,000,000	320,602,515	1,596,826.11			(1,596,826)	503,245	(1,093,581)
	10/5/2009	Q4		45,000,000	375,000,000	319,508,934	207,916.06			44,792,084	794,450	586,534
	10/16/2009	Q4			375,000,000	365,095,468			321,250.00	(321,250)	525,294	525,294
	11/5/2009	Q4		30,000,000	405,000,000	365,299,512				30,000,000	956,176	956,176
	12/4/2009	Q4		50,000,000	455,000,000	396,255,688				50,000,000	1,504,831	1,504,831
	12/16/2009	Q4	73,715,000		455,000,000	447,760,519	1,374,479.16			(1,374,479)	702,843	(671,636)
	1/4/2010	Q1	75,715,000		455,000,000	447,088,883	1,074,475.10		138,489.58	(138,490)	1,111,675	1,111,675
					455,000,000				130,409.30			
	1/5/2010	Q1		30,000,000	485,000,000	448,062,068	892,331.11			29,107,669	58,568	(833,764)
	1/15/2010	Q1		-	485,000,000	477,228,304	440,625.00			(440,625)	624,167	183,542
	1/25/2010	Q1		(485,000,000)		477,411,847	423,000.00		18,489.58	(485,441,490)	624,407	201,407
	1/25/2010	Q1		450,000,000	450,000,000	(7,405,236)		4,533,000.00		445,467,000	-	_
	1/25/2010	Q1		45,000,000	495,000,000	438,061,764		5,852,578.67		39,147,421		
	1/27/2010	01		45,000,000	495,000,000	477,209,186		6,979.59		(6,980)	124,763	124,763
	2/2/2010	Q1 Q1			495,000,000	477,209,186		6,979.59		(6,980)	124,763	124,763
	2/3/2010	Q1			495,000,000	477,326,969		58,000.00		(58,000)	436,922	436,922
Į.	2/3/2010	Q1			495,000,000	477,705,891		5,500.00		(5,500)	-	-
	2/5/2010	Q1			495,000,000	477,700,391		82,116.73	2,934.74	(85,051)	124,892	124,892
Į.	2/12/2010	Q1		20,000,000	515,000,000	477,740,231				20,000,000	437,300	437,300
	2/24/2010	Q1		,	515,000,000	498,177,531		23,770.00		(23,770)	781,982	781,982
	3/10/2010	Q1		30,000,000	545,000,000	498,935,743		90,000.00		29,910,000	913,821	913,821
	3/10/2010			30,000,000	545,000,000	490,930,743		90,000.00			913,021	
	3/17/2010	Q1		-	545,000,000	529,759,564		195,720.20		(195,720)	484,916	484,916
	3/26/2010	Q1		20,000,000	565,000,000	530,048,759		17,821.04		19,982,179	623,885	623,885
	4/1/2010	Q2			565,000,000	550,654,823			255,416.67	(255,417)	432,008	432,008
	4/5/2010	Q2			565,000,000	550,831,415		123,660.90		(123,661)	288,060	288,060
	4/7/2010	Q2			565,000,000	550,995,814		201,250.00		(201,250)	144,054	144,054
		Q2			565,000,000	550,938,618				(224,588)	72,015	72,015
	4/8/2010							224,587.75		(224,500)		
	4/12/2010	Q1		30,000,000	595,000,000	550,786,045				30,000,000	288,036	288,036
	4/14/2010	Q2			595,000,000	581,074,082		194,134.74		(194,135)	151,918	151,918
	4/21/2010	Q2			595,000,000	581,031,865		18,977.41		(18,977)	531,848	531,848
	4/26/2010	Q2		(65,000,000)	530,000,000	581,544,735	369,573.75			(65,369,574)	380,177	10,603
	4/26/2010	Q2		65,000,000	595,000,000	516,555,339	55,920.56			64,944,079	000,111	(55,921)
		Q2 Q2		65,000,000	595,000,000	510,555,559	55,920.56	0.000.70			152,029	(55,921)
	4/28/2010				595,000,000	581,499,418	-	2,300.79		(2,301)		152,029
	4/30/2010	Q2			595,000,000	581,649,147		2,156.70		(2,157)	152,068	152,068
	5/7/2010	Q2		30,000,000	625,000,000	581,799,058				30,000,000	532,550	532,550
	5/12/2010	Q2 Q2		(80,000,000)	545,000,000	612,331,608				(80,000,000)	400,304	400,304
	5/12/2010	02		80,000,000	625,000,000	532,731,912	160,694.44			79,839,306	100,001	(160,694)
		02		00,000,000	025,000,000	040 574 040	04.075.00			(04.075)		(100,034)
	5/12/2010	Q2			625,000,000	612,571,218	81,275.00			(81,275)	-	(81,275)
	5/12/2010	Q2			625,000,000	612,489,943	170,100.00			(170,100)	-	(170,100)
	5/20/2010	Q2			625,000,000	612,319,843		182,500.00		(182,500)	640,599	640,599
	5/26/2010	Q2		20,000,000	645,000,000	612,777,942				20,000,000	480,746	480,746
	6/14/2010	Q2			645,000,000	633,258,687		150,071.58		(150,072)	1,574,581	1,574,581
		Q3			645,000,000			100,071.00	220.764			
	7/1/2010	Q3			645,000,000	634,683,197		1,168.50	230,764	(230,764)	1,411,820	1,411,820
	7/2/2010	Q3			645,000,000	635,864,253		1,168.50	-	(1,169)	83,116	83,116
	7/7/2010	Q3		35,000,000	680,000,000	635,946,200				35,000,000	415,741	415,741
	7/15/2010	Q3			680,000,000	671,361,942	8,500,000.00			(8,500,000)	702,368	(7,797,632)
	7/26/2010	Q3		(65,000,000)	615,000,000	663,564,309				(65,000,000)	954,726	954,726
	7/26/2010	Q3		(20,000,000)	595,000,000	599,519,036				(20,000,000)		
		Q3			710,000,000	579,519,036					-	-
Į.	7/26/2010	Q3		115,000,000	710,000,000		445 700 00			115,000,000	- 1	(4.1==00:
Į.	7/26/2010	Q3			710,000,000	694,519,036	115,798.33			(115,798)	-	(115,798)
Į.	7/26/2010	Q2			710,000,000	694,403,237	544,837.22		-	(544,837)	-	(544,837)
Į.	8/9/2010	Q3		(35,000,000)	675,000,000	693,858,400	107,415.00			(35, 107, 415)	1,270,829	1,163,414
	8/9/2010	Q3		35,000,000	710,000,000	660,021,814	-			35,000,000	-	-
	8/12/2010	Q3		(30,000,000)	680,000,000	695,021,814	271,680.83			(30,271,681)	272,581	900
Į.	8/12/2010	Q3		(80,000,000)	600,000,000	665,022,714	699,608.89			(80,699,609)		(699,609)
Į.	8/12/2010	Q3		110,000,000	710,000,000	584,323,106	000,000.00			110,000,000		(000,000)
Į.	0/12/2010	Q3		110,000,000	710,000,000			407 040 00		(407.040)	1 605 115	1 005 115
Į.	8/30/2010				710,000,000	694,323,106	100	407,816.09		(407,816)	1,635,445	1,635,445
	9/7/2010	Q3		30,000,000	740,000,000	695,550,735				30,000,000	727,674	727,674
	9/26/2010	Q3		-	740,000,000	726,278,408	-			-	1,805,872	1,805,872
	10/1/2010	Q4			740,000,000	728,084,280			162,778	(162,778)	475,975	475,975
Į.	10/8/2010	Q4		30,000,000	770,000,000	728,397,478				30,000,000	666,739	666,739
	10/26/2010	Q4 Q4		(115,000,000)	655,000,000	759,064,217	1,028,023.33			(116,028,023)	1,787,940	759,916
	10/20/2010			(115,000,000)	770,000,000	044,004,217				(110,020,023)	1,707,940	7 59,9 10
	10/26/2010	Q4		115,000,000	770,000,000	644,824,133	-			115,000,000		
	11/5/2010	Q4		30,000,000	800,000,000	759,824,133				30,000,000	993,774	993,774
	11/9/2010	Q4		(35,000,000)	765,000,000	790,817,908	305,721.11			(35,305,721)	413,562	107,841
	11/9/2010	Q4		(30,000,000)	735,000,000	755,925,749	171,937.50			(30,171,938)	-	(171,938)
	11/9/2010	Q4		(30,000,000)	705,000,000	725,753,811	86,853.33			(30,086,853)		(86,853)
Į.							00,000.00				-	(00,033)
Į.	11/9/2010	Q4		95,000,000	800,000,000	695,666,958				95,000,000		
	11/12/2010	Q4		(110,000,000)	690,000,000	790,666,958	955,215.56			(110,955,216)	310,092	(645,123)
	11/12/2010	Q4		(30,000,000)	660,000,000	680,021,835	18,946.67			(30,018,947)	-	(18,947)
	11/12/2010	Q4		140,000,000	800,000,000	650,002,888	5.83			139,999,994		(6)
	12/6/2010	04		20,000,000	820,000,000	790,002,882	0.00			20,000,000	2,482,059	2,482,059
				20,000,000				0.004.40		20,000,000		
Į.	12/23/2010	Q4			820,000,000	812,484,941		8,281.46		(8,281)	1,807,331	1,807,331
	1/3/2011	Q1			820,000,000	814,283,991			140,277.78	(140,278)	1,171,579	1,171,579
	1/18/2011	Q1		-	820,000,000	815,315,292	9,000,000			(9,000,000)	1,600,050	(7,399,950)
	1/26/2011	Q1		(115,000,000)	705,000,000	807,915,342	966,600.56			(115,966,601)	845,228	(121,373)
	.,20,2011						000,000.00				340,220	(121,070)
	1/26/2011											
	1/26/2011 2/9/2011	Q1 Q1		115,000,000 (20,000,000)	820,000,000 800,000,000	692,793,969 807,793,969	118,552.78			115,000,000 (20,118,553)	1,479,507	1,360,954

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrAILCo anticipates its financing will be a 7 year loan, where by TrAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrAILCo will amortize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below.

Each year, TrAILCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.



Origination Fees			
Origination Fees		7,780,95	
Addition Origination Fees		15,12	
Total Issuance Expense	=	7,796,07	
	New Borrowing	Old Borrowing	
Revolving Credit Commitment Fee	New Bollowing 0.005		
Revolving Credit Commitment Fee	0.005	0.003	

After borrowing is at the midpoint (\$275,000)

									-	
2/9/2011	Q1	(95,000,000)	705,000,000	789,154,923	797,767.78			(95,797,768)	-	(797,768)
2/9/2011	Q1	115,000,000	820,000,000	693,357,156				115,000,000	-	-
2/14/2011	Q1	(140,000,000)	680,000,000	808,357,156	1,201,215.56			(141,201,216)	528,453	(672,763)
2/14/2011	Q1	140,000,000	820,000,000	667,684,393				140,000,000	-	-
2/16/2011	Q1		820,000,000	807,684,393		3,098.63		(3,099)	211,164	211,164
4/1/2011	Q2	-	820,000,000	807,892,458			97,777.78	(97,778)	4,659,577	4,659,577
4/14/2011	Q2	10,000,000	830,000,000	812,454,257			-	10,000,000	1,381,663	1,381,663
4/26/2011	Q2	(115,000,000)	715,000,000	823,835,920	949,900.00			(115,949,900)	1,293,164	343,264
4/26/2011	Q2	115,000,000	830,000,000	709,179,184	-			115,000,000	-	-
5/9/2011	Q2	(115,000,000)	715,000,000	824,179,184	941,620.00			(115,941,620)	1,401,603	459,983
5/9/2011	Q2	(140,000,000)	575,000,000	709,639,166	1,081,920.00			(141,081,920)	-	(1,081,920)
5/9/2011	Q2	(10,000,000)	565,000,000	568,557,246	22,375.00			(10,022,375)	-	(22,375)
5/9/2011	Q2	235,000,000	800,000,000	558,534,871	-			235,000,000	-	-
5/16/2011	Q2	(235,000,000)	565,000,000	793,534,871	145,034.17			(235, 145, 034)	726,363	581,329
5/16/2011	Q2	235,000,000	800,000,000	559,116,200				235,000,000	-	-
5/23/2011	Q2	(235,000,000)	565,000,000	794,116,200	144,805.69			(235, 144, 806)	726,895	582,089
5/23/2011	Q2	50,000,000	615,000,000	559,698,289				50,000,000	-	-
5/26/2011	Q2	(115,000,000)	500,000,000	609,698,289	307,912.50	233,657		(115,541,569)	239,118	(68,795)
6/23/2011	Q2	(50,000,000)	450,000,000	494,395,838	88,994.45		-	(50,088,994)	1,812,670	1,723,675
6/23/2011	Q2	20,000,000	470,000,000	446,119,513	-		-	20,000,000	-	-
7/6/2011	Q3		470,000,000	466,119,513			171,736.11	(171,736)	792,685	792,685
7/15/2011	Q3		470,000,000	466,740,462	9,000,000			(9,000,000)	549,369	(8,450,631)
7/25/2011	Q3	(20,000,000)	450,000,000	458,289,831	34,417.78		-	(20,034,418)	599,398	564,980
10/18/2011	Q4		450,000,000	438,854,811			290,416.67	(290,417)	4,902,813	4,902,813
1/17/2012	Q1		450,000,000	443,467,207	9,000,000			(9,000,000)	5,306,145	(3,693,855)
3/2/2012	Q1		450,000,000	439,773,352		3,070.00		(3,070)	2,594,240	2,594,240
7/15/2012	Q3		450,000,000	442,364,522	9,000,000			(9,000,000)	7,874,847	(1,125,153)
1/15/2013	Q1		450,000,000	441,239,369	9,000,000			(9,000,000)	10,740,283	1,740,283
7/15/2013	Q3		450,000,000	442,979,652	9,000,000			(9,000,000)	10,604,752	1,604,752
1/15/2014	Q1		450,000,000	444,584,404	9,000,000			(9,000,000)	10,821,705	1,821,705
7/15/2014	Q3		450,000,000	446,406,108	9,000,000			(9,000,000)	10,686,780	1,686,780
1/15/2015	Q1	(450,000,000)	-	448,092,888	9,000,000			(459,000,000)	10,907,105	1,907,105
									-	-

Commitment fees for 4th quarter 2008

ATTACHMENT 3 Accounting of Transfers Between CWIP and Plant In Service

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
			TrAIL Projects		
			502 lunction to Torritorial Line		
15062809	821498358	35610	502 Junction to Territorial Line PEVA-Loudoun-Mdw Brk #535 Repl LAPP	196,614.80	March 1, 2018
	478229242	35022, 35400, 35610, 35500, 35620		523.51	January 1, 2018
	478229242	35022, 35400, 35610, 35500, 35620		3,750.00	February 1, 2018
	478229242	35022, 35400, 35610, 35500, 35620		3,750.00	March 1, 2018
	478229242	35022, 35400, 35610, 35500, 35620		3,750.00	April 1, 2018
	478229242 478229242	35022, 35400, 35610, 35500, 35620 35022, 35400, 35610, 35500, 35620		3,750.00 3,750.00	May 1, 2018
	478229242	35022, 35400, 35610, 35500, 35620		7,500.00	June 1, 2018 August 1, 2018
	478229242	35022, 35400, 35610, 35500, 35620		3,750.00	September 1, 2018
	478229242	35022, 35400, 35610, 35500, 35620		11,250.00	November 1, 2018
13412255	47 0223242	00022, 00400, 00010, 00000, 00020	Total	41,773.51	14076111561 1, 2010
13416100	478316423	35022, 35400, 35610, 35620	Line Construction 16	105,053.00	August 1, 2018
13418596	478437863	35022, 35400, 35500, 35610, 35620	Line Construction 1	298.71	May 1, 2018
13419997	478541318	35500 35610	Line Construction 3	3,048.71	February 1, 2018
13420168	478541516	35500 35610	Appalachian TrAIL - Loudoun Line	3,050.00	April 1, 2018
	740069164	35610	502 Jct. Mt Storm 500kv	0.96	January 1, 2018
	740069164	35610	502 Jct. Mt Storm 500kv	867.26	March 1, 2018
	740069164	35610	502 Jct. Mt Storm 500kv	(3.21)	April 1, 2018
14620046			Total	865.01	
14692817	759166158	35610	TrAIL - VA TL 500 kv	0.33	January 1, 2018
	770275175	35610	502 Jct - Mt Storm 500kV	0.08	January 1, 2018
	770275175	35610	502 Jct - Mt Storm 500kV	(64,210.90)	March 1, 2018
	770275175	35610	502 Jct - Mt Storm 500kV	19,876.32	April 1, 2018
14732069			Total	(44,334.50)	
	770346587	35610	Mt Storm-Mdwbrk 500kV	0.08	January 1, 2018
	770346587	35610	Mt Storm-Mdwbrk 500kV	202.88	November 1, 2018
	770346587	35610	Mt Storm-Mdwbrk 500kV	(8,937.35)	December 1, 2018
14732988			Total	(8,734.39)	
	804969618	35610	502 Jct - Mt Storm #536 Repl OPGW	3,949.09	January 1, 2018
	804969618	35610	502 Jct - Mt Storm #536 Repl OPGW	(78,800.61)	November 1, 2018
14936079	804969618	35610	502 Jct - Mt Storm #536 Repl OPGW Total	(303,414.46) (378,265.98)	December 1, 2018
14940439	806721858	35610	502 Junction-MT Storm 500kv	90,143.86	November 1, 2018
	811995625	35300	FE South Trans HQ-Inst MPLS Router	2.44	January 1, 2019
	811995625	35300	FE South Trans HQ-Inst MPLS Router	3.11 (353.190.09)	January 1, 2018 April 1, 2018
14991086	011333023	33300	Total	(353,186.98)	April 1, 2010
	818278878	35610	PEWV-Mdw Brk-Mt Storm #529-Repl LAPP	153,334.81	March 1, 2018
	818278878	35610	PEWV-Mdw Brk-Mt Storm #529-Repl LAPP	(8,660.41)	April 1, 2018
	818278878	35610	PEWV-Mdw Brk-Mt Storm #529-Repl LAPP	68,862.56	May 1, 2018
	818278878	35610	PEWV-Mdw Brk-Mt Storm #529-Repl LAPP	9,299.51	June 1, 2018
	818278878	35610	PEWV-Mdw Brk-Mt Storm #529-Repl LAPP	24,857.39	July 1, 2018
	818278878	35610 35610	PEWV-Mdw Brk-Mt Storm #529-Repl LAPP	11,461.79	August 1, 2018
	818278878 818278878	35610 35610	PEWV-Mdw Brk-Mt Storm #529-Repl LAPP PEWV-Mdw Brk-Mt Storm #529-Repl LAPP	19,835.42 (70.39)	September 1, 2018 October 1, 2018
	818278878	35610	PEWV-Mdw Brk-Mt Storm #529-Repl LAPP	2.25	November 1, 2018
15036221	0.0210010	22010	Total	278,922.93	
				0,0_2.00	

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
			TrAIL Projects		
	818278879	35610	502 jct-Mt Storm #536-Repl LAPP ins	38,687.59	May 1, 2018
	818278879	35610	502 jct-Mt Storm #536-Repl LAPP ins	4,810.18	June 1, 2018
	818278879	35610	502 jct-Mt Storm #536-Repl LAPP ins	2,784.72	July 1, 2018
15036222	818278879	35610	502 jct-Mt Storm #536-Repl LAPP ins Total	<u>76.33</u> 46,358.82	August 1, 2018
	818278880	35610	Meadow Brk-Mt Storm #529-Repl LAPP	57,583.87	March 1, 2018
	818278880	35610	Meadow Brk-Mt Storm #529-Repl LAPP	17,809.26	April 1, 2018
	818278880 818278880	35610 35610	Meadow Brk-Mt Storm #529-Repl LAPP Meadow Brk-Mt Storm #529-Repl LAPP	(15,270.07) 9,873.66	May 1, 2018 June 1, 2018
	818278880	35610	Meadow Brk-Mt Storm #529-Repl LAPP	3,866.95	July 1, 2018
	818278880	35610	Meadow Brk-Mt Storm #529-Repl LAPP	71.51	September 1, 2018
	818278880	35610	Meadow Brk-Mt Storm #529-Repl LAPP	0.62	October 1, 2018
15036223			Total	73,935.80	
	818278744	35610	502 jct-Mt Storm #536-Repl LAPP ins	(180,295.85)	May 1, 2018
	818278744	35610	502 jct-Mt Storm #536-Repl LAPP ins	145,442.01	June 1, 2018
	818278744	35610 35610	502 jct-Mt Storm #536-Repl LAPP ins	4,268.71	July 1, 2018
	818278744 818278744	35610	502 jct-Mt Storm #536-Repl LAPP ins 502 jct-Mt Storm #536-Repl LAPP ins	33.98 71.67	August 1, 2018 September 1, 2018
	818278744	35610	502 jct-Mt Storm #536-Repl LAPP ins	(21.99)	October 1, 2018
15036224			Total	(30,501.47)	.,
	821498358	35610	PEVA-Loudoun Mdw Brk #535 Repl LAPP	10,298.27	April 1, 2018
	821498358	35610	PEVA-Loudoun Mdw Brk #535 Repl LAPP	13,823.57	May 1, 2018
	821498358	35610	PEVA-Loudoun Mdw Brk #535 Repl LAPP	1,708.34	June 1, 2018
	821498358	35610	PEVA-Loudoun Mdw Brk #535 Repl LAPP	(10,731.49)	July 1, 2018
	821498358 821498358	35610 35610	PEVA-Loudoun Mdw Brk #535 Repl LAPP PEVA-Loudoun Mdw Brk #535 Repl LAPP	139.20 77.56	August 1, 2018 October 1, 2018
15062809	021490330	33010	Total	15,315.45	October 1, 2016
	821498359	35610	PEVA-Mdw Brk-Mt Storm #529-Repl LAPP	179,956.06	March 1, 2018
	821498359	35610	PEVA-Mdw Brk-Mt Storm #529-Repl LAPP	3,854.85	April 1, 2018
	821498359	35610	PEVA-Mdw Brk-Mt Storm #529-Repl LAPP	32,429.70	May 1, 2018
	821498359	35610	PEVA-Mdw Brk-Mt Storm #529-Repl LAPP	3,999.95	June 1, 2018
	821498359 821498359	35610 35610	PEVA-Mdw Brk-Mt Storm #529-Repl LAPP PEVA-Mdw Brk-Mt Storm #529-Repl LAPP	10,534.63 12,702.07	July 1, 2018 August 1, 2018
15062810	02140000	00010	Total	243,477.26	7.tagast 1, 2010
	850588822	35610	Meadow Brook - Mt. Storm	(42,266.93)	January 1, 2018
	850588822	35610	Meadow Brook - Mt. Storm	0.02	February 1, 2018
15280841			Total	(42,266.91)	
15556076	3389017329	35300	Meadow Brook SVC-Repl Cooper SMP-16	(9,619.22)	September 1, 2018
	3405708956	35610	529 Line Meadowbrook-Mt. Storm 500k	1,054.78	March 1, 2018
	3405708956	35610	529 Line Meadowbrook-Mt. Storm 500k	(5,528.09)	April 1, 2018
15706652	3405708956	35610	529 Line Meadowbrook-Mt. Storm 500k Total	<u>121.02</u> (4,352.29)	May 1, 2018
	Various	35620	Vegetation Management	6,821.77	January 1, 2018
	Various	35620	Vegetation Management	14,021.64	February 1, 2018
	Various	35620	Vegetation Management	6,869.37	March 1, 2018
	Various	35620	Vegetation Management	12,116.71	April 1, 2018
	Various	35620 35630	Vegetation Management	17,389.68	May 1, 2018
	Various Various	35620 35620	Vegetation Management Vegetation Management	32,307.02 3,566.20	June 1, 2018 July 1, 2018
	Various	35620	Vegetation Management	6,407.57	August 1, 2018
	Various	35620	Vegetation Management	11,228.88	September 1, 2018
	Various	35620	Vegetation Management	69,819.85	October 1, 2018
	Various	35620	Vegetation Management	4,639.04	November 1, 2018
Various	Various	35620	Vegetation Management Total	<u>11,126.07</u> 196,313.80	December 1, 2018
valious					
			Total 502 Junction to Territorial Line	423,910.25	

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
			TrAIL Projects		
			·		
			Other Projects		
13241102	499618586	35011, 35220, 35300	Four Mile Junction 230/115kV	108.00	November 1, 2018
	511281437	35310, 35300	Mansfield-Everts Dr-Build new 345/1	110.87	January 1, 2019
	511281437	35210, 35300 35210, 35300	Mansfield-Everts Dr-Build new 345/1	15.68	January 1, 2018 February 1, 2018
13302963	511281437	35210, 35300	Mansfield-Everts Dr-Build new 345/1 Total	<u>17.97</u> 144.52	August 1, 2018
	509201475	35500	Rider 138kV Line ext	327.40	January 1, 2018
13469732	509201475	35500	Rider 138kV Line ext Total	2,511.29 2,838.69	December 1, 2018
10400702	50000054	05040 05000 05000			January 1, 2010
	523690351 523690351	35210, 35220, 35300 35210, 35220, 35300	Pierce Brook Sub: Install 345/230 kV Pierce Brook Sub: Install 345/230 kV	15,657.58 2,907.21	January 1, 2018 February 1, 2018
	523690351	35210, 35220, 35300	Pierce Brook Sub: Install 345/230 kV	6,086.29	March 1, 2018
	523690351 523690351	35210, 35220, 35300 35210, 35220, 35300	Pierce Brook Sub: Install 345/230 kV Pierce Brook Sub: Install 345/230 kV	9,093.51 3,650.20	April 1, 2018 May 1, 2018
	523690351	35210, 35220, 35300	Pierce Brook Sub: Install 345/230 kV	537.89	June 1, 2018
	523690351 523690351	35210, 35220, 35300 35210, 35220, 35300	Pierce Brook Sub: Install 345/230 kV Pierce Brook Sub: Install 345/230 kV	225,106.42 (221,658.09)	July 1, 2018 August 1, 2018
	523690351	35210, 35220, 35300 35210, 35220, 35300	Pierce Brook Sub: Install 345/230 kV	(2,094.62)	September 1, 2018
	523690351	35210, 35220, 35300	Pierce Brook Sub: Install 345/230 kV	(2,091.97)	October 1, 2018
	523690351 523690351	35210, 35220, 35300 35210, 35220, 35300	Pierce Brook Sub: Install 345/230 kV Pierce Brook Sub: Install 345/230 kV	100.95 43.95	November 1, 2018 December 1, 2018
13547208	02000001	00210, 00220, 00000	Total	37,339.32	December 1, 2010
	513060926	35022	Trail ROW-Rider SS Ring Bus & 138 k	1,279.14	January 1, 2018
	513060926	35022	Trail ROW-Rider SS Ring Bus & 138 k	13,184.59	February 1, 2018
	513060926 513060926	35022 35022	Trail ROW-Rider SS Ring Bus & 138 k Trail ROW-Rider SS Ring Bus & 138 k	880.15 61.76	March 1, 2018 April 1, 2018
	513060926	35022	Trail ROW-Rider SS Ring Bus & 138 k	8,215.74	May 1, 2018
	513060926	35022	Trail ROW-Rider SS Ring Bus & 138 k	(16,634.39)	June 1, 2018
	513060926 513060926	35022 35022	Trail ROW-Rider SS Ring Bus & 138 k Trail ROW-Rider SS Ring Bus & 138 k	514.29 110.88	July 1, 2018 August 1, 2018
	513060926	35022	Trail ROW-Rider SS Ring Bus & 138 k	9.58	September 1, 2018
13721318			Total	7,621.74	
13722767	513124964	35210, 35220, 35300	TrAIL -Rider SS Ring Bus	777.27	February 1, 2018
13722842	713632077	35210, 35220, 35300	Rider SS: Ring Bus & 138 kV Line	(630.48)	February 1, 2018
13729656	654797192	35300	Mobley SS: Add Capacitor	(27,305.32)	August 1, 2018
14057705	534342055	35210, 35300	Squab Hollow SS: TrAILCo CIAC/230-	506.99	April 1, 2018
	544395083	35610	Oak Mound - Waldo Run 138 kv	730.70	January 1, 2018
	544395083 544395083	35610, 35900 35610, 35900	Oak Mound - Waldo Run 138 kv Oak Mound - Waldo Run 138 kv	63,891.60 5,801.95	February 1, 2018 March 1, 2018
	544395083	35610, 35900	Oak Mound - Waldo Run 138 kv	2,426.27	April 1, 2018
	544395083 544395083	35610, 35900	Oak Mound - Waldo Run 138 kv	20,098.16	May 1, 2018
	544395083	35610, 35900 35610, 35900	Oak Mound - Waldo Run 138 kv Oak Mound - Waldo Run 138 kv	(30,644.85) 294,097.08	June 1, 2018 July 1, 2018
	544395083	35610, 35900	Oak Mound - Waldo Run 138 kv	(1,898.82)	August 1, 2018
	544395083	35610, 35900	Oak Mound - Waldo Run 138 kv	528,947.45 86,276.01	September 1, 2018 October 1, 2018
	544395083 544395083	35610, 35900 35610, 35900	Oak Mound - Waldo Run 138 kv Oak Mound - Waldo Run 138 kv	54,777.06	November 1, 2018
	544395083	35610, 35900	Oak Mound - Waldo Run 138 kv	5,274.50	December 1, 2018
14080138			Total	1,029,777.11	
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	10,448.86	January 1, 2018
	540699748 540699748	35210, 35220, 35300 35210, 35220, 35300	Erie South: Install +250/-100 MVAR Erie South: Install +250/-100 MVAR	6,961.50 2,953.72	February 1, 2018 March 1, 2018
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	(223.94)	April 1, 2018
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	1,221.38	May 1, 2018
	540699748 540699748	35210, 35220, 35300 35210, 35220, 35300	Erie South: Install +250/-100 MVAR Erie South: Install +250/-100 MVAR	5,109.89 433.98	June 1, 2018 July 1, 2018
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	194.87	August 1, 2018
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	(1,582.35)	September 1, 2018
	540699748 540699748	35210, 35220, 35300 35210, 35220, 35300	Erie South: Install +250/-100 MVAR Erie South: Install +250/-100 MVAR	1,887.54 622.81	October 1, 2018 November 1, 2018
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	(1,632.46)	December 1, 2018
14197715			Total	26,395.80	

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
			TrAIL Projects		
14203423	540946829	35300	Monocacy SS - Install SVC	1,480,294.17	April 1, 2018
	540946841	35300	Monocacy SS - Inst. SVC Facilities	0.04	January 1, 2018
	540946841	35300	Monocacy SS - Inst. SVC Facilities	(1,595,719.93)	April 1, 2018
14203470	540946841	35300	Monocacy SS - Inst. SVC Facilities Total	(756.24) (1,596,476.13)	October 1, 2018
			Total	(1,590,470.15)	
	544496386	35022	Oak Mound - Waldo Run #1	7.464.21	January 1, 2019
	544496386	35022	Oak Mound - Waldo Run #1	7,404.21	January 1, 2018 February 1, 2018
	544496386	35022	Oak Mound - Waldo Run #1	11,842.69	March 1, 2018
	544496386	35022	Oak Mound - Waldo Run #1	25,500.89	April 1, 2018
	544496386	35022	Oak Mound - Waldo Run #1 Oak Mound - Waldo Run #1	14,206.81	May 1, 2018 June 1, 2018
	544496386 544496386	35022 35022	Oak Mound - Waldo Run #1	(9,699.23) 608.92	June 1, 2018 July 1, 2018
	544496386	35022	Oak Mound - Waldo Run #1	31,920.72	August 1, 2018
	544496386	35022	Oak Mound - Waldo Run #1	2,791.27	September 1, 2018
	544496386	35022	Oak Mound - Waldo Run #1	85.13	October 1, 2018
	544496386	35022	Oak Mound - Waldo Run #1	<u>85.13</u>	December 1, 2018
14258354			Total	92,206.54	
	544530217	35300	Oak Mound Terminal Addition	0.35	January 1, 2018
	544530217 544530217	35300 35300	Oak Mound Terminal Addition Oak Mound Terminal Addition	2,234.59 4,152.25	February 1, 2018 March 1, 2018
	544530217	35300	Oak Mound Terminal Addition	70.87	April 1, 2018
	544530217	35300	Oak Mound Terminal Addition	3,496.54	October 1, 2018
14258663			Total	9,954.60	
14265429	654797117	35300	Bartonville 138 kV 32.4 Cap Topside	0.25	January 1, 2018
	545657671	35300	Const New Richwood Hill SS	63,707.21	January 1, 2018
	545657671	35300	Const New Richwood Hill SS	3,559.33	February 1, 2018
	545657671	35300	Const New Richwood Hill SS	6,771.49	March 1, 2018
	545657671	35300	Const New Richwood Hill SS	19,466.92	April 1, 2018
	545657671 545657671	35300 35300	Const New Richwood Hill SS Const New Richwood Hill SS	13,262.07 23,997.37	May 1, 2018 June 1, 2018
	545657671	35300	Const New Richwood Hill SS	18,654.95	July 1, 2018
	545657671	35300	Const New Richwood Hill SS	(11,075.65)	August 1, 2018
	545657671	35300	Const New Richwood Hill SS	1,235.32	September 1, 2018
	545657671	35300	Const New Richwood Hill SS	16,670.77	October 1, 2018
	545657671	35300 35300	Const New Richwood Hill SS Const New Richwood Hill SS	941.93	November 1, 2018
14276743	545657671	JJJ000	Total	<u>11,596.32</u> 168,788.03	December 1, 2018
	678978199	35300	Waldo Run Sub		January 1, 2010
	678978199 678978199	35300 35300	Waldo Run Sub Waldo Run Sub	2,689.96 263.44	January 1, 2018 February 1, 2018
	678978199	35300	Waldo Run Sub	20.90	April 1, 2018
	678978199	35300	Waldo Run Sub	102.72	July 1, 2018
	678978199	35300	Waldo Run Sub	9.08	August 1, 2018
14435971			Total	3,086.10	
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	288,694.35	January 1, 2018
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	13,331.34	February 1, 2018
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	51,741.74	March 1, 2018
	6895555910 6895555910	35500, 35610, 35900 35500, 35610, 35900	Oak Mound - Waldo Run #1 Oak Mound - Waldo Run #1	152,323.60 147,677.68	April 1, 2018 May 1, 2018
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	118,598.73	June 1, 2018
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	(128,238.64)	July 1, 2018
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	162,206.06	August 1, 2018
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	(222,427.65)	September 1, 2018
	6895555910 6895555910	35500, 35610, 35900 35500, 35610, 35900	Oak Mound - Waldo Run #1 Oak Mound - Waldo Run #1	215,685.24 (98,142.51)	October 1, 2018 November 1, 2018
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	13,334.46	December 1, 2018
14464108		, , , , , , , , , , , , , , , , , , , ,	Total	714,784.40	

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
WORK ORDER ID	Work Grace Namber	ous Account		Amount	III OCIVICO
			TrAIL Projects		
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	(1,949.80)	January 1, 2018
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	1,194.01	February 1, 2018
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	3,328.33	March 1, 2018
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	598.29	April 1, 2018
	696302028 696302028	35210, 35220, 35300 35210, 35220, 35300	Warren: Install 4 breaker 230Kv Warren: Install 4 breaker 230Kv	1,031.02 1,503.82	May 1, 2018 June 1, 2018
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	(33,051.44)	July 1, 2018
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	(26,154.56)	August 1, 2018
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	(1,884.72)	September 1, 2018
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	5,124.45	October 1, 2018
14490072	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv Total	208.08 (50,052.52)	December 1, 2018
14492232	696960233	35300	Nyswaner - Install a 51.8 MVAR	36.91	October 1, 2018
	740240742	35500 35640	•	415.44	January 1, 2019
	710349743 710349743	35500, 35610 35500, 35610	138-kV Loop to Rider Sub 138-kV Loop to Rider Sub	415.44 505.59	January 1, 2018 February 1, 2018
	710349743	35500, 35610	138-kV Loop to Rider Sub	542.85	April 1, 2018
14516970			Total	1,463.88	
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	(6,619.65)	January 1, 2018
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	879.62	February 1, 2018
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	27.34	March 1, 2018
	711507286 711507286	35210, 35220, 35300 35210, 35220, 35300	Joffre Substation - Construct 138kv Joffre Substation - Construct 138kv	29.34 491.80	April 1, 2018 May 1, 2018
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	(37.72)	June 1, 2018
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	(44.90)	July 1, 2018
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	2,259.58	August 1, 2018
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	1,125.48	September 1, 2018
	711507286 711507286	35210, 35220, 35300 35210, 35220, 35300	Joffre Substation - Construct 138kv Joffre Substation - Construct 138kv	3,823.45 2,514.32	October 1, 2018 November 1, 2018
	711507286	35210, 35220, 35300 35210, 35220, 35300	Joffre Substation - Construct 138kv	6,922.07	December 1, 2018
14528199	711007200	00210, 00220, 00000	Total	11,370.73	December 1, 2010
14567379	722336291	35300	Doubs SS: Replace Stn Svc Transform	(8,950.48)	March 1, 2018
14592565	731243898	35300	At Joffre-Inst Bkr Equip for MarkWe	(5,755.73)	February 1, 2018
14627180	739201180	35300	Shuman Hill/Mobley Add Capacitor	47,488.02	February 1, 2018
	745092783	35011	Joffre SS Land Purchase	165.25	January 1, 2018
	745092783	35011	Joffre SS Land Purchase	25,791.35	March 1, 2018
	745092783	35011	Joffre SS Land Purchase	255.86	April 1, 2018
14651143			Total	26,212.46	
	751292370	35300	Damascus SS-Inst 230Kv Capacitor	4,142.10	January 1, 2018
	751292370	35300	Damascus SS-Inst 230Kv Capacitor	1,443.45	February 1, 2018
	751292370	35300	Damascus SS-Inst 230Kv Capacitor	114.33	April 1, 2018
	751292370	35300 35300	Damascus SS-Inst 230Kv Capacitor Damascus SS-Inst 230Kv Capacitor	6,619.37	June 1, 2018
14667784	751292370	35300	Total	<u>363.37</u> 12,682.62	July 1, 2018
	750545004	05000	D: D 100 1045 01 10	0.400.040.40	
	753545861 753545861	35300 35300	Pierce Brook SS-Inst 345 Kv Shunt Re Pierce Brook SS-Inst 345 Kv Shunt Re	9,403,242.40 299,903.33	May 1, 2018 June 1, 2018
	753545861	35300	Pierce Brook SS-Inst 345 KV Shuft Re	421,428.99	July 1, 2018
	753545861	35300	Pierce Brook SS-Inst 345 Kv Shunt Re	107,947.03	August 1, 2018
	753545861	35300	Pierce Brook SS-Inst 345 Kv Shunt Re	103,388.83	September 1, 2018
	753545861	35300	Pierce Brook SS-Inst 345 Kv Shunt Re	(101,481.42)	October 1, 2018
	753545861 753545861	35300 35300	Pierce Brook SS-Inst 345 Kv Shunt Re Pierce Brook SS-Inst 345 Kv Shunt Re	20,289.72 (1,783.64)	November 1, 2018 December 1, 2018
14674519	755545601	30000	Total	10,252,935.24	December 1, 2010
	753546385	35300	Mainsburg SS-Inst 2nd Pilot Commun	(15,806.71)	January 1, 2018
	753546385	35300	Mainsburg SS-Inst 2nd Pilot Commun	5,036.61	February 1, 2018
	753546385	35300	Mainsburg SS-Inst 2nd Pilot Commun	382.16	April 1, 2018
14674548			Total	(10,387.94)	
14716425	765959807	35300	Mainsburg Substation	7.97	January 1, 2018
14744334	774109364	35300	Doubs-Repl Arrestoers on T3 Xfmr	44,040.12	January 1, 2018
14744355	774109415	35300	Cabot-Repl Arresters on Bank #3	(200.93)	August 1, 2018
	802538931	35300	Meadow Brook SS: Replace CVT	(0.02)	January 1, 2018
14918464	802538931	35300	Meadow Brook SS: Replace CVT Total	(11,293.11) (11,293.13)	February 1, 2018
				(,===:/0)	
	827341817	35300	502 Junction-Inst DWDM Node	2,362.25	January 1, 2018
14991389	827341817	35300	502 Junction-Inst DWDM Node Total	(507,351.83) (504,989.58)	October 1, 2018
				(,,	

		FERC Account 101/106			Date of Transfer from CWIP to Plant
Work Order ID	Work Order Number	Sub-Account	Project / Description	Amount	in Service
			TrAIL Projects		
15036221	818278878	35610	PEWV-Mdw Brk-Mt Storm#529-Repl LAPP	(807,059.84)	August 1, 2018
	819169327	35300	Meadow Brook -Inst DWDM Node	1,311.97	January 1, 2018
	819169327	35300	Meadow Brook -Inst DWDM Node	153.87	February 1, 2018
	819169327	35300 35300	Meadow Brook -Inst DWDM Node Meadow Brook -Inst DWDM Node	827.66 467.94	March 1, 2018
	819169327 819169327	35300 35300	Meadow Brook -Inst DWDM Node	52.76	April 1, 2018 May 1, 2018
	819169327	35300	Meadow Brook -Inst DWDM Node	153.87	June 1, 2018
	819169327	35300	Meadow Brook -Inst DWDM Node	3,894.78	July 1, 2018
	819169327	35300	Meadow Brook -Inst DWDM Node	(271.31)	August 1, 2018
	819169327	35300	Meadow Brook -Inst DWDM Node	3,709.40	September 1, 2018
	819169327 819169327	35300 35300	Meadow Brook -Inst DWDM Node Meadow Brook -Inst DWDM Node	962.00 1,118.83	October 1, 2018 November 1, 2018
	819169327	35300	Meadow Brook -Inst DWDM Node	552.50	December 1, 2018
15045085			Total	12,934.27	,
	819168369	35300	Meadow Brook-Inst MPLS Router	317,853.38	May 1, 2018
	819168369	35300	Meadow Brook-Inst MPLS Router	202.49	June 1, 2018
	819168369	35300	Meadow Brook-Inst MPLS Router	9.25	July 1, 2018
45045404	819168369	35300	Meadow Brook-Inst MPLS Router	1,076.67	December 1, 2018
15045134			Total	319,141.79	
	819169421	35300	Meadow Brook SVC-Inst MPLS Router	42,335.19	April 1, 2018
	819169421	35300 35300	Meadow Brook SVC-Inst MPLS Router Meadow Brook SVC-Inst MPLS Router	3,299.27 12.28	May 1, 2018 June 1, 2018
15045135	819169421	30300	Total	45,646.74	Julie 1, 2016
	819169432	35300	502 Junction-Inst MPLS Router	9,411.04	January 1, 2018
	819169432	35300	502 Junction-Inst MPLS Router	328.06	February 1, 2018
	819169432	35300	502 Junction-Inst MPLS Router	10.67	March 1, 2018
	819169432	35300	502 Junction-Inst MPLS Router	24.74	April 1, 2018
	819169432	35300	502 Junction-Inst MPLS Router	1,301.53	May 1, 2018
	819169432 819169432	35300 35300	502 Junction-Inst MPLS Router 502 Junction-Inst MPLS Router	3,675.03 (1,386.22)	July 1, 2018 August 1, 2018
15045170	013103432	33300	Total	13,364.85	August 1, 2010
15082975	823826588	35300	Joffe-Inst Microwave Tower at Joff	0.11	January 1, 2018
			Kanana T000 Wananania		
	824654603 824654603	35300 35300	Kammer- T200 Xfmr repair Kammer- T200 Xfmr repair	7,660.19 11,247.06	March 1, 2018 April 1, 2018
	824654603	35300	Kammer- T200 Xfmr repair	(23,825.75)	May 1, 2018
	824654603	35300	Kammer- T200 Xfmr repair	20,463.45	July 1, 2018
	824654603	35300	Kammer- T200 Xfmr repair	2,397.80	August 1, 2018
15085575			Total	17,942.75	
15144925	833593997	35300	Joffre SS: Construct 138kv Switch	50.05	January 1, 2018
	834027523	35210	TREP - Waldo Run-Repairs along main	249,984.91	January 1, 2018
	834027523	35210	TREP - Waldo Run-Repairs along main	(147,640.38)	February 1, 2018
	834027523 834027523	35210 35210	TREP - Waldo Run-Repairs along main TREP - Waldo Run-Repairs along main	51,209.15 26,654.47	March 1, 2018 April 1, 2018
	834027523	35210	TREP - Waldo Run-Repairs along main	118,028.97	May 1, 2018
	834027523	35210	TREP - Waldo Run-Repairs along main	61,623.03	June 1, 2018
	834027523	35210	TREP - Waldo Run-Repairs along main	41,924.93	July 1, 2018
	834027523	35210	TREP - Waldo Run-Repairs along main	24,043.45	August 1, 2018
	834027523 834027523	35210 35210	TREP - Waldo Run-Repairs along main TREP - Waldo Run-Repairs along main	20,361.59 2.916.39	September 1, 2018 October 1, 2018
	834027523	35210	TREP - Waldo Run-Repairs along main	18,803.41	November 1, 2018
45450070	834027523	35210	TREP - Waldo Run-Repairs along main	<u>471.47</u>	December 1, 2018
15150073			Total	468,381.39	
	836242181	35300	Richwood Hill SVC-Inst a +90/-30 My	1,128.50	April 1, 2018
15165673	836242181	35300	Richwood Hill SVC-Inst a +90/-30 Mv Total	250.76 1,379.26	May 1, 2018
15223087	844707107	35300	Richwood Hill 138KV Line CCVT	1.32	January 1, 2018
	847075149	35300	Meadow Brook SS: Replace Minitor	1.61	January 1, 2018
	847075149 847075149	35300 35300	Meadow Brook SS: Replace Minitor Meadow Brook SS: Replace Minitor	4,903.64 <u>45.66</u>	September 1, 2018 October 1, 2018
15251957	3370143	22000	Total	4,950.91	20.000. 1, 2010
	857642589	35300	Black Oak MD- Trail EHV	34,996.42	January 1, 2018
	857642589	35300	Black Oak MD- Trail EHV	14,856.28	February 1, 2018
	857642589	35300	Black Oak MD- Trail EHV	197,154.70	March 1, 2018
	857642589 857642589	35300 35300	Black Oak MD- Trail EHV Black Oak MD- Trail EHV	3,204.51 801.71	April 1, 2018 May 1, 2018
	857642589 857642589	35300 35300	Black Oak MD- Trail EHV	281.74	June 1, 2018
15330859			Total	251,295.36	,
15351980	860526747	35300	Joffre Sub-Inst fence within substation	5.69	January 1, 2018
-				2.00	, , ==

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
			TrAIL Projects		
15417099	3369924630 3369924630 3369924630 3369924630	35011 35011 35011 35011 35011	Real Estate for Pierce Brook Shunt Real Estate for Pierce Brook Shunt Total	5.21 361.82 (241.28) 706.10 (465.02) 366.83	January 1, 2018 May 1, 2018 June 1, 2018 October 1, 2018 November 1, 2018
15435831	3372644707	35300	Black Oak SVC-Inst Physical Securit	493,085.53	December 1, 2018
15528779	3384867816 3384867816	35300 35300	502 JCT-Int enhanced security syst 502 JCT-Int enhanced security syst Total	3,567,853.49 <u>189,489.58</u> 3,757,343.07	November 1, 2018 December 1, 2018
15556076	3389017329 3389017329 3389017329 3389017329	35300 35300 35300 35300	Meadow Brook SVC-Repl Cooper SMP-16 Meadow Brook SVC-Repl Cooper SMP-16 Meadow Brook SVC-Repl Cooper SMP-16 Meadow Brook SVC-Repl Cooper SMP-16 Total	3,116.45 14,102.60 2,276.49 (938.09) 18,557.45	January 1, 2018 February 1, 2018 March 1, 2018 April 1, 2018
15677526	3402355290	35300	Conemaugh RTU Replacement	36,665.25	September 1, 2018
15677573	3402357354	35300	Conemaugh- Install Security (ESS)	300,529.53	August 1, 2018
15727156	3407928404 3407928404 3407928404	35300 35300 35300	Black Oak SVC - Replace coils Black Oak SVC - Replace coils Black Oak SVC - Replace coils Total	44,624.32 28,470.14 <u>1,935.78</u> 75,030.24	April 1, 2018 May 1, 2018 June 1, 2018
13729656	654797192	35300	Mobley SS: Add Capacitor	(55,025.16)	November 1, 2018
			Total Other Projects	16,709,406.63	
			Total Additions	17,133,316.88	1

Attachment 6B – BG&E Formula Rate Update Filing

Appendix A Baltimore Gas and Electric Company Page 1 of 28

Attachment 7 - Transmission Enhancement Charge Worksheet

New Plant Carrying Charge

FCR if not a CIAC

Formula Line Net Plant Carrying Charge without Depreciation

Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation

Line B less Line A

11.7939% 12.4301% 0.6362%

FCR if a CIAC

Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

3.9803%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years
Per FERC's orders in Docket No. ER07-576, the Conastone and Waugh Chapel substation projects, the Downtown Project, and the Northwest to Finksburg project get an ROE of 11.5%.
The rest of transmission rate base gets an ROE of 10.5% which includes a 50 basis point RTO planning participation adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007.

Details		Conastone 500kV Substation Project- 2008		Waud	h Chapel 500 kV Su	bstation Project	2008		Downtown Pr	roject 2007			Northwest to Fin	ksbura 2009			Downtown Project	ct 2008	Ca	onastone kV Substa		
Schedule 12	(Yes or No)	Yes				Yes			-	No				No				No			Yes	
_ife	() (NI-)	44				44				44				44				44			44	
CIAC ROE Incentive (Basis Point	(Yes or No)	No 100				No 100				No 100				No 100				No 100			No 100	
FCR W/O Incentive	is)	11.7939%				0.117939207				0.117939207				0.117939207				0.117939207			0.1179392	07
CR for This Project		0.124301107				0.124301107				0.124301107				0.124301107				0.124301107			0.1243011	
nvestment		19,614,847	may be weighted a	verage of small pr	rojects	5,096,993				13,438,469	may be weighted a	verage of small p	ojects	5,249,918	may be weighted av	erage of small p	rojects	2,565,891	may be weighted av	erage of small proje	cts 30,504,91	19 may be weighted
Annual Depreciation Exp		445,792				115,841				305,420				119,316				58,316			693,29	
n Service Month (1-12)		9	may be weighted a	average of small pr	rojects	6				9	may be weighted a	verage of small p	rojects	10	may be weighted av	erage of small p	rojects	2	may be weighted av	erage of small proje	cts 1	10 may be weighted
	Invest Yr	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending Rever	ue Beginnin	g Depr. or Amort.
N/O Enhancement	2004																					
N Enhancement N/O Enhancement	2004 2005																					
W Enhancement	2005																					
N/O Enhancement	2006																					
N Enhancement	2006																					
N/O Enhancement	2007									13,438,469	76,355	13,362,115	470,334									
N Enhancement	2007	40 *** * *	4	40 500 000				F 000 000	A== A==	13,438,469	76,355	13,362,115	491,586					0.505.55		0.547.005		
N/O Enhancement	2008	19,614,847	111,448	19,503,399	686,502	5,096,993	57,920	5,039,073	355,072	13,362,115	305,420	13,056,695	1,845,316					2,565,891		2,517,295 296,		
N Enhancement N/O Enhancement	2008 2009	19,614,847 19,503,399	111,448 445,792	19,503,399 19.057.607	717,522 2.693.431	5,096,993 5,039,073	57,920 115,841	5,039,073 4,923,232	371,102 696,483	13,362,115 13,056,695	305,420 305,420	13,056,695 12,751,275	1,928,381 1,809,295	5.249.918	19,886	5.230.032	122.690	2,565,891 2,517,295		2,517,295 309, 2,458,979 348.		19 115,549
W Enhancement	2009	19,503,399	445,792	19,057,607	2,814,674	5,039,073	115,841	4,923,232	727,804	13,056,695	305,420	12,751,275	1,890,417	5,249,918	19,886	5,230,032	128,236	2,517,295		2,458,979 363,		
N/O Enhancement	2010	19,057,607	445,792	18,611,815	2,640,855	4,923,232	115,841	4,807,391	682,821	12,751,275	305,420	12,445,855	1,773,274	5,230,032	119,316	5,110,716	722,070	2,458,979		2,400,663 341,	, , .	
W Enhancement	2010	19,057,607	445,792	18,611,815	2,759,261	4,923,232	115,841	4,807,391	713,405	12,751,275	305,420	12,445,855	1,852,453	5,230,032	119,316	5,110,716	754,584	2,458,979		2,400,663 356,		
N/O Enhancement	2011	18,611,815	445,792	18,166,023	2,588,278	4,807,391	115,841	4,691,550	669,158	12,445,855	305,420	12,140,436	1,737,253	5,110,716	119,316	4,991,399	707,998	2,400,663		2,342,348 334,		
N Enhancement	2011	18,611,815	445,792	18,166,023	2,703,849	4,807,391	115,841	4,691,550	699,006	12,445,855	305,420	12,140,436	1,814,489	5,110,716	119,316	4,991,399	739,753	2,400,663		2,342,348 349,		
N/O Enhancement	2012	18,166,023	445,792	17,720,231	2,535,702	4,691,550	115,841	4,575,710	655,496	12,140,436	305,420	11,835,016	1,701,232	4,991,399	119,316	4,872,083	693,926	2,342,348		2,284,032 327,		
N Enhancement N/O Enhancement	2012 2013	18,166,023	445,792 445,792	17,720,231 17,274,439	2,648,436 2,483,126	4,691,550 4,575,710	115,841 115,841	4,575,710 4,459,869	684,607 641,834	12,140,436 11,835,016	305,420 305,420	11,835,016 11,529,596	1,776,525 1,665,211	4,991,399 4,872,083	119,316 119,316	4,872,083 4,752,767	724,922 679,854	2,342,348 2,284,032		2,284,032 342, 2,225,716 320,		
W Enhancement	2013	17,720,231 17,720,231	445,792 445,792	17,274,439	2,483,126	4,575,710	115,841	4,459,869	670,207	11,835,016	305,420	11,529,596	1,738,561	4,872,083	119,316	4,752,767	710,090	2,284,032		2,225,716 320,		
N/O Enhancement	2014	17,274,439	445,792	16,828,647	2,430,549	4,459,869	115,841	4,344,028	628,172	11,529,596	305,420	11,224,176	1,629,190	4,752,767	119,316	4,633,450	665,782	2,225,716		2,167,400 313,		
N Enhancement	2014	17,274,439	445,792	16,828,647	2,537,611	4,459,869	115,841	4,344,028	655,808	11,529,596	305,420	11,224,176	1,700,597	4,752,767	119,316	4,633,450	695,259	2,225,716		2,167,400 327,		
N/O Enhancement	2015	16,828,647	445,792	16,382,855	2,377,973	4,344,028	115,841	4,228,187	614,510	11,224,176	305,420	10,918,756	1,593,169	4,633,450	119,316	4,514,134	651,710	2,167,400	58,316	2,109,085 307,		
N Enhancement	2015	16,828,647	445,792	16,382,855	2,482,199	4,344,028	115,841	4,228,187	641,409	11,224,176	305,420	10,918,756	1,662,633	4,633,450	119,316	4,514,134	680,428	2,167,400		2,109,085 320,		
N/O Enhancement	2016	16,382,855	445,792	15,937,063	2,325,397	4,228,187	115,841	4,112,347	600,848	10,918,756	305,420	10,613,337	1,557,148	4,514,134	119,316	4,394,818	637,638	2,109,085		2,050,769 300,		
N Enhancement N/O Enhancement	2016 2017	16,382,855 15.937.063	445,792 445,792	15,937,063 15,491,271	2,426,787 2,272,820	4,228,187 4,112,347	115,841 115.841	4,112,347 3.996.506	627,010 587,185	10,918,756 10,613,337	305,420 305,420	10,613,337 10,307,917	1,624,669 1,521,127	4,514,134 4,394,818	119,316 119,316	4,394,818 4,275,501	665,597 623,566	2,109,085 2,050,769	58,316 58,316	2,050,769 313, 1,992,453 293.		
N Enhancement	2017	15,937,063	445,792	15,491,271	2,371,374	4,112,347	115,841	3,996,506	612,611	10,613,337	305,420	10,307,917	1,586,705	4,394,818	119,316	4,275,501	650,766	2,050,769	58.316	1,992,453 293,		
N/O Enhancement	2018	15,491,271	445,792	15.045.479	2,220,244	3,996,506	115.841	3,880,665	573,523	10,307,917	305,420	10.002.497	1,485,106	4,275,501	119.316	4,156,185	609,493	1,992,453	58.316	1,934,138 286.		
N Enhancement	2018	15,491,271	445,792	15,045,479	2,315,962	3,996,506	115,841	3,880,665	598,212	10,307,917	305,420	10,002,497	1,548,741	4,275,501	119,316	4,156,185	635,935	1,992,453	58,316	1,934,138 298,	31 24,843,02	21 693,294
N/O Enhancement	2019	15,045,479	445,792	14,599,687	2,167,668	3,880,665	115,841	3,764,824	559,861	10,002,497	305,420	9,697,077	1,449,085	4,156,185	119,316	4,036,869	595,421	1,934,138	58,316	1,875,822 279,		
N Enhancement	2019	15,045,479	445,792	14,599,687	2,260,549	3,880,665	115,841	3,764,824	583,813	10,002,497	305,420	9,697,077	1,510,777	4,156,185	119,316	4,036,869	621,104	1,934,138	58,316	1,875,822 291,		
N/O Enhancement	2020	14,599,687	445,792	14,153,895	2,115,091	3,764,824	115,841	3,648,984	546,199	9,697,077	305,420	9,391,658	1,413,064	4,036,869	119,316	3,917,552	581,349	1,875,822	58,316	1,817,506 272,		
N Enhancement N/O Enhancement	2020 2021	14,599,687 14,153,895	445,792 445,792	14,153,895 13,708,104	2,205,137 2,062,515	3,764,824 3,648,984	115,841 115,841	3,648,984 3,533,143	569,413 532,537	9,697,077 9,391,658	305,420 305,420	9,391,658 9,086,238	1,472,813 1,377,043	4,036,869 3,917,552	119,316 119,316	3,917,552 3,798,236	606,272 567,277	1,875,822 1,817,506	58,316 58.316	1,817,506 284, 1,759,190 265.		
N Enhancement	2021	14,153,895	445,792	13,708,104	2,149,724	3,648,984	115,841	3,533,143	555,014	9,391,658	305,420	9,086,238	1,434,849	3,917,552	119,316	3,798,236	591,441	1,817,506		1,759,190 205,		
N/O Enhancement	2022	13,708,104	445,792	13,262,312	2,009,938	3,533,143	115,841	3,417,302	518,875	9,086,238	305,420	8,780,818	1,341,022	3,798,236	119,316	3,678,920	553,205	1,759,190		1,700,875 258,		
N Enhancement	2022	13,708,104	445,792	13,262,312	2,094,312	3,533,143	115,841	3,417,302	540,615	9,086,238	305,420	8,780,818	1,396,885	3,798,236	119,316	3,678,920	576,610	1,759,190	58,316	1,700,875 269,	36 22,069,84	17 693,294
N/O Enhancement	2023	13,262,312	445,792	12,816,520	1,957,362	3,417,302	115,841	3,301,461	505,212	8,780,818	305,420	8,475,398	1,305,002	3,678,920	119,316	3,559,603	539,133	1,700,875	58,316	1,642,559 252,		
N Enhancement	2023	13,262,312	445,792	12,816,520	2,038,900	3,417,302	115,841	3,301,461	526,216	8,780,818	305,420	8,475,398	1,358,921	3,678,920	119,316	3,559,603	561,779	1,700,875	58,316	1,642,559 262,		
N/O Enhancement N Enhancement	2024 2024	12,816,520 12,816,520	445,792 445,792	12,370,728 12,370,728	1,904,786 1,983,487	3,301,461 3,301,461	115,841 115.841	3,185,621 3,185,621	491,550 511.817	8,475,398 8,475,398	305,420 305,420	8,169,979 8,169,979	1,268,981 1,320,957	3,559,603 3,559,603	119,316 119.316	3,440,287 3,440,287	525,061 546,948	1,642,559 1,642,559	58,316 58.316	1,584,243 245, 1,584,243 255.	20,000,20	
N/O Enhancement	2024	12,816,520	445,792 445,792	12,370,728	1,983,487	3,301,461	115,841	3,185,621	477,888	8,475,398 8,169,979	305,420 305,420	8,169,979 7,864,559	1,320,957	3,559,603	119,316	3,440,287	546,948 510,989	1,584,243	58,316 58,316	1,584,243 255, 1,525,928 238,		
W Enhancement	2025	12,370,728	445,792	11,924,936	1,928.075	3,185,621	115,841	3,069,780	497.418	8,169,979	305,420	7,864,559	1,282,993	3,440,287	119,316	3,320,971	532.117	1,584,243	58.316	1,525,928 247.		
N/O Enhancement	2026	11,924,936	445,792	11,479,144	1,799,633	3,069,780	115,841	2,953,939	464,226	7,864,559	305,420	7,559,139	1,196,939	3,320,971	119,316	3,201,655	496,917	1,525,928	58,316	1,467,612 231,		
N Enhancement	2026	11,924,936	445,792	11,479,144	1,872,662	3,069,780	115,841	2,953,939	483,019	7,864,559	305,420	7,559,139	1,245,029	3,320,971	119,316	3,201,655	517,286	1,525,928	58,316	1,467,612 240,	41 19,296,67	72 693,294
N/O Enhancement	2027	11,479,144	445,792	11,033,352	1,747,057	2,953,939	115,841	2,838,098	450,564	7,559,139	305,420	7,253,719	1,160,918	3,201,655	119,316	3,082,338	482,845	1,467,612	58,316	1,409,296 224,		
N Enhancement	2027	11,479,144	445,792	11,033,352	1,817,250	2,953,939	115,841	2,838,098	468,620	7,559,139	305,420	7,253,719	1,207,065	3,201,655	119,316	3,082,338	502,454	1,467,612	58,316	1,409,296 233,		
N/O Enhancement	2028	11,033,352	445,792	10,587,560	1,694,480	2,838,098	115,841	2,722,258	436,902	7,253,719	305,420	6,948,300	1,124,897	3,082,338	119,316	2,963,022	468,773	1,409,296	58,316	1,350,981 217,		
W Enhancement	2028 2029	11,033,352	445,792 445,792	10,587,560	1,761,837 1,641,904	2,838,098 2,722,258	115,841 115,841	2,722,258 2,606,417	454,220 423,239	7,253,719 6,948,300	305,420 305,420	6,948,300 6,642,880	1,169,101 1,088,876	3,082,338	119,316	2,963,022 2,843,706	487,623	1,409,296 1,350,981	58,316	1,350,981 226, 1,292,665 210,		
N/O Enhancement N Enhancement	2029 2029	10,587,560 10,587,560	445,792 445,792	10,141,768 10,141,768	1,641,904 1,706,425	2,722,258 2,722,258	115,841 115,841	2,606,417 2,606,417	423,239 439,821	6,948,300 6,948,300	305,420 305,420	6,642,880 6,642,880	1,088,876	2,963,022 2,963,022	119,316 119,316	2,843,706	454,701 472,792	1,350,981	58,316 58,316	1,292,665 210, 1,292,665 218,		
N/O Enhancement	2029	10,587,560	445,792 445.792	9,695,976	1,706,425	2,722,258	115,841	2,606,417	439,821	6,948,300	305,420 305.420	6,642,880	1,131,137	2,963,022	119,316	2,843,706	472,792	1,350,981	58,316 58.316	1,292,665 218,		
N Enhancement	2030	10,141,768	445,792	9,695,976	1,651,012	2,606,417	115,841	2,490,576	425,422	6,642,880	305,420	6,337,460	1,093,173	2,843,706	119,316	2,724,389	457,961	1,292,665	58,316	1,234,349 211,		
N/O Enhancement	2031	9,695,976	445,792	9,250,184	1,536,751	2,490,576	115,841	2,374,735	395,915	6,337,460	305,420	6,032,040	1,016,834	2,724,389	119,316	2,605,073	426,557	1,234,349		1,176,033 197,	-,,-	

Attachment 6B

																				Α.			
W Enhancement W/O Enhancement W Enhancement W Enhancement W/O	2031 2032 2033 2033 2033 2034 2034 2035 2036 2037 2037 2038 2039 2040 2041 2041 2042 2042 2043 2043 2044 2044 2044 2045 2046 2047 2047 2048 2049 2050 2050 2050 2050 2051 2055 2055 2055	9,695,976 9,250,184 9,250,184 8,804,392 8,804,392 8,804,392 8,858,600 7,912,808 7,467,016 7,021,224 7,021,224 7,021,224 6,575,432 6,575,432 6,575,432 6,129,640 6,129,	445,792 445,792	9,250,184 8,804,392 8,304,392 8,308,600 8,368,600 8,368,600 7,912,808 7,912,808 7,912,808 7,912,808 7,912,808 7,912,808 7,912,808 7,912,808 7,912,808 6,129,640 6,129,	1,595,600 1,484,175 1,540,188 1,431,599 1,484,775 1,379,022 1,429,363 1,326,446 1,373,950 1,273,870 1,212,293 1,263,125 1,168,717 1,207,713 1,116,140 1,152,301 1,063,564 1,096,888 1,041,476 958,411 986,063 995,835 990,681 833,259 875,238 800,682 819,826 748,106 764,413 685,530 709,001 642,953 653,589 590,377 598,176 537,801 542,764 485,224 487,351 334,344 334,344	2,490,576 2,374,735 2,374,735 2,258,895 2,258,895 2,143,054 2,143,054 2,143,054 2,027,213 1,911,372 1,795,532 1,679,691 1,679,691 1,653,850 1,448,009 1,332,169 1,322,169 1,332,	115,841 115,841	2,374,735 2,258,895 2,258,895 2,143,054 2,143,054 2,143,054 2,143,054 2,143,054 2,027,213 2,027,213 2,027,213 1,911,372 1,795,532 1,679,691 1,563,850 1,563,850 1,563,850 1,448,009 1,448,009 1,332,169 1,216,328 1,1100,487 1,100,487 1,100,487 1,100,487 1,216,328 1,216	411,023 382,253 396,624 388,591 382,225 364,929 367,826 341,266 327,604 339,027 313,942 324,628 300,280 310,229 286,618 295,830 272,956 281,431 259,293 267,032 245,631 252,633 231,969 238,233 218,307 223,834 204,645 209,435 190,983 195,036 177,320 180,637 163,658 166,238 149,996 151,839 136,334 137,439 122,672 123,040 57,920 57,920	6,337,460 6,032,040 6,032,040 6,032,040 5,726,621 5,726,621 5,726,621 5,421,201 5,421,201 5,415,781 4,810,361 4,504,941 4,1504,941 4,199,522 4,199,522 3,894,102 3,884,102 3,588,682 3,283,262 2,977,843 2,977,843 2,977,843 2,977,843 2,672,423 2,672,423 2,672,423 2,672,423 2,672,423 2,672,423 2,675,616 4,756,164 1,756	305, 420 305	6,032,040 5,726,621 5,726,621 5,421,201 5,421,201 5,421,201 5,421,201 5,415,781 5,115,781 4,810,361 4,810,361 4,504,941 4,199,522 4,199,522 4,199,522 4,199,522 4,199,522 4,199,522 4,199,522 4,199,522 4,199,522 4,199,522 4,199,522 4,199,522 4,196,522 4,196,522 4,196,522 4,196,522 4,196,523 4,672,423 2,677,2423 2,677,003 2,367	1,055,209 980,813 1,017,245 944,792 979,281 908,771 941,317 872,750 903,353 836,729 886,389 800,708 827,425 764,687 789,461 728,666 751,497 692,645 713,533 656,624 675,569 620,603 637,605 554,582 599,641 544,582 599,641 544,785 440,498 447,785 440,498 447,785 440,498 447,785 440,498 447,785 440,498 447,785 440,498 447,785 457,333,893 229,065 229,065	2,724,389 2,605,073 2,605,073 2,485,757 2,485,757 2,485,757 2,485,757 2,366,440 2,247,124 2,127,808 2,108,491 2,008,491 1,889,175 1,889,175 1,769,859 1,769,859 1,650,542 1,551,226 1,531,226 1,411,910 1,411,910 1,411,910 1,411,910 1,292,593 1,173,277 1,173,277 1,173,277 1,173,277 1,173,277 1,553,961 934,644 934,644 815,328	119,316 119,31	2,605,073 2,485,757 2,485,757 2,366,440 2,366,440 2,366,440 2,247,124 2,127,808 2,008,491 1,889,175 1,769,859 1,769,859 1,769,859 1,650,542 1,650,542 1,650,542 1,651,226 1,411,910 1,292,593 1,292,593 1,173,277 1,173,277 1,173,277 1,053,961 1,053,961 934,644 815,328 696,012 696,012 696,012 576,696	443,130 412,484 428,299 398,412 413,467 384,340 398,636 370,268 383,305 366,196 368,974 342,124 354,143 328,052 339,312 324,481 299,908 294,818 271,764 279,987 257,692 265,156 243,620 250,325 229,5484 215,475 201,663 201,403 205,831 191,000 173,259 176,169 159,187 161,338 145,115 146,507 131,043 131,676 99,430 99,430	1,234,349 1,176,033 1,176,033 1,177,18 1,117,718 1,117,718 1,1059,402 1,059,402 1,001,086 942,771 884,455 884,455 884,455 886,139 821,2876 832,876 832,876 832,876 8476,245 477,929 47	58,316 58	1,176,033 1,117,718 1,117,718 1,117,718 1,059,402 1,001,086 1,001,	204,498 197,249 183,261 190,001 176,383 182,752 169,505 175,503 162,628 168,254 155,750 161,006 148,872 153,757 141,994	Pidix A 15,830,204 12,939,28 15,136,911 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 14,47 13,750,323 13,750,323 13,057,030 13,057,030 13,057,030 12,363,736 11,670,442 11,670,442 11,670,442 11,670,442 11,670,442 11,670,442 11,677,149 10,977,14	693, 294 694
W Enhancement W/O Enhancement W Enhancement W/O Enhancement	2058 2059 2059 2060																						

NOTES

To accomodate varying in-service dates for different phases of these projects, it may be necessary to perform the above calculations by vintage.

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement grid(s) shown above reflect the revenue requirements associated with a directly assigned transmission charge.

The revenue requirement associated with this project in any given year is included on line 146 of Attachment H-2A ("the Gross Revenue Requirement") of BGE's formula rate model.

This same revenue requirement is in turn credited on line 153 of Attachment H-2A ("Revenue Credits") such that this directly assigned transmission charge has no impact on Attachment H-2A, line 155 ("Net Revenue Requirement"). In this way BGE's wholesale transmission customers are insulated from any revenue requirement effect from the Dedicated Facility Project.

In the event the facilities associated with the directly assigned transmission charge are abandoned:

The Dedicated Facility Project- Abandonment revenue requirement grid(s) shown above reflect the revenue requirements associated with the abandonment costs regulatory asset as it pertains to the directly assigned transmission charge. The revenue requirement associated with these abandonment costs in any given year is included on line 152 of Attachment H-2A ("the Gross Revenue Requirement") of BGE's formula rate model. This same revenue requirement is in turn credited on line 159 of Attachment H-2A ("Revenue Credits") such that abandonment costs related to this directly assigned transmission charge has no impact on Attachment H-2A, line 161 ("Net Revenue Requirement"). In this way BGE's wholesale transmission customers are insulated from any revenue requirement effect associated with abandonment costs related to the directly assigned facility charge, should such abandonment costs ever arise.

Revenue requirements associated with abandoned plant will be billed to the zones that would have borne cost responsibility if the underlying assets had been placed in service, in accordance with existing PJM cost assignment policies.

FCR if not a CIAC

Formula Line

A 159

B 166

C

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5' The rest of transmission rate base gets a

The rest of transmission	rate base gets	ā																		r		
Details		ion Project 2	000	Wough C	hapel 500kV Sub	otation Brai	oot 2000		Downtown P	rainat 2000		Would	th Chanal EOO kV Su	hatation Brainet	2010	C.	nastone 500kV Su	hotation Brainet	2010		Downtown Broise	4 2040
Schedule 12	(Yes or No)	ion Project 2	009	Yes Yes	napei suukv Sub	Station Proj	ect- 2009	No	Downtown P	roject 2009		Yes Yes	jh Chapel 500 kV Su	bstation Project	2010	Yes	mastone buoky Su	ostation Project- 2	2010	No	Downtown Project	1 2010
Life	(Tes of No)			44				44				44				44				44		
CIAC	(Yes or No)			No				No No				No				No				No		
ROE Incentive (Basis Poin				100				100				100				100				100		
FCR W/O Incentive	,			0.117939207				0.117939207				0.117939207				0.117939207				0.117939207		
FCR for This Project				0.124301107				0.124301107				0.124301107				0.124301107				0.124301107		
Investment		average of sn	nall projects	19,836,665	may be weighted	average of s	small projects	202,307	may be weighted av	erage of small proje	ects	13,004,087	may be weighted av	erage of small pro	jects	4,878,144	may be weighted as	verage of small pro	jects	39,817,018	may be weighted a	average of small projects
Annual Depreciation Exp				450,833				4,598				295,547				110,867				904,932		
In Service Month (1-12)		average of sn	nall projects	11	may be weighted	average of s	small projects	6	may be weighted av	erage of small proje	ects	10	may be weighted av	erage of small pro	jects	6	may be weighted av	verage of small pro	jects	9	may be weighted a	average of small projects
	Invest Yr	Ending	Revenue	Paginning	Depr. or Amort.	Endina	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Paginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending Revenue
W/O Enhancement	2004	Ending	Revenue	Beginning	Depr. or Amort.	Enaing	Revenue	beginning	Depr. or Amort.	Enaing	Revenue	Бедініні	Depr. or Amort.	Enaing	Revenue	beginning	Depr. or Amort.	Enaing	Revenue	beginning	Depr. or Amort.	Enaing Revenue
W Enhancement	2004																					
W/O Enhancement	2005																					
W Enhancement	2005																					
W/O Enhancement	2006																					
W Enhancement	2006																					
W/O Enhancement	2007																					
W Enhancement	2007																					
W/O Enhancement	2008																					
W Enhancement	2008																					
W/O Enhancement	2009	30,389,370	712,899	19,836,665	37,569	19,799,096		202,307	2,299	200,008	14,093											
W Enhancement	2009	30,389,370	745,121	19,836,665	37,569	19,799,096		202,307	2,299	200,008	14,730											
W/O Enhancement	2010	29,696,076	4,195,625	19,799,096	450,833	19,348,262		200,008	4,598	195,410	27,644	13,004,087	49,258	12,954,829	303,905	4,878,144	55,433 55,433	4,822,711	339,827	39,817,018		39,590,785 1,393,560
W Enhancement W/O Enhancement	2010 2011	29,696,076 29,002,783	4,384,549 4.113.859	19,799,096 19,348,262	450,833 450,833	19,348,262 18,897,429	1 1 -	200,008 195,410	4,598 4,598	195,410 190,812	28,888 27,102	13,004,087 12,954,829	49,258 295,547	12,954,829 12,659,282	317,641 1,788,573	4,878,144 4,822,711	110,867	4,822,711 4.711.844	355,168 666,578	39,817,018 39,590,785		39,590,785 1,456,528 38,685,853 5,467,511
W Enhancement	2011	29,002,783	4,113,859	19,348,262	450,833	18,897,429		195,410	4,598 4,598	190,812	28,316	12,954,829	295,547 295,547	12,659,282	1,869,110	4,822,711	110,867	4,711,844	696,554	39,590,785		38,685,853 5,713,627
W/O Enhancement	2011	28,309,489	4,032,092	18,897,429	450,833	18,446,596		190,812	4,598	186,214	26,560	12,659,282	295,547	12,363,734	1,753,716	4,711,844	110,867	4,600,977	653,502	38,685,853		37,780,921 5,360,784
W Enhancement	2012	28.309.489	4.212.194	18,897,429	450.833	18,446,596		190,812	4,598	186,214	27,745	12,659,282	295,547	12,363,734	1,832,373	4.711.844	110,867	4,600,977	682,773	38.685.853		37,780,921 5,601,143
W/O Enhancement	2013	27,616,196	3,950,326	18,446,596	450.833	17,995,762		186,214	4,598	181,617	26,018	12,363,734	295,547	12,068,187	1,718,860	4,600,977	110,867	4,490,110	640,427	37,780,921		36,875,989 5,254,057
W Enhancement	2013	27,616,196	4,126,017	18,446,596	450,833	17,995,762		186,214	4,598	181,617	27,173	12,363,734	295,547	12,068,187	1,795,636	4,600,977	110,867	4,490,110	668,993	37,780,921		36,875,989 5,488,658
W/O Enhancement	2014	26,922,902	3,868,559	17,995,762	450,833	17,544,929	2,520,068	181,617	4,598	177,019	25,475	12,068,187	295,547	11,772,639	1,684,003	4,490,110	110,867	4,379,243	627,351	36,875,989	904,932	35,971,056 5,147,330
W Enhancement	2014	26,922,902	4,039,840	17,995,762	450,833	17,544,929	2,631,687	181,617	4,598	177,019	26,601	12,068,187	295,547	11,772,639	1,758,900	4,490,110	110,867	4,379,243	655,212	36,875,989	904,932	35,971,056 5,376,174
W/O Enhancement	2015	26,229,608	3,786,793	17,544,929	450,833	17,094,096		177,019	4,598	172,421	24,933	11,772,639	295,547	11,477,092	1,649,147	4,379,243	110,867	4,268,376	614,276	35,971,056		35,066,124 5,040,603
W Enhancement	2015		3,953,663	17,544,929	450,833	17,094,096		177,019	4,598	172,421	26,030	11,772,639	295,547	11,477,092	1,722,163	4,379,243	110,867	4,268,376	641,431	35,971,056		35,066,124 5,263,690
W/O Enhancement	2016		3,705,026	17,094,096	450,833	16,643,262		172,421	4,598	167,823	24,391	11,477,092	295,547	11,181,545	1,614,290	4,268,376	110,867	4,157,509	601,200	35,066,124		34,161,192 4,933,876
W Enhancement	2016	25,536,315		17,094,096	450,833	16,643,262		172,421	4,598	167,823	25,458	11,477,092	295,547	11,181,545	1,685,426	4,268,376	110,867	4,157,509	627,650	35,066,124		34,161,192 5,151,206
W/O Enhancement	2017	24,843,021	3,623,260	16,643,262	450,833	16,192,429		167,823	4,598	163,225	23,849	11,181,545	295,547	10,885,997	1,579,433	4,157,509	110,867	4,046,642	588,125	34,161,192		33,256,260 4,827,149
W Enhancement W/O Enhancement	2017 2018	24,843,021 24,149,728	3,781,309 3,541,493	16,643,262 16,192,429	450,833 450.833	16,192,429 15,741,596	_,,	167,823	4,598 4,598	163,225 158,627	24,887	11,181,545	295,547 295,547	10,885,997 10,590,450	1,648,689 1,544,577	4,157,509 4.046,642	110,867 110,867	4,046,642 3.935.776	613,869 575,049	34,161,192		33,256,260 5,038,722 32,351,327 4,720,422
W Enhancement	2018	24,149,728	3,695,131	16,192,429	450,833	,,	_,_,_,	163,225 163,225	4,598 4,598	158,627	23,306 24,315	10,885,997 10,885,997	295,547 295,547	10,590,450	1,544,577	4,046,642	110,867	3,935,776	600,088	33,256,260 33,256,260		
W/O Enhancement	2018		3,459,727	15,741,596	450,833	15,741,596 15,290,763		158,627	4,598 4.598	156,627	24,315	10,885,997	295,547 295.547	10,590,450	1,509,720	3,935,776	110,867	3,935,776	561.974	33,256,260		32,351,327 4,926,238 31,446,395 4,613,695
W Enhancement	2019	23,456,434	3.608.954	15,741,596	450,833	15,290,763		158,627	4,598	154,029	23,744	10,590,450	295,547	10,294,902	1,575,215	3,935,776	110,867	3.824.909	586,307	32,351,327		31,446,395 4,813,754
W/O Enhancement	2020	22,763,140	3,377,960	15,290,763	450.833	14 839 929		154,029	4,598	149,431	22,222	10,294,902	295,547	9,999,355	1,474,863	3,824,909	110,867	3,714,042	548,898	31,446,395	,	30.541.463 4.506.968
W Enhancement	2020	22,763,140	3,522,777	15,290,763	450.833	14.839.929		154,029	4,598	149,431	23,172	10,294,902	295,547	9,999,355	1,538,478	3,824,909	110,867	3,714,042	572,526	31,446,395		30,541,463 4,701,270
W/O Enhancement	2021	22,069,847	3,296,194	14,839,929	450,833	14,389,096		149,431	4,598	144,833	21,679	9,999,355	295,547	9,703,807	1,440,007	3,714,042	110,867	3,603,175	535,822	30,541,463		29,636,531 4,400,241
W Enhancement	2021	22,069,847	3,436,600	14,839,929	450,833	14,389,096	2,239,414	149,431	4,598	144,833	22,601	9,999,355	295,547	9,703,807	1,501,741	3,714,042	110,867	3,603,175	558,746	30,541,463	904,932	29,636,531 4,588,786
W/O Enhancement	2022	21,376,553	3,214,427	14,389,096	450,833	13,938,263		144,833	4,598	140,236	21,137	9,703,807	295,547	9,408,260	1,405,150	3,603,175	110,867	3,492,308	522,747	29,636,531		28,731,599 4,293,514
W Enhancement	2022	21,376,553	3,350,423	14,389,096	450,833	13,938,263		144,833	4,598	140,236	22,029	9,703,807	295,547	9,408,260	1,465,005	3,603,175	110,867	3,492,308	544,965	29,636,531		28,731,599 4,476,302
W/O Enhancement	2023	20,683,259	3,132,661	13,938,263	450,833	13,487,429		140,236	4,598	135,638	20,595	9,408,260	295,547	9,112,712	1,370,294	3,492,308	110,867	3,381,441	509,671	28,731,599		27,826,666 4,186,787
W Enhancement	2023	20,683,259	3,264,246	13,938,263	450,833	13,487,429	, , , , , ,	140,236	4,598	135,638	21,458	9,408,260	295,547	9,112,712	1,428,268	3,492,308	110,867	3,381,441	531,184	28,731,599		27,826,666 4,363,818
W/O Enhancement	2024	19,989,966	3,050,894	13,487,429	450,833	13,036,596		135,638	4,598	131,040	20,053	9,112,712	295,547	8,817,165	1,335,437	3,381,441	110,867	3,270,574	496,596	27,826,666		26,921,734 4,080,060
W Enhancement	2024	19,989,966	3,178,069	13,487,429	450,833	13,036,596		135,638	4,598	131,040	20,886	9,112,712	295,547	8,817,165	1,391,531	3,381,441	110,867	3,270,574	517,403	27,826,666		26,921,734 4,251,334
W/O Enhancement	2025	19,296,672	2,969,128	13,036,596	450,833	12,585,763		131,040	4,598	126,442	19,510	8,817,165	295,547	8,521,618	1,300,580	3,270,574	110,867	3,159,707	483,520	26,921,734		26,016,802 3,973,333
W Enhancement W/O Enhancement	2025 2026		3,091,891 2.887.361	13,036,596 12,585,763	450,833 450,833	12,585,763 12,134,930		131,040 126,442	4,598 4,598	126,442 121.844	20,315 18,968	8,817,165 8,521,618	295,547 295,547	8,521,618 8,226,070	1,354,794 1,265,724	3,270,574 3,159,707	110,867 110,867	3,159,707 3.048.840	503,622 470,445	26,921,734 26,016,802		26,016,802 4,138,850 25,111,870 3,866,606
W Enhancement	2026		3.005.714	12,585,763	450,833	12,134,930		126,442	4,598	121,844	19,743	8,521,618	295,547 295,547	8,226,070	1,265,724	3,159,707	110,867	3,048,840	489,841	26,016,802		25,111,870 3,866,606
W/O Enhancement	2026	17.910.085	2.805.595	12,365,763	450,833	11,684,096		121,844	4,598	117.246	18,426	8,226,070	295,547	7,930,523	1,230,867	3,048,840	110,867	2.937.973	457,369	25,111,870		24,206,937 3,759,879
W Enhancement	2027	17,910,085	2,919,537	12,134,930	450,833	11,684,096	11	121,844	4,598	117,246	19,172	8,226,070	295,547	7,930,523	1,281,320	3,048,840	110,867	2,937,973	476,060	25,111,870	,	24,206,937 3,913,881
W/O Enhancement	2028	17,216,791	2,723,828	11,684,096	450.833	11,233,263		117.246	4,598	112.648	17.884	7.930.523	295,547	7,634,975	1,196,010	2.937.973	110,867	2,827,106	444,294	24,206,937		23.302.005 3.653.152
W Enhancement	2028	17,216,791	2,833,360	11,684,096	450,833	11,233,263		117,246	4,598	112,648	18,600	7,930,523	295,547	7,634,975	1,244,583	2,937,973	110,867	2,827,106	462,279	24,206,937		23,302,005 3,801,397
W/O Enhancement	2029		2,642,062	11,233,263	450,833	10,782,430		112,648	4,598	108,050	17,341	7,634,975	295,547	7,339,428	1,161,154	2,827,106	110,867	2,716,239	431,218	23,302,005		22,397,073 3,546,425
W Enhancement	2029	16,523,498	2,747,183	11,233,263	450,833	10,782,430		112,648	4,598	108,050	18,029	7,634,975	295,547	7,339,428	1,207,846	2,827,106	110,867	2,716,239	448,498	23,302,005		22,397,073 3,688,913
W/O Enhancement	2030	15,830,204	2,560,295	10,782,430	450,833	10,331,596		108,050	4,598	103,452	16,799	7,339,428	295,547	7,043,880	1,126,297	2,716,239	110,867	2,605,373	418,142	22,397,073		21,492,141 3,439,698
W Enhancement	2030		2,661,006	10,782,430	450,833	10,331,596		108,050	4,598	103,452	17,457	7,339,428	295,547	7,043,880	1,171,110	2,716,239	110,867	2,605,373	434,718	22,397,073		21,492,141 3,576,429
W/O Enhancement	2031	15,136,911	2,478,529	10,331,596	450,833	9,880,763	1,616,163	103,452	4,598	98,855	16,257	7,043,880	295,547	6,748,333	1,091,440	2,605,373	110,867	2,494,506	405,067	21,492,141	904,932	20,587,208 3,332,971
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Attachment 6B

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W Enhancement	2031	15,136,911 2,574,828	10,331,596	450,833	9,880,763	1,679,023	103,452	4,598	98,855	16,886	7,043,880	295,547	6,748,333	1,134,373	2,605,373	110,867	2,494,506	420,937	21,492,141	904 932	20,587,208 _ 3,463,945
W/O Enhancement	2032	14,443,617 2,396,762	9,880,763	450,833		1,562,992	98,855	4,598	94,257	15,714	6.748.333	295,547	6,452,786	1,056,584	2,494,506	110,867	2,383,639	391,991	20,587,208	P.0000	4,667[27]283,226,244
W Enhancement	2032	14,443,617 2,488,651	9.880.763	450,833		1,622,984	98.855	4,598	94,257	16.314	6,748,333	295,547	6.452,786	1,097,636	2,494,506	110,867	2,383,639	407.156	20,587,208	904 932	19.682.276 3.351.461
W/O Enhancement	2033	13,750,323 2,314,996	9,429,930	450,833		1,509,821	94,257	4,598	89,659	15,172	6,452,786	295,547	6,157,238	1,021,727	2,383,639	110,867	2,272,772	378,916	19,682,276		18,777,344 3,119,517
W Enhancement	2033	13.750.323 2.402.474	9.429.930	450.833		1,566,945	94,257	4,598	89.659	15,743	6.452.786	295,547	6.157,238	1.060.899	2,383,639	110,867	2,272,772	393,375	19.682,276		18,777,344 3,238,977
W/O Enhancement	2034	13,057,030 2,233,229	8,979,096	450,833		1,456,650	89,659	4,598	85,061	14,630	6,157,238	295,547	5,861,691	986,871	2,272,772	110,867	2,161,905	365,840	18,777,344		17,872,412 3,012,790
W Enhancement	2034	13,057,030 2,316,297	8,979,096	450,833		1,510,906	89,659	4,598	85,061	15,171	6,157,238	295,547	5,861,691	1,024,162	2,272,772	110,867	2,161,905	379,594	18,777,344		17,872,412 3,126,493
W/O Enhancement	2035	12,363,736 2,151,463	8,528,263	450,833	8,077,430		85,061	4,598	80,463	14,088	5,861,691	295,547	5,566,143	952,014	2,161,905	110,867	2,051,038	352,765	17,872,412		16,967,479 2,906,063
W Enhancement	2035	12,363,736 2,230,120	8,528,263	450.833		1,454,867	85.061	4,598	80,463	14,600	5,861,691	295,547	5,566,143	987,425	2,161,905	110,867	2,051,038	365,813	17,872,412		16.967.479 3.014.009
W/O Enhancement	2036	11,670,442 2,069,696	8,077,430	450,833		1,350,308	80,463	4,598	75,865	13,545	5,566,143	295,547	5,270,596	917,157	2,051,038	110,867	1,940,171	339,689	16,967,479		16,062,547 2,799,336
W Enhancement	2036	11.670.442 2.143.943	8,077,430	450.833		1.398.828	80,463	4,598	75.865	14.028	5,566,143	295,547	5,270,596	950,688	2.051.038	110.867	1,940,171	352.032	16,967,479		16.062.547 2.901.525
W/O Enhancement	2037	10,977,149 1,987,930	7,626,597	450,833	7,175,763	1,297,137	75,865	4,598	71,267	13,003	5,270,596	295,547	4,975,048	882,301	1,940,171	110,867	1,829,304	326,614	16,062,547	904,932	15,157,615 2,692,609
W Enhancement	2037	10,977,149 2,057,765	7,626,597	450,833	7,175,763	1,342,789	75,865	4,598	71,267	13,456	5,270,596	295,547	4,975,048	913,951	1,940,171	110,867	1,829,304	338,251	16,062,547	904,932	15,157,615 2,789,041
W/O Enhancement	2038	10,283,855 1,906,163	7,175,763	450,833	6,724,930	1,243,966	71,267	4,598	66,669	12,461	4,975,048	295,547	4,679,501	847,444	1,829,304	110,867	1,718,437	313,538	15,157,615	904,932	14,252,683 2,585,882
W Enhancement	2038	10,283,855 1,971,588	7,175,763	450,833	6,724,930	1,286,750	71,267	4,598	66,669	12,885	4,975,048	295,547	4,679,501	877,215	1,829,304	110,867	1,718,437	324,471	15,157,615	904,932	14,252,683 2,676,556
W/O Enhancement	2039	9,590,562 1,824,397	6,724,930	450,833	6,274,097	1,190,795	66,669	4,598	62,071	11,919	4,679,501	295,547	4,383,954	812,587	1,718,437	110,867	1,607,570	300,462	14,252,683	904,932	13,347,750 2,479,155
W Enhancement	2039	9,590,562 1,885,411	6,724,930	450,833	6,274,097	1,230,710	66,669	4,598	62,071	12,313	4,679,501	295,547	4,383,954	840,478	1,718,437	110,867	1,607,570	310,690	14,252,683	904,932	13,347,750 2,564,072
W/O Enhancement	2040	8,897,268 1,742,630	6,274,097	450,833		1,137,624	62,071	4,598	57,474	11,376	4,383,954	295,547	4,088,406	777,731	1,607,570	110,867	1,496,703	287,387	13,347,750		12,442,818 2,372,428
W Enhancement	2040	8,897,268 1,799,234	6,274,097	450,833		1,174,671	62,071	4,598	57,474	11,742	4,383,954	295,547	4,088,406	803,741	1,607,570	110,867	1,496,703	296,909	13,347,750		12,442,818 2,451,588
W/O Enhancement	2041	8,203,974 1,660,864	5,823,263	450,833		1,084,453	57,474	4,598	52,876	10,834	4,088,406	295,547	3,792,859	742,874	1,496,703	110,867	1,385,836	274,311	12,442,818		11,537,886 2,265,701
W Enhancement	2041	8,203,974 1,713,057	5,823,263	450,833		1,118,632	57,474	4,598	52,876	11,170	4,088,406	295,547	3,792,859	767,004	1,496,703	110,867	1,385,836	283,128	12,442,818		11,537,886 2,339,104
W/O Enhancement	2042	7,510,681 1,579,097	5,372,430	450,833		1,031,283	52,876	4,598	48,278	10,292	3,792,859	295,547	3,497,311	708,018	1,385,836	110,867	1,274,970	261,236	11,537,886		10,632,954 2,158,974
W Enhancement	2042	7,510,681 1,626,880	5,372,430	450,833		1,062,593	52,876	4,598	48,278	10,599	3,792,859	295,547	3,497,311	730,267	1,385,836	110,867	1,274,970	269,347	11,537,886		10,632,954 2,226,620
W/O Enhancement	2043	6,817,387 1,497,331	4,921,597	450,833	4,470,764	978,112	48,278	4,598	43,680	9,749	3,497,311	295,547	3,201,764	673,161	1,274,970	110,867	1,164,103	248,160	10,632,954		9,728,022 2,052,247
W Enhancement	2043	6,817,387 1,540,702	4,921,597	450,833	4,470,764	1,006,554	48,278	4,598	43,680	10,027	3,497,311	295,547	3,201,764	693,530	1,274,970	110,867	1,164,103	255,566	10,632,954	904,932	9,728,022 2,114,136
W/O Enhancement W Enhancement	2044 2044	6,124,094 1,415,564 6.124.094 1.454,525	4,470,764 4,470,764	450,833 450,833	4,019,930 4,019,930	924,941 950.515	43,680 43,680	4,598 4,598	39,082 39.082	9,207 9,456	3,201,764 3,201,764	295,547 295.547	2,906,216 2,906,216	638,304 656,793	1,164,103 1.164.103	110,867 110.867	1,053,236 1,053,236	235,085 241,785	9,728,022 9,728,022	904,932 904,932	8,823,089 1,945,520 8,823,089 2,001,652
W/O Enhancement	2045	5,430,800 1,333,798	4,019,930	450,833	3,569,097	871,770	39,082	4,598	34,484	8,665	2,906,216	295,547	2,610,669	603,448	1,053,236	110,867	942,369	222,009	8,823,089		7,918,157 1,838,793
W Enhancement	2045	5,430,800 1,368,348	4,019,930	450,833	3,569,097	894,476	39,082	4,598	34,484	8,884	2,906,216	295,547	2,610,669	620,056	1,053,236	110,867	942,369	228,004	8,823,089	904,932	7,918,157 1,889,168
W/O Enhancement	2046	4,737,506 1,252,031	3,569,097	450,833	3,118,264	818,599	34,484	4,598	29,886	8,123	2,610,669	295,547	2,315,122	568,591	942,369	110,867	831,502	208,934	7,918,157		7,013,225 1,732,066
W Enhancement	2046	4,737,506 1,282,171	3,569,097	450.833	3,118,264	838.437	34,484	4,598	29,886	8,313	2,610,669	295,547	2,315,122	583,320	942,369	110,867	831,502	214,224	7,918,157		7,013,225 1,776,684
W/O Enhancement	2047	4,044,213 1,170,265	3,118,264	450,833	2,667,430	765,428	29,886	4.598	25,288	7,580	2,315,122	295,547	2,019,574	533,734	831,502	110,867	720,635	195,858	7,013,225	904,932	6,108,293 1,625,339
W Enhancement	2047	4,044,213 1,195,994	3,118,264	450.833	2,667,430	782.398	29.886	4.598	25,288	7,741	2,315,122	295,547	2,019,574	546,583	831,502	110,867	720,635	200,443	7,013,225	904,932	6,108,293 1,664,200
W/O Enhancement	2048	3,350,919 1,088,498	2,667,430	450,833	2,216,597	712,257	25,288	4,598	20,690	7,038	2,019,574	295,547	1,724,027	498,878	720,635	110,867	609,768	182,782	6,108,293	904,932	5,203,360 1,518,612
W Enhancement	2048	3,350,919 1,109,817	2,667,430	450,833	2,216,597	726,359	25,288	4,598	20,690	7,170	2,019,574	295,547	1,724,027	509,846	720,635	110,867	609,768	186,662	6,108,293	904,932	5,203,360 1,551,716
W/O Enhancement	2049	2,657,626 1,006,732	2,216,597	450,833	1,765,764	659,086	20,690	4,598	16,093	6,496	1,724,027	295,547	1,428,479	464,021	609,768	110,867	498,901	169,707	5,203,360	904,932	4,298,428 1,411,885
W Enhancement	2049	2,657,626 1,023,639	2,216,597	450,833	1,765,764	670,320	20,690	4,598	16,093	6,598	1,724,027	295,547	1,428,479	473,109	609,768	110,867	498,901	172,881	5,203,360	904,932	4,298,428 1,439,232
W/O Enhancement	2050	1,964,332 924,965	1,765,764	450,833	1,314,930	605,915	16,093	4,598	11,495	5,954	1,428,479	295,547	1,132,932	429,165	498,901	110,867	388,034	156,631	4,298,428		3,393,496 1,305,158
W Enhancement	2050	1,964,332 937,462	1,765,764	450,833	1,314,930	614,281	16,093	4,598	11,495	6,027	1,428,479	295,547	1,132,932	436,372	498,901	110,867	388,034	159,100	4,298,428		3,393,496 1,326,748
W/O Enhancement	2051	1,271,038 843,199	1,314,930	450,833	864,097	552,744	11,495	4,598	6,897	5,411	1,132,932	295,547	837,384	394,308	388,034	110,867	277,167	143,556	3,393,496		2,488,564 1,198,431
W Enhancement	2051	1,271,038 851,285	1,314,930	450,833	864,097	558,242	11,495	4,598	6,897	5,455	1,132,932	295,547	837,384	399,635	388,034	110,867	277,167	145,319	3,393,496	904,932	2,488,564 1,214,263
W/O Enhancement	2052	577,745 761,432	864,097	450,833	413,264	499,573	6,897	4,598	2,299	4,869	837,384	295,547	541,837	359,451	277,167	110,867	166,300	130,480	2,488,564	904,932	1,583,631 1,091,704
W Enhancement	2052	577,745 765,108	864,097	450,833	413,264	502,202	6,897	4,598	2,299	4,884	837,384	295,547	541,837	362,898	277,167	110,867	166,300	131,538	2,488,564	904,932	1,583,631 1,101,779
W/O Enhancement	2053	0 577,745	413,264	413,264	(0)	413,264	2,299	2,299	0	2,299	541,837	295,547	246,290	324,595	166,300	110,867	55,433	117,405	1,583,631	904,932	678,699 984,977
W Enhancement W/O Enhancement	2053 2054	0 577,745	413,264	413,264	(0)	413,264	2,299	2,299	0	2,299	541,837 246,290	295,547 246,290	246,290 0	326,161 246,290	166,300 55,433	110,867 55,433	55,433 0	117,757 55,433	1,583,631 678,699	904,932 678,699	678,699 989,295 0 678,699
W Enhancement	2054					I					246,290	246,290 246,290	0	246,290	55,433 55,433	55,433 55,433	0	55,433	678,699	678,699	0 678,699
W/O Enhancement	2054										∠40,∠90	∠40,∠90	U	∠40,∠90	00,433	55,433	U	55,433	078,099	6,699	0 0/0,699
W Enhancement	2055																				
W/O Enhancement	2056																				
W Enhancement	2056																				
W/O Enhancement	2057																				
W Enhancement	2057																				
W/O Enhancement	2058																				
W Enhancement	2058																				
W/O Enhancement	2059																				
W Enhancement	2059																				
W/O Enhancement	2060																				
W Enhancement	2060																				
W/O Enhancement	2061																				
W Enhancement	2061																				
W/O Enhancement	2062																				
W Enhancement	2062																				
			I							·- I											

NOTES:

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandomme asset as it pertains to the directly assigned tine 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

D 1

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5

The rest of transmission	n rate base gets	i E														
Details		No	orthwest to Finksburg 2010	Wayah	Chapel 500/230 kV	Transformer 2011	Wayah Ch	apel 500 kV Substation Project 2011	N	orthwest to Finksburg 2011	Wayah	Chapel 500/230 kV Transformer 2012	Second Con	astone-Graceton 230kV Cir	cuit 2016	Rebuild Graceton-B
Schedule 12	(Yes or No)	No	orthwest to I masburg 2010	Yes	Citapet 300/230 KV	Transformer 2011	Yes	aper 300 KV Substation Project 2011	No	orthwest to rinksburg 2011	Yes	Chaper 300/230 KV Transformer 2012	Yes	astone-Graceton 230KV Cil	Juit 2010	Yes
Life	,,	44		44			44		44		44		44			44
CIAC	(Yes or No)	No		No			No		No		No		No			No
ROE Incentive (Basis Poi	ints)	100		0	_		100		100		0		0			0
FCR W/O Incentive FCR for This Project		0.117939207 0.124301107		0.11793920			0.117939207 0.124301107		0.117939207 0.124301107	•	0.1179392 0.1179392		0.117939207 0.117939207			0.117939207 0.117939207
Investment		365,679	may be weighted average of small proj			average of small projects				may be weighted average of small p		on may be weighted average of small proje		may be weighted average of	small projects	88,780,382 may be weight
Annual Depreciation Exp		8,311	may be weighted average of email proj	576,841	may be neighted	avorage or aman projecto	54,434	may be weighted average of email project	4,725		12,3		483,692	may be weighted average of	ornan projecti	2,017,736
In Service Month (1-12)		12	may be weighted average of small proj		may be weighted	average of small projects	7	may be weighted average of small project				2 may be weighted average of small proje	9	may be weighted average of	small projects	9 may be weight
	T								L							
W/O Enhancement	Invest Yr 2004	Beginning	Depr. or Amort. Ending Revenue	e Beginning	Depr. or Amort.	Ending Revenue	Beginning	Depr. or Amort. Ending Revenue	Beginning	Depr. or Amort. Ending Rever	nue Beginnin	g Depr. or Amort. Ending Revenue	Beginning)	epr. or Amor Ending	Revenue	Beginning Depr. or Amort
W Enhancement	2004															
W/O Enhancement	2005															
W Enhancement	2005															
W/O Enhancement	2006															
W Enhancement	2006															
W/O Enhancement W Enhancement	2007 2007															
W/O Enhancement	2007															
W Enhancement	2008	ĺ											I			
W/O Enhancement	2009	l														
W Enhancement	2009															
W/O Enhancement	2010	365,679	- 365,679 -													
W Enhancement W/O Enhancement	2010 2011	365,679 365,679	- 365,679 - 8.311 357.368 50.459	25.381.014	432.631	24.948.383 1.903.827	2.395.092	40.825 2.354.267 156.517	207.901	3.544 204.358 21.6	200					
W Enhancement	2011	365,679	8,311 357,368 50,439			24,948,383 1,903,827	2,395,092	40,825 2,354,267 156,517	207,901	3,544 204,358 21,6						
W/O Enhancement	2012	357,368	8,311 349,057 49,478			24,371,542 3,451,202	2,354,267	54,434 2,299,833 325,674	204,358	4,725 199,632 28,2		9,272 534,688 64,913				
W Enhancement	2012	357,368	8,311 349,057 51,699				2,354,267	54,434 2,299,833 340,306	204,358	4,725 199,632 29,5						
W/O Enhancement	2013	349,057	8,311 340,746 48,498			23,794,701 3,383,169	2,299,833	54,434 2,245,399 319,255	199,632	4,725 194,907 27,7						
W Enhancement	2013	349,057	8,311 340,746 50,666	24,371,542		23,794,701 3,383,169	2,299,833	54,434 2,245,399 333,540	199,632	4,725 194,907 28,9						
W/O Enhancement W Enhancement	2014 2014	340,746 340,746	8,311 332,435 47,518 8.311 332,435 49.633	3 23,794,701 3 23,794,701		23,217,859 3,315,137 23,217,859 3,315,137	2,245,399 2,245,399	54,434 2,190,965 312,835 54,434 2,190,965 326,773	194,907 194,907	4,725 190,182 27,7 4,725 190,182 28,3						
W/O Enhancement	2015	332,435	8,311 324,125 46,538	23,217,859		22,641,018 3,247,105	2,190,965	54,434 2,136,531 306,415	190.182	4,725 185,457 26,5						
W Enhancement	2015	332,435	8,311 324,125 48,600	23,217,859		22,641,018 3,247,105	2,190,965	54,434 2,136,531 320,007	190,182	4,725 185,457 27,7	778 509,9					
W/O Enhancement	2016	324,125	8,311 315,814 45,558			22,064,177 3,179,073	2,136,531	54,434 2,082,097 299,995	185,457	4,725 180,732 26,0			21,282,433	120,923 21,161,510	744,866	88,780,382 504,434
W Enhancement	2016	324,125	8,311 315,814 47,567			22,064,177 3,179,073	2,136,531	54,434 2,082,097 313,241	185,457	4,725 180,732 27,			21,282,433	120,923 21,161,510	744,866	88,780,382 504,434
W/O Enhancement W Enhancement	2017 2017	315,814 315,814	8,311 307,503 44,578 8,311 307,503 46,534			21,487,336 3,111,041 21,487,336 3,111,041	2,082,097 2,082,097	54,434 2,027,664 293,575 54,434 2,027,664 306,475	180,732 180,732	4,725 176,007 25,4 4,725 176,007 26,6			21,161,510 21,161,510	483,692 20,677,818 483,692 20,677,818	2,922,417 2,922,417	88,275,948 2,017,736 88,275,948 2,017,736
W/O Enhancement	2018	307,503	8,311 299,192 43,597	21,487,336		20,910,494 3,043,008	2,027,664	54,434 1,973,230 287,155	176,007	4,725 171,282 24,9			20,677,818	483,692 20,194,126	2,865,371	86,258,212 2,017,736
W Enhancement	2018	307,503	8,311 299,192 45,501	21,487,336		20,910,494 3,043,008	2,027,664	54,434 1,973,230 299,709	176,007	4,725 171,282 26,0			20,677,818	483,692 20,194,126	2,865,371	86,258,212 2,017,736
W/O Enhancement	2019	299,192	8,311 290,881 42,617	20,910,494		20,333,653 2,974,976	1,973,230	54,434 1,918,796 280,735	171,282	4,725 166,557 24,3			20,194,126	483,692 19,710,435	2,808,325	84,240,477 2,017,736
W Enhancement	2019	299,192	8,311 290,881 44,468			20,333,653 2,974,976	1,973,230	54,434 1,918,796 292,942	171,282	4,725 166,557 25,4			20,194,126	483,692 19,710,435	2,808,325	84,240,477 2,017,736
W/O Enhancement W Enhancement	2020 2020	290,881 290,881	8,311 282,570 41,637 8,311 282,570 43,435			19,756,812 2,906,944 19,756,812 2,906,944	1,918,796 1,918,796	54,434 1,864,362 274,315 54,434 1,864,362 286,176	166,557 166,557	4,725 161,832 23,8 4,725 161,832 24,8			19,710,435 19,710,435	483,692 19,226,743 483,692 19,226,743	2,751,278 2,751,278	82,222,741 2,017,736 82,222,741 2,017,736
W/O Enhancement	2021	282,570	8,311 274,259 40,657	19,756,812		19,179,971 2,838,912	1,864,362	54,434 1,809,928 267,895	161,832	4,725 157,107 23,2			19,226,743	483,692 18,743,051	2,694,232	80,205,005 2,017,736
W Enhancement	2021	282,570	8,311 274,259 42,402			19,179,971 2,838,912	1,864,362	54,434 1,809,928 279,410	161,832	4,725 157,107 24,2			19,226,743	483,692 18,743,051	2,694,232	80,205,005 2,017,736
W/O Enhancement	2022	274,259	8,311 265,948 39,677	19,179,971	576,841	18,603,130 2,770,880	1,809,928	54,434 1,755,494 261,475	157,107	4,725 152,382 22,6	697 423,4	23 12,363 411,061 60,843	18,743,051	483,692 18,259,360	2,637,186	78,187,269 2,017,736
W Enhancement	2022	274,259	8,311 265,948 41,369	19,179,971		18,603,130 2,770,880	1,809,928	54,434 1,755,494 272,644	157,107	4,725 152,382 23,6			18,743,051	483,692 18,259,360	2,637,186	78,187,269 2,017,736
W/O Enhancement W Enhancement	2023 2023	265,948 265,948	8,311 257,637 38,696 8,311 257,637 40,336	18,603,130 18,603,130		18,026,288 2,702,847 18,026,288 2,702,847	1,755,494 1,755,494	54,434 1,701,060 255,056 54,434 1,701,060 265,878	152,382 152,382	4,725 147,657 22,7 4,725 147,657 23,0			18,259,360 18,259,360	483,692 17,775,668 483,692 17,775,668	2,580,140 2,580,140	76,169,533 2,017,736 76,169,533 2,017,736
W/O Enhancement	2023	265,948 257,637	8,311 257,637 40,336 8,311 249,327 37,716	18,603,130		18,026,288 2,702,847 17,449,447 2,634,815	1,755,494	54,434 1,701,060 265,878 54,434 1,646,626 248,636	152,382	4,725 147,657 23,0 4,725 142,932 21,5			18,259,360	483,692 17,775,668 483,692 17,291,976	2,580,140	76,169,533 2,017,736 74,151,797 2,017,736
W Enhancement	2024	257,637	8,311 249,327 39,302			17,449,447 2,634,815	1,701,060	54,434 1,646,626 259,111	147,657	4,725 142,932 22,4			17,775,668	483,692 17,291,976	2,523,094	74,151,797 2,017,736
W/O Enhancement	2025	249,327	8,311 241,016 36,736			16,872,606 2,566,783	1,646,626	54,434 1,592,192 242,216	142,932	4,725 138,207 21,0			17,291,976	483,692 16,808,285	2,466,047	72,134,061 2,017,736
W Enhancement	2025	249,327	8,311 241,016 38,269	17,449,447		16,872,606 2,566,783	1,646,626	54,434 1,592,192 252,345	142,932	4,725 138,207 21,9		35 12,363 373,973 56,469	17,291,976	483,692 16,808,285	2,466,047	72,134,061 2,017,736
W/O Enhancement	2026	241,016	8,311 232,705 35,756	16,872,606		16,295,765 2,498,751	1,592,192	54,434 1,537,758 235,796	138,207	4,725 133,482 20,4	,.		16,808,285	483,692 16,324,593	2,409,001	70,116,325 2,017,736
W Enhancement W/O Enhancement	2026 2027	241,016 232,705	8,311 232,705 37,236 8,311 224,394 34,776	16,872,606 16,295,765		16,295,765 2,498,751 15,718,923 2,430,719	1,592,192 1,537,758	54,434 1,537,758 245,579 54,434 1,483,324 229,376	138,207 133,482	4,725 133,482 21,3 4,725 128,757 19,9			16,808,285 16,324,593	483,692 16,324,593 483,692 15,840,902	2,409,001 2,351,955	70,116,325 2,017,736 68,098,589 2,017,736
W Enhancement	2027	232,705	8,311 224,394 34,776 8,311 224,394 36,203			15,718,923 2,430,719 15,718,923 2,430,719	1,537,758	54,434 1,483,324 229,376 54,434 1,483,324 238,813	133,482	4,725 128,757 19,5 4,725 128,757 20,7			16,324,593	483,692 15,840,902 483,692 15,840,902	2,351,955	68,098,589 2,017,736 68,098,589 2,017,736
W/O Enhancement	2028	224,394	8.311 216.083 33.796	15,718,923		15.142.082 2.362.686	1,483,324	54,434 1,428,890 222,956	128,757	4,725 126,737 26,1			15.840.902	483.692 15.357.210	2,331,333	66.080.853 2.017,736
W Enhancement	2028	224,394	8,311 216,083 35,170	15,718,923		15,142,082 2,362,686	1,483,324	54,434 1,428,890 232,047	128,757	4,725 124,032 20,1			15,840,902	483,692 15,357,210	2,294,909	66,080,853 2,017,736
W/O Enhancement	2029	216,083	8,311 207,772 32,815	15,142,082		14,565,241 2,294,654	1,428,890	54,434 1,374,456 216,536	124,032	4,725 119,307 18,7			15,357,210	483,692 14,873,518	2,237,863	64,063,117 2,017,736
W Enhancement	2029	216,083	8,311 207,772 34,137	15,142,082		14,565,241 2,294,654	1,428,890	54,434 1,374,456 225,280	124,032	4,725 119,307 19,5			15,357,210	483,692 14,873,518	2,237,863	64,063,117 2,017,736
W/O Enhancement	2030	207,772	8,311 199,461 31,835 8,311 199,461 33,104	14,565,241		13,988,400 2,226,622	1,374,456	54,434 1,320,023 210,116	119,307	4,725 114,582 18,2			14,873,518	483,692 14,389,827	2,180,816	62,045,381 2,017,736
W Enhancement W/O Enhancement	2030 2031	207,772 199,461	8,311 199,461 33,104 8,311 191,150 30,855	, ,		13,988,400 2,226,622 13,411,559 2,158,590	1,374,456 1,320,023	54,434 1,320,023 218,514 54,434 1,265,589 203,696	119,307 114,582	4,725 114,582 18,9 4,725 109,857 17,6			14,873,518 14,389,827	483,692 14,389,827 483,692 13,906,135	2,180,816 2,123,770	62,045,381 2,017,736 60,027,645 2,017,736
VV/O Ennancement	2031	199,401	0,311 191,100 30,833	13,900,400	3/0,841	10,411,008 2,108,080	1,320,023	04,404 1,200,009 203,096	114,382	4,720 109,007 17,8	312,1	12,303 299,190 41,120	14,303,027	-103,08Z 13,800,135	2,123,170	00,027,040 2,017,736

Attachment 6B

														Allacillie	HIL OD	
														Anr	oendix A	
W Enhancement	2031	199.461	8.311 191.150 32.071	13.988.400	576.841 13.411.559 2.158.590	1.320.023	54.434 1.265.589 211.748	114.582	4.725 109.857 18.380	312.159	12.363 299.796 47.720	14.389.827	483.692 13.906.135	2.123.770	60.027.645	2.017.736
W/O Enhancement	2032	191,150	8,311 182,840 29,875	13,411,559	576,841 12,834,717 2,090,558	1,265,589	54,434 1,211,155 197,277	109,857	4,725 105,057 10,500	299,796	12,363 287,433 46,262	13,906,135	483,692 13,422,443		e 6 of 28	
W Enhancement	2032	191,150	8.311 182.840 31.038	13,411,559	576.841 12.834.717 2,090.558	1,265,589	54.434 1.211.155 204.982	109,857	4,725 105,132 17,724	299,796	12,363 287,433 46,262	13,906,135	483.692 13.422.443	2.066.724	58.009.909	2,017,736
W/O Enhancement	2033	182,840	8,311 174,529 28,895	12,834,717	576,841 12,257,876 2,022,525	1,211,155	54,434 1,156,721 190,857	105,132	4,725 100,407 16,567	287,433	12,363 275,071 44,804	13,422,443	483,692 12,938,752	2,009,678	55,992,173	2,017,736
W Enhancement	2033	182.840	8,311 174,529 30,005	12,834,717	576,841 12,257,876 2,022,525	1,211,155	54,434 1,156,721 198,216	105,132	4,725 100,407 17,206	287,433	12,363 275,071 44,804	13,422,443	483,692 12,938,752	2,009,678	55,992,173	2,017,736
W/O Enhancement	2034	174.529	8.311 166.218 27.914	12,257,876	576.841 11.681.035 1.954.493	1,156,721	54.434 1.102.287 184.437	100,407	4,725 95,682 16,010	275,071	12,363 262,708 43,346	12,938,752	483.692 12.455.060	1,952,632	53.974.437	2,017,736
W Enhancement	2034	174,529	8,311 166,218 28,972	12,257,876	576,841 11,681,035 1,954,493	1,156,721	54,434 1,102,287 191,449	100,407	4,725 95,682 16,618	275,071	12,363 262,708 43,346	12,938,752	483,692 12,455,060	1,952,632	53,974,437	2,017,736
W/O Enhancement	2035	166,218	8,311 157,907 26,934	11,681,035	576,841 11,104,194 1,886,461	1,102,287	54,434 1,047,853 178,017	95,682	4,725 90,957 15,452	262,708	12,363 250,345 41,888	12,455,060	483,692 11,971,368	1,895,585	51,956,701	2,017,736
W Enhancement	2035	166,218	8,311 157,907 27,939	11,681,035	576,841 11,104,194 1,886,461	1,102,287	54,434 1,047,853 184,683	95,682	4,725 90,957 16,031	262,708	12,363 250,345 41,888	12,455,060	483,692 11,971,368	1,895,585	51,956,701	2,017,736
W/O Enhancement	2036	157,907	8,311 149,596 25,954	11,104,194	576,841 10,527,352 1,818,429	1,047,853	54,434 993,419 171,597	90,957	4,725 86,232 14,895	250,345	12,363 237,983 40,430	11,971,368	483,692 11,487,677	1,838,539	49,938,965	2,017,736
W Enhancement	2036	157,907	8,311 149,596 26,906	11,104,194	576,841 10,527,352 1,818,429	1,047,853	54,434 993,419 177,917	90,957	4,725 86,232 15,444	250,345	12,363 237,983 40,430	11,971,368	483,692 11,487,677	1,838,539	49,938,965	2,017,736
W/O Enhancement	2037	149,596	8,311 141,285 24,974	10,527,352	576,841 9,950,511 1,750,397	993,419	54,434 938,985 165,177	86,232	4,725 81,507 14,338	237,983	12,363 225,620 38,972	11,487,677	483,692 11,003,985	1,781,493	47,921,229	2,017,736
W Enhancement	2037	149,596	8,311 141,285 25,873	10,527,352	576,841 9,950,511 1,750,397	993,419	54,434 938,985 171,151	86,232	4,725 81,507 14,856	237,983	12,363 225,620 38,972	11,487,677	483,692 11,003,985	1,781,493	47,921,229	2,017,736
W/O Enhancement	2038	141,285	8,311 132,974 23,994	9,950,511	576,841 9,373,670 1,682,364	938,985	54,434 884,551 158,757	81,507	4,725 76,782 13,781	225,620	12,363 213,257 37,514	11,003,985	483,692 10,520,293	1,724,447	45,903,493	2,017,736
W Enhancement	2038	141,285	8,311 132,974 24,840	9,950,511	576,841 9,373,670 1,682,364	938,985	54,434 884,551 164,385	81,507	4,725 76,782 14,269	225,620	12,363 213,257 37,514	11,003,985	483,692 10,520,293	1,724,447	45,903,493	2,017,736
W/O Enhancement	2039	132,974	8,311 124,663 23,014	9,373,670	576,841 8,796,829 1,614,332	884,551	54,434 830,117 152,337	76,782	4,725 72,057 13,223	213,257	12,363 200,894 36,056	10,520,293	483,692 10,036,602	1,667,400	43,885,757	2,017,736
W Enhancement	2039	132,974	8,311 124,663 23,807	9,373,670	576,841 8,796,829 1,614,332	884,551	54,434 830,117 157,618	76,782	4,725 72,057 13,682	213,257	12,363 200,894 36,056	10,520,293	483,692 10,036,602	1,667,400	43,885,757	2,017,736
W/O Enhancement	2040	124,663	8,311 116,352 22,033	8,796,829	576,841 8,219,987 1,546,300	830,117	54,434 775,683 145,917	72,057	4,725 67,332 12,666 4,725 67,332 13,094	200,894	12,363 188,532 34,598	10,036,602	483,692 9,552,910	1,610,354 1,610,354	41,868,021	2,017,736 2,017,736
W Enhancement	2040	124,663	8,311 116,352 22,774	8,796,829	576,841 8,219,987 1,546,300	830,117	54,434 775,683 150,852 54,434 731,340 130,408	72,057		200,894	12,363 188,532 34,598	10,036,602	483,692 9,552,910		41,868,021	
W/O Enhancement W Enhancement	2041 2041	116,352 116,352	8,311 108,042 21,053 8,311 108,042 21,741	8,219,987 8,219,987	576,841 7,643,146 1,478,268 576,841 7,643,146 1,478,268	775,683 775,683	54,434 721,249 139,498 54,434 721,249 144,086	67,332 67,332	4,725 62,607 12,109 4,725 62,607 12,507	188,532 188,532	12,363 176,169 33,140 12,363 176,169 33,140	9,552,910 9,552,910	483,692 9,069,218 483,692 9,069,218	1,553,308 1,553,308	39,850,285 39,850,285	2,017,736 2,017,736
W/O Enhancement	2041	108.042	8,311 99,731 20,073	7,643,146	576,841 7,066,305 1,410,236	721,249	54,434 666,816 133,078	62.607	4,725 57,882 11,552	176,169	12,363 163,806 31,682	9,069,218	483,692 8,585,527	1,496,262	37,832,549	2,017,736
W Enhancement	2042	108,042	8.311 99.731 20.708	7,643,146	576,841 7,066,305 1,410,236	721,249	54,434 666,816 137,320	62,607	4,725 57,882 11,920	176,169	12,363 163,666 31,682	9.069,218	483,692 8,585,527	1,496,262	37,832,549	2,017,736
W/O Enhancement	2042	99,731	8,311 91,420 19,093	7,066,305	576,841 6,489,464 1,342,203	666,816	54,434 612,382 126,658	57,882	4,725 53,157 10,994	163,806	12,363 151,443 30,224	8,585,527	483,692 8,101,835	1,439,216	35,814,813	2,017,736
W Enhancement	2043	99.731	8.311 91.420 19.674	7.066.305	576,841 6,489,464 1,342,203	666,816	54.434 612.382 130.554	57.882	4,725 53,157 11,332	163,806	12,363 151,443 30,224	8,585,527	483,692 8,101,835	1,439,216	35.814.813	2.017.736
W/O Enhancement	2044	91,420	8,311 83,109 18,113	6,489,464	576,841 5,912,623 1,274,171	612,382	54,434 557,948 120,238	53,157	4,725 48,432 10,437	151,443	12,363 139,081 28,766	8,101,835	483,692 7,618,143	1,382,169	33,797,077	2,017,736
W Enhancement	2044	91,420	8,311 83,109 18,641	6,489,464	576,841 5,912,623 1,274,171	612,382	54,434 557,948 123,787	53,157	4,725 48,432 10,745	151,443	12,363 139,081 28,766	8,101,835	483,692 7,618,143	1,382,169	33,797,077	2,017,736
W/O Enhancement	2045	83,109	8,311 74,798 17,133	5,912,623	576,841 5,335,781 1,206,139	557,948	54,434 503,514 113,818	48,432	4,725 43,707 9,880	139,081	12,363 126,718 27,308	7,618,143	483,692 7,134,452	1,325,123	31,779,341	2,017,736
W Enhancement	2045	83,109	8,311 74,798 17,608	5,912,623	576,841 5,335,781 1,206,139	557,948	54,434 503,514 117,021	48,432	4,725 43,707 10,158	139,081	12,363 126,718 27,308	7,618,143	483,692 7,134,452	1,325,123	31,779,341	2,017,736
W/O Enhancement	2046	74,798	8,311 66,487 16,152	5,335,781	576,841 4,758,940 1,138,107	503,514	54,434 449,080 107,398	43,707	4,725 38,981 9,322	126,718	12,363 114,355 25,850	7,134,452	483,692 6,650,760	1,268,077	29,761,605	2,017,736
W Enhancement	2046	74,798	8,311 66,487 16,575	5,335,781	576,841 4,758,940 1,138,107	503,514	54,434 449,080 110,255	43,707	4,725 38,981 9,570	126,718	12,363 114,355 25,850	7,134,452	483,692 6,650,760	1,268,077	29,761,605	2,017,736
W/O Enhancement	2047	66,487	8,311 58,176 15,172	4,758,940	576,841 4,182,099 1,070,075	449,080	54,434 394,646 100,978	38,981	4,725 34,256 8,765	114,355	12,363 101,993 24,392	6,650,760	483,692 6,167,069	1,211,031	27,743,870	2,017,736
W Enhancement	2047	66,487	8,311 58,176 15,542	4,758,940	576,841 4,182,099 1,070,075	449,080	54,434 394,646 103,489	38,981	4,725 34,256 8,983	114,355	12,363 101,993 24,392	6,650,760	483,692 6,167,069	1,211,031	27,743,870	2,017,736
W/O Enhancement	2048	58,176	8,311 49,865 14,192	4,182,099	576,841 3,605,258 1,002,042	394,646	54,434 340,212 94,558	34,256	4,725 29,531 8,208	101,993	12,363 89,630 22,934	6,167,069	483,692 5,683,377	1,153,985	25,726,134	2,017,736
W Enhancement W/O Enhancement	2048 2049	58,176 49,865	8,311 49,865 14,509 8,311 41,554 13,212	4,182,099 3,605,258	576,841 3,605,258 1,002,042 576,841 3,028,416 934,010	394,646 340,212	54,434 340,212 96,723 54,434 285,778 88,138	34,256 29,531	4,725 29,531 8,396 4,725 24,806 7,651	101,993 89,630	12,363 89,630 22,934 12,363 77,267 21,476	6,167,069 5,683,377	483,692 5,683,377 483,692 5,199,685	1,153,985 1,096,938	25,726,134 23,708,398	2,017,736 2,017,736
W Enhancement	2049	49,865	8,311 41,554 13,476	3,605,258	576,841 3,028,416 934,010	340,212	54,434 285,778 89,956	29,531	4,725 24,806 7,808	89,630	12,363 77,267 21,476	5,683,377	483,692 5,199,685	1,096,938	23,708,398	2,017,736
W/O Enhancement	2050	41,554	8,311 33,244 12,232	3,028,416	576,841 2,451,575 865,978	285,778	54,434 231,344 81,718	24,806	4,725 24,666 7,866	77,267	12,363 77,207 21,470	5,199,685	483,692 4,715,994	1,039,892	21,690,662	2,017,736
W Enhancement	2050	41.554	8,311 33,244 12,443	3.028.416	576,841 2,451,575 865,978	285,778	54,434 231,344 83,190	24.806	4,725 20,081 7,221	77,267	12,363 64,904 20,017	5,199,685	483,692 4,715,994	1,039,892	21,690,662	2,017,736
W/O Enhancement	2051	33,244	8,311 24,933 11,251	2,451,575	576,841 1,874,734 797,946	231,344	54,434 176,910 75,299	20,081	4,725 15,356 6,536	64,904	12,363 52,542 18,559	4,715,994	483,692 4,232,302	982,846	19,672,926	2,017,736
W Enhancement	2051	33,244	8,311 24,933 11,410	2,451,575	576,841 1,874,734 797,946	231,344	54,434 176,910 76,424	20,081	4,725 15,356 6,634	64,904	12,363 52,542 18,559	4,715,994	483,692 4,232,302	982,846	19,672,926	2,017,736
W/O Enhancement	2052	24,933	8,311 16,622 10,271	1,874,734	576,841 1,297,893 729,914	176,910	54,434 122,476 68,879	15,356	4,725 10,631 5,979	52,542	12,363 40,179 17,101	4,232,302	483,692 3,748,610	925,800	17,655,190	2,017,736
W Enhancement	2052	24,933	8,311 16,622 10,377	1,874,734	576,841 1,297,893 729,914	176,910	54,434 122,476 69,658	15,356	4,725 10,631 6,047	52,542	12,363 40,179 17,101	4,232,302	483,692 3,748,610	925,800	17,655,190	2,017,736
W/O Enhancement	2053	16,622	8,311 8,311 9,291	1,297,893	576,841 721,052 661,881	122,476	54,434 68,042 62,459	10,631	4,725 5,906 5,422	40,179	12,363 27,816 15,643	3,748,610	483,692 3,264,919	868,754	15,637,454	2,017,736
W Enhancement	2053	16,622	8,311 8,311 9,344	1,297,893	576,841 721,052 661,881	122,476	54,434 68,042 62,892	10,631	4,725 5,906 5,459	40,179	12,363 27,816 15,643	3,748,610	483,692 3,264,919	868,754	15,637,454	2,017,736
W/O Enhancement	2054	8,311	8,311 0 8,311	721,052	576,841 144,210 593,849	68,042	54,434 13,608 56,039	5,906	4,725 1,181 4,864	27,816	12,363 15,453 14,185	3,264,919	483,692 2,781,227	811,707	13,619,718	2,017,736
W Enhancement	2054	8,311	8,311 0 8,311	721,052	576,841 144,210 593,849	68,042	54,434 13,608 56,125	5,906	4,725 1,181 4,872	27,816	12,363 15,453 14,185	3,264,919	483,692 2,781,227	811,707	13,619,718	2,017,736
W/O Enhancement	2055 2055			144,210 144,210	144,210 0 144,210 144,210 0 144,210	13,608 13,608	13,608 0 13,608 13,608 0 13,608	1,181 1,181	1,181 0 1,181 1,181 0 1,181	15,453 15,453	12,363 3,091 12,727 12,363 3,091 12,727	2,781,227 2,781,227	483,692 2,297,535 483,692 2,297,535	754,661 754,661	11,601,982 11,601,982	2,017,736 2,017,736
W Enhancement				144,210	144,210 0 144,210	13,008	13,608 0 13,608	1,101	1,161 0 1,161						, ,	
W/O Enhancement W Enhancement	2056 2056									3,091 3,091	3,091 (0) 3,091 3,091 (0) 3,091	2,297,535 2,297,535	483,692 1,813,844 483,692 1,813,844	697,615 697,615	9,584,246 9,584,246	2,017,736 2,017,736
W/O Enhancement	2057									3,031	3,031 (0) 3,091	1,813,844	483,692 1,330,152	640,569	7,566,510	2,017,736
W Enhancement	2057											1,813,844	483,692 1,330,152	640,569	7,566,510	2,017,736
W/O Enhancement	2058											1,330,152	483,692 846,460	583,523	5,548,774	2,017,736
W Enhancement	2058											1,330,152	483,692 846,460	583,523	5,548,774	2,017,736
W/O Enhancement	2059											846,460	483,692 362,769	526,476	3,531,038	2,017,736
W Enhancement	2059											846,460	483,692 362,769	526,476	3,531,038	2,017,736
W/O Enhancement	2060											362,769	362,769 0	362,769	1,513,302	1,513,302
W Enhancement	2060											362,769	362,769 0	362,769	1,513,302	1,513,302
W/O Enhancement	2061															
W Enhancement	2061															
W/O Enhancement	2062															
W Enhancement	2062	l i			1 1 1		, , ,	1								

NOTES:

To accomodate varying in-service dates for different (

Lives shown above are illustrative only
The Dedicated Facility Project revenue requ

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated witl The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned I line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charg

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

D 10

The FCR resulting from Formula in a given Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5.

Part	The rest of transmission	rate base gets	2 2																							
Part	Details		agley 230kV 2016		Rebuil	d Raphael-Ba	gley 230 kV 20	116	Second C	onastone-Grace	on 230kV Circu	uit 2017	Rebui	ld Graceton-B	agley 230kV 201	7	Rebui	ld Raphael-Ba	gley 230 kV 201	7	Second	Raphael-Bagle	ey 230kv Circuit	t 2017	Second Co	nastone-Grad
1	Schedule 12	(Yes or No)																								
Companies Comp	CIAC	(Yes or No)																								
Composition									0								0				0					
March Control Action Control Actio			ad average of small pr	roinata		nov ho woighto	d average of a	mall projects		may be weighted	avarage of ama	II projecto		ov bo woighted	average of ama	II projecto		ov bo woighted	Lavarage of smal	l projecto		nov ho woighto	d avarage of am	all projects		nov ho woight
The state of the content T			eu average or small pr	rojecis		nay be weighte	u average or si	man projects		may be weighted	average or sina	iii projects		lay be weighted	average or small	ii projects		ay be weignied	i average or siliai	projects		nay be weighte	u average or sin	iaii projects		nay be weight
NO STATE CONTINUES Continu			ed average of small pr	rojects		nay be weighte	ed average of si	mall projects		may be weighted	average of sma	II projects		nay be weighted	average of small	II projects		ay be weighted	l average of smal	l projects		nay be weighte	d average of sm	all projects		may be weight
NO STATE CONTINUES Continu		T	T = =									_				_				_				_		
Machine Company Comp	W/O Enhancement		Ending Rev	venue	Beginning Je	pr. or Amor	Ending	Revenue	Beginning L	Depr. or Amort	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue	Beginning De	epr. or Amort	Ending	Revenue	Beginning D	epr. or Amort
Fig.																										
September 200																										
Windowscore Column Colum																										
Work Company																										
Company Comp																										
Description Column Colum																										
W. Processor W.																										
## Common																										
W. C. Francement W. C.																										
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February	W Enhancement	2010																								
We First-connect 2012 We First-connect 2013 We First-connect 2014 We First-connect 2015																										
We Financement 2012 WO Enforcement 2014 WO Enf																										
NO Efficiencement 2019 W. Enhancement 2019 W.																										
## Characterised	W/O Enhancement																									
We Enhancement 2016 Wile Enhancement 2016 Wi																										
West																										
Wile Financement 2016 88,275,948 3,107,233 29,752,568 - 2																										
Weight comment 2017 88,276,948 3,107,233 20,752,596 78,105 20,776,040 4,105,443 32,284 367 31,917 2,249 1,969,350 33,398 1,925,962 203,757 1,084,137 12,300 1,071,817 75,524 24,184,988 488,049 23,776,939 2,786,996 1,070,718 1,071,817 1,071,8																										
W/C Enhancement 2017 88,282,472 12,109,591 23752,596 676,195 23078,401 41,054.49 32,284 367 31,917 2,249 15,995,305 33,388 1,925,592 2077, 104,1171 75,524 24,184,988 458,049 23,725,059 27,789,099 1,971,1971 75,752,059 27,789,099 1,971,1971 75,052 24,184,089 1,971,1971 75,052 24,184,089 1,971,1971 75,052 24,184,089 1,971,1971 12,320 1,971,1971 75,052 24,184,089 1,971,1971 12,320 1,971,197								-																		
Weightenement 2018 84.240.477 136.2961 29.752.596 676.105 29.00.006 4.105.483 32.294 397 31.917 2.249 1.999.350 33.989 19.25.595 20.3757 1.084.197 1.75.241 2.2409 1.047.178 1.48.143 23.752.6939 548.699 23.772.693 32.772.6								4 105 443	32 284	367	31 917	2 249	1 959 350	33 398	1 925 952	203 757	1 084 137	12 320	1 071 817	75 524	24 184 988	458 049	23 726 939	2 789 996		
Verlancement 2018 84,240,477 11,952,991 22,078,640 676,195 27,740,010 345,943 31,193 734 31,183 734 30,450 4,255 1,881,421 44,531 1,886,880 22,177 22,177,280 548,699 22,676,621 32,183,42 44,531 1,886,890 22,174 11,715,021 28,400,206 676,195 27,744,010 3445,943 31,183 734 30,450 4,255 1,881,421 44,531 1,886,890 22,177 24,4839 1,022,538 45,277 23,177,280 548,699 22,676,621 32,183,42 44,531 1,886,890 24,477,280 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681 42,283 44,531 1,747,681																										
WO Enhancement 2019 82,227,41 11,715,021 28,40,026 670,195 27,724,010 3,945,943 31,183 734 30,450 4,325 1,881,421 44,531 1,888,890 261,172 1,747,176 24,639 1,022,538 145,237 23,177,280 549,659 22,827,621 3,218,342 845,752 19,593 WO Enhancement 2020 82,025,005 11,477,051 27,724,010 670,195 27,047,815 3,868,193 30,450 734 29,716 4,238 1,888,890 261,172 1,702,380 255,920 1,022,538 445,237 23,177,280 549,659 22,027,621 3,218,342 845,752 19,593 44,531 1,792,380 255,920 1,022,538 445,237 23,177,280 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 255,920 1,022,538 44,531 1,792,380 24,639 97,899 42,331 22,627,621 549,659 22,627,6																		,								
West Programment 2019 8,222,741 11,715,021 28,400,026 676,195 27,724,010 676,195 27,744,010 53,945,943 31,483 734 30,450 734 29,716 4,238 1,836,890 4,531 1,782,360 255,220 1,022,2538 4,633 1,002,2538 14,737 17,745,195 1,774,010 676,195 27,747,815 3,866,193 30,450 734 29,716 4,238 1,836,890 4,531 1,782,360 255,220 1,022,2538 4,633 1,003,195 1,000,000,000 1,000,000 1,000,000 1,000,000																										
WO Enhancement 2020 80,0250,005 1,477,051 27,724,010 676,195 27,047,815 3,866,193 30,450 734 29,716 4,238 1,385,899 44,531 1,792,380 255,920 1,022,538 24,639 997,899 142,331 22,627,621 549,659 27,077,952 3,153,516 826,159 19,593 WO Enhancement 2021 78,187,269 11,239,080 27,047,815 576,195 25,371,620 3,786,443 29,716 734 28,982 4,152 1,792,380 44,531 1,747,829 250,668 997,899 24,639 997,899 12,233 3,086,890 20,779,822 3,635,616 826,159 19,593 40,000 27,047,815 3,666,91																										
Wo Enhancement 2021 78,187,269 11,239,080 27,047,815 676,195 26,371,620 3,766,445 29,716 734 28,982 4,152 1,792,380 4,531 1,747,829 250,668 997,899 24,639 973,259 139,425 22,077,962 549,659 21,528,303 3,088,690 806,566 19,593 19,000 27,047,815 676,195 25,695,424 3,706,693 28,982 734 28,248 4,065 1,747,829 24,6416 973,259 24,639 948,620 136,519 21,528,303 549,659 20,978,645 40,056 19,593 10,000 10,00																										
W. Financement 2021 78,187,269 11,229,000 127,047,815 676,195 25,895,241 23,706,893 23,706,893 23,706,893 23,706,893 23,706,893 23,706,893 23,706,893 23,706,893 23,706,893 24,639 44,531 1,703,298 245,416 973,259 24,639 948,620 136,519 21,528,303 549,659 21,528,303 549,656 19,593 24,639 44,631 1,703,298 24,639 44,631 1,703,298 24,639 44,639 23,806,893 24,639 44,639 23,806,893 24,639 44,639 23,806,893 24,639 44,639 23,806,893 24,639 44,639 23,806 24,639 23,806 24,639 2																										
WC Enhancement 2022 76,169,533 11,001,110 26,371,620 676,195 25,689,624 3,706,693 28,982 734 28,248 4,065 1,747,829 44,531 1,703,298 246,616 973,259 24,639 948,620 136,519 21,528,303 549,659 20,978,645 3,023,883 786,974 19,593 1,703,298 24,616 973,259 24,639 948,620 24,639 923,800 133,613 20,978,645 549,659 20,428,986 2,959,037 767,381 19,593 1,703,298 24,616 948,620 24,639 923,800 133,613 20,978,645 549,659 20,428,986 2,959,037 767,381 19,593 1,703,298 44,531 1,688,768 240,164 948,620 24,639 923,800 133,613 20,978,645 549,659 20,428,986 2,959,037 767,381 19,593 1,703,298 44,531																										
W. Financement 2022 75,169,553 11,001,110 26,371,620 676,195 25,686,424 676																										
When the property of the prope			76,169,533 11,0	001,110				3,706,693				4,065							948,620					3,023,863		19,593
Windows and the properties of																										
Wind Enhancement 2024 72,134,061 10,525,170 25,019,229 676,195 23,666,838 3,467,443 26,781 734 26,047 3,806 1,614,237 44,531 1,569,706 229,661 899,341 24,639 874,701 127,801 19,879,327 549,659 19,329,668 2,829,385 728,195 19,593 70,116,325 10,287,200 24,343,033 676,195 23,666,838 3,467,443 26,781 734 26,047 3,806 1,614,237 44,531 1,569,706 229,661 899,341 24,639 874,701 127,801 19,879,327 549,659 19,329,668 2,829,385 728,195 19,593 70,106,325 10,049,229 23,666,838 676,195 22,990,643 3,387,694 26,047 734 25,313 3,719 1,569,706 44,531 1,525,176 224,409 874,701 24,639 850,062 124,895 19,329,668 549,659 18,780,009 2,764,558 708,603 19,593 70,100,100,100,100,100,100,100,100,100,1																										
W/C Enhancement 2025 70,116,325 10,287,200 24,343,033 676,195 23,666,838 3,467,443 26,781 734 26,047 3,806 1,614,237 44,531 1,569,706 229,661 899,341 24,639 874,701 127,801 19,879,327 549,659 19,329,668 2,829,385 728,195 19,593 W/C Enhancement 2026 68,098,589 10,049,229 23,666,838 676,195 22,990,643 3,387,694 26,047 734 25,313 3,719 1,569,706 44,531 1,525,176 224,409 874,701 24,639 874,701 24,																										
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WEnhancement 2026 68,098,589 10,049,229 23,666,838 676,195 22,990,643 3,387,694 26,047 734 25,313 734 24,580 3,633 1,525,176 44,531 1,480,645 219,157 850,062 24,639 825,422 121,999 18,780,009 549,659 18,230,350 2,699,732 689,010 19,593 W. Chancement 2027 66,080,853 9,811,259 29,90,643 676,195 22,314,447 3,307,944 25,313 734 24,580 3,633 1,525,176 44,531 1,480,645 219,157 850,062 24,639 825,422 121,999 18,780,009 549,659 18,230,350 2,699,732 689,010 19,593 W. Chancement 2028 64,063,117 9,573,289 22,314,447 676,195 21,638,252 3,228,194 24,580 734 23,846 3,546 1,480,645 44,531 1,436,114 213,905 825,422 24,639 800,783 119,083 18,230,350 549,659 17,680,692 2,634,906 669,417 19,593 W. Chancement 2029 62,045,381 9,335,319 21,638,252 676,195 20,962,057 3,148,444 23,846 734 23,112 3,460 1,436,114 44,531 1,391,584 208,653 800,783 24,639 776,143 116,177 17,680,692 549,659 17,131,033 2,570,079 649,825 19,593 W. Chancement 2029 60,027,645 9,097,349 20,962,057 676,195 20,285,861 3,068,694 23,112 734 22,379 3,373 1,391,584 44,531 1,347,053 203,401 776,143 24,639 751,504 113,271 17,131,033 549,659 16,581,374 2,505,253 630,232 19,593 W. Chancement 2030 60,027,645 9,097,349 20,962,057 676,195 20,285,861 3,068,694 23,112 734 22,379 3,373 1,391,584 44,531 1,347,053 203,401 776,143 24,639 751,504 113,271 17,131,033 549,659 16,581,374 2,505,253 630,232 19,593 1.00 10,																										
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W Enhancement 2030 60,027,645 9,097,349 20,962,057 676,195 20,285,861 3,068,694 23,112 734 22,379 3,373 1,391,584 44,531 1,347,053 203,401 776,143 24,639 751,504 113,271 17,131,033 549,659 16,581,374 2,505,253 630,232 19,593																										
W/O Enhancement 2031 58,009,909 8,859,379 20,285,861 676,195 19,609,666 2,988,944 22,379 734 21,645 3,287 1,347,053 44,531 1,302,522 198,149 751,504 24,639 726,864 110,365 16,581,374 549,659 16,031,715 2,440,427 610,639 19,593	W Enhancement	2030	60,027,645 9,0	097,349		676,195	20,285,861	3,068,694	23,112	734	22,379	3,373	1,391,584	44,531	1,347,053	203,401	776,143	24,639	751,504	113,271	17,131,033	549,659	16,581,374	2,505,253	630,232	19,593
	W/O Enhancement	2031	58,009,909 8,8	859,379	20,285,861	676,195	19,609,666	2,988,944	22,379	734	21,645	3,287	1,347,053	44,531	1,302,522	198,149	751,504	24,639	726,864	110,365	16,581,374	549,659	16,031,715	2,440,427	610,639	19,593

																							App	endix A	
W Enhancement	2031	58,009,909	8,859,379	20,285,861	676,195	19,609,666	2,988,944	22,379	734	21,645	3,287	1,347,053	44,531	1,302,522	198,149	751,504	24,639	726,864	110,365	16,581,374	549,659	16,031,715	2,440,427	610,639	19,593
W/O Enhancement	2032	55,992,173	8,621,408	19,609,666	676,195	18,933,470	2,909,194	21,645	734	20,911	3,200	1,302,522	44,531	1,257,992	192,897	726,864	24,639	702,225	107,459	16,031,715	549,659	15,482,056		e 8 o f • 2 28	19,593
W Enhancement	2032	55,992,173	8,621,408	19,609,666	676,195	18,933,470	2,909,194	21,645	734	20,911	3,200	1,302,522	44,531	1,257,992	192,897	726,864	24,639	702,225	107,459	16,031,715	549,659	15,482,056	2,375,600	591,047	19,593
W/O Enhancement W Enhancement	2033 2033	53,974,437 53,974,437	8,383,438 8,383,438	18,933,470 18,933,470	676,195 676,195	18,257,275 18,257,275	2,829,444 2,829,444	20,911 20,911	734 734	20,177 20,177	3,113 3,113	1,257,992 1,257,992	44,531 44,531	1,213,461 1,213,461	187,645 187.645	702,225 702,225	24,639 24,639	677,586 677,586	104,553 104,553	15,482,056 15,482,056	549,659 549,659	14,932,398 14,932,398	2,310,774 2,310,774	571,454 571.454	19,593 19,593
W/O Enhancement	2033	53,974,437	8.145.468	18,257,275	676,195	17.581.080	2,829,444	20,911	734 734	19.444	3,113	1,257,992	44,531	1,213,461	182,393	677.586	24,639	652.946	104,553	14,932,398	549,659 549.659	14,932,398	2,310,774	571,454 551.861	19,593
W Enhancement	2034	51,956,701	8,145,468	18.257,275	676,195	17,581,080	2,749,694	20,177	734	19,444	3,027	1,213,461	44,531	1,168,930	182,393	677,586	24,639	652,946	101,647	14,932,398	549,659	14,382,739	2,245,948	551,861	19,593
W/O Enhancement	2035	49,938,965	7.907.498	17.581.080	676,195	16,904,884	2,669,944	19,444	734	18,710	2,940	1,168,930	44,531	1,124,399	177,141	652,946	24,639	628,307	98.741	14.382.739	549,659	13.833.080	2,181,121	532,268	19,593
W Enhancement	2035	49,938,965	7,907,498	17,581,080	676,195	16,904,884	2,669,944	19,444	734	18,710	2,940	1,168,930	44,531	1,124,399	177,141	652,946	24,639	628,307	98,741	14,382,739	549,659	13,833,080	2,181,121	532,268	19,593
W/O Enhancement	2036	47,921,229	7,669,528	16,904,884	676,195	16,228,689	2,590,194	18,710	734	17,976	2,854	1,124,399	44,531	1,079,869	171,890	628,307	24,639	603,667	95,835	13,833,080	549,659	13,283,421	2,116,295	512,676	19,593
W Enhancement	2036	47,921,229	7,669,528	16,904,884	676,195	16,228,689	2,590,194	18,710	734	17,976	2,854	1,124,399	44,531	1,079,869	171,890	628,307	24,639	603,667	95,835	13,833,080	549,659	13,283,421	2,116,295	512,676	19,593
W/O Enhancement	2037	45,903,493	7,431,558	16,228,689	676,195	15,552,494	2,510,444	17,976	734	17,243	2,767	1,079,869	44,531	1,035,338	166,638	603,667	24,639	579,028	92,930	13,283,421	549,659	12,733,762	2,051,469	493,083	19,593
W Enhancement	2037	45,903,493	7,431,558	16,228,689	676,195	15,552,494	2,510,444	17,976	734	17,243	2,767	1,079,869	44,531	1,035,338	166,638	603,667	24,639	579,028	92,930	13,283,421	549,659	12,733,762	2,051,469	493,083	19,593
W/O Enhancement W Enhancement	2038 2038	43,885,757 43,885,757	7,193,587 7,193,587	15,552,494 15,552,494	676,195 676,195	14,876,298 14,876,298	2,430,694 2,430,694	17,243 17,243	734 734	16,509 16,509	2,681 2,681	1,035,338 1.035,338	44,531 44,531	990,807 990.807	161,386 161,386	579,028 579,028	24,639 24,639	554,388 554.388	90,024 90,024	12,733,762 12,733,762	549,659 549,659	12,184,104 12,184,104	1,986,642 1,986,642	473,490 473,490	19,593 19,593
W/O Enhancement	2039	41,868,021	6,955,617	14,876,298	676,195	14,200,103	2,350,944	16,509	734	15,775	2,594	990,807	44,531	946,277	156,134	554,388	24,639	529,749	87,118	12,733,762	549,659	11,634,445	1,986,642	453,898	19,593
W Enhancement	2039	41,868,021	6,955,617	14.876.298	676,195	14,200,103	2.350.944	16,509	734	15,775	2,594	990.807	44,531	946.277	156,134	554.388	24,639	529,749	87,118	12,184,104	549,659	11,634,445	1,921,816	453,898	19,593
W/O Enhancement	2040	39,850,285	6,717,647	14,200,103	676,195	13,523,907	2,271,194	15,775	734	15,041	2,508	946,277	44,531	901,746	150,882	529,749	24,639	505,109	84,212	11,634,445	549,659	11,084,786	1,856,990	434,305	19,593
W Enhancement	2040	39,850,285	6,717,647	14,200,103	676,195	13,523,907	2,271,194	15,775	734	15,041	2,508	946,277	44,531	901,746	150,882	529,749	24,639	505,109	84,212	11,634,445	549,659	11,084,786	1,856,990	434,305	19,593
W/O Enhancement	2041	37,832,549	6,479,677	13,523,907	676,195	12,847,712	2,191,444	15,041	734	14,308	2,421	901,746	44,531	857,215	145,630	505,109	24,639	480,470	81,306	11,084,786	549,659	10,535,127	1,792,163	414,712	19,593
W Enhancement	2041	37,832,549	6,479,677	13,523,907	676,195	12,847,712	2,191,444	15,041	734	14,308	2,421	901,746	44,531	857,215	145,630	505,109	24,639	480,470	81,306	11,084,786	549,659	10,535,127	1,792,163	414,712	19,593
W/O Enhancement	2042	35,814,813	6,241,707	12,847,712	676,195	12,171,517	2,111,694	14,308	734	13,574	2,335	857,215	44,531	812,685	140,378	480,470	24,639	455,830	78,400	10,535,127	549,659	9,985,468	1,727,337	395,120	19,593
W Enhancement W/O Enhancement	2042 2043	35,814,813 33,797,077	6,241,707 6.003.736	12,847,712 12,171,517	676,195 676,195	12,171,517 11.495.321	2,111,694 2.031,944	14,308 13,574	734 734	13,574 12.840	2,335 2,248	857,215 812,685	44,531 44,531	812,685 768,154	140,378 135,126	480,470 455,830	24,639 24,639	455,830 431,191	78,400 75,494	10,535,127 9,985,468	549,659 549,659	9,985,468 9,435,810	1,727,337 1.662.511	395,120 375.527	19,593 19,593
W Enhancement	2043	33,797,077	6,003,736	12,171,517	676,195	11,495,321	2,031,944	13,574	734 734	12,840	2,248	812,685	44,531	768,154 768,154	135,126	455,830	24,639	431,191	75,494 75,494	9,985,468	549,659 549,659	9,435,810	1,662,511	375,527 375,527	19,593
W/O Enhancement	2043	31,779,341	5.765.766	11.495.321	676,195	10.819.126	1.952.195	12.840	734	12,106	2,162	768.154	44,531	723,623	129.874	431,191	24,639	406.551	72,588	9.435.810	549,659	8.886.151	1,597,684	355.934	19,593
W Enhancement	2044	31,779,341	5,765,766	11,495,321	676,195	10,819,126	1,952,195	12,840	734	12,106	2,162	768,154	44,531	723,623	129,874	431,191	24,639	406,551	72,588	9,435,810	549,659	8,886,151	1,597,684	355,934	19,593
W/O Enhancement	2045	29,761,605	5,527,796	10,819,126	676,195	10,142,931	1,872,445	12,106	734	11,373	2,075	723,623	44,531	679,093	124,622	406,551	24,639	381,912	69,682	8,886,151	549,659	8,336,492	1,532,858	336,341	19,593
W Enhancement	2045	29,761,605	5,527,796	10,819,126	676,195	10,142,931	1,872,445	12,106	734	11,373	2,075	723,623	44,531	679,093	124,622	406,551	24,639	381,912	69,682	8,886,151	549,659	8,336,492	1,532,858	336,341	19,593
W/O Enhancement	2046	27,743,870	5,289,826	10,142,931	676,195	9,466,735	1,792,695	11,373	734	10,639	1,988	679,093	44,531	634,562	119,370	381,912	24,639	357,272	66,776	8,336,492	549,659	7,786,833	1,468,032	316,749	19,593
W Enhancement	2046	27,743,870	5,289,826	10,142,931	676,195	9,466,735	1,792,695	11,373	734	10,639	1,988	679,093	44,531	634,562	119,370	381,912	24,639	357,272	66,776	8,336,492	549,659	7,786,833	1,468,032	316,749	19,593
W/O Enhancement	2047 2047	25,726,134 25,726,134	5,051,856 5,051,856	9,466,735	676,195	8,790,540	1,712,945 1,712,945	10,639 10,639	734	9,905	1,902 1,902	634,562	44,531 44,531	590,031	114,119	357,272 357,272	24,639	332,633 332,633	63,870 63,870	7,786,833 7,786,833	549,659 549,659	7,237,174 7,237,174	1,403,205 1,403,205	297,156 297,156	19,593 19,593
W Enhancement W/O Enhancement	2047	23,726,134	4,813,886	9,466,735 8,790,540	676,195 676,195	8,790,540 8,114,344	1,712,945	9,905	734 734	9,905 9,172	1,902	634,562 590,031	44,531	590,031 545.501	114,119 108,867	332,633	24,639 24,639	307,993	60,964	7,766,633	549,659 549,659	6.687.516	1,338,379	297,156	19,593
W Enhancement	2048	23,708,398	4,813,886	8,790,540	676,195	8,114,344	1,633,195	9,905	734	9,172	1,815	590,031	44,531	545,501	108,867	332,633	24,639	307,993	60,964	7,237,174	549,659	6,687,516	1,338,379	277,563	19,593
W/O Enhancement	2049	21,690,662	4,575,915	8.114.344	676,195	7,438,149	1,553,445	9,172	734	8,438	1,729	545,501	44,531	500,970	103,615	307,993	24,639	283,354	58,058	6,687,516	549,659	6,137,857	1,273,553	257,971	19,593
W Enhancement	2049	21,690,662	4,575,915	8,114,344	676,195	7,438,149	1,553,445	9,172	734	8,438	1,729	545,501	44,531	500,970	103,615	307,993	24,639	283,354	58,058	6,687,516	549,659	6,137,857	1,273,553	257,971	19,593
W/O Enhancement	2050	19,672,926	4,337,945	7,438,149	676,195	6,761,954	1,473,695	8,438	734	7,704	1,642	500,970	44,531	456,439	98,363	283,354	24,639	258,714	55,152	6,137,857	549,659	5,588,198	1,208,726	238,378	19,593
W Enhancement	2050	19,672,926	4,337,945	7,438,149	676,195	6,761,954	1,473,695	8,438	734	7,704	1,642	500,970	44,531	456,439	98,363	283,354	24,639	258,714	55,152	6,137,857	549,659	5,588,198	1,208,726	238,378	19,593
W/O Enhancement	2051	17,655,190	4,099,975	6,761,954	676,195	6,085,758	1,393,945	7,704	734	6,970	1,556	456,439	44,531	411,909	93,111	258,714	24,639	234,075	52,246	5,588,198	549,659	5,038,539	1,143,900	218,785	19,593
W Enhancement	2051	17,655,190	4,099,975	6,761,954	676,195	6,085,758	1,393,945	7,704	734 734	6,970	1,556 1,469	456,439	44,531	411,909	93,111	258,714	24,639	234,075	52,246	5,588,198	549,659	5,038,539	1,143,900	218,785	19,593
W/O Enhancement W Enhancement	2052 2052	15,637,454 15,637,454	3,862,005 3,862,005	6,085,758 6,085,758	676,195 676,195	5,409,563 5,409,563	1,314,195 1,314,195	6,970 6,970	734 734	6,237 6,237	1,469	411,909 411,909	44,531 44,531	367,378 367,378	87,859 87.859	234,075 234,075	24,639 24,639	209,436 209,436	49,340 49,340	5,038,539 5.038,539	549,659 549,659	4,488,880 4,488,880	1,079,074 1,079,074	199,192 199,192	19,593 19,593
W/O Enhancement	2053	13,619,718	3,624,035	5,409,563	676,195	4,733,368	1,234,445	6,237	734	5,503	1,383	367,378	44,531	322,847	82,607	209,436	24,639	184,796	46,434	4,488,880	549,659	3,939,221	1,014,247	179,600	19,593
W Enhancement	2053	13,619,718	3,624,035	5,409,563	676,195	4,733,368	1,234,445	6,237	734	5,503	1,383	367,378	44,531	322,847	82,607	209,436	24,639	184,796	46,434	4,488,880	549,659	3,939,221	1,014,247	179,600	19,593
W/O Enhancement	2054	11,601,982	3,386,064	4,733,368	676,195	4,057,172	1,154,695	5,503	734	4,769	1,296	322,847	44,531	278,317	77,355	184,796	24,639	160,157	43,528	3,939,221	549,659	3,389,563	949,421	160,007	19,593
W Enhancement	2054	11,601,982	3,386,064	4,733,368	676,195	4,057,172	1,154,695	5,503	734	4,769	1,296	322,847	44,531	278,317	77,355	184,796	24,639	160,157	43,528	3,939,221	549,659	3,389,563	949,421	160,007	19,593
W/O Enhancement	2055	9,584,246	3,148,094	4,057,172	676,195	3,380,977	1,074,945	4,769	734	4,035	1,210	278,317	44,531	233,786	72,103	160,157	24,639	135,517	40,622	3,389,563	549,659	2,839,904	884,595	140,414	19,593
W Enhancement	2055	9,584,246	3,148,094	4,057,172	676,195	3,380,977	1,074,945	4,769	734	4,035	1,210	278,317	44,531	233,786	72,103	160,157	24,639	135,517	40,622	3,389,563	549,659	2,839,904	884,595	140,414	19,593
W/O Enhancement W Enhancement	2056 2056	7,566,510 7,566,510	2,910,124 2,910,124	3,380,977 3,380,977	676,195 676,195	2,704,781 2,704,781	995,195 995,195	4,035 4,035	734 734	3,302 3,302	1,123 1,123	233,786 233,786	44,531 44,531	189,255 189,255	66,851 66,851	135,517 135,517	24,639 24,639	110,878 110,878	37,716 37,716	2,839,904 2,839,904	549,659 549,659	2,290,245 2,290,245	819,768 819,768	120,822 120.822	19,593 19,593
W/O Enhancement	2057	5,548,774	2,672,154	2,704,781	676,195	2,028,586	915,445	3,302	734	2,568	1,037	189,255	44,531	144,725	61,599	110,878	24,639	86,238	34,810	2,290,245	549,659	1,740,586	754,942	101,229	19,593
W Enhancement	2057	5,548,774	2,672,154	2,704,781	676,195	2,028,586	915,445	3,302	734	2,568	1,037	189,255	44,531	144,725	61,599	110,878	24,639	86,238	34,810	2,290,245	549,659	1,740,586	754,942	101,229	19,593
W/O Enhancement	2058	3,531,038	2,434,184	2,028,586	676,195	1,352,391	835,695	2,568	734	1,834	950	144,725	44,531	100,194	56,347	86,238	24,639	61,599	31,904	1,740,586	549,659	1,190,927	690,116	81,636	19,593
W Enhancement	2058	3,531,038	2,434,184	2,028,586	676,195	1,352,391	835,695	2,568	734	1,834	950	144,725	44,531	100,194	56,347	86,238	24,639	61,599	31,904	1,740,586	549,659	1,190,927	690,116	81,636	19,593
W/O Enhancement	2059	1,513,302	2,196,214	1,352,391	676,195	676,195	755,945	1,834	734	1,101	864	100,194	44,531	55,663	51,096	61,599	24,639	36,959	28,998	1,190,927	549,659	641,269	625,290	62,044	19,593
W Enhancement	2059	1,513,302	2,196,214	1,352,391	676,195	676,195	755,945	1,834	734	1,101	864	100,194	44,531	55,663	51,096	61,599	24,639	36,959	28,998	1,190,927	549,659	641,269	625,290	62,044	19,593
W/O Enhancement	2060	0	1,513,302	676,195	676,195	0	676,195	1,101	734	367	777	55,663	44,531	11,133	45,844	36,959	24,639	12,320	26,092	641,269	549,659	91,610	560,463	42,451	19,593
W Enhancement W/O Enhancement	2060 2061	0	1,513,302	676,195	676,195	0	676,195	1,101 367	734 367	367	777 367	55,663 11,133	44,531 11.133	11,133	45,844 11,133	36,959 12,320	24,639 12,320	12,320	26,092 12,320	641,269 91,610	549,659 91.610	91,610	560,463 91,610	42,451 22.858	19,593 19,593
W Enhancement	2061							367	367	(0)	367	11,133	11,133	0	11,133	12,320	12,320	(0)	12,320	91,610	91,610	0	91,610	22,858	19,593
W/O Enhancement	2062							337	307	(0)	507	11,100	11,133	3	11,133	12,020	12,020	(0)	12,020	31,010	31,010	U	31,010	3,265	3,265
W Enhancement	2062	I																						3,265	3,265

NOTES

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only

The Dedicated Facility Project revenue requester revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned t line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

D 1

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5: The rest of transmission rate base gets a

The rest of transmission	n rate base gets	a															1					
Details Schedule 12 Life	(Yes or No)	eton 230kV Circu	it 2018	No 44	d Graceton-Ba	gley 230kV 201	8	No 44	aphael-Bagley	230kv Circuit 20	018	No 44	ouild Raphael-Ba	gley 230kv 201	8				No 10	edicated Facility Pr	roject 2014	No 10
CIAC ROE Incentive (Basis Poi	(Yes or No)			No				No				No							No			No
FCR W/O Incentive FCR for This Project Investment Annual Depreciation Exp In Service Month (1-12)	,	ed average of smalled average of smalled	. ,	8,296		average of smal		1,216		average of small		(7,120)	may be weighted						1,270,713		verage of small projects verage of small projects	0.150139562 0.150139562 6. 8,944,044 894,404 12
W/O Enhancement	Invest Yr 2004	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue	Beginning Dep	r. or Amort	Ending	Revenue	Beginning D	Depr. or Amort	Ending	Revenue	Total	Incentive Charged Revenue Credit		Beginning	Depr. or Amort.	Ending Revenue	Beginning
W Enhancement W/O Enhancement	2004 2005																					
W Enhancement	2005																					
W/O Enhancement	2006																					
W Enhancement W/O Enhancement	2006 2007															\$ 470.334	\$ 470,334					
W Enhancement	2007															\$ 491,586	\$ 491,586					
W/O Enhancement	2008															\$ 3,182,893	\$ 3,182,893					
W Enhancement	2008															\$ 3,326,353	\$ 3,326,353					
W/O Enhancement W Enhancement	2009 2009															\$ 6,629,377 \$ 6,927,608	\$ 6,629,377 \$ 6,927,608					
W/O Enhancement	2010															\$ 15,153,780	\$ 15,153,780					
W Enhancement	2010															\$ 15,835,041	15,835,040.68					
W/O Enhancement W Enhancement	2011 2011															\$ 22,912,886 \$ 23,854,265	\$ 22,912,886 \$ 23,854,265					
W/O Enhancement	2012															\$ 24,286,651	\$ 23,634,265 \$ 24,286,651					
W Enhancement	2012															\$ 25,214,366	\$ 25,214,366					
W/O Enhancement W Enhancement	2013 2013															\$ 23,806,366	\$ 23,806,366 \$ 24,711,355					
W/O Enhancement	2013															\$ 24,711,355 \$ 23,315,570	\$ 24,711,355 \$ 23,315,570		12,707,126	1,058,927	11,648,199 2,516,307	8,944,044
W Enhancement	2014															\$ 24,197,833	\$ 24,197,833		12,707,126		11,648,199 2,516,307	8,944,044
W/O Enhancement	2015															\$ 22,824,774	\$ 22,824,774		11,648,199		10,377,486 2,828,784	8,944,044
W Enhancement W/O Enhancement	2015 2016															\$ 23,684,311 \$ 26,186,077	\$ 23,684,311 \$ 26,186,077		11,648,199 10,377,486		10,377,486 2,828,784 9,106,774 2,638,000	8,944,044 8,049,640
W Enhancement	2016															\$ 27,022,888	\$ 27,022,888		10,377,486		9,106,774 2,638,000	8,049,640
W/O Enhancement	2017															\$ 44,133,530	\$ 44,133,530		9,106,774		7,836,061 2,447,215	7,155,235
W Enhancement W/O Enhancement	2017 2018	845,752	99,450	205.042	4.148	360.865	05.400	53,508	912	52.596	5.564	(313,293)	(593)	(312,700)	(2,007)	\$ 44,947,615	\$ 44,947,615		9,106,774 7.836.061		7,836,061 2,447,215 6.565,348 2,256,431	7,155,235 6,260,831
W/O Ennancement W Enhancement	2018	845,752 845,752	99,450	365,013 365,013	4,148 4.148	360,865	25,428 25,428	53,508	912 912	52,596 52,596	5,564	(313,293)	(593)	(312,700)	(3,667) (3,667)	\$ 44,025,365 \$ 44,816,723	\$ 44,025,365 \$ 44,816,723	\$ 791,358 201			6,565,348 2,256,431 6,565,348 2,256,431	6,260,831
W/O Enhancement	2019	826,159	117,029	360,865	8,296	352,569	49,878	52,596	1,216	51,380	7,276	(312,700)	(7,120)	(305,580)	(43,160)	\$ 43,090,979	\$ 43,090,979	ψ 701,000 ±01	6,565,348		5,294,636 2,065,647	5,366,426
W Enhancement	2019	826,159	117,029	360,865	8,296	352,569	49,878	52,596	1,216	51,380	7,276	(312,700)	(7,120)	(305,580)		\$ 43,859,611	\$ 43,859,611	\$ 768,632 201			5,294,636 2,065,647	5,366,426
W/O Enhancement W Enhancement	2020 2020	806,566 806,566	114,718 114,718	352,569 352,569	8,296 8,296	344,274 344,274	48,899 48,899	51,380 51,380	1,216 1,216	50,164 50,164	7,132 7,132	(305,580) (305,580)	(7,120) (7,120)	(298,459) (298,459)	(42,320) (42,320)	\$ 42,149,753 \$ 42,895,659	\$ 42,149,753 \$ 42,895,659		5,294,636 5,294,636		4,023,923 1,874,863 4,023,923 1,874,863	4,472,022 4,472,022
W/O Enhancement	2021	786,974	112,408	344,274	8,296	335,978	47,921	50,164	1,216	48,947	6,989	(298,459)	(7,120)	(291,339)	(41,481)	\$ 41,208,528	\$ 41,208,528		4,023,923		2,753,211 1,684,078	3,577,618
W Enhancement	2021	786,974	112,408	344,274	8,296	335,978	47,921	50,164	1,216	48,947	6,989	(298,459)	(7,120)	(291,339)	(41,481)	\$ 41,931,707	\$ 41,931,707		4,023,923		2,753,211 1,684,078	3,577,618
W/O Enhancement W Enhancement	2022 2022	767,381 767.381	110,097 110.097	335,978 335,978	8,296 8,296	327,682 327.682	46,942 46,942	48,947 48,947	1,216 1,216	47,731 47,731	6,845 6.845	(291,339) (291,339)	(7,120) (7,120)	(284,219) (284,219)	(40,641) (40,641)	\$ 40,267,302 \$ 40,967,755	\$ 40,267,302 \$ 40,967,755		2,753,211 2,753,211	1,270,713 1,270,713	1,482,498 1,493,294 1,482,498 1,493,294	2,683,213 2,683,213
W/O Enhancement	2022	747,788	107,786	327,682	8,296	327,682	45,942 45,964	48,947 47,731	1,216	46,515	6,702	(284,219)	(7,120)	(284,219)	(39,801)	\$ 39,326,076	\$ 40,967,755 \$ 39,326,076		1,482,498	1,270,713	211,785 1,302,510	1,788,809
W Enhancement	2023	747,788	107,786	327,682	8,296	319,386	45,964	47,731	1,216	46,515	6,702	(284,219)	(7,120)	(277,098)	(39,801)	\$ 40,003,804	\$ 40,003,804		1,482,498	1,270,713	211,785 1,302,510	1,788,809
W/O Enhancement	2024	728,195	105,476	319,386	8,296	311,091	44,986	46,515	1,216	45,299	6,559	(277,098)	(7,120)	(269,978)	(38,961)	\$ 38,384,851	\$ 38,384,851		211,785	211,785	0 211,785	894,404
W Enhancement W/O Enhancement	2024 2025	728,195 708,603	105,476 103,165	319,386 311,091	8,296 8,296	311,091 302,795	44,986 44,007	46,515 45,299	1,216 1,216	45,299 44,083	6,559 6,415	(277,098) (269,978)	(7,120) (7,120)	(269,978) (262,858)	(38,961) (38,122)	\$ 39,039,852 \$ 37,443,625	\$ 39,039,852 \$ 37,443,625		211,785	211,785	0 211,785	894,404
W Enhancement	2025	708,603	103,165	311,091	8,296	302,795	44,007	45,299	1,216	44,083	6,415	(269,978)	(7,120)	(262,858)	(38,122)		\$ 38,075,900					
W/O Enhancement	2026	689,010	100,854	302,795	8,296	294,499	43,029	44,083	1,216	42,867	6,272	(262,858)	(7,120)	(255,737)	(37,282)	\$ 36,502,400	\$ 36,502,400		1			
W Enhancement W/O Enhancement	2026 2027	689,010 669,417	100,854 98,543	302,795 294,499	8,296 8,296	294,499 286,203	43,029 42,050	44,083 42,867	1,216 1,216	42,867 41,651	6,272 6,128	(262,858) (255,737)	(7,120) (7,120)	(255,737) (248,617)	(37,282) (36,442)	\$ 37,111,948 \$ 35,561,174	\$ 37,111,948 \$ 35,561,174					
W Enhancement	2027	669,417	98,543	294,499	8,296	286,203	42,050	42,867	1,216	41,651	6,128	(255,737)	(7,120)	(248,617)	(36,442)	\$ 36,147,997	\$ 36,147,997					
W/O Enhancement	2028	649,825	96,233	286,203	8,296	277,908	41,072	41,651	1,216	40,435	5,985	(248,617)	(7,120)	(241,497)	(35,602)	\$ 34,619,949	\$ 34,619,949		1			
W Enhancement W/O Enhancement	2028 2029	649,825 630,232	96,233 93,922	286,203 277,908	8,296 8,296	277,908 269.612	41,072 40.094	41,651 40,435	1,216 1,216	40,435 39,219	5,985 5,842	(248,617) (241,497)	(7,120) (7,120)	(241,497) (234,377)	(35,602) (34,762)		\$ 35,184,045					
W/O Enhancement W Enhancement	2029 2029	630,232 630,232	93,922	277,908 277,908	8,296 8,296	269,612 269,612	40,094 40,094	40,435 40,435	1,216 1,216	39,219 39,219	5,842 5,842	(241,497) (241,497)	(7,120) (7,120)	(234,377)	(34,762)	\$ 33,678,723 \$ 34,220,093	\$ 33,678,723 \$ 34,220,093		1			
W/O Enhancement	2030	610,639	91,611	269,612	8,296	261,316	39,115	39,219	1,216	38,003	5,698	(234,377)	(7,120)	(227,256)	(33,923)	\$ 32,737,497	\$ 32,737,497		1			
W Enhancement	2030	610,639	91,611	269,612	8,296	261,316	39,115	39,219	1,216	38,003	5,698	(234,377)	(7,120)	(227,256)	(33,923)	\$ 33,256,142	\$ 33,256,142					
W/O Enhancement	2031	591,047	89,300	261,316	8,296	253,020	38,137	38,003	1,216	36,787	5,555	(227,256)	(7,120)	(220,136)	(33,083)	\$ 31,796,272	\$ 31,796,272		I			I

W Enhancement	2031	591,047	89,300	261,316	8,296	253,020	38,137	38,003	1,216	36,787	5,555	(227,256)	(7,120)	(220,136)	(33,083)	\$ 32,292,190	\$ 32,292,190		ı
W/O Enhancement	2032	571,454	86,990	253,020	8,296	244,725	37,158	36,787	1,216	35,571	5,411	(220,136)	(7,120)	(213,016)	(32,243)	\$ 30,855,046		\$ 30	0,855,046
W Enhancement	2032	571,454	86,990	253,020	8,296	244,725	37,158	36,787	1,216	35,571	5,411	(220,136)	(7,120)	(213,016)	(32,243)	Ψ 0 1,020,200	\$ 31,328,238		
W/O Enhancement	2033	551,861	84,679	244,725	8,296	236,429	36,180	35,571	1,216	34,354	5,268	(213,016)	(7,120)	(205,895)	(31,403)	\$ 29,913,821		\$ 29	9,913,821
W Enhancement	2033	551,861	84,679	244,725	8,296	236,429	36,180	35,571	1,216	34,354	5,268	(213,016)	(7,120)	(205,895)	(31,403)	+,	\$ 30,364,286		
W/O Enhancement	2034	532,268	82,368	236,429	8,296	228,133	35,202	34,354	1,216	33,138	5,124	(205,895)	(7,120)	(198,775)	(30,564)	\$ 28,972,595		\$ 28	8,972,595
W Enhancement	2034	532,268	82,368	236,429	8,296	228,133	35,202	34,354	1,216	33,138	5,124	(205,895)	(7,120)	(198,775)	(30,564)	\$ 29,400,335	\$ 29,400,335		
W/O Enhancement	2035	512,676	80,057	228,133	8,296	219,837	34,223	33,138	1,216	31,922	4,981	(198,775)	(7,120)	(191,655)	(29,724)	\$ 28,031,369		\$ 28	8,031,369
W Enhancement W/O Enhancement	2035 2036	512,676 493,083	80,057 77,747	228,133 219,837	8,296 8,296	219,837 211,542	34,223 33,245	33,138 31,922	1,216 1,216	31,922 30,706	4,981 4,838	(198,775) (191,655)	(7,120) (7,120)	(191,655) (184,534)	(29,724) (28,884)	\$ 28,436,383 \$ 27,090,144	\$ 28,436,383	\$ 27	7,090,144
W Enhancement	2036	493,083	77,747	219,837	8,296	211,542	33,245	31,922	1,216	30,706	4,838	(191,655)	(7,120)	(184,534)	(28,884)		\$ 27,472,431	\$ 21	7,090,144
W/O Enhancement	2037	473,490	75,436	211.542	8,296	203.246	32,266	30,706	1,216	29,490	4,636	(184.534)	(7,120)	(177,414)	(28.044)	\$ 26.148.918	φ 21,412,431	\$ 26	6.148.918
W Enhancement	2037	473,490	75,436	211,542	8,296	203,246	32,266	30,706	1,216	29,490	4,694	(184,534)	(7,120)	(177,414)	(28,044)	\$ 26,508,479	\$ 26,508,479	φ 20	5,140,910
W/O Enhancement	2038	453,898	73,125	203,246	8,296	194.950	31,288	29,490	1,216	28,274	4,551	(177,414)	(7,120)	(170,294)	(27,205)	\$ 25,207,693	Ψ 20,000,470	\$ 25	5,207,693
W Enhancement	2038	453,898	73,125	203,246	8,296	194,950	31,288	29,490	1,216	28,274	4,551	(177,414)	(7,120)	(170,294)	(27,205)	\$ 25,544,528	\$ 25,544,528	Ų	5,201,000
W/O Enhancement	2039	434,305	70,814	194,950	8,296	186,654	30,310	28,274	1,216	27,058	4,407	(170,294)	(7,120)	(163,174)	(26,365)	\$ 24,266,467		\$ 24	4,266,467
W Enhancement	2039	434,305	70,814	194,950	8,296	186,654	30,310	28,274	1,216	27,058	4,407	(170,294)	(7,120)	(163,174)	(26,365)	\$ 24,580,576	\$ 24,580,576		
W/O Enhancement	2040	414,712	68,504	186,654	8,296	178,359	29,331	27,058	1,216	25,842	4,264	(163,174)	(7,120)	(156,053)	(25,525)	\$ 23,325,242		\$ 23	3,325,242
W Enhancement	2040	414,712	68,504	186,654	8,296	178,359	29,331	27,058	1,216	25,842	4,264	(163,174)	(7,120)	(156,053)	(25,525)	\$ 23,616,624	\$ 23,616,624		
W/O Enhancement	2041	395,120	66,193	178,359	8,296	170,063	28,353	25,842	1,216	24,626	4,120	(156,053)	(7,120)	(148,933)	(24,685)	\$ 22,384,016		\$ 22	2,384,016
W Enhancement	2041	395,120	66,193	178,359	8,296	170,063	28,353	25,842	1,216	24,626	4,120	(156,053)	(7,120)	(148,933)	(24,685)	\$ 22,652,673	\$ 22,652,673		
W/O Enhancement	2042	375,527	63,882	170,063	8,296	161,767	27,374	24,626	1,216	23,410	3,977	(148,933)	(7,120)	(141,813)	(23,846)	\$ 21,442,790		\$ 21	1,442,790
W Enhancement	2042	375,527	63,882	170,063	8,296	161,767	27,374	24,626	1,216	23,410	3,977	(148,933)	(7,120)	(141,813)	(23,846)	\$ 21,688,721	\$ 21,688,721		
W/O Enhancement	2043	355,934	61,571	161,767	8,296	153,471	26,396	23,410	1,216	22,194	3,834	(141,813)	(7,120)	(134,692)	(23,006)	\$ 20,501,565		\$ 20	0,501,565
W Enhancement	2043 2044	355,934 336,341	61,571 59,261	161,767 153,471	8,296 8,296	153,471 145,176	26,396 25,418	23,410 22,194	1,216 1,216	22,194	3,834 3,690	(141,813) (134,692)	(7,120) (7,120)	(134,692) (127,572)	(23,006) (22,166)	\$ 20,724,769 \$ 19,560,339	\$ 20,724,769	6 40	9,560,339
W/O Enhancement W Enhancement	2044	336,341	59,261	153,471	8,296	145,176	25,418	22,194	1,216	20,977 20,977	3,690	(134,692)	(7,120)	(127,572)	(22,166)	\$ 19,560,339	\$ 19,760,817	\$ 19	9,560,339
W/O Enhancement	2045	316,749	56,950	145.176	8,296	136,880	24,439	20,977	1,216	19,761	3,547	(127,572)	(7,120)	(120,452)	(21,326)	\$ 18,619,114	Ψ 13,700,017	\$ 18	8,619,114
W Enhancement	2045	316,749	56,950	145,176	8,296	136,880	24,439	20,977	1,216	19,761	3,547	(127,572)	(7,120)	(120,452)	(21,326)		\$ 18,796,866	Ψ 10	5,015,114
W/O Enhancement	2046	297,156	54,639	136,880	8,296	128,584	23,461	19,761	1,216	18,545	3,403	(120,452)	(7,120)	(113,331)	(20,487)	\$ 17,677,888		\$ 17	7,677,888
W Enhancement	2046	297,156	54,639	136,880	8,296	128,584	23,461	19,761	1,216	18,545	3,403	(120,452)	(7,120)	(113,331)	(20,487)	\$ 17,832,914	\$ 17,832,914		
W/O Enhancement	2047	277,563	52,328	128,584	8,296	120,288	22,482	18,545	1,216	17,329	3,260	(113,331)	(7,120)	(106,211)	(19,647)	\$ 16,736,662		\$ 16	6,736,662
W Enhancement	2047	277,563	52,328	128,584	8,296	120,288	22,482	18,545	1,216	17,329	3,260	(113,331)	(7,120)	(106,211)	(19,647)	\$ 16,868,962	\$ 16,868,962		
W/O Enhancement	2048	257,971	50,018	120,288	8,296	111,993	21,504	17,329	1,216	16,113	3,116	(106,211)	(7,120)	(99,091)	(18,807)	\$ 15,795,437		\$ 15	5,795,437
W Enhancement	2048	257,971	50,018	120,288	8,296	111,993	21,504	17,329	1,216	16,113	3,116	(106,211)	(7,120)	(99,091)	(18,807)	φ .0,000,0.0	\$ 15,905,010		
W/O Enhancement W Enhancement	2049 2049	238,378	47,707	111,993	8,296	103,697	20,526	16,113	1,216	14,897	2,973	(99,091)	(7,120)	(91,971)	(17,967)	\$ 14,854,211		\$ 14	4,854,211
W/O Enhancement	2049	238,378 218.785	47,707 45,396	111,993 103.697	8,296 8,296	103,697 95,401	20,526 19.547	16,113 14.897	1,216 1,216	14,897 13.681	2,973 2.830	(99,091) (91,971)	(7,120) (7,120)	(91,971) (84,850)	(17,967) (17,127)	\$ 14,941,059 \$ 13,912,986	\$ 14,941,059	S 13	3.912.986
W Enhancement	2050	218,785	45,396	103,697	8,296	95,401	19,547	14,897	1,216	13,681	2,830	(91,971)	(7,120)	(84,850)	(17,127)		\$ 13,977,107	φ 10	3,912,900
W/O Enhancement	2051	199,192	43,085	95,401	8,296	87,105	18,569	13,681	1,216	12,465	2,686	(84,850)	(7,120)	(77,730)	(16,288)	\$ 12,904,410	Ψ 15,577,107	S 12	2,904,410
W Enhancement	2051	199,192	43,085	95,401	8,296	87,105	18,569	13,681	1,216	12,465	2,686	(84,850)	(7,120)	(77,730)	(16,288)	\$ 12,946,291	\$ 12,946,291	Ψ	2,001,110
W/O Enhancement	2052	179,600	40,775	87,105	8,296	78,810	17,591	12,465	1,216	11,249	2,543	(77,730)	(7,120)	(70,610)	(15,448)	\$ 11,577,883	,,	\$ 11	1,577,883
W Enhancement	2052	179,600	40,775	87,105	8,296	78,810	17,591	12,465	1,216	11,249	2,543	(77,730)	(7,120)	(70,610)	(15,448)		\$ 11,600,367		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
W/O Enhancement	2053	160,007	38,464	78,810	8,296	70,514	16,612	11,249	1,216	10,033	2,399	(70,610)	(7,120)	(63,489)	(14,608)	\$ 10,189,183		\$ 10	0,189,183
W Enhancement	2053	160,007	38,464	78,810	8,296	70,514	16,612	11,249	1,216	10,033	2,399	(70,610)	(7,120)	(63,489)	(14,608)	\$ 10,195,943	\$ 10,195,943		
W/O Enhancement	2054	140,414	36,153	70,514	8,296	62,218	15,634	10,033	1,216	8,817	2,256	(63,489)	(7,120)	(56,369)	(13,768)	\$ 8,122,013		\$ 8	8,122,013
W Enhancement	2054	140,414	36,153	70,514	8,296	62,218	15,634	10,033	1,216	8,817	2,256	(63,489)	(7,120)	(56,369)	(13,768)	\$ 8,122,107	\$ 8,122,107		
W/O Enhancement	2055	120,822	33,842	62,218	8,296	53,922	14,655	8,817	1,216	7,601	2,112	(56,369)	(7,120)	(49,249)	(12,929)	\$ 6,185,639		\$ 6	6,185,639
W Enhancement	2055	120,822	33,842	62,218	8,296	53,922	14,655	8,817	1,216	7,601	2,112	(56,369)	(7,120)	(49,249)	(12,929)	φ 0,100,000	\$ 6,185,639		
W/O Enhancement	2056	101,229	31,532 31,532	53,922	8,296	45,627	13,677	7,601	1,216	6,384	1,969	(49,249)	(7,120)	(42,128)	(12,089)	\$ 5,566,573 \$ 5,566,573	\$ 5.566.573	\$ 5	5,566,573
W Enhancement W/O Enhancement	2056 2057	101,229 81,636	29,221	53,922 45.627	8,296 8,296	45,627 37,331	13,677 12.699	7,601 6.384	1,216 1.216	6,384 5,168	1,969 1,826	(49,249) (42,128)	(7,120) (7,120)	(42,128) (35,008)	(12,089) (11,249)	\$ 5,566,573 \$ 5,113,052	\$ 5,500,573	\$ 5	5,113,052
W Enhancement	2057	81,636	29,221	45,627	8,296	37,331	12,699	6,384	1,216	5,168	1,826	(42,128)	(7,120)	(35,008)	(11,249)	\$ 5,113,052	\$ 5,113,052	φ :	5,115,052
W/O Enhancement	2058	62,044	26,910	37,331	8,296	29,035	11,720	5,168	1,216	3,952	1,682	(35,008)	(7,120)	(27,888)	(10,409)	\$ 4,662,622	Ψ 3,113,032	\$ 4	4,662,622
W Enhancement	2058	62,044	26,910	37,331	8,296	29,035	11,720	5,168	1,216	3,952	1,682	(35,008)	(7,120)	(27,888)	(10,409)		\$ 4,662,622	*	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
W/O Enhancement	2059	42,451	24,599	29,035	8,296	20,739	10,742	3,952	1,216	2,736	1,539	(27,888)	(7,120)	(20,768)	(9,570)	\$ 4,212,192		\$ 4	4,212,192
W Enhancement	2059	42,451	24,599	29,035	8,296	20,739	10,742	3,952	1,216	2,736	1,539	(27,888)	(7,120)	(20,768)	(9,570)		\$ 4,212,192	•	
W/O Enhancement	2060	22,858	22,289	20,739	8,296	12,444	9,763	2,736	1,216	1,520	1,395	(20,768)	(7,120)	(13,647)	(8,730)	\$ 3,210,160		\$ 3	3,210,160
W Enhancement	2060	22,858	22,289	20,739	8,296	12,444	9,763	2,736	1,216	1,520	1,395	(20,768)	(7,120)	(13,647)	(8,730)	\$ 3,210,160	\$ 3,210,160		
W/O Enhancement	2061	3,265	19,978	12,444	8,296	4,148	8,785	1,520	1,216	304	1,252	(13,647)	(7,120)	(6,527)	(7,890)	\$ 137,554		\$	137,554
W Enhancement	2061	3,265	19,978	12,444	8,296	4,148	8,785	1,520	1,216	304	1,252	(13,647)	(7,120)	(6,527)	(7,890)	Ψ .σ.,σσ.	\$ 137,554		
W/O Enhancement	2062 2062	(0)	3,265	4,148	4,148	0	4,148	304 304	304	0	304 304	(6,527)	(6,527)	(0)	(6,527)	\$ 1,190			
W Enhancement	2062	(0)	3,265	4,148	4,148	· I	4,148	304	304	٠ <u>,</u>	304	(6,527)	(6,527)	(0)	(6,527)	\$ 1,190			

To accomodate varying in-service dates for different p

Lives shown above are illustrative only
The Dedicated Facility Project revenue requ The revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned to line 152 of Attachment H-2A ("the Gross Re H-2A (Tree does not hear 1924) the does not hear the heart (Revenue Credits') such that abando Revenue Requirement'). In this way BGE's related to the directly assigned facility charge.

Revenue requirements associated with abar accordance with existing PJM cost assignm

Attachment 6B

Appendix A Page 10 of 28

FCR if not a CIAC

Formula Line 159 166

FCR if a CIAC

160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5

Per FERC's orders in Do The rest of transmission																					_	
Details		edicated Facility Project 2014		Dedicated Facility Proj	ject 2014	D	edicated Facility F	roject 2014			Dedicated Facility Pr	oject 2015			Dedicated Facility Project	ct 2015		Dedicated Facility	y Project 2015			Dedicated Facili
Schedule 12	(Yes or No)		No			No				No				No			No				No	
Life CIAC	(V== == N=)		10 No.			10				10				10			10 No				10	
ROE Incentive (Basis Poir	(Yes or No)		No			No				No				No			INO				No	
FCR W/O Incentive	113)		0.15013956	52		0.1501396				0.150139562				0.150139562			0.150139562				0.150139562	
FCR for This Project			0.15013956			0.1501396				0.150139562				0.150139562			0.150139562				0.150139562	
Investment		may be weighted average of small project		6 may be weighted aver	rage of small projects		may be weighted a	verage of small	projects		may be weighted ave	erage of small	projects		may be weighted averag	e of small projects		may be weighted a	average of small	l projects		may be weighted
Annual Depreciation Exp In Service Month (1-12)			140,459			16,960	may be weighted a			1,254		of	!	4,033,260			53,053				(53,907)	
in Service Month (1-12)		may be weighted average of small project	is i	1 may be weighted aver	rage or small projects	12	may be weighted a	verage or small	projects	1 -	may be weighted ave	erage or small	projects	3	may be weighted averag	e or small projects	_ ′	may be weighted a	average or small	projects	· '	may be weighted
	Invest Yr	Depr. or Amort. Ending Revenu	e Beginning	Depr. or Amort.	Ending Revenue	Beginning	Depr. or Amort.	Ending Re	evenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort. En	ding Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.
W/O Enhancement	2004																					
W Enhancement W/O Enhancement	2004 2005																					
W Enhancement	2005																					
W/O Enhancement	2005																					
W Enhancement	2006																					
W/O Enhancement	2007																					
W Enhancement	2007	1	1							I							1				I	
W/O Enhancement	2008	1	I							1												
W Enhancement	2008	1	1							I							1					
W/O Enhancement	2009																					
W Enhancement W/O Enhancement	2009 2010																					
W Enhancement	2010																					
W/O Enhancement	2011																					
W Enhancement	2011																					
W/O Enhancement	2012																					
W Enhancement	2012																					
W/O Enhancement	2013																					
W Enhancement W/O Enhancement	2013 2014	- 8.944.044 -	1,404,586	6 11.705 1	.392.881 29.132	169,603	_	169.603														
W Enhancement	2014	- 8,944,044 -	1,404,586		,392,881 29,132	169,603	-	169,603														
W/O Enhancement	2015	894.404 8.049.640 2.102.97			.252.422 328.497	169,603	16.960		39.878	12.538	1,045	11.493	2.483	40.332.600	3.024.945 37.3	07.655 7.225.961	530,533	22,106	508,428	53.912	(539,067)	(22,461)
W Enhancement	2015	894,404 8,049,640 2,102,97	4 1,392,88	1 140,459 1	,252,422 328,497	169,603	16,960	152,643	39,878	12,538	1,045	11,493	2,483	40,332,600	3,024,945 37,30	07,655 7,225,961	530,533	22,106	508,428	53,912	(539,067)	(22,461)
W/O Enhancement	2016	894,404 7,155,235 1,968,68			,111,964 307,408	152,643	16,960		37,332	11,493	1,254	10,239	2,791	37,307,655	4,033,260 33,2		508,428	53,053	455,375	121,423	(516,606)	(53,907)
W Enhancement	2016	894,404 7,155,235 1,968,68			,111,964 307,408		16,960		37,332	11,493	1,254	10,239	2,791	37,307,655	4,033,260 33,2		508,428	53,053	455,375	121,423	(516,606)	(53,907)
W/O Enhancement	2017	894,404 6,260,831 1,834,40			971,505 286,320	135,682	16,960		34,785	10,239	1,254	8,985	2,603	33,274,395	4,033,260 29,2		455,375	53,053	402,321	113,458	(462,699)	(53,907)
W Enhancement W/O Enhancement	2017 2018	894,404 6,260,831 1,834,40 894,404 5,366,426 1,700,11			971,505 286,320 831,047 265,232	135,682 118,722	16,960 16,960		34,785 32,239	10,239 8,985	1,254 1,254	8,985 7,732	2,603 2,415	33,274,395 29,241,135	4,033,260 29,2 4,033,260 25,2		455,375 402,321	53,053 53,053	402,321 349,268	113,458 105,492	(462,699) (408,792)	(53,907) (53,907)
W Enhancement	2018	894,404 5,366,426 1,700,11			831.047 265,232	118,722	16,960		32,239	8,985	1,254	7,732	2,415	29,241,135		07,875 7,817,959 07.875 7.817.959	402,321	53,053	349,268	105,492	(408,792)	(53,907)
W/O Enhancement	2019	894,404 4,472,022 1,565,83			690,588 244,143	101,762	16,960		29,692	7,732	1,254	6.478	2,226	25,207,875	4,033,260 21,1		349,268	53,053	296,214	97.527	(354,886)	(53,907)
W Enhancement	2019	894,404 4,472,022 1,565,83	2 831,047		690,588 244,143	101,762	16,960		29,692	7,732	1,254	6,478	2,226	25,207,875	4,033,260 21,1		349,268	53,053	296,214	97,527	(354,886)	(53,907)
W/O Enhancement	2020	894,404 3,577,618 1,431,54	6 690,588	3 140,459	550,129 223,055	84,802	16,960	67,841	27,146	6,478	1,254	5,224	2,038	21,174,615	4,033,260 17,14	41,355 6,606,855	296,214	53,053	243,161	89,561	(300,979)	(53,907)
W Enhancement	2020	894,404 3,577,618 1,431,54			550,129 223,055		16,960		27,146	6,478	1,254	5,224	2,038		4,033,260 17,14		296,214		243,161	89,561	(300,979)	(53,907)
W/O Enhancement	2021	894,404 2,683,213 1,297,26			409,671 201,966		16,960		24,600	5,224	1,254	3,970	1,850	17,141,355		08,095 6,001,304	243,161	53,053	190,108	81,596	(247,072)	(53,907)
W Enhancement	2021	894,404 2,683,213 1,297,26 894,404 1,788,809 1,162,97			409,671 201,966 269,212 180,878	67,841 50.881	16,960		24,600 22,053	5,224 3,970	1,254 1,254	3,970 2,717	1,850 1,662	17,141,355 13,108,095		08,095 6,001,304	243,161 190,108	53,053 53,053	190,108	81,596 73,631	(247,072) (193,166)	(53,907) (53,907)
W/O Enhancement W Enhancement	2022 2022	894,404 1,788,809 1,162,97 894,404 1,788,809 1,162,97			269,212 180,878 269,212 180,878	50,881	16,960 16,960		22,053	3,970	1,254 1,254	2,717	1,662	13,108,095		74,835 5,395,752 74,835 5,395,752	190,108		137,054 137,054	73,631	(193,166)	(53,907)
W/O Enhancement	2022	894,404 894,404 1,028,69			128,754 159,790	33,921	16,960		19,507	2,717	1,254	1,463	1,473	9,074,835		41,575 4,790,200	137,054	53,053	84,001	65,665	(139,259)	(53,907)
W Enhancement	2023	894,404 894,404 1,028,69			128,754 159,790	33,921	16,960		19,507	2,717	1,254	1,463	1,473	9,074,835		41,575 4,790,200	137,054	53,053	84,001	65,665	(139,259)	(53,907)
W/O Enhancement	2024	894,404 (0) 894,40			(0) 128,754	16,960	16,960		16,960	1,463	1,254	209	1,285	5,041,575		08,315 4,184,648	84,001	53,053	30,948	57,700	(85,352)	(53,907)
W Enhancement	2024	894,404 (0) 894,40	4 128,754	4 128,754	(0) 128,754	16,960	16,960	-	16,960	1,463	1,254	209	1,285	5,041,575		08,315 4,184,648		53,053	30,948	57,700	(85,352)	(53,907)
W/O Enhancement	2025	1	I							209	209	-	209	1,008,315	1,008,315	(0) 1,008,315	30,948		-	30,948	(31,446)	(31,446)
W Enhancement	2025	1	1							209	209	-	209	1,008,315	1,008,315	(0) 1,008,315	30,948	30,948	-	30,948	(31,446)	(31,446)
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W/O Enhancement	2029	1	I							1												
W Enhancement	2029	1	1							I							1					
W/O Enhancement	2030	1	I							1												
W Enhancement	2030	1	I							1												
W/O Enhancement	2031	I	I			I				I											I	

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To accomodate varying in-service dates for different I

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Lives shown above are illustrative only

The Dedicated Facility Project revenue requ The revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned to line 152 of Attachment H-2A ("the Gross Re H-2A (Title Gloss Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charg

Revenue requirements associated with abai accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5 The rest of transmission rate base gets a

The rest of transmission	rate base gets	ŧ														r			1	1					
Details		y Project 2015			Dedicated Facilit	v Project 2015		De	dicated Facility	Project 2015		De	dicated Facility	v Project 2016		п	edicated Facilit	v Project 2017		п	edicated Facilit	Project 2018			De
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CIAC	(Yes or No)			No				No				No				No				No					No
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FCR W/O Incentive FCR for This Project				0.150139562 0.150139562				0.150139562 0.150139562				0.150139562 0.150139562				0.150139562 0.150139562				0.150139562 0.150139562					0
Investment		average of small p	projects		may be weighted	average of small	projects		nay be weighted	average of sma	II projects		may be weighter	d average of sm	mall projects		may be weighted	d average of sma	all projects		may be weighted	average of sma	III projects		U
Annual Depreciation Exp			,	3,327,523	,	g	p. 0,0000	49,786	,	g		175,606	,	g	μ. ο,οοιο	3,686,809	,	g		8,028,048	,		μ,		
In Service Month (1-12)		average of small p	orojects	10	may be weighted	average of small	projects	11 r	may be weighted	average of sma	III projects	6 1	may be weighted	d average of sm	mall projects	5	may be weighted	d average of small	all projects	8 r	may be weighted	average of sma	III projects		
	Invest Yr	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning De	epr. or Amort	Ending	Revenue	Beginning De	epr. or Amort	Ending	Revenue	Beginning [Depr. or Amort.	Ending	Revenue	Beginning [Depr. or Amort.	Ending	Revenue	 	Beginn
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W Enhancement	2014																								
W/O Enhancement	2015	(516,606)	(54,779)	33,275,228	554,587	32,720,640	1,373,364	497,856	4,149	493,707	10,326														
W Enhancement W/O Enhancement	2015 2016	(516,606) (462,699)	(54,779) (123,376)	33,275,228 32,720,640	554,587 3,327,523	32,720,640 29,393,118	1,373,364 7,740,593	497,856 493,707	4,149 49,786	493,707 443,921	10,326 116,436	1.756.062	87,803	1,668,259	213,039										
W Enhancement	2016	(462,699)	(123,376)	32,720,640	3,327,523	29,393,118	7,740,593	493,707	49,786	443,921	116,436	1,756,062	87,803	1,668,259	213,039										
W/O Enhancement	2017	(408,792)	(115,283)	29,393,118	3,327,523	26,065,595	7,241,000	443,921	49,786	394,136	108,961	1,668,259	175,606	1,492,653	399,712	36,868,091	2,150,639	34,717,452	5,191,242						
W Enhancement	2017	(408,792)	(115,283)	29,393,118	3,327,523	26,065,595	7,241,000	443,921	49,786	394,136	108,961	1,668,259	175,606	1,492,653	399,712	36,868,091	2,150,639	34,717,452	5,191,242						
W/O Enhancement	2018	(354,886)	(107,189)	26,065,595	3,327,523	22,738,072	6,741,407	394,136	49,786	344,350	101,486	1,492,653	175,606	1,317,046	373,347	34,717,452	3,686,809	31,030,643	8,345,736	80,280,477	2,676,016	77,604,461	6,559,849	34,194,521	
W Enhancement	2018	(354,886)	(107,189)	26,065,595	3,327,523	22,738,072	6,741,407	394,136	49,786	344,350	101,486	1,492,653	175,606	1,317,046	373,347	34,717,452	3,686,809	31,030,643	8,345,736	80,280,477	2,676,016	77,604,461	6,559,849	44 007 00-	
W/O Enhancement W Enhancement	2019 2019	(300,979) (300,979)	(99,096) (99,096)	22,738,072 22,738,072	3,327,523 3,327,523	19,410,549 19,410,549	6,241,814 6,241,814	344,350 344,350	49,786 49,786	294,565 294,565	94,011 94,011	1,317,046 1,317,046	175,606 175,606	1,141,440 1,141,440	346,982 346,982	31,030,643 31,030,643	3,686,809 3,686,809	27,343,834 27,343,834	7,792,200 7,792,200	77,604,461 77,604,461	8,028,048 8,028,048	69,576,413 69,576,413	18,474,220 18,474,220	44,067,607	
W/O Enhancement	2019	(300,979)	(99,096)	19,410,549	3,327,523	19,410,549	5,742,221	344,350 294,565	49,786 49,786	294,565	94,011 86,537	1,317,046	175,606	1,141,440 965,834	346,982	27,343,834	3,686,809	23,657,025	7,792,200	69,576,413	8,028,048 8,028,048	61,548,365	17,268,892		
W Enhancement	2020	(247,072)	(91,002)	19,410,549	3,327,523	16,083,027	5,742,221	294,565	49,786	244,779	86,537	1,141,440	175,606	965,834	320,616	27,343,834	3,686,809	23,657,025	7,238,664	69,576,413	8,028,048	61,548,365	17,268,892		
W/O Enhancement	2021	(193,166)	(82,909)	16,083,027	3,327,523	12,755,504	5,242,629	244,779	49,786	194,994	79,062	965,834	175,606	790,228	294,251	23,657,025	3,686,809	19,970,216	6,685,129	61,548,365	8,028,048	53,520,318	16,063,565		
W Enhancement	2021	(193,166)	(82,909)	16,083,027	3,327,523	12,755,504	5,242,629	244,779	49,786	194,994	79,062	965,834	175,606	790,228	294,251	23,657,025	3,686,809	19,970,216	6,685,129	61,548,365	8,028,048	53,520,318	16,063,565		
W/O Enhancement	2022	(139,259)	(74,815)	12,755,504	3,327,523	9,427,981	4,743,036	194,994	49,786	145,208	71,587	790,228	175,606	614,622	267,885	19,970,216	3,686,809	16,283,407	6,131,593	53,520,318	8,028,048	45,492,270	14,858,237		
W Enhancement W/O Enhancement	2022 2023	(139,259) (85,352)	(74,815) (66,721)	12,755,504 9,427,981	3,327,523 3,327,523	9,427,981 6,100,458	4,743,036 4,243,443	194,994 145,208	49,786 49,786	145,208 95,422	71,587 64,112	790,228 614,622	175,606 175,606	614,622 439,015	267,885 241,520	19,970,216 16,283,407	3,686,809 3,686,809	16,283,407 12,596,598	6,131,593 5,578,057	53,520,318 45,492,270	8,028,048 8,028,048	45,492,270 37,464,222	14,858,237 13,652,910		
W Enhancement	2023	(85,352)	(66,721)	9,427,981	3,327,523	6,100,458	4,243,443	145,208	49,786	95,422 95,422	64,112	614,622	175,606	439,015	241,520	16,283,407	3,686,809	12,596,598	5,578,057	45,492,270 45,492,270	8,028,048	37,464,222	13,652,910		
W/O Enhancement	2023	(31,446)	(58,628)	6,100,458	3,327,523	2,772,936	3,743,850	95,422	49,786	45,637	56,637	439,015	175,606	263,409	215,154	12,596,598	3,686,809	8,909,789	5,024,521	37,464,222	8,028,048	29,436,175	12,447,582		
W Enhancement	2024	(31,446)	(58,628)	6,100,458	3,327,523	2,772,936	3,743,850	95,422	49,786	45,637	56,637	439,015	175,606	263,409	215,154	12,596,598	3,686,809	8,909,789	5,024,521	37,464,222	8,028,048	29,436,175	12,447,582		
W/O Enhancement	2025	(0)	(31,446)	2,772,936	2,772,936	0	2,772,936	45,637	45,637	-	45,637	263,409	175,606	87,803	188,789	8,909,789	3,686,809	5,222,980	4,470,985	29,436,175	8,028,048	21,408,127	11,242,254		
W Enhancement	2025	(0)	(31,446)	2,772,936	2,772,936	0	2,772,936	45,637	45,637	-	45,637	263,409	175,606	87,803	188,789	8,909,789	3,686,809	5,222,980	4,470,985	29,436,175	8,028,048	21,408,127	11,242,254		
W/O Enhancement	2026											87,803	87,803	0	87,803	5,222,980	3,686,809	1,536,170	3,917,449	21,408,127	8,028,048	13,380,079	10,036,927		
W Enhancement W/O Enhancement	2026 2027											87,803	87,803	0	87,803	5,222,980 1,536,170	3,686,809 1,536,170	1,536,170 0	3,917,449 1,536,170	21,408,127 13,380,079	8,028,048 8,028,048	13,380,079 5,352,032	10,036,927 8,831,599		
W Enhancement	2027															1,536,170	1,536,170	0	1,536,170	13,380,079	8,028,048	5,352,032	8,831,599		
W/O Enhancement	2028															1,000,110	1,000,110	Ü	.,000,.70	5,352,032	5,352,032	-	5,352,032		
W Enhancement	2028																			5,352,032	5,352,032	-	5,352,032		
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W Enhancement W/O Enhancement	2030																								
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Attachment 6B

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W Enhancement	2062							

NOTES:

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only
The Dedicated Facility Project revenue requ

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned thine 152 of Attachment H-2A ('the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charge.

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
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B 166
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FCR if a CIAC

160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5: The rest of transmission rate base gets a

Details Schedule 12	(Voc or N=)	ed Facility Projec	t - Abandon	ment Costs	MA	PP Project - Aband	Ionment Cos	ts	Baselir	ne Upgrade b1254 -	Abandonmer	t Costs
Schedule 12 Life	(Yes or No)				1				1			
CIAC	(Yes or No)				No				No			
OE Incentive (Basis Points					INU				INU			
CR W/O Incentive	,	see Att. 5, Abandoned	H Plant Carrying	Charno	0.0909913	see Att. 5, Abandoned	Plant Carrying C	`harno	0	see Att. 5, Abandoned	Plant Carrying Ch	amo
CR for This Project		see Att. 5, Abandoned			0.0909913	see Att. 5, Abandoned			0	see Att. 5, Abandoned		
nvestment		see Att. 5, Abandonet	a i ianii Can ying	Charge	1,159,350	See Att. 3, Abandoned	riant carrying c	stiatye	0	see Att. 3, Abandoned	nani Carrying Ci	lalyc
Annual Depreciation Exp					1,159,350							
In Service Month (1-12)					-				-			
	I	Th	F. P		B to to	D	F. P	B	B t t	D 0. 1	F- P	B
N/O Enhancement	Invest Yr 2004	Depr. Or Amort.	Enaing	Revenue	Beginning	Depr. Or Amort.	Ending	Revenue	Beginning	Depr. Or Amort.	Ending	Revenu
V Enhancement	2004											
N/O Enhancement	2005											
N Enhancement	2005											
W/O Enhancement	2006											
W Enhancement	2006											
W/O Enhancement	2007											
W Enhancement	2007				ĺ							
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W Enhancement	2008	1			I							
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W Enhancement	2011	1			I							
N/O Enhancement	2012				ĺ							
W Enhancement	2012				ĺ							
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W Enhancement	2014				ĺ							
W/O Enhancement	2015				ĺ							
W Enhancement	2015				ĺ							
W/O Enhancement	2016				ĺ							
W Enhancement	2016				ĺ							
W/O Enhancement	2017				1,159,350	1,159,350		1,212,095	-	-	-	-
W Enhancement	2017				1,159,350	1,159,350	579,675	1,212,095	-	-	-	-
W/O Enhancement	2018				ĺ							
W Enhancement	2018				ĺ							
W/O Enhancement	2019	1			I							
W Enhancement	2019	1			l							
W/O Enhancement	2020	1			I							
W Enhancement	2020				ĺ							
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W/O Enhancement	2031	I										

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Page	16	of	2

W Enhancement	2031	i	i	ı
W/O Enhancement	2031			
W Enhancement	2032			
W/O Enhancement	2032			
W Enhancement	2033			
W/O Enhancement	2034			
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W/O Enhancement	2061			
W Enhancement	2061			
W/O Enhancement	2062			
W Enhancement	2062			

NOTES:

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned t line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charg

Revenue requirements associated with abar accordance with existing PJM cost assignm

ATTACHMENT H-2A

	ore Gas and Electric Company a Rate	Notes	FERC Form 1 Page # or Instruction	2018
	I cells are input cells	110100	ilisti uction	2010
	r cens are input cens			
ators				
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	19,611
'	Transmission wages Expense		p354.21.b	19,011
2	Total Wages Expense		p354.28b	162,235
3	Less A&G Wages Expense		p354.27b	25,918
4	Total		(Line 2 - 3)	136,316
			(= = -,	,
5	Wages & Salary Allocator		(Line 1 / 4)	14.38
	Plant Allocation Factors			
6	Electric Plant in Service		Attachment 5	7,947,344
7	Common Plant In Service - Electric	(Note A)	(Line 24)	624,338
8	Total Plant In Service		(Sum Lines 6 & 7)	8,571,683
9	Accumulated Depreciation (Total Electric Plant)		Attachment 5	2,765,762
10	Accumulated Intangible Amortization	(Note A)	p200.21c	46,495
11	Accumulated Common Amortization - Electric	(Note A)	p356	
12	Accumulated Common Plant Depreciation - Electric	(Note A)	Attachment 5	222,611
13	Total Accumulated Depreciation		(Sum Lines 9 to 12)	3,034,869
	-			
14	Net Plant		(Line 8 - 13)	5,536,813
	T		#: 00 I: 00\	
15 16	Transmission Gross Plant		(Line 29 - Line 28)	1,948,444
	Gross Plant Allocator		(Line 15 / 8)	22.13
17 18	Transmission Net Plant Net Plant Allocator llations		(Line 15 / 8) (Line 39 - Line 28) (Line 17 / 14)	1,467,237 26.49
17 18 Calcւ	Transmission Net Plant Net Plant Allocator Ilations Plant In Service		(Line 39 - Line 28) (Line 17 / 14)	1,467,237 26.4 9
17 18	Transmission Net Plant Net Plant Allocator Ilations Plant In Service Transmission Plant In Service	econciliation	(Line 39 - Line 28) (Line 17 / 14) Attachment 5	1,467,237 26.4 9
17 18 Calc u	Transmission Net Plant Net Plant Allocator Illations Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant P		(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6	1,467,237 26.4 9 1,810,12
17 18 Calcu 19 20	Transmission Net Plant Net Plant Allocator Ilations Plant In Service Transmission Plant In Service	econciliation (Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5	1,467,237
17 18 Calcu 19 20 21	Transmission Net Plant Net Plant Allocator Ilations Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser		(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6	1,467,233 26.45 1,810,121 28,554
17 18 Calcu 19 20 21	Transmission Net Plant Net Plant Allocator Ilations Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser		(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6	1,467,237 26.49 1,810,121 28,554 1,838,675
17 18 Calcu 19 20 21 22	Transmission Net Plant Net Plant Allocator Ilations Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible		(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21)	1,467,233 26.49 1,810,12 ² 28,55 ⁴ 1,838,67 ⁹
17 18 Calcu 19 20 21 22 23	Transmission Net Plant Net Plant Allocator Ilations Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5	1,467,231 26.45 1,810,12' 26.55- 1,838,67' 138,65' 624,338
17 18 Calcu 19 20 21 22 23 24 25 26	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5)	1,467,231 26,49 1,810,12* 28,55* 1,838,67* 138,65* 624,334 762,989
17 18 Calcu 19 20 21 22 23 24 25	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconcilitation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant in Service General & Intangible Common Plant (Electric Only) Total General & Common	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24)	1,467,237 26.49 1,810,121 28,554 1,838,675 138,651 624,338 762,985 14.386
17 18 Calcu 19 20 21 22 23 24 25 26	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5)	1,467,237 26.49 1,810,121 28,554 1,838,675 624,338 762,989 14,386 109,768
117 118 Calcu 119 220 21 222 23 224 225 226 227	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land)	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5	1,467,231 26.49 1,810,12 ² 28,55 ⁴ 1,838,67 ⁴ 138,65 ⁷ 624,338 762,988 14,386 109,766
17 18 Calcu 19 20 21 22 23 24 25 26 27	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R. New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land)	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26)	1,467,233 26.45 1,810,121 28,554
117 118 Calcu 119 220 21 222 23 224 225 226 227	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land)	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5	1,467,231 26.49 1,810,12 ² 28,55 ⁴ 1,838,67 ⁴ 138,65 ⁷ 624,338 762,988 14,386 109,766
117 118 Calcu 119 220 21 222 23 224 225 226 227	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R. New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land)	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5	1,467,237 26.49 1,810,12* 28,554 1,838,67* 138,65* 624,338 109,766 1,003
117 118 Calcu	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Accumulated Depreciation	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5 (Line 22 + 27 + 28)	1,467,237 26.49 1,810,121 28,554 1,838,675 138,651 624,338 762,98 14,386 109,768 1,003
177 188 Calcu 199 200 221 222 223 224 225 226 227 228 229	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5 (Line 22 + 27 + 28) Attachment 5 Attachment 5	1,467,237 26.49 1,810,12* 28,554 1,838,674 138,65* 624,338 109,764 1,903 1,949,447 443,654
177 188 Calcu 199 200 221 222 233 24 225 226 227 228 229	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Intangible Amortization	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5 (Line 22 + 27 + 28) Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5	1,467,237 26.49 1,810,12* 28,554 1,838,674 138,65* 624,338 109,764 1,903 1,949,447 443,654
177 188 Calcu 199 200 221 222 223 224 225 226 227 228 229	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Common Amortization - Electric	(Note B)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5 (Line 22 + 27 + 28) Attachment 5 Attachment 5	1,467,233 26,49 1,810,12 28,555 1,838,673 138,657 624,334 109,761 1,003 1,949,443 443,656 8,311 30,099
177 118 Calcu 119 220 221 222 223 224 225 226 227 228 229	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Accumulated Depreciation Accumulated General Depreciation Accumulated Common Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)	(Note B) (Notes A) (Note C)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5 (Line 22 + 27 + 28) Attachment 5 Attachment 5 Attachment 5 (Line 11) (Line 12)	1,467,233 26,49 1,810,12 28,555 1,838,671 138,655 624,331 109,761 1,000 1,949,443 443,655 8,311 30,099
117 118 Calcu 119 220 221 222 23 24 25 26 26 27 28 29	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated General Depreciation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation	(Note B) (Notes A) (Note C)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5 (Line 22 + 27 + 28) Attachment 5 Attachment 5 Attachment 5 (Line 11) (Line 11) (Line 11) (Line 12) (Sum Lines 31 to 34)	1,467,233 26,49 1,810,122 28,555 1,838,679 138,657 624,334 762,989 143,386 109,760 1,949,443 443,655 8,310 30,099 222,611
117 118 Calcu 119 220 221 222 223 224 225 226 227 228 229	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Accumulated Depreciation Accumulated General Depreciation Accumulated Common Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)	(Note B) (Notes A) (Note C)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5 (Line 22 + 27 + 28) Attachment 5 Attachment 5 Attachment 5 (Line 11) (Line 12)	1,467,231 26,49 1,810,122 28,555 1,838,679 138,657 138,657 109,768 109,768 1,949,441 443,654 8,318 30,099 222,612 261,022 14,388
117 118 Calcu 119 120 121 122 23 24 225 226 227 228 229 33 33 31 32 33 33 34 34 35 36	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year (weighted by months in ser Total Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated General Depreciation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission	(Note B) (Notes A) (Note C)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5 (Line 22 + 27 + 28) Attachment 5 Attachment 5 Attachment 5 (Line 12) (Sum Line 31 to 34) (Line 5)	1,467,231 26.49 1,810,122 28.555 1,838,679 138.657 624,338 762,989 14.386 109,768 1,949,447 443,655 8,316 30,099 222,611 261,022 14.386 37,556
117 118 Calcu 119 220 21 222 23 24 225 226 227 228 229 33 31 32 33 33 34 33 35 36 37	Transmission Net Plant Net Plant Allocator Plant In Service Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar For R New Transmission Plant In Service General & Intangible Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission Plant Held for Future Use (Including Land) TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Common Amortization Accumulated Common Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation (Electric Only) Total Accumulated Depreciation (Electric Only) Total Accumulated Depreciation (Electric Only) Total Accumulated Depreciation (Electric Only)	(Note B) (Notes A) (Note C)	(Line 39 - Line 28) (Line 17 / 14) Attachment 5 O Attachment 6 Attachment 6 (Line 19 - 20 + 21) Attachment 5 Attachment 5 (Line 23 + 24) (Line 5) (Line 25 * 26) Attachment 5 Attachment 5 Attachment 5 Attachment 5 (Line 22 + 27 + 28) Attachment 5 (Line 11) (Line 11) (Line 12) (Sum Lines 31 to 34) (Line 5) (Line 35 * 36)	1,467,237 26.49 1,810,121 28,554 1,838,675 624,338 762,98 14,386 109,766

	Accumulated Deferred Income Taxes			
40	ADIT net of FASB 106 and 109		Attachment 1	-350,845,972
41	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h	0
42	Net Plant Allocation Factor		(Line 18)	26.50%
43	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 41 * 42) + Line 40	-350,845,972
	Transmission O&M Reserves			
44	Current Period Changes in Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	0
	Abandonment Transmission Projects			
44a	Unamortized Abandoned Transmission Projects	(Note R)	Attachment 5	2,077,251
	Prepayments			
45	Prepayments	(Note A)	Attachment 5	43,123,502
46	Total Prepayments Allocated to Transmission		(Line 45)	43,123,502
	Materials and Supplies			
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0
48	Wage & Salary Allocation Factor		(Line 5)	14.39%
49	Total Transmission Allocated		(Line 47 * 48)	0
50	Transmission Materials & Supplies		p227.8c	3,660,663
51	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)	3,660,663
	One Marking One ital			
50	Cash Working Capital		(1: 04)	74 404 000
52	Operation & Maintenance Expense		(Line 84)	71,494,983
53	1/8th Rule		x 1/8	12.5%
54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	8,936,873
	Network Credits			_
55	Outstanding Network Credits	(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network C	(Note N)	From PJM	0
57	Net Outstanding Credits		(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base		(Line 43 + 44 + 44a + 46 + 51	-293,047,683
59	Rate Base		(Line 39 + 58)	1,175,192,469
00	Nate Base		(EIII0 00 1 00)	
O&M				
	Transmission O&M			
60	Transmission O&M		Attachment 5	43,613,247
			Attachment 5 Attachment 5	43,613,247 0
60	Transmission O&M			
60 61	Transmission O&M Less extraordinary property losses		Attachment 5 Attachment 5 p321.96.b	0 0 0
60 61 62 63 64	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565	(Note O)	Attachment 5 Attachment 5 p321.96.b PJM Data	0 0
60 61 62 63 64 65	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments	(Note O) (Note A)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5	0 0 0 0
60 61 62 63 64	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565		Attachment 5 Attachment 5 p321.96.b PJM Data	0 0 0 0
60 61 62 63 64 65	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments		Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5	0 0 0 0
60 61 62 63 64 65	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M		Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5	0 0 0 0
60 61 62 63 64 65 66	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses	(Note A)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 +	0 0 0 0 0 43,613,247
60 61 62 63 64 65 66	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M	(Note A)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 +	0 0 0 0 0 43,613,247
60 61 62 63 64 65 66	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G	(Note A)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 +	0 0 0 0 43,613,247
60 61 62 63 64 65 66	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926	(Note A)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 Attachment 5	0 0 0 0 0 43,613,247 0 194,429,032 5,826,054
60 61 62 63 64 65 66	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924	(Note A) (Note S)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 Attachment 5 p323.185.b	0 0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388
60 61 62 63 64 65 66 67 68 68a 69 70	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928	(Note A) (Note S)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 Attachment 5 p323.185.b p323.185.b	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725
60 61 62 63 64 65 66 67 68 68a 69 70 71	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note A) (Note S) (Note E)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 Attachment 5 p323.185.b p323.189.b p323.189.b p323.189.b	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777
60 61 62 63 64 65 66 67 68 68a 69 70 71	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues	(Note A) (Note S) (Note E)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 Attachment 5 p323.185.b p323.189.b p323.191.b p352-353	0 0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777
60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses	(Note A) (Note S) (Note E)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 7)	0 0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0
60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission	(Note A) (Note S) (Note E)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.191.b p352.353 (Lines 67 + 68) - Sum (69 to 1)	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14,3867%
60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directty Assigned A&G	(Note A) (Note A) (Note S) (Note E) (Note D)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.189.b p323.191.b p352.353 (Lines 67 + 68) - Sum (69 to 7) (Line 73 * 74)	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14,3867% 27,815,914
60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	(Note A) (Note S) (Note E)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.191.b p352.353 (Lines 67 + 68) - Sum (69 to 1)	0 0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14,3867% 27,815,914
60 61 62 63 64 65 66 67 68 68 68 69 70 71 72 73 74 75	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directty Assigned A&G	(Note A) (Note A) (Note S) (Note E) (Note D)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 p323.185.b p323.189.b p332.191.b p352-353 (Lines 67 + 68) - Sum (69 to 7) (Line 73 * 74) p323.189b	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14,3867% 27,815,914
60 61 62 63 64 65 66 67 68 68 68 69 70 71 72 73 74 75	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note A) (Note A) (Note S) (Note E) (Note D)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 p323.185.b p323.189.b p332.191.b p352.353 (Lines 67 + 68) - Sum (69 to 7) (Line 73 * 74) p323.189b p323.191.b (Line 76 + 77)	0 0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14,3867% 27,815,914
60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directty Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 928 General Advertising Exp Account 928 General Advertising Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924	(Note A) (Note A) (Note S) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 p323.185.b p323.189.b p323.191.b (Lines 67 + 68) - Sum (69 to 7 (Line 5) (Line 73 * 74) p323.189b p323.191.b (Line 76 + 77) p323.156b	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14.3867% 27,815,914
60 61 62 63 64 65 66 67 68 68a 69a 70 71 72 73 74 75	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directty Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note A) (Note A) (Note S) (Note E) (Note D)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.189.b p323.191.b (Lines 67 + 68) - Sum (69 to 7) (Line 5) (Line 73 * 74)	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14,3867% 27,815,914
60 61 62 63 64 65 66 67 68 68 68 69 70 71 72 73 74 75	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total	(Note A) (Note A) (Note S) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 p323.185.b p323.181.b p352.353 (Lines 67 + 68) - Sum (69 to 7) (Line 73 * 74) p323.189b p323.191.b (Line 76 + 77) p323.156b p323.191.b (Line 79 + 80)	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14.3867% 27,815,914 0 0
60 61 62 63 64 65 66 67 68 68a 69a 70 71 72 73 74 75	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directty Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note A) (Note A) (Note S) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.189.b p323.191.b (Lines 67 + 68) - Sum (69 to 7) (Line 5) (Line 73 * 74)	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14,3867% 27,815,914
60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	Transmission O&M Less extraordinary property losses Plus amotization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Net Plant Allocation Factor	(Note A) (Note A) (Note S) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 p321.96.b PJM Data Attachment 5 (Lines 60 - 61 + 62 - 63 + 64 + p356 Attachment 5 Attachment 5 p323.185.b p323.189.b p323.191.b (Line 57 + 68) - Sum (69 to 7) (Line 5) (Line 73 * 74) p323.189b p323.191.b (Line 76 + 77) p323.156b p323.191.b (Line 79 + 80) (Line 79 + 80) (Line 18)	0 0 0 0 43,613,247 0 194,429,032 5,826,054 248,388 55,725 779,777 0 193,345,142 14.3867% 27,815,914 0 0 0

Transmission Depreciation Expense Attachment 5			Depreciation Expense	
Transmission Amortization Expense (Note R) Attachment 5 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 7 Attachment 7 Attachment 7 Attachment 8 Attachment 8 Attachment 8 Attachment 8 Attachment 9 At	Attachment 5 47			35
Intangible Amortization				
International part Interna	Attachment 5 6,		Conoral Depressiation	6
Total				
Common Depreciation Allocated to Transmission				
Common Depreciation - Electric Only				
Common Anotization - Electric Only	, , ,		·	
Total Wage & Salery Allocation Factor (Line 91 + 92)				
Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization (Line 93 * 94) Total Transmission Depreciation & Amortization (Line 85 + 85a + 90 + 95) Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Long Term Interest Long Term Interest Long Term Interest Long Term Interest Preferred Dividends Common Stock Total Taxes Other Stock Less Interest Office Interest				
Common Depreciation - Electric Only Allocated to Transmission (Line 93 * 94) (Line 93 * 94) (Line 95 * 85a + 90 + 95) (Cher than Income Taxes Other than Income (Line 97) (Line 198) (
Taxe Cher than Income Exhibit B 2		nsmission		
Taxe Cother than Income Exhibit B Cother				
Taxes Other than Income	(Line 85 + 85a + 90 + 95) 56		Total Transmission Depreciation & Amortization	6
Total Taxes Other than income			than Income	Other
Capitalization Calculations Capitalization Bonds Capitalization Capitalizati	Exhibit B 25,		Taxes Other than Income	97
Capitalization Calculations Capitalization Bonds Capitalization Capitalization Bonds Capitalization Bonds Capitalization Bonds Capitalization Capitalization Bonds Capitalization C	(Line 97) 25.		Total Taxes Other than Income	18
Long Term Interest	(Eme or)			
Long Term Interest Less LTD Interest Less LTD Interest Less LTD Interest Less LTD Interest Less LTD Interest Less LTD Interest Less LTD Interest Less LTD Interest Less LTD Interest Less Account 216.1 Less Account 216.1 Less Account 216.1 Less Account 216.1 Less LTD Interest Less Account 216.1 Less LTD Interest			talization Calculations	1 / Cap
Less LTD Interest on Securitization Bonds	447.00 // 1.07			
Common Stock				
Common Stock				
Common Stock Proprietary Capital Propr			•	
Proprietary Capital	5.16. positivo p. 16.255			-
Less Preferred Stock	-440.40-			00
Capitalization Capitalization Debt Cammon Stock Capitalization Debt Cammon Stock Capitalization Debt Cammon Stock Capitalization Debt Cammon Stock Debt Cammon Stock Capitalization Debt Cammon Stock Debt Cammon Stock Capitalization Debt Cammon Stock Capitalization Debt Cammon Stock Capitalization Debt Cammon Stock Capitalization Capit				
Capitalization Capi				
Capitalization Capitalization Description Capitalization Description Capitalization Description De				
Long Term Debt	(04111 211103 100 to 100)			00
Less Loss on Reacquired Debt				
Plus Gain on Reacquired Debt				
Less ADIT associated with Gain or Loss				
Less LTD on Securitization Bonds (Note P) enter negative Attachment 8				
Total Long Term Debt (Sum Lines 107 to 111) 2,8				
13 Preferred Stock p112.3c 14 Common Stock (Line 106) 3,3 15 Total Capitalization (Sum Lines 112 to 114) 6,2 16 Debt % Total Long Term Debt (Line 112/115) 17 Preferred % Preferred Stock (Line 113/115) 18 Common % Common Stock (Line 114/115) 19 Debt Cost Total Long Term Debt (Line 101/112) 20 Preferred Cost Preferred Stock (Line 102/113) 21 Common Cost Common Stock (Note J) Fixed 22 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 116 * 119) 23 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 24 Weighted Cost of Common Common Stock (Line 118 * 121)		(Note P)		
14				
Total Capitalization (Sum Lines 112 to 114) 6,2				13
16 Debt % Total Long Term Debt (Line 112/115) 17 Preferred % Preferred Stock (Line 113/115) 18 Common % Common Stock (Line 101/115) 19 Debt Cost Total Long Term Debt (Line 101/112) 20 Preferred Cost Preferred Stock (Line 102/113) 21 Common Cost Common Stock (Note J) Fixed 22 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 116 * 119) 23 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 24 Weighted Cost of Common Common Stock (Line 118 * 121)				
17 Preferred % Preferred Stock Common % (Line 113 / 115) 18 Common % Common Stock (Line 114 / 115) 19 Debt Cost Total Long Term Debt (Line 101 / 112) (Line 102 / 113) 20 Preferred Stock (Line 102 / 113) (Line 102 / 113) 21 Common Cost Common Stock (Note J) Fixed 22 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 116 * 119) 23 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 24 Weighted Cost of Common Common Stock (Line 118 * 121)	(Sum Lines 112 to 114) 6,244,		Total Capitalization	15
18 Common % Common Stock (Line 114 / 115) 19 Debt Cost Total Long Term Debt (Line 101 / 112) 20 Preferred Cost Preferred Stock (Line 102 / 113) 21 Common Cost Common Stock (Note J) Fixed 22 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 116 * 119) 23 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 24 Weighted Cost of Common Common Stock (Line 118 * 121)				
19				
20 Preferred Cost Preferred Stock (Line 102 / 113) 21 Common Cost Common Stock (Note J) Fixed 22 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 116 * 119) 23 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 24 Weighted Cost of Common Common Stock (Line 118 * 121)	(Line 114 / 115)	Common Stock	Common %	18
20 Preferred Cost Preferred Stock Common Cost (Line 102 / 113) 21 Common Cost (Note J) Fixed 22 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 116 * 119) 23 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 24 Weighted Cost of Common Common Stock (Line 118 * 121)	(Line 101 / 112)	otal Long Term Debt	Debt Cost	19
21 Common Cost Common Stock (Note J) Fixed 22 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 116 * 119) 23 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 24 Weighted Cost of Common Common Stock (Line 118 * 121)			Preferred Cost	
23 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 24 Weighted Cost of Common Common Stock (Line 118 * 121)		Common Stock	Common Cost	21
23 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 24 Weighted Cost of Common Common Stock (Line 118 * 121)	D) (Line 116 * 119)	otal Long Term Debt (WCLTD)	Weighted Cost of Debt	22
24 Weighted Cost of Common Common Stock (Line 118 * 121)				23
26 Investment Return = Rate Base * Rate of Return (Line 59 * 125)	(Line 59 * 125) 86.			

Composite	Income Taxes			
	Income Tax Rates			
127	FIT=Federal Income Tax Rate			21.00%
128	SIT=State Income Tax Rate or Composite	(Note I)		8.25%
129		ne tax deductible for state po	ır Per State Tax Code	0.00%
130		FIT)] / (1 - SIT * FIT * p)} =		27.52%
131	T/ (1-T)			37.96%
400	ITC Adjustment	(Note I)	-000 474	404.005
132 133	Amortized Investment Tax Credit T/(1-T)	enter negative	p266.17f (Line 131)	-121,235 37.96%
134	Net Plant Allocation Factor		(Line 131) (Line 18)	26.4997%
135	ITC Adjustment Allocated to Transmission		[Line 129 * (1 + Line 130) * Lir	-44,324
	Other Income Tax Adjustment			
135a	FAS 109 Amortized Tax Expense	(Note T)	Attachment 5	-3,262,151
135b	T/(1-T)		(Line 131)	37.96%
135c	Other Income Tax Adjustment		[Line 135a * (1 + Line 135b)]	-4,500,605
136	Income Tax Component = CIT=(T/1-T) * Investr	nent Return * (1-(WCLTD/R)) [Line 131 * 126 * (1-(122 / 125	25,156,138
137	Total Income Taxes		(Line 135 + 135c + 136)	20,611,210
REVENUE	REQUIREMENT			
	Summary			
138	Net Property, Plant & Equipment		(Line 39)	1,468,240,152
139	Adjustment to Rate Base		(Line 58)	-293,047,683
140	Rate Base		(Line 59)	1,175,192,469
141	O&M		(Line 84)	71,494,983
142	Depreciation & Amortization		(Line 96)	56,468,585
143	Taxes Other than Income		(Line 98)	25,848,641
144	Investment Return		(Line 126)	86,321,081
145	Income Taxes		(Line 137)	20,611,210
146	Gross Revenue Requirement		(Sum Lines 141 to 145)	260,744,500
147	Adjustment to Remove Revenue Requirements Associated with Excluded Transm Transmission Plant In Service	ission Facilities	(Line 19)	1,810,121,174
148	Excluded Transmission Facilities	(Note M)	Attachment 5	1,810,121,174
149	Included Transmission Facilities	(Note IVI)	(Line 147 - 148)	1,810,121,174
150	Inclusion Ratio			100.00%
151	Gross Revenue Requirement		(Line 149 / 147) (Line 146)	260,744,500
152	Adjusted Gross Revenue Requirement		(Line 150 * 151)	260,744,500
	Revenue Credits & Interest on Network Credits			
153	Revenue Credits		Attachment 3	51,741,440
154	Interest on Network Credits	(Note N)	PJM Data	-
155	Net Revenue Requirement		(Line 152 - 153 + 154)	209,003,060
156	Net Plant Carrying Charge Net Revenue Requirement		(Line 155)	209,003,060
157	Net Transmission Plant and Abandoned Plant		(Line 193) (Line 19 - 30 + 44a)	1,368,544,100
158	Net Plant Carrying Charge		(Line 156 / 157)	15.2719%
159	Net Plant Carrying Charge without Depreciation		(Line 156 - 85) / 157	11.7939%
160	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 156 - 85 - 126 - 137) / 15	3.9803%
	Net Plant Carrying Charge Calculation per 100 basis point increase in ROE			
161	Net Revenue Requirement Less Return and Taxes		(Line 155 - 144 - 145)	102,070,769
162	Return and Taxes per 100 basis point increase in ROE		Attachment 4	115,638,833
163	Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant		(Line 161 + 162)	217,709,602
164 165	Net Plant Carrying Charge per 100 basis point increase in ROE		(Line 19 - 30 + 44a) (Line 163 / 164)	1,368,544,100 15.9081%
166	Net Plant Carrying Charge per 100 basis point increase in ROE without Deprecial	ion	(Line 162 - 85) / 164	12.4301%
167	Net Revenue Requirement		(Line 155)	209,003,060
168	True-up amount		Attachment 6	(11,776,046)
169	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 pro	ects	Attachment 7	643,223
170	Facility Credits under Section 30.9 of the PJM OATT paid by Utility		Attachment 5	-
171	Net Zonal Revenue Requirement		(Line 167 + 168 + 169+ 170)	197,870,237
	Network Zonal Service Rate			
172	1 CP Peak	(Note L)	PJM Data	6,626.5
173	Rate (\$/MW-Year)	(Note Q)	(Line 171 / 172)	29,860
174	Network Service Rate (\$/MW/Year)		(Line 173)	29,860
			1=0	_0,000

Notes

- A Flectric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant included which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service For the true-up, new transmission plant which was actually placed in service weighted by the number of months it was actually in service
- Transmission Portion Only
- D All EPRI Annual Membership Dues
- All Regulatory Commission Expenses
- Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO fillings, or transmission siting itemized in Form 1 at 351.h.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income
- J Per FERC's order in Docket No. ER07-576, the Conastone and Waugh Chapel substation projects get an additional 100 basis points to the return on equity on top of a base ROE of 10.0% per FERC order issued in Docket No. EL13.48 and a 50 basis point RTO transmission planning participation adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007, for a total ROE of 11.5%. The rest of transmission rate base, except as provided in Note Q below, gets an ROE of 10.5% because it excludes the additional 100 basis points approved solely for the Conastone and Waugh Chapel substation projects
- K Education and outreach expenses relating to transmission, for example siting or billing
- As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.
- Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
- Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 154.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the zone under Schedule 12 are included in Transmission O&M. If they are booked to account 565, they are included in on line 64.
- Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q On November 16, 2007, the Federal Energy Regulatory Commission (FERC) granted Baltimore Gas and Electric (BGE) in Docket No. ER07-576 incentive rate treatment for 6 projects designated in the PJM Regional Transmission Expansion Plan (RTEP) as Transmission Owner Initiated (TOI). Specifically, FERC granted an additional 100 basis points to the return on equity (ROE) for these projects, resulting in a final ROE, for these projects, of 11.5%, inclusive of a base ROE of 10.0% per FERC order issued in Docket No. EL13-48 and a 50 basis point ROE transmission planning adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007.
- Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Dedicated Facilities pre-approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, LLC and Baltimore Gas and Electric Co., 150 FERC ¶ 61,054 (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Mid-Atlantic Power Pathway (MAPP) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Baltimore Gas and Electric Co., 152 FERC 161,254 (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Project Baseline Upgrades b1254 and b1254.1 (b1254) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM interconnection, L.L.C. and Baltimore Gas and Electric Co., XXX FERC ¶XX1, XXX (XXXX). See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27, and ER16-456.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	, ,		Page 1 of 4		
	Only Transmission Related	Plant Related	Labor Related	Total ADIT	
ADIT- 282 ADIT- 283 ADIT- 283	0	(1,467,831,083) (53,359,957)	(38,205,653) (987,936)		
ADIT-190 Subtotal Wages & Salary Allocator /1	0	29,504,729 (1,491,686,311)	(42,605,679) (81,799,268) 14.3867%	(1,573,485,579)	
Gross Plant Allocator ADIT	0	22.7312% (339,077,787)	(11,768,185)	(350,845,972)	

Note ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 110

Amount (2,046,138)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns A-D and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

I - Accumulated Deferred	

	Attachment Accumulated Deletted moothe Taxes (ADT) Worksheet					Page 2 of 4	
	ADIT-190		A Gas, Prod Or Other Related	B Only Transmission Related	C Plant Related	D Labor Related	E Justification for Assignment to Columns A-D
						44.00.00	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes. The amount included is the electric portion as allocated by the application of the modified version of the
190	Pension Expense Provision Asset		(17,810,202)			(42,605,679)	Massachusetts formula. Excluded because the underlying account(s)
190	Bad Debt - Change in Provision		3,939,253				are not included in model
190	Accrued Bonus		9,724,438				Excluded because the underlying account(s) are not included in model
190	Deferred Investment Tax Credit		990,892				Excluded as per page 8 line 16 of Alan Heintz's direct testimony in FERC Case No. ER05-515
190	AMI Reg Liability Adjustment CEG		30,321,008				Excluded because the underlying account(s) are not included in model
							Excluded because the underlying account(s)
190	Workers Compensation Reserve		1,232,239				are not included in model
190	Gas Inventory Overheads CEG		593,295				Gas-related & accordingly excluded
190	BCBS Claim Adjustment CEG		774,166				Excluded because the underlying account(s) are not included in model
190	Addback of Other Equity Compensation		125,441				Excluded because the underlying account(s) are not included in model
190	Miscellaneous		2,938,130				Excluded because the underlying account(s) are not included in model
190	Gas Demand Charge CEG		1,129,415				Gas-related & accordingly excluded
190	GCRC Expenses CEG		840,566				Gas-related & accordingly excluded
190	Charitable Contributions NC		4,404,158				Excluded because the underlying account(s) are not included in model
							Excluded because the underlying account(s)
190	Miscellaneous Accrued Expenses		48,131				are not included in model Excluded because the underlying account(s)
190	Post Retirement Benefits		41,843,727				are not included in model
100	Not Occasion Lance (Federal and Octa)		44.044.70		00.504.700		Electric portion included because rate base should include BGE's receivable from Maryland for tax benefits accounted for but
190	Net Operating Losses (Federal and State)		11,341,724		29,504,729		deferred due to the NOL. Excluded because the underlying account(s)
190	Vacation Pay		921,187				are not included in model
-							
	Subtotal - p234		93,357,568	0	29,504,729	(42,605,679)	
	Less FASB 109 Above if not separately removed			0	0		
	Less FASB 106 Above if not separately removed			0	0	0	
	Total		93,357,568	0	29,504,729	(42,605,679)	

Instructions for Account 190:

- ADIT Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column A
 ADIT Items related to not not in Columns A. B. B. are directly assigned to Column C
 ADIT Items related Plant and not in Columns A. B. B. are directly assigned to Column C
 ADIT items related to labor and not in Columns A. B. B. are directly assigned to Column D
 Since deferred income taxes arise when Items are included in taxable income in different periods than they are included in rates therefore, if the Item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Page 3 of 4

	ADIT- 282	A Gas, Prod Or Other Related	B Only Transmission Related	C Plant Related	D Labor Related	E Justification for Assignment to Columns A-D
282	Property Related ADIT, Excl ARO	(279,799,468)		(839,205,610)		Included because plant in service is included in rate base.
202	Property Related ADIT, EXCLARO	(279,799,400)		(039,205,610)		Excluded because the underlying account(s)
282	ARO Adjustment Property	3,134,220				are not included in model
	Subtotal - p275	(276,665,248)	0	(839,205,610)	0	
	Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed	334,990,112		628,625,473	38,205,653	•
	Total	(611 655 360)	0	(1.467.831.083)	(38 205 653)	

Instructions for Account 282:

- ADIT Items related only to Non-Electric Operations (e.g., Gas. Water, Sewer) or Production are directly assigned to Column A
 ADIT Items related to 10 to Transmission are directly assigned to Column B
 ADIT Items related Plent and not in Columns A. B. B are directly assigned to Column C
 ADIT Items related Plent and not in Columns A. B. B are directly assigned to Column C
 ADIT Items related Plent and not in Columns A. B. B are directly assigned to Column D
 Since deferred income taxes arise when Items are included in the atable income in different periods than they are included in rates therefore, if the Item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

	ADIT-283	A Gas, Prod Or Other	B Only Transmission	C	Page 4 of 4 D	E Justification
		Related	Related	Related	Related	for Assignment to Columns A-D Excluded because the underlying account(s
283	AMI Rea Asset Adjustment CEG	(38,677,212)				are not included in model
						Excluded because the underlying account(s
283	DEFERRED FUEL - NC	(957,352)				are not included in model
283	DRI Program CEG	(663,677)				Excluded because the underlying account(s are not included in model
	Distribution of the second of	(000,011)				Excluded because the underlying account(s
283	ENERGY EFFICIENCY PROGRAMS	(54,989,514)				are not included in model
283	ENVIRONMENTAL CLEAN-UP COSTS PRV	(37.895)				Excluded because the underlying account(sare not included in model
		- Table 1				
83	Loss on Reacquired Debt CEG	(2,046,138)				Included in cost of debt computation Excluded because the underlying account(
83	POLR CEG	(1,515,257)				are not included in model
-	TOLITOLO	(1,010,201)				Excluded because the underlying account
83	Reg Asset Elec Trans Rt True Up CEG	(1,297,143)				are not included in model
						Excluded because the underlying account(
83	Reg Asset- ARO Electric & Gas	(3,019,514)				are not included in model Excluded because the underlying account(
83	Reg Asset- Cost to Achieve	(572,532)				are not included in model
03	Red Asset, Cost to Actiteve	(372,332)				Excluded because the underlying account
83	Reg Asset - Rate Case Case Expense	(121,125)				are not included in model
						Excluded because the underlying account(
83	Reg Asset - Smart Energy Rewards	(1,172,124)				are not included in model
83	Seyrnce Cost-Reg Asset	78.414				Excluded because the underlying account(are not included in model
03	Sevilice Cust-Reg Asset	78,414				Excluded because the underlying account(
83	STRIDE Overrecovery	42.713				are not included in model
						Excluded because the underlying account
83	ERI Overrecovery	220,948				are not included in model
83	Consenting Assets	(4)				Excluded because the underlying account
00	Generation Assets	(1)				are not included in model Included because prepayments are include
						in rate base. Related to accelerated
						deductibility of these amounts for tax
33	Prepaid IT Expense	(8,108)		(330,165)		purposes.
						Included because prepayments are includ in rate base. Related to accelerated
						deductibility of these amounts for tax
83	Property Tax Payable	(4,239,552)		(10,109,453)		purposes.
						Excluded because the underlying account
83	Rabbie Trust & Maxi Flat Income	(179,623)				are not included in model
83	Deferred Compensation	850,638				Excluded because the underlying account are not included in model
03	Deletred Compensation	830,038				Excluded because the underlying account(
83	Legacy Meters	(9,085,814)				are not included in model
						Excluded because the underlying account(
83	Tax Reform	(957,659)				are not included in model
83	Deferral of Maryland State Income Tax	(10,718,825)		(42,920,339)	(007.006	Included to the extent underlying book-tax basis differences are included in the mode
03	Defend of Maryland State Income Tax	(10,718,825)		(42,920,339)	(987,936	pasis unierences are included in the mode
	Subtotal - p277	(129,066,352)	-	(53,359,957)	(987,936	3)
	Less FASB 109 Above if not separately removed	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Less FASB 106 Above if not separately removed					
	Total	(129,066,352)	-	(53,359,957)	(987,936	3)

Instructions for Account 283:

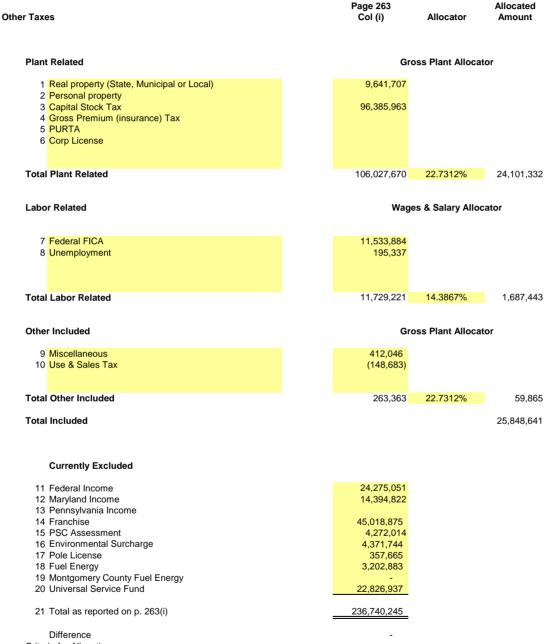
- ADIT Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column A
 ADIT Items related only to Transmission are directly assigned to Column B
 ADIT Items related Plant and not in Columns A & B are directly assigned to Column C
 ADIT Items related to labor and not in Columns A & B are directly assigned to Column C
 ADIT Items related to labor and not in Columns A & B are directly assigned to Column D
 Since deferred income taxes arise when Items are included in Itaable income in different periods than they are included in rates therefore, if the Item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255



Attachment 2 - Taxes Other Than Income Worksheet



Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included
- C Other taxes that are assessed based on labor, will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that

Attachment 3 - Revenue Credit Workpaper

	Account 454 - Rent from Electric Property		
	Rent from Electric Property - Transmission Related (Note 3)		12,507,960
	2 Total Rent Revenues	(Sum Line 1)	12,507,960
	Account 456 - Other Electric Revenues (Note 1)		
	3 Schedule 1A		1,406,072
	Net revenues associated with Network Integration Transmission Service (NITS) for which the		
	load is not included in the divisor (difference between NITS credits from PJM and PJM NITS		
	charges paid by Transmission Owner) (Note 4)		-
	Point to Point Service revenues for which the load is not included in the divisor received by		
	5 transmission owner		1,275,479
	PJM Transitional Revenue Neutrality (Note 1)		
	7 PJM Transitional Market Expansion (Note 1)		-
-	Professional Services (Note 3)		701,817
	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		44,067,607
1	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
	Gross Revenue Credits	(Sum Lines 2-10)	EO 0E0 000
		(Sum Lines 2-10)	59,958,935
	2 Less line 17g		(8,217,495
1.	3 Total Revenue Credits		51,741,440

- Revenue Adjustment to determine Revenue Credit

 14 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSD), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 172 of Appendix A.
- Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safely training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Cas and Electric Company, 30 FERC ¶ 61,314. Note: in order to utilize lines 17a 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a	Revenues included in lines 1-11 which are subject to 50/50 sharing	12,507,960
17b	Costs associated with revenues in line 17a	4,134,876
17c	Net Revenues (17a - 17b)	8,373,084
17d	50% Share of Net Revenues (17c/2)	4,186,542
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC	
	account to the transmission service at issue.	103,923
17f	Net Revenue Credit (17d + 17e)	4,290,465
17g	Line 17f less line 17a	(8,217,495
18	Note 4: If the facilities associated with the revenues are not included in the formula, the	
	revenue is shown here, but not included in the total above and is explained in the Cost	
	Support: for example, revenues associated with distribution facilities. In addition, revenues	

Support; for example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. 44.876.425 243,970,397 19 Amount offset in line 4 above 20 Total Account 454 and 456 304.036.333

FN1 # 304,036,333 Difference

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

	Return and Taxes with 100 Basis Point incr	rease in ROE				
Α	100 Basis Point increase in ROE and Income Taxes			(Line 126 + Line 137)	115,638,83	33
В	100 Basis Point increase in ROE				1.00	0%
ırn Calc	ulation					
59	Data Dasa			(1: 20 - 50)	4 475 400 40	20
59	Rate Base			(Line 39 + 58)	1,175,192,46	99
	Long Term Interest					
99	Long Term Interest			p117.62c through 67c	106,589,9	15
100	Less LTD Interest on Securitization E	(Note P)		Attachment 8		0
101	Long Term Interest			(Line 105 - 99)	106,589,9	115
102	Preferred Dividends	enter positive		p118.29c		0
	Common Stock					
103	Proprietary Capital			p112.16c	3,353,481,3	
104 105	Less Preferred Stock Less Account 216.1	enter negative enter negative		(Line 192) p112.12c		0
106	Common Stock	enter negative		(Sum Lines 103 to 105)	3,353,481,3	
				•		
107	Capitalization Long Term Debt			p112.18d through 21d	2,900,000,0	100
108	Less Loss on Reacquired Debt		enter negative	p111.81.c	-10,619,6	
109	Plus Gain on Reacquired Debt		enter positive	p113.61c		0
110	Less ADIT associated with Gain or Less LTD on Securitization Bonds	Loss	enter negative enter negative	Attachment 1 Attachment 8	2,046,1	38
111 112	Total Long Term Debt		enter negative	(Sum Lines 107 to 111)	2,891,426,5	
113	Preferred Stock			p112.3c		0
114	Common Stock			(Line 106)	3,353,481,3	
115	Total Capitalization			(Sum Lines 112 to 114)	6,244,907,8	45
116	Debt %		Total Long Term Debt	(Line 112 / 115)	46	
116	Preferred %		Preferred Stock	(Line 113 / 115)		0%
116	Common %		Common Stock	(Line 114 / 115)	54	+70
119	Debt Cost		Total Long Term Debt	(Line 101 / 112)	0.03	
120	Preferred Cost	Can (Nata I) A	Preferred Stock	(Line 102 / 113)	0.00	
121	Common Cost	See (Note J) on Appendix A	COMMON STOCK	Appendix A % plus 100 Basis Pts	0.115	ου
122	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 116 * 119)	0.01	
123 124	Weighted Cost of Preferred		Preferred Stock	(Line 117 * 120) (Line 118 * 121)	0.00	
124 125	Weighted Cost of Common Total Return (R)		Common Stock	(Line 118 * 121) (Sum Lines 122 to 124)	0.06 0.07	
126	Investment Return = Rate Base * Rate of R	Return		(Line 59 * 125)	92,631,8	01
mnosito	Incomo Toyon			(Note I.)		
mposite	Income Taxes			(Note L)		
127	Income Tax Rates FIT=Federal Income Tax Rate				0 21.00	20/
127	SIT=State Income Tax Rate or Compos	site			0 21.00	
129	p = percent of federal income tax deduc	ctible for state purposes		Per State Tax Code	0.00	
130	T		IT)] / (1 - SIT * FIT * p)} =		27.52	
131	T/ (1-T)				37.96	5%
	ITC Adjustment					
132	Amortized Investment Tax Credit		enter negative	p266.17f	-121,2	
22	T/(1-T) Net Plant Allocation Factor			(Line 131) (Line 18)	37.96 26.4997	
		ission	(Note I)	[Line 18) [Line 129 * (1 + Line 130) * Line 131]	-44,3:	
134	ITC Adjustment Allocated to Transm		the state of the s			
134	ITC Adjustment Allocated to Transm					
134 135	ITC Adjustment Allocated to Transm Other Income Tax Adjustment		(Note T)	Attachment 5	-3.262 1	51
34 35 35a	ITC Adjustment Allocated to Transm		(Note T)	Attachment 5 (Line 131)	-3,262,1 37.96	
133 134 135 135a 135b 135c	ITC Adjustment Allocated to Transm Other Income Tax Adjustment FAS 109 Amortized Tax Expense		(Note T)			6%
134 135 135a 135b	ITC Adjustment Allocated to Transm Other Income Tax Adjustment FAS 109 Amortized Tax Expense T/(1-T)		(Note T)	(Line 131)	37.96	6%
134 135 135a 135b 135c	ITC Adjustment Allocated to Transm Other Income Tax Adjustment FAS 109 Amortized Tax Expense T/(1-T)		(Note T) nt Return * (1-(WCLTD/R)) =	(Line 131)	37.96	<u>6%</u> 05
134 135 135a 135b	ITC Adjustment Allocated to Transm Other Income Tax Adjustment FAS 109 Amortized Tax Expense T/(1-T) Other Income Tax Adjustment			(Line 131)	37.96 -4,500,6	5% 105 61

Attachment 5a - Allocations of Costs to Affiliates

Summary of Administrative and General Expense (A&G) Charged to BGE by Exelon Business Services Company (BSC)

Amount Amount Allocated to Allocated to Expense Items BG&E BG&E Electric Gas

A&G \$102,446,580 \$44,115,051

Explanation of the method

Exelon Business Services Company (BSC) costs are distributed to all affiliates. Appropriate cost allocation factors are assigned to the various headquarters functions to be distributed. This BSC cost distribution approach is documented in BGE's Cost Allocation Manual which is periodically filed with the Maryland Public Service Commission.

Costs distributed to BGE are recorded to the appropriate common A&G expense accounts on BGE's books. All common expenses (including allocations of cost from the BSC) are distributed to the electric and gas lines of business as noted on page 356.1 of the FERC Form 1. Specifically, the ratio to distribute common regulated utility expenses to gas and electric is based on a modified version of the Massachusetts formula and is influenced by each line of business's share of total utility labor, depreciation, amortization, and taxes. BGE has consistently used this approach to distribute common costs to the gas and electric lines of business for the last 20 plus years with no adverse comment from state or federal regulators during this interval.

Actual calculation of the results of the method for 2018: In 2018 the regulated electric business received 69.9% of common utility expenses and gas received a 30.1% share.

Attachment 6C – PPL Formula Rate Update Filing

ATTACHMENT H-8G

PPI	Electric Utilities Corporation			
Fori	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	2018 Data
	ided cells are input cells			
Alloc				
Alloc				
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	6,177,931
2	Total Wages Expense		p354,28,b	70,989,896
3	Less A&G Wages Expense		p354.27.b	1,426,717
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	69,563,179
5	Wanta O Oalam Allandan		(Use A (Use A)	8.8810%
5	Wages & Salary Allocator		(Line 1 / Line 4)	8.8810%
	Plant Allocation Factors			
6	Electric Plant in Service		p207.104.g	11,982,211,334
_				
7	Accumulated Depreciation (Total Electric Plant) Accumulated Amortization	(Note J) (Note A)	p219.29.c p200.21.c	2,667,119,242
8 9	Total Accumulated Depreciation	(Note A)	(Line 7 + 8)	109,719,988 2,776,839,230
Ů	Total / local mulatod Biophosiation		(2.1.6) (6)	2,7.0,000,200
10	Net Plant		(Line 6 - Line 9)	9,205,372,104
	T		#	5 500 004 000
11 12	Transmission Gross Plant (excluding Land Held for Future Use) Gross Plant Allocator		(Line 25 - Line 24) (Line 11 / Line 6)	5,528,064,393 46.1356 %
12	GIOSS FIAIR AIIOCALUI		(Line 11 / Line 0)	40.1330 //
13	Transmission Net Plant (excluding Land Held for Future Use)		(Line 33 - Line 24)	4,869,778,277
14	Net Plant Allocator		(Line 13 / Line 10)	52.9015%
15	Calculations Plant In Service Transmission Plant In Service	(Note B)	p207.58.g	5,210,364,255
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only		0,210,004,200
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B)	Attachment 6	227,147,388
18	Total Transmission Plant		(Line 15 - Line 16 + Line 17)	5,437,511,643
19	General		p207.99.g	794,030,775
20	Intangible		p205.5.g	225,588,430
21	Total General and Intangible Plant		(Line 19 + Line 20)	1,019,619,205
22 23	Wage & Salary Allocator Total General and Intangible Functionalized to Transmission		(Line 5)	8.8810% 90,552,749
23	Total General and Intangible Functionalized to Transmission		(Line 21 * Line 22)	90,552,749
24	Land Held for Future Use	(Note C) (Note P)	Attachment 5	21,217,341
25	Total Plant In Rate Base		(Line 18 + Line 23 + Line 24)	5,549,281,734
	Accumulated Depreciation			
26	Transmission Accumulated Depreciation	(Note J)	p219.25.c	622,192,635
27	Accumulated General Depreciation	(Note J)	p219.28.c	296,690,713
28	Accumulated Amortization	(14010-0)	(Line 8)	109,719,988
29	Total Accumulated Depreciation		(Line 27 + 28)	406,410,701
30	Wage & Salary Allocator		(Line 5)	8.8810%
31	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 29 * Line 30)	36,093,481
32	Total Accumulated Depreciation		(Sum Lines 26 + 31)	658,286,116
33	Total Net Property, Plant & Equipment		(Line 25 - Line 32)	4,890,995,618
	rotar rot roporty, raint a Equipment		(=o =o =lo oz)	4,000,000,010

	Accumulated Deferred Income Taxes			
34	ADIT net of FASB 106 and 109		Attachment 1	-826,686,14
	CWIP for Incentive Transmission Projects			
35	CWIP Balances for Current Rate Year	(Note H)	Attachment 6	
	Prepayments	AL . A. A O.		
6	Prepayments	(Note A) (Note O)	Attachment 5	223,14
37	Materials and Supplies Undistributed Stores Expense	(Note A)	p227.16.c	3.667.07
88	Wage & Salary Allocator	(Note 71)	(Line 5)	8.8810
19 10	Total Undistributed Stores Expense Allocated to Transmission Transmission Materials & Supplies		(Line 37 * Line 38) p227.8.c	325,67 4,539,33
1	Total Materials & Supplies Allocated to Transmission		(Line 39 + Line 40)	4,865,0
	Cash Working Capital			
2	Operation & Maintenance Expense		(Line 70)	56,580,73
3	1/8th Rule Total Cash Working Capital Allocated to Transmission		1/8	12.5 7,072,5 9
4	Total Cash Working Capital Allocated to Transmission		(Line 42 * Line 43)	7,072,5
5	Total Adjustment to Rate Base		(Lines 34 + 35 + 36 + 41 + 44)	-814,525,3
6	Rate Base		(Line 33 + Line 45)	4,076,470,2
erat	ions & Maintenance Expense			
	Transmission O&M		Attack mont 5	470 004 0
7	Transmission O&M		Attachment 5	
7		(Note N)	Attachment 5 Attachment 5 Attachment 5	
7 8 9	Transmission O&M Less Account 565	(Note N)	Attachment 5	138,780,8
7 8 9 0	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses	(Note N)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49)	138,780,8 41,050,3
7 8 9 0	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G		Attachment 5 Attachment 5 (Lines 47 - 48 + 49)	138,780,8 41,050,3
7 8 9 0	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds	(Note O)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8	138,780,8 41,050,3 168,215,3
7 8 9 0	Transmission O&M Less Account 565 Plus Charqes billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense		Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5	138,780,8 41,050,3 168,215,3 1,518,5
7 3 9 0 1 2 3 4	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense	(Note O)	Attachment 5 Attachment 6 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 Attachment 5	138,780,8 41,050,3 168,215,3 1,518,5 -64,0
7 8 9 0 1 2 3 4 5	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924	(Note O) (Note J)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b	138,780,8 41,050,3 168,215,3 1,518,5 -64.0 1,619,2
7 8 9 0 1 2 3 4 5 6	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense	(Note O)	Attachment 5 Attachment 6 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 Attachment 5	138,780,8 41,050,3 168,215,3 1,518,5 -64,0 1,619,2 6,755,1
7 8 9 0 1 1 2 3 3 4 5 6 7 8	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Regulatory Commission Exp Account 924 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues	(Note O) (Note J)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 Attachment 5 p323.189.b p323.189.b p323.3191.b p352.8 353	138,780,8 41,050,3 168,215,3 1,518,5 -64,0 1,619,2 6,755,1
7 8 9 0 1 1 2 3 4 5 6 7 8 9	Transmission O&M Less Account 565 Plus Charqes billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses	(Note O) (Note J) (Note E)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.189.b p323.191 b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58)	138,780,8 41,050,3 168,215,3 1,518,5 -64,0 1,619,2 6,755,1 1
7 8 9 0 1 1 2 3 4 5 6 6 7 8 9 9 0	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Regulatory Commission Exp Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator	(Note O) (Note J) (Note E)	Attachment 5 Attachment 6 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.189.b p323.189.b p323.189.b p323.2191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5)	138,780,8 41,050,3 168,215,3 1,518,5 -64,0, 1,619,2 6,755,1 161,423,4 8.8810
17 18 19 50 51 52 53 54 55 56 56 57 58 59 60	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission	(Note O) (Note J) (Note E)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.189.b p323.191 b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58)	138,780,8 41,050,3 168,215,3 1,518,5 -64,0, 1,619,2 6,755,1 161,423,4 8.8810
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G	(Note O) (Note J) (Note E) (Note D)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.189.b p323.191.b p352.8.353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 59 * Line 60)	138,780,8 41,050,3 168,215,3 1,518,5 -64,0, 1,619,2 6,755,1 161,423,4 8,881(14,336,0
17 18 19 10 11 12 13 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	Transmission O&M Less Account 565 Plus Charqes billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	(Note O) (Note J) (Note E) (Note D)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 8 Attachment 5 p323.185.b p323.189.b p323.191.b p323.191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60)	138,780,8 41,050,3 168,215,3 1,518,5 -64,0, 1,619,2 6,755,1 161,423,4 8,881(14,336,0
17 18 19 19 10 11 12 13 13 14 15 15 16 16 16 17 16 16 16 16 16 16 16 16 16 16 16 16 16	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G	(Note O) (Note J) (Note E) (Note D)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.189.b p323.191.b p352.8.353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 59 * Line 60)	138,780,8 41,050,3 168,215,3 1,518,5 -64,0, 1,619,2 6,755,1 161,423,4 8,881(14,336,0
17 18 19 10 11 12 13 14 15 15 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note O) (Note J) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 8 Attachment 5 Attachment 5 p323.189.b p323.181.b p323.191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63) Attachment 5	138,780,8 41,050,3 168,215,3 1,518,5 -64,0 1,619,2 6,755,1 161,423,4 8.8810 14,336,0 337,6
7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note O) (Note J) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.189.b p323.191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5	138,780,8i 41,050,3: 168,215,3: 1,518,5i -64,0: 1,619,2: 6,755,1: 161,423,4: 8,8810 14,336,0: 337,6: 1,619,2:
17 18 19 10 11 12 13 14 15 15 16 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Regulatory Commission Exp Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 924 and 930.1 - General	(Note O) (Note J) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.188.b p323.189.b p323.189.b p323.189.b p323.189.b p323.189.b p323.189.b p325.2 & 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 6 Attachmen	138,780,86 41,050,34 168,215,36 1,518,56 -64,07 1,619,21 161,423,44 8,8810 14,336,07 337,66 1,619,27
7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 1 2 3 4 5 6 6 7 8 9 0 1 1 2 3 4 4 5 6 6	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note O) (Note J) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.189.b p323.191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5	179,831,23 138,780,88 41,050,34 168,215,38 1,518,56 -64,03 1,619,27 6,755,11 161,423,48 8,8810* 14,336,07 337,68 1,619,27 52,9015* 856,62

iation Expense				
smission Depreciation Expense Including A	mortization of Limited Term Plant	(Note J)	Attachment 5	101,53
eral Depreciation Expense Including Amort	zation of Limited Term Plant	(Note J)	Attachment 5	52,83
ngible Amortization		(Note A)	p336.1.d&e	47,27
 			(Line 72 + Line 73)	100,10
ge & Salary Allocator eral Depreciation & Intangible Amortizat	on Allocated to Transmission		(Line 5) (Line 74 * Line 75)	8.8 8,89
ransmission Depreciation & Amortization			(Lines 71 + 76)	110,42
an Income Taxes				,
Other than Income Taxes			Attachment 2	3,421
axes Other than Income Taxes			(Line 78)	3,42
Ilization Calculations				
erm Interest				
Term Interest			p117.62.c through 66.c	159.39
ess LTD Interest on Securitization Bonds		(Note O)	Attachment 8	139,39
Long Term Interest		(1.000.0)	(Line 80 - Line 81)	159,39
ed Dividends		enter positive	p118.29.c	
on Stock				
orietary Capital			p112.16.c	4,459,94
ess Accumulated Other Comprehensive Inc	me Account 219		p112.15.c	
ess Preferred Stock			(Line 94)	
ess Account 216.1 nmon Stock			p112.12.c (Line 84 - 85 - 86 - 87)	4,459,29
zation				
Term Debt			p112.18.c, 19.c & 21.c	3.738.75
Less Loss on Reacquired Debt			p111.81.c	21,67
Plus Gain on Reacquired Debt			p113.61.c	
Less LTD on Securitization Bonds		(Note O)	Attachment 8	
Long Term Debt			(Line 89 - 90 + 91 - 92)	3,717,07
erred Stock			p112.3.c	=
nmon Stock I Capitalization			(Line 88) (Sum Lines 93 to 95)	4,459,29 8,176,3 7
•	Total Long Torm Dobt			
t % erred %	Total Long Term Debt Preferred Stock		(Line 93 / Line 96) (Line 94 / Line 96)	•
erred % nmon %	Common Stock		(Line 94 / Line 96) (Line 95 / Line 96)	
			,	
t Cost	Total Long Term Debt		(Line 82 / Line 93)	C
erred Cost	Preferred Stock	(NI=+= 1)	(Line 83 / Line 94)	0
nmon Cost	Common Stock	(Note J)	Fixed	C
ghted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 97 * Line 100)	(
ghted Cost of Preferred	Preferred Stock		(Line 98 * Line 101)	Q
	Common Stock			
ghted Cost of Preferred ghted Cost of Common Return on Rate Base (ROR)	Common Stock		(Line 98 * Line 101) (Line 99 * Line 102) (Sum Lines 103 to 105)	

	osite Income Taxes				
	Income Tax Rates				
108	FIT=Federal Income Tax Rate		(Note I)		21.00%
109	SIT=State Income Tax Rate or Composite p	(percent of federal income tax deductible for state pr	irposes)	Per State Tax Code	0.00%
111	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	a. pooco,	To oldio Tax oodo	28.89%
112	T / (1-T)				40.63%
	ITC Adjustment				
113 114	Amortized Investment Tax Credit - Transmission R ITC Adjust. Allocated to Trans Grossed Up	ITC Adjustment x 1 / (1-T)		Attachment 5 Line 113 * (1 / (1 - Line 111))	-13,577 -19,09 4
	Income Tax Adjustments				
14a 14b	Other Income Tax Adjustments Other Income Tax Adjustments - Grossed Up	Other Income Tax Adjustment x 1 / (1-T)	Note Q, Note R)	Attachment 5 Line 114a * (1 / (1 - Line 111))	-1,959,87 -2,756,19
		(T/1-T) * Investment Return * (1-(WCLTD/ROR))		[Line 112 * Line 107 * (1- (Line 103 / Line 106))]	105,510,123
	Income Tax Component =	(1/1-1) Investment Return (1-(WCL1D/ROR))	=		
16	Total Income Taxes			(Line 114 + Line 114b + Line 115)	102,734,834
ver	ue Requirement				
17	Summary			(Line 33)	4,890,995,61
17	Net Property, Plant & Equipment Total Adjustment to Rate Base			(Line 33) (Line 45)	-814.525.39
19	Rate Base			(Line 46)	4,076,470,22
20	Total Transmission O&M			(Line 70)	56,580,73
21	Total Transmission Depreciation & Amortization			(Line 77)	110,423,00
22	Taxes Other than Income			(Line 79)	3,421,34
23	Investment Return			(Line 107)	339,144,67
24	Income Taxes			(Line 116)	102,734,83
25	Gross Revenue Requirement			(Sum Lines 120 to 124)	612,304,59
	Adjustment to Remove Revenue Requirements As	sociated with Excluded Transmission Facilities			
126	Transmission Plant In Service	Social St. Marie Excitation 11 annual 11 annual 11 annual 11 annual 11 annual 11 annual 11 annual 11 annual 11		(Line 15)	5,210,364,25
127	Excluded Transmission Facilities		(Note M)	Attachment 5	
28	Included Transmission Facilities			(Line 126 - Line 127)	5,210,364,25
29	Inclusion Ratio			(Line 128 / Line 126)	100.009
30	Gross Revenue Requirement			(Line 125)	612,304,59
31	Adjusted Gross Revenue Requirement			(Line 129 * Line 130)	612,304,59
32	Revenue Credits Revenue Credits			Attachment 3	102,976,062
33	Net Revenue Requirement			(Line 131 - Line 132)	509,328,530
	Net Plant Carrying Charge			(1)	
34 35	Gross Revenue Requirement Net Transmission Plant			(Line 130) (Line 18 - Line 26 + Line 35)	612,304,598 4,815,319,008
36	Net Plant Carrying Charge			(Line 134 / Line 135)	12.71589
37	Net Plant Carrying Charge without Depreciation			(Line 134 - Line 71) / Line 135	10.60729
138	Net Plant Carrying Charge without Depreciation, R	eturn, nor Income Taxes		(Line 134 - Line 71 - Line 107 - Line 116) / Line 135	1.43079
	Net Plant Carrying Charge Calculation per 100 Bas				
139 140	Gross Revenue Requirement Less Return and Tax Increased Return and Taxes	res		(Line 130 - Line 123 - Line 124) Attachment 4	170,425,088 473,145,499
41	Net Revenue Requirement per 100 Basis Point inc	rease in ROF		(Line 139 + Line 140)	643,570,588
42	Net Transmission Plant			(Line 18 - Line 26 + Line 35)	4,815,319,008
43	Net Plant Carrying Charge per 100 Basis Point inc			(Line 141 / Line 142)	13.36519
	Net Plant Carrying Charge per 100 Basis Point in F	ROE without Depreciation		(Line 141 - Line 71) / Line 142	11.25659
44	Net Revenue Requirement			(Line 133)	509,328,536
45				Attachment 6	3,175,565
45 46	True-up amount			Attachment 5	-
45 46 47		П		(Line 145 + 146 + 147)	512,504,10°
145 146 147	True-up amount Facility Credits under Section 30.9 of the PJM OAT Net Zonal Revenue Requirement	П		(Line 145 + 146 + 147)	512,504,101
45 46 47 48	True-up amount Facility Credits under Section 30.9 of the PJM OAT Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	П	(Note L)	PJM Data	7,681.3
144 145 146 147 148	True-up amount Facility Credits under Section 30.9 of the PJM OAT Net Zonal Revenue Requirement Network Zonal Service Rate	П	(Note L)		\$ 512,504,101 7,681.3 66,721

Notes

- A Electric portion only.
- B Line 16, for the Reconciliation, includes New Transmission Plant that actually was placed in service weighted by the number of months it actually was in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year.
- C Includes Transmission portion only.
- D Includes all EPRI Annual Membership Dues.
- E Includes all Regulatory Commission Expenses.
- F Includes Safety-related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at page 351.h. Property Insurance excludes prior period adjustment in the first year of the formula's operation and reconciliation for the first year.
- H CWIP can be included only if authorized by the Commission.
- I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes.
- The calculation of the Reconciliation revenue requirement according to Step 7 of Attachment 6 ("Estimate and Reconciliation Worksheet") shall reflect the actual tax rates in effect for the Rate Year being reconciled ("Test Year"). When statutory marginal tax rates change during such Test Year, the effective tax rate used in the formula shall be weighted by the number of days each such rate was in effect. For example, a 35% rate in effect for 120 days superseded by a 40% rate in effect for the remainder of the year will be calculated as: ((.3500 x 120) + (.4000 x 245))/365 = .3836.
- J ROE will be as follows: (i.) 11.60% for the period November 1, 2008 through May 31, 2009; (ii.) 11.64% for the period June 1, 2009 through May 31, 2010; (iii.) 11.68% on June 1, 2010 through May 31, 2011 and thereafter. No change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC.
- Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
- Upon request, PPL Electric Utilities Corporation will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.
- As set forth in Attachment 5, added to the depreciation expense will be actual removal costs (net of salvage) amortized over five years.
- K Education and outreach expenses related to transmission (e.g., siting or billing).
- L As provided for in Section 34.1 of the PJM OATT, the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Includes only charges incurred for system integration, such as those under the EHV Agreement, and transmission costs paid to others that benefit transmission customers.
- O Amounts associated with transition bonds issued to securitize the recovery of retail stranded costs are removed from account balances, pursuant to an Order entered by the Pennsylvania Public Utility Commission on May 21, 1999 at Docket No. R-00994637, in accordance with Pennsylvania's Electric Generation Customer Choice and Competition Act.
- P Any gain from the sale of land included in Land Held for Future Use in the Formula Rate received during the Rate Year shall be used to reduce the ATRR in the Rate Year. The Formula Rate shall not include any losses on sales of such land.
- Q Includes amounts associated with amortizaiton of any deficient or excess deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority), and amounts associated with the tax effect of the AFUDC Equity permanent difference. See Attachment 5 for a detailed breakdown of these amounts.
- R PPL Electric must submit a FPA section 205 filing to obtain Commission approval prior to reflecting in rates any regulatory assets and liabilities arising from future tax changes.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	Transmission Related	Plant Related	Labor Related	Total Transmission ADIT	
ADIT-282 ADIT-283 ADIT-190 Subtotal Wages & Salary Allocator	(939,823,299) 0 121,994,142 (817,829,157)	(6,262,421) 0 (6,262,421)	(73,194,141) (609,494) 11,377,683 (62,425,952) 8.8810%		From Acct. 282 total, below From Acct. 283 total, below From Acct. 190 total, below Sum lines 1 through 3
Net Plant Allocator ADIT	(817,829,157) row 4	52.9015% (3,312,914) row 5 * row 4	(5,544,071) row 5 * row 4	(826,686,142)	Sum Cols. D, E, F; Enter as negative Appendix A, line 42.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	В	C Gas. Prod.	D	E	F	G
ADIT-190	Total	Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 190						
						Basis difference between book plant and tax plant basis related to investment tax credits on transmission
Accumulated Deferred Investment Tax Credits (Transmission)	69,585		69,585			property. Removed as a FAS109 item below.
						Liability recorded for regulatory purposes related to accumulated deferred investment tax credit book/tax
Regulatory Liability - Income Taxes Related to ITC (Tx)	28,273		28,273			basis difference on transmission property. Removed as a FAS109 item below.
						Deferred tax asset recorded for the income tax gross-up on the regulatory liability account 254 related to
						ASC 740 (FAS109) tax adjustments on plant related book and tax basis differences. The labor related
						balance reflects the amount allocated to Transmission using the wage and salary allocator. Removed as a
Regulatory Liability - Tax Gross-up Related to Plant net of NOLs	181,145,956	89,229,999	90,815,138		1,100,819	FAS109 item below.
						Distribution related income that is taxable for tax return purposes, but recorded as a reduction to plant for
Contributions in Aid of Construction (Non-Tx)	92,348,956	92,348,956				book purposes.
						Transmission related income that is taxable for tax return purposes, but recorded as a reduction to plant for
Contributions in Aid of Construction (Tx-related)	25,308,262		25,308,262			book purposes.
						ASC740 (FAS109) adjustment to adjust deferred tax assets for the differences in regulatory versus GAAP
	(00 500 400)	(47.545.007)	(45.045.000)			treatment of ADIT on plant related book and tax differences with an offset to regulatory liability account 254.
FAS109 regulatory assets/liabilities related to deficient ADIT on plant and NOLs Pensions and Post-Retirement	(92,560,469) 25,324,328	(47,515,207) 25,324,328	(45,045,262)			Removed as a FAS109 item below. Expense and equity(FAS158) adjustments for book purposes not deductible for tax purposes
FAS158 Regulatory Liability	161.193.720	161.193.720				Liability recorded for regulatory purposes for FAS 158 pension and post-retirement costs
FAS158 Regulatory Liability Bad Debts	8.048.488	8.048.488				Retail related book expense not deductible for tax return purposes
Service Company Labor Related Costs	9,225,113	0,040,400			0.005.440	Book expense not deductible for tax return purposes - labor related to all functions
Service Company Labor Related Costs Service Company Other Related Costs	(6.720.685)	(6.720.685)			9,225,113	Book expense not deductible for tax return purposes - labor related to all furctions
Vacation Pay	1,872,847	(0,720,000)			1 072 047	Book expense not deductible for tax return purposes - labor related to all functions
Deferred Compensation	279.723					Book expense not deductible for tax return purposes - labor related to all functions
Taxes Other Than Income Taxes	2.148,207	2.148.207			213,123	Book expense not deductible for tax return purposes - retail related gross receipts and sales & use taxes
AMT Tax Carryforward	438.636	438.636				Tax credits carryforward to a future period.
Obsolete Inventory	785,526	785,526				Distribution related book expense not deductible for tax return purposes
Environmental Liability	3,233,988	3,233,988				Distribution related book expense not deducable for tax return purposes Distribution related book expense for manufactured gas plants not deductible for tax return purposes
Post Employment Liabilities	1,292,166	1,292,166				Book expense not deductible for tax return purposes
State NOL Carryforwards	14.179.622	14.179.622				State net operating loss carryforward
Tax Credit Carryforward	164,560	164.560				Tax credits carryforward to a future period.
Universal Service Rider overcollection	7.722.092	7.722.092				Distribution related expense deferred for book purposes and deducted for tax purposes.
Generation Service Charge overcollection	9.444.036	9,444,036				Distribution related expense deferred for book purposes and deducted for tax purposes.
Transmission Formula Rate overcollection	928.761	0,111,000	928,761			Transmission related expense deferred for book purposes and deducted for tax purposes.
Transmission Service Charge overcollection	767.188	767,188	020):01			Distribution related expense deferred for book purposes and deducted for tax purposes.
Distribution System Improvement Charge overcollection	4.612	4,612				Distribution related expense deferred for book purposes and deducted for tax purposes.
						Distribution related income that is taxable for tax return purposes, but deferred into a regulatory liability for
						book purposes to reflect the future refund to customers for overcollected income taxes from January 1 thru
Distribution TCJA Refund	11.867.846	11.867.846				June 30, 2018.
Distribution TCJA overcollection	782,849	782,849				Distribution related income that is taxable for tax return purposes, but deferred for book purposes.
Competitive Enhancement Rider overcollection	21,824	21,824				Distribution related expense deferred for book purposes and deducted for tax purposes.
Storm Damage overcollection	1,594,329	1,594,329				Distribution related expense deferred for book purposes and deducted for tax purposes.
Book Contingencies	488,130	488,130				Distribution related book expense not deductible for tax return purposes.
Charitable Contributions	1,707,501	1,707,501				Distribution related tax deduction carryforward to a future period.
Federal NOL Carryforward	77,605,435	19,904,912	57,700,523			Federal net operating loss carryforward
						21% to reflect NOL deferred tax assets at the funded amount prior to the rate change. The related FAS 109
2018 Rate Change on NOL deferred taxes assets	60,360,994	22,304,398	38,056,596			deferred tax adjustment is recorded in Account 282.
Subtotal - p234	601,102,399	420,762,021	167,861,876	0		
Less FASB 109 Above if not separately removed	88,683,345	41,714,792	45,867,734	0	1,100,819	
Less FASB 106 Above if not separately removed	24,233,956	24,233,956				
Total	488,185,098	354,813,273	121,994,142	0	11,377,683	1

- ADIT items related only to Non Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C & Dare included in Column E
 ADIT items related to labor and not in Columns C & Dare included in Column F
 Deferred income taxes arise when tems are included in taxable income in different periods than they are included in rates, therefore if the Item giving rise to the ADIT is not included in the ormula, the associated ADIT amount shall be excluded.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	_		n	_	_	
A	В	Gas. Prod.	D	E	r	G
ADIT- 282	Total	Dist Or Other	Transmission	Plant	Labor	
ADI1- 202	i Otai	Related	Related	Related	Related	Justification
Account 282						
ACRS/MACRS Property (Non-Transmission)	(814,953,430)	(814,953,430)				Deductions for distribution related tax depreciation in excess of book depreciation at federal rate
						Deductions for general plant related tax depreciation in excess of book depreciation at applicable federal and
ACRS/MACRS Property (General Plant)	(72,742,073)				(72,742,073)	state rates
						Deductions for transmission related method/life, book and tax recovery differences on pre-ACRS/MACRS
ACRS/MACRS Property (Transmission)	(887,040,863)		(887,040,863)			property, ACRS/MACRS property and unamortized net negative salvage at federal and state rates.
						ASC740 (FAS109) adjustment to adjust deferred tax liabilities for income tax rate changes on plant related
						book and tax differences with an offset to regulatory liability account 254. The labor related balance reflects
						the amount allocated to Transmission using the wage and salary allocator. Removed as a FAS109 item
FAS109 regulatory assets/liabilities related to excess ADIT on plant	753,422,384	435,288,133	315,262,719		2,871,532	
						ASC740 (FAS109) adjustment to adjust deferred tax liabilities for the differences in regulatory versus GAAP
						treatment of ADIT on plant related book and tax differences with an offset to regulatory liability account 254.
						The labor related balance reflects the amount allocated to Transmission using the wage and salary allocator.
FAS109 regulatory assets/liabilities related to plant	(215,033,869)	(168,164,181)	(46,707,440)		(162,248)	Removed as a FAS109 item below.
Basis adjustments between book and tax plant (Non-Tx)	(359,961,975)	(359,961,975)				Basis difference between Distribution related book plant and tax plant basis at federal & state rates
Basis adjustments between book and tax plant (General Plant)	(452,068)				(452,068)	Basis difference between book plant and tax plant basis at federal & state rates
Basis adjustments between book and tax plant (Tx-related)	(52,782,436)		(52,782,436)			Basis difference between Transmission related plant and tax plant basis at federal & state rates
RAR adjustments related to plant (Non-Transmission)	2,199,479	2,199,479				Settled IRS audit adjustments related to Distribution plant
						Difference between net book plant and net tax plant resulting from deductions for non-utility related tax
						depreciation in excess of book depreciation and cost basis differences between book plant and tax plant at
Non-Utility Property	9,776	9,776				federal and state tax rates
Subtotal - p275	(1,647,335,075)	(905,582,198)	(671,268,020)		(70,484,857)	
Less FASB 109 Above if not separately removed	538,388,515	267,123,952	268,555,279		2,709,284	
Less FASB 106 Above if not separately removed	, , , , , , ,					
Total	(2,185,723,590)	(1,172,706,150)	(939,823,299)		(73,194,141)	

- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the mula, the associated ADIT amount shall be excluded.

PPL Electric Utilities Corporation

A	В	С	D	E	F	G
ADIT-283	Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 283						
Reacquired debt costs	(6,262,421)			(6,262,421)		Plant related expense deferred for book purposes and deducted for tax purposes
Pension and post-retirement	(89,381,245)	(89,381,245)				Expense and equity(FAS158) adjustments for book purposes not deductible for tax purposes
FAS158 Regulatory Asset	(161,193,720)	(161,193,720)				Asset recorded for regulatory purposes for FAS 158 pension and post-retirement costs
Storms Deferrals	(6,358,658)	(6,358,658)				Distribution related expense deferred for book purposes and deducted for tax purposes
Clearing accounts	(429,808)				(429,808)	Expense deferred for book purposes and deducted for tax purposes
Prepaid Insurance	(1,044,119)	(864,433)			(179,686)	Distribution related expense deferred for book purposes and deducted for tax purposes.
Conservation Program undercollection	(5,509,830)	(5,509,830)				Distribution related expense deferred for book purposes and deducted for tax purposes.
Smart Meter Technology undercollecction	(3,106,641)	(3,106,641)				Distribution related expense deferred for book purposes and deducted for tax purposes.
Subtotal - p277	(273,286,442)	(266,414,527)		(6,262,421)	(609,494)	
Less FASB 109 Above if not separately removed						
Less FASB 106 Above if not separately removed	-					
Total	(273.286.442)	(266.414.527)		(6.262.421)	(609.494)	

- ADTI lears related only to Non-Electric Operations (e.g., Cast, Water, Sewer) or Production are directly assigned to Column C

 ADTI lears related only to Transmission are directly assigned to Column D

 ADTI lears related to Plant and not in Columns C & Dare included in Column E

 ADTI lears related to Plant and not in Columns C & Dare included in Column E

 ADTI lears related to labor and not in Columns C & B are included in Column F

 Deferred income taxes arise when Items are included in toxable income in different periods than they are included in rates, therefore if the Item giving rise to the ADIT is not included in the amount.

Attachment 2 - Taxes Other Than Income Worksheet

Othe	er Taxes	Page 263 Col (i)	Allocator	Allocated Amount
	Plant Related	Ne	et Plant Allocato	or
1 2 3 4 5 6 7	Real Property (State, Municipal or Local) PURTA	3,457,471 2,144,942		
8	Total Plant Related	5,602,413	52.9015%	2,963,760
	Labor Related	Wage	s & Salary Alloc	ator
	Federal FICA Federal Unemployment State Unemployment	4,912,921 26,861 212,473		
	Total Labor Related	5,152,255	8.8810%	457,574
	Other Included	Ne	et Plant Allocato	or
16 17 18	PA Capital Stock Tax Tax on Insurance Premiums Local Business License Tax	0 0 25	50 00450/	13
	Total Other Included		52.9015%	
20	Total Included (Lines 8 + 14 + 19)	10,754,693		3,421,346
	Currently Excluded			
21 22 23 24 25 26 27	·	103,489,511 108,709 0		
28	Subtotal, Excluded	103,598,220		
29	Total, Included and Excluded (Line 20 + Line 28)	114,352,913		
30	Total Other Taxes from p114.14.c less Tax on Securitization Bonds	114,352,913		
31	Difference (Line 29 - Line 30)	-		
	Criteria for Allocation: A Other taxes that are incurred through ownership of plant, including transmission plant, w	ill be allocated base	d on the Net Pla	nt

- Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- Other taxes, except as provided for in A, B and C above, which are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service, will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated, as described in footnote B above.
- Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 3 - Revenue Credit Worksheet

Account 454 - Rent from Electric Property

1 Rent from Electric Property - Transmission Related 4.718.173

91,531,892

2,694,323

Account 456 - Other Electric Revenues (Note 1)

- Transmission for Others (Note 3)
- Schedule 12 Revenues (Note 3)
- Schedule 1A
- Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (Note 3)
- Point-to-Point Service revenues for which the load is not included in the divisor received by Transmission Owner (e.g. Schedule 8)
- Professional Services provided to others
- Facilities Charges including Interconnection Agreements (Note 2)
- **Gross Revenue Credits** (Sum Lines 1-10)

10 Amount offset from Note 3 below

- 11 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included as a revenue credit or included in the peak on line 150 of Appendix A.
- 12 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support, e.g., revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited directly by PJM to zonal customers.

2,505,320

1.207.214 319.140

102,976,062

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473,145,499.26

111,768,235

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes

Α

39

Total Income Taxes

es with 100 basis Point increase in ROE
sis Point increase in ROE and Income Taxes

Line 29 + Line 39 from below

B 100 Basis Point increase in ROE 1.00%

	culation		Appendix A Line or Source Referen	ce
	Rate Base		(Attachment A Line 46)	4,076,470,2
	Long Term Interest			
	Long Term Interest		(Attachment A Line 80)	159,392,8
	Less LTD Interest on Securitization Bonds		Attachment 8	-
	Long Term Interest		(Line 2 - Line 3)	159,392,85
	Preferred Dividends	enter positive	p118.29.c	
	Common Stock			
	Proprietary Capital		p112.16.c	4,459,940,7
	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	.,,.
	Less Preferred Stock	•	(Attachment A Line 86)	
	Less Account 216.1		p112.12.c	644,02
	Common Stock		(Line 6 - 7 - 8 - 9)	4,459,296,7
	Capitalization			
	Long Term Debt		p112.18.c, 19.c & 21.c	3.738.750.00
	Less Loss on Reacquired Debt		p111.81.c	21,675,20
	Plus Gain on Reacquired Debt		p113.61.c	21,070,20
	Less LTD on Securitization Bonds		Attachment 8	
	Total Long Term Debt		(Line 11 - 12 + 13 - 14)	3,717,074,79
	Preferred Stock		p112.3.c	0,717,074,70
	Common Stock		(Line 10)	4,459,296,77
	Total Capitalization		(Sum Lines 15 to 17)	8,176,371,57
	Debt %	Total Long Term Debt	(Line 15 / Line 18)	45.5
	Preferred %	Preferred Stock	(Line 16 / Line 18)	0.0
	Common %	Common Stock	(Line 17 / Line 18)	54.5
	Debt Cost	Total Long Term Debt	(Line 4 / Line 15)	0.042
	Preferred Cost	Preferred Stock	(Line 5 / Line 16)	0.000
	Common Cost	Common Stock	Fixed	0.126
	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 19 * Line 22)	0.019
	Weighted Cost of Debt Weighted Cost of Preferred	Preferred Stock	(Line 19 Line 22) (Line 20 * Line 23)	0.000
	Weighted Cost of Preferred Weighted Cost of Common	Common Stock	(Line 20 Line 23) (Line 21 * Line 24)	
	Rate of Return on Rate Base (ROR)	Common Stock	(Sum Lines 25 to 27)	0.069
	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 28)	361,377,20
osite	Income Taxes			
	Income Tax Rates			
	FIT=Federal Income Tax Rate			21.00
	SIT=State Income Tax Rate or Composite			9.99
	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00
	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		28.89
	CIT = T/(1-T)			40.63
	1 / (1-T)			140.63
	ITC Adjustment			
	Amortized Investment Tax Credit		Attachment 5	(13,57
	ITC Adjust. Allocated to Trans Grossed Up		(Line 36 * (1 / (1 - Line 33)	-19,09
	Income Tax Adjustments			
	Other Income Tax Adjustments		Attachment 5	-1,959,87
	Other Income Tax Adjustments - Gross Up	Other Income Tax Adjustment * 1 / (1-T)	Line 37a * (1 / (1 - Line 33))	-2,756,19
	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) + Lin	ne 37h =	111,787,32

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PPL Electric Utilities Corporation

Attachment 5 - Cost Support

		men

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Form No. 1 Amount	Transmission Related	Non- transmission Related	Details
113 Amortized Investment Tax Credit	Company Records	-33,116	-13,577	-19,539	Enter Negative

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes,	Form No. 1 Page #s and Instructio	ns	Form No. 1 Amount	Transmission Related Major Items	Transmission Related Minor Items		Details
24 Land Held for Future Use	(Note C)	p.214.d - p214.6.d & Company Records	23,810,510	18,113,471 0	3,103,870 0	2,593,169	Removal of land held for future use (if any) that is included in CWIP balance
	(Note P)	Company Records		0 18,113,471	0 3,103,870		Gains from the sale of Land Held for Future Use Balance for Appendix A

Adjustments to A & G Expense

Adjustifierits to A & G Expense					
Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total	Prior Period Adjustment	Adjusted Total	Details
Allocated Administrative & General Expenses					
53 Fixed PBOP expense	FERC Authorized	1,518,585			
54 Actual PBOP expense	Company Records	-64.038			Current year actual PBOP expense
65 Property Insurance Account 924	p323.185.b	1,619,278	0		Annual Premium associated with storm insurance excluding recoveries related to prior periods.
					(See FM 1 note to page 320 line 185)

Regulatory Expense Related to Transmission Cost Support

Assessative A Line the December Name Committee	4 Dage the and Instructions	Form No. 1	Transmission	Non- transmission Related	Desire
Appendix A Line #s, Descriptions, Notes, Form No	1 Page #s and instructions	Amount	Related	Related	Details
Directly Assigned A&G					
Regulatory Commission Exp Account 928	(Note G) p350-151h	6,755,111	337,697	6,417,414	

Safety Related Advertising Cost Support

		Form No. 1		Non-safety	
Appendix A Line #s, Descriptions, Notes, Form No	o. 1 Page #s and Instructions	Amount	Safety Related	Related	Details
Directly Assigned A&G					
66 General Advertising Exp Account 930.1	(Note F) p323,191.b	135	5 -	135	

MultiState Workpaper

14	uitiotate Workpaper						
	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Details
	Income Tax Rates						
		PA					
	109 SIT=State Income Tax Rate or Composite (Note I)	9 99%					

Education and Out Reach Cost Support

	acation and cat model cost support						
			Form No. 1	Education &			
	Appendix A Line #s, Descriptions, Notes, Form	No. 1 Page #s and Instructions	Amount	Outreach	Other	Details	/
	Directly Assigned A&G						
6	3 General Advertising Exp Account 930.1	(Note K) p323.191.b	135	-	135		-

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PPL Electric Utilities Corporation

Attachment 5 - Cost Support

Excluded Plant Cost Suppor

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions	Excluded Transmission Facilities Description of the Facilities	
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 127 Excluded Transmission Facilities (Note M)	General Description of the Facilities	
Instructions: 1 Remove all investment below 69 kV or generator step-up transformers included in transmission plant in service that are not a result of the RTEP process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher, as well as below 69 kV, the following formula will be used: Example A Total investment in substation B Identifiable investment in Transmission (provide workpaper: 500,000 C Identifiable investment in Distribution (provide workpapers) Amount to be excluded (A x (C / (B + C))) Ad44,444	Enter \$ 0 None Or Enter \$ Add more lines if necessary	

Prepayments and Prepaid Pension Asset

		Form No. 1		POLR and Retail			Functionalized	
							· anononanzoa	
	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions	Amount	Adjustment	Adjustment	Prepayments	W&S Allocator	to I X	Description of the Prepayments
36 Prepayments								
Prepayments	(Note A) (Note O) Form 1 p111.57.c	5,504,560	0	2,991,935	2,512,625	8.8810%	223,147	Less amounts related to POLR, Retail Issues
1 Topaymonto	(Note by Matte C) Frame Printers	0,001,000	ŭ	2,001,000	2,012,020	0.001070	ELO, I II	and Bond Securitization

Adjustments to Transmission O&M

					Transmission	
	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page 1997	ge #s and Instructions	Total	Adjustments	Related	Details
1 4	47 Transmission O&M	p.321.112.b	179,960,117	128,887	179,831,230 Ad	djustment for Ancillary Services p321.88b and p321.92b.
-	48 Less Account 565	p.321.96.b	138,780,889	0	138,780,889	None

Facility Credits under Section 30.9 of the PJM OATT

I	Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description & PJM Documentation
	Net Revenue Requirement		
	147 Facility Credits under Section 30.9 of the PJM OATT	-	None

PJM Load Cost Support

Appendix A Line #s, Descriptions	s, Notes, Form No. 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
149 1 CP Peak	(Note L) PJM Data	7,681.3	

Depreciation Expense

						Actual C	Cost of Removal, N	let of Salvage Co	sts			
					Year 1	Year 2	Year 3	Year 4	Year 5		5 - Year	
	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s	and Instructions		Total	2013	2014	2015	2016	2017	Total	Amortization	
ı												
71	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	80,461,717								
	Transmission Plant Cost of Removal, Net of Salvage	(Note J)	Company Records	21,070,690	1,560,069	16,131,452	8,276,939	49,254,536	30,130,454	105,353,450	21,070,690	
	Total Transmission Depreciation Expense Including Amortization of Limited Term F	(Note J)	Company Records	101,532,406								
72	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	53,234,251								
	General Plant Cost of Removal, Net of Salvage	(Note J)	Company Records	-402,954	-384,081	-686,454	1,119	-962,228	16,883	-2,014,761	-402,952	
	Total General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	52,831,297								

Other Income Tax Adjustments

	Appendix A Line #s, Descriptions, Notes, For	rm No. 1 Page #s and Instructions		Total
	Amortized Excess Deferred Taxes Amortized Deficient Deferred Taxes Tax effect of AFUDC Equity Permanent Difference	(Note Q) (Note Q) (Note Q)	Company Records Company Records Company Records	-2,298,474 0 338,601
114a	Total Other Income Tax Adjustments			-1,959,873

Attachment 6 - Estimate and Reconciliation Worksheet

Exec Summary

Exec summary

1 April 1 Year 2 TO populates the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2007)

2 April 1 Year 2 TO estimates all transmission Cap Adds and CWP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2008)

3 April 1 Year 2 TO adds weighted Cap Adds to part in service in Formula

4 May 1 Year 2 Post results of Step 3 on FLM weighted

5 June 1 Year 2 Results of Step 3 on FLM weighted

6 June 1 Year 2 Results of Step 3 on FLM to the Step 1 Year 1 (e.g., June 1, 2008 - May 31, 2009)

April Vear 3 TO populates the formula with Year 2 data from FERC Form No. 1 for Year 2 (e.g., 2008)
 April Vear 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted in hindured any Reconciliation amount from prior year)
 April Vear 3 TO setsmates Cap Adds and CWIP during Year 3 weighted bases and northis expected to be in service in Year 3 (e.g., 2009)
 April Vear 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
 May Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2009 - May 31, 2010)

1 April Year 2 TO populates the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2007)
\$ 413,855,178 Rev Req based on Year 1 data

Must run Appendix A to get this number (without inputs in lines 16, 17 or 35 of Appendix A.)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2008)

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E) Monthly Additions	(F) Monthly Additions	(G)	(H) Other Plant In Service	(I) NPR CWIP	(J) Susq-Rose CWIP	(K) Susa-Rose PIS	(L) Susa-Rose CWIP	(M) Susq-Rose PIS	(N) Other Plant In Service	(O) NPR CWIP	(P) Susa-Rose CWIP	(O) Susa-Rose PIS	(R) Susa-Rose CWIP	(S) Susa-Rose PIS	Total
	Other Plant In Service	Northeast Pocono	Susq-Rose CWIP	Susq-Rose PIS	Susq-Rose CWIP	Susq-Rose PIS	Weighting	Amount (A x G)	Amount (B x G)	Amount (C x G)	Amount (D x G)	Amount (E x G)	Amount (F x G)	(H/ 12)	(1 / 12)	(J / 12)	(K / 12)	(L / 12)	(M / 12)	
		Reliability Project CWIP	< 500kV (b0487.1)	< 500kV (b0487.1)	>= 500kV (b0487)	>= 500kV (b0487)				< 500kV (b0487.1)	< 500kV (b0487.1)	>= 500kV (b0487)	>= 500kV (b0487)			< 500kV (b0487.1)	< 500kV (b0487.1)	>= 500kV (b0487)	>= 500kV (b0487)	
CWIP Balance Dec (prior yr.)							12													
Jan	17,095,816						11.5	196,601,884						16,383,490						
Feb	24,301,926	0					10.5	255,170,223						21,264,185						
Mar	20,322,227	0					9.5	193,061,157						16,088,430						
Apr	36,859,111	0					8.5	313,302,444						26,108,537						
May	32,820,732	0					7.5	246,155,490						20,512,958						
Jun	90,169,760	0					6.5	586,103,440						48,841,953						
Jul	48,246,672	0					5.5	265,356,696						22,113,058						
Aug	21,535,534	0					4.5	96,909,903						8,075,825						
Sep	32,561,440	0					3.5	113,965,040						9,497,087						
Oct	26,544,510	0					2.5	66,361,275						5,530,106						
Nov	120,676,843	0					1.5	181,015,265						15,084,605						
Dec	90,016,631	0					0.5	45,008,316						3,750,693						
Total	561,151,202							2,559,011,131						213,250,928						
New Transmission Plant Additions and	d CWIP (weighted by months in servi	ice)																		
												Input to Line 17 of App	endix A	213,250,928						213,250,928
												Input to Line 35 of Appe	ndix A							
												Month In Service or Mor	nth for CWIP	7.44		#DIV/0!		#DIV/0!		

3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula \$ 437,357,581

Must run Appendix A to get this number (with inputs on lines 17 and 35 of Attachment A)

4 May Year 2 Post results of Step 3 on PJM web site

\$ 437,357,581

Must run Appendix A to get this number (with inputs on lines 17 and 35 of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2008 - May 31, 2009)

\$ 437,357,581

6 April Year 3 TO populates the formula with Year 2 data from FERC Form No. 1 for Year 2 (e.g., 2008)

\$ 484,389,762 Rev Req based on Prior Year data

Must run Appendix A to get this number (without inputs in lines 16, 17 or 35 of Appendix A.)

7 April Year 3 Reconcilation - TO calculates Reconcilation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconcilation (adjusted to include any Reconcilation amount from prior year)

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 619,178,996 Input to Formula Line 16

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Northeast Pocono Reliability Project CWIP	(C) Monthly Additions Susq-Rose CWIP < 500kV (b0487.1)	(D) Monthly Additions Susq-Rose PIS < 500kV (b0487.1)	(E) Monthly Additions Susq-Rose CWIP >= 500kV (b0487)	(F) Monthly Additions Susq-Rose PIS >= 500kV (b0487)	(G) Weighting	(H) Other Plant In Service Amount (A x G)	(f) NPR CWIP Amount (B x G)	(J) Susq-Rose CWIP Amount (C x G) < 500kV (b0487.1)	(K) Susq-Rose PIS Amount (D x G) < 500kV (b0487.1)	(L) Susq-Rose CWIP Amount (E x G) >= 500kV (b0487)	(M) Susq-Rose PIS Amount (F x G) >= 500kV (b0487)	(N) Other Plant In Service (H/ 12)	(O) NPR CWIP (I / 12)	(P) Susq-Rose CWIP (J / 12) < 500kV (b0487.1)	(Q) Susq-Rose PIS (K / 12) < 500kV (b0487.1)	(R) Susq-Rose CWIP (L / 12) >= 500kV (b0487)	(S) Susq-Rose PIS (M / 12) >= 500kV (b0487)	Total
CWIP Balance Dec (prior yr.)							12													
Jan	17,095,816	0	0				11.5	196,601,884						16,383,490						
Feb	24,301,926	0	0				10.5	255,170,223						21,264,185						
Mar	20,322,227	0	0				9.5	193,061,157						16,088,430						
Apr	48,248,157	0	0				8.5	410,109,335						34,175,778						
May	31,060,565	0	0				7.5	232,954,238						19,412,853						
Jun	85,649,350	0	0				6.5	556,720,775						46,393,398						
Jul	54,752,199	0	0				5.5	301,137,095						25,094,758						
Aug	60,788,688	0	0				4.5	273,549,096						22,795,758						
Sep	21,845,622	0	0				3.5	76,459,677						6,371,640						
Oct	95,441,815	0	0				2.5	238,604,538						19,883,711						
Nov	63,751,523	0	0				1.5	95,627,285						7,968,940						
Dec	95,921,108	0	0				0.5	47,960,554						3,996,713						
Total	619,178,996							2,877,955,854						239,829,655						
New Transmission Plant Additions and	d CWIP (weighted by months in servi	ice)																		
												Input to Line 17 of App	endix A	239,829,655						239,829,655
												Input to Line 35 of Appe	ndix A							
												Month In Service or Mon	nth for CWIP	7.35						

\$ 442,740,583 Result of Formula for Reconciliation

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 9)

Revenue Requirement for Year 3

442,740,583

3,003,503 added Act 129 Wage Adj. Debt. Cost Adj.

Result of Formula for Reconciliation Must run Appendix A to get this number (with inputs in lines 16, 17 and 35 of Appendix A) (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year) The forecast in Prior Year 437,357,581

Interest rate pursuant to 35.	19a for March of the Current Yr	0.4500%					
Month	Yr	1/12 of Step 8	Interest rate for		Interest	Surcharge (Refund) Owed	
		(See Note #1)	March of the Current Yr	Months			Note #1: For the initial rate year, enter zero for the first five months,
Jun	Year 1	250,291.92	0.4500%	11.5	12,953	263,245	June Year 1 through October Year 1. Enter 1/12 of Step 8
Jul	Year 1	250,292	0.4500%	10.5	11,826	262,118	for the months Nov Year 1 through May Year 2.
Aug	Year 1	250,292	0.4500%	9.5	10,700	260,992	
Sep	Year 1	250,292	0.4500%	8.5	9,574	259,866	
Oct	Year 1	250,292	0.4500%	7.5	8,447		
Nov	Year 1	250,292	0.4500%	6.5	7,321	257,613	
Dec	Year 1	250,292	0.4500%	5.5	6,195	256,487	
Jan	Year 2	250,292	0.4500%	4.5	5,068	255,360	
Feb	Year 2	250,292	0.4500%	3.5	3,942	254,234	
Mar	Year 2	250,292	0.4500%	2.5	2,816	253,108	
Apr	Year 2	250,292	0.4500%	1.5	1,689	251,981	
May	Year 2	250,292	0.4500%	0.5	563	250,855	
Total		3,003,503				3,084,598	
		Balance	Interest rate from above	Amortization over Rate Year	Balance		
Jun	Year 2	3,084,598	0.4500%	264,630	2,833,848		
Jul	Year 2	2,833,848	0.4500%	264,630	2,581,970		
Aug	Year 2	2,581,970	0.4500%	264,630	2,328,958		
Sep	Year 2	2,328,958	0.4500%	264,630	2,074,808		
Oct	Year 2	2,074,808	0.4500%	264,630	1,819,514		
Nov	Year 2	1,819,514	0.4500%	264,630	1,563,072		
Dec	Year 2	1,563,072	0.4500%	264,630	1,305,475		
Jan	Year 3	1,305,475	0.4500%	264,630	1,046,720		
Feb	Year 3	1,046,720	0.4500%	264,630	786,799		
Mar	Year 3	786,799	0.4500%	264,630	525,710		
Apr	Year 3	525,710	0.4500%	264,630	263,445		
May	Year 3	263,445	0.4500%	264,630			
Total with interest				3,175,565			
The difference between the	Reconciliation in Step 7 and the forecast	in Prior Year with interest		3,175,565			

3,175,565

9 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2009)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Northeast Pocono Reliability Project CWIP	(C) Monthly Additions Susq-Rose CWIP < 500kV (b0487.1)	(D) Monthly Additions Susq-Rose PIS < 500kV (b0487.1)	(E) Monthly Additions Susq-Rose CWIP >= 500kV (b0487)	(F) Monthly Additions Susq-Rose PIS >= 500kV (b0487)	(G) Weighting	(H) Other Plant In Service Amount (A x G)	(f) NPR CWIP Amount (B x G)	(J) Susq-Rose CWIP Amount (C x G) < 500kV (b0487.1)	(K) Susq-Rose PIS Amount (D x G) < 500kV (b0487.1)	(L) Susq-Rose CWIP Amount (E x G) >= 500kV (b0487)	(M) Susq-Rose PIS Amount (F x G) >= 500kV (b0487)	(N) Other Plant In Service (H/ 12)	(O) NPR CWIP (I / 12)	(P) Susq-Rose CWIP (J / 12) < 500kV (h0487 1)	(Q) Susq-Rose PIS (K / 12) < 500kV (b0487.1)	(R) Susq-Rose CWIP (L / 12) >= 500kV (h0487)	(S) Susq-Rose PIS (M / 12) >= 500kV (h0487)	Total
CWIP Balance Dec (prior yr.)			(40.00.1)	(40.00.1)			12									-	,	-		
Jan	22,958,322						11.5	264,020,704						22,001,725						
Feb	50,663,823						10.5	531,970,137						44,330,845						
Mar	34,381,633						9.5	326,625,514						27,218,793						
Apr	8,616,675						8.5	73,241,741						6,103,478						
May	68,979,017						7.5	517,342,629						43,111,886						
Jun	49,862,295						6.5	324,104,921						27,008,743						
Jul	24,455,432						5.5	134,504,875						11,208,740						
Aug	24,741,127						4.5	111,335,071						9,277,923						
Sep	28,875,745						3.5	101,065,109						8,422,092						
Oct	60,822,146						2.5	152,055,364						12,671,280						
Nov	98,143,010						1.5	147,214,515						12,267,876						
Dec	84,576,167						0.5	42,288,083						3,524,007						
Total	557,075,392							2,725,768,662						227,147,388						
New Transmission Plant Additions a	and CWIP (weighted by months in serv	ice)																		
										Input to Line 17 of Appe	ndix A			227,147,388						227,147,388
										Input to Line 35 of Appen	dix A									
v Voor 3 Post results of Ston 9 on P IM web s	alle									Month In Service or Mont	th for CWIP			7.11						

10 May Year 3 Post results of Step 9 on PJM web site \$ 512,504,101 Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2009 - May 31, 2010) \$ 512,504,101

Exhibit 1 Page 16 of 20

Attachment 7 - Transmission Enhancement

1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) if not a CIAC Formula Line		
3	A 137	Net Plant Carrying Charge without Depreciation	10.6072%
4	B 144	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	11.2565%
5	c	Line Bless Line A	0.6493%
6	FCR if a CIAC		
7	D 138	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.4307%

The	refere actual	Irononno	hottodiloc -	in a smar.	do not ch	anne bared	on cost date	for subsequent was	

9	Therefore actual reve	enues collected in	a vear do not ch	ande based on c	ost data for subs	sequent years																								
10	Details		Susqu	sehanna - Roseland	CWIP (b0487) >= 500	kV	Actual S	squehanna - Roseli	nd PIS (b0487) >= 50	OOKV		Hosensack Wavetr	ap (b0171.2)			Alburtis Wavetrap (I	0172.1)			Juniata Wavetrap (I	0284.2)		Susque	hanna - Roseland C	M1P (b0487.1) × 500kV	/	Actual Susc	uehanna - Roseland PIS	s (b0487.1) < 500kV	
"Yes" if a project under PJM OATT Schedule 12, otherwis 11 "No" 12 Useful life of the project	Schedule 12 Life	(Yes or No)	Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00			
"Yes" if the customer has paid a lumpsum payment in the 13 amount of the investment on line 29, Otherwise "No" 14 Input the allowed increase in ROE	CIAC Increased ROE (Basis Points	(Yes or No)	No 125				No 125				No 0				No 0				No 0				No 125				No 125			
From line 3 above if "No" on line 13 and from line 7 above 15 "Yes" on line 13 16 Line 14 plus (line 5 times line 15)/100	11.68% ROE FCR for This Project		10.6072% 11.4189%				10.6072% 11.4189%				10.6072% 10.6072%				10.6072% 10.6072%				10.6072% 10.6072%				10.6072% 11.4189%				10.6072% 11.4189%			
Project subaccount of Plant in Service Account 101 or 10 17 if not yet classified 18 Line 17 divided by line 12 9 Month in which project is placed in service (e.g. Jan=1)	Investment Annual Depreciation Exp Month in Service or Month fo	r CWIP	0				618,969,594 14,737,371				86,626 2,063				62,067 1,478				123,504 2,941				-				14,971,615 356,467			
20 21 22 23 24 24 25 26 27 28 30 30 30 30 31 32 33 34 35 36 46 46 40 40 40 40 40 40 40 40 40 40 40 40 40	W 11.8 M 5 GOS W 11.8	Provest Yr 2008 2009 2009 2009 2009 2009 2010 2011 2011	Beginning 5.514-66 5.514-66 5.514-66 5.514-66 5.514-66 5.515-66 5.	Depreciation	Ending 5.514, 66, 65, 514, 66, 65, 514, 66, 65, 514, 66, 62, 514, 66, 62, 514, 64, 64, 64, 64, 64, 64, 64, 64, 64, 6	Revenue 433.646. 453.747. 133.646. 453.747. 133.646. 453.747. 134.647. 134.647. 134.647. 136.	Beginning 1,307,363 1,307,860 1,307,	Depreciation	Ending 1.690.519 1.690.51	Riversus 117.52.1 129.202 266.6317 138.4451 138.451 13	Beginning Bit Cols Bit C	Depreciation 1.466	Ending 88.177 72 81.107 81.107 81.107 81.007 81.	Revenue 11/207 1	Beginning 62,067 61,006	Depreciation 997 11.00 1	Ending 6 1076 6	Reserve 8811 14222 1422 1422 1422 1422 1422 142	Beginning	Depreciation 2 941	Ending 120 561 120 561 120 561 127 620 127 62	28.722 28.722 28.722 28.723 28.723 27.725 28.723 28	Beginning 995,068 995,008 981,0014 981,0014 981,0014 981,0014 981,0014 982,005 902,005	Degraciation	Ending 99.048 99	80xenue 41820 (41820) (41820	Beginning 2.13 NP 2.13 NP 2.13 NP 2.12 NP 2	Depreciation 15.40.6 15.40.6 15.00.9	Ending 2.122,717 2.122,717 2.227,718 2.207,7867 2.464,814 2.	Revenue 155.221 162.021 162.021 162.025 163.136.4 163.136.5 163.136.4 163.136.6 163.1
04		-																												

On the formulas used in the Columns for lines 22+ are as follows

For Plater in service. (Plat year means first year the project is placed in service)

For Plater in service. (Plat year means first year the project is placed in service)

For Plater in service. (Plat year means first year the project is placed in service)

For Plater in service. (Plat year means first year and line 18 thereafter if "no" on line 13. "Depreciation" is "a remaind depreciation in the 1 divided by heale lines the difference of thetere minus line 19 in the first year and line 18 thereafter if "no" on line 13. "Depreciation" is "0" (pure) if "Viss" on line 13. "Tokygo classifier in the first year and "Ending" lines line 19 in the 13. "Depreciation" is "0" (pure) if "Viss" on line 13. "Tokygo classifier in the 13. "Tokygo classifier in the 13." Tokygo classifier in the 13. "Tokygo classifier in the 13." Tokygo classifier in the 13. "Tokygo classifier in the 13." Tokygo classifi

For CWIP: Beginning is the line 17 for that year Depreciation is not used Ending is the same as Beginning Revenue is Ending times line 16 for the current year

t Charge Worksheet

New Plant Carrying Charge

Fixed Charge Rate (FCR) if not a CIAC Formula Line
A 137
B 144

FCR if a CIAC

The FCR resulting from Formula in a gi Therefore actual revenues collected in

Details			Stanton 4th Transfo	ormer (b0791)		L	auschtown 500/230 k	v Sub (b2006)		La	ischtown 500/230 kv	Sub (b2006.1)			ackawanna 500/230 ki	/ Sub (b2716)		L	ackawanna 500/230 k	v Sub (b2824)			Alburtis 500kv (b	2237)		Act	tual Copperstone Subs	station (b0468)			
Schedule 12 Life	(Yes or No)	Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42:00					i
CIAC noreased ROE (Basis Pol	(Yes or No)	No 0				No 0				No 0				No 0				No 0				No 0				No 0					i
11.68% ROE FCR for This Project		10.6072% 10.6072%				10.6072% 10.6072%				10.6072% 10.6072%				10.6072% 10.6072%				10.6072% 10.6072%				10.6072% 10.6072%				10.6072% 10.6072%					Ì
Investment Annual Depreciation Exp Month In Service or Month	n for CWIP	3,733,895 88,902				9,576,147 228,004				40,117,641 955,182				12,684,874 302,021				13,700,811 326,210				14,912,946 355,070				22,735,783 541,328					
W 1144 % ROC W HORSING ROCK W 1144 % ROCK W HORSING ROCK W HORSING ROCK W HORSING ROCK W HORSING ROCK W HORSING ROCK W HORSING ROCK W 1144 % ROCK W 1144 % ROCK W 1144 % ROCK W 1144 % ROCK W 1144 % ROCK W 1144 % ROCK W 1144 % ROCK W 1144 % ROCK W HORSING ROCK W 1144 % ROCK W HORSING ROCK W 1144 % ROCK W HORSING ROCK W HORSING ROCK W 1144 % ROCK W HORSING ROCK W 1144 % ROCK W HORSING ROCK W 1144 % ROCK W 11	Breed W (2008) 2008 (2008) 2008 (2008) 2009 (2008) 200	Beginning 3.733.996 1.733.996 1.733.996 2.734.993 3.049320 3	Department	3,108,222 1,108,222 1,08,123 1,550,418 1,550,4	Revenue 237,750 235,093 835,093 835,093 835,093 688,638 688,638 599,988 555,093 599,988 555,093 490,962 490,962 490,962 490,962 490,962	9-536-147 9-536-147 9-536-147 9-336-149 9-341-109 9-311-109	Depreciation	Ending	1,406,477 1,406,477 1,900,032 1,790,032 1,710,732	Beginning 37,979,941 37,979,941 37,979,941 39,482,303 39,482,303 38,528,021 38,528,021	Depreciation	Ending	3,862,201 3,862,201 5,007,293 5,007,293 4,940,621	Beginning 12.884.974 12.884.974 12.884.972 12.881.972	Depreciation	Ending	1,087,885 1,505,372	Beginning 11,700,811 11,700,811 11,606,913 11,606,913	Depreciation	Ending	Sevenue	11.860.165.5.11.860.165.5.11.860.165.5.11.860.165.5.11.860.165.5.11.860.165.5.11.860.165.5.11.860.165.79.18.18.18.18.18.18.18.18.18.18.18.18.18.	216,799 283,099 283,099 355,070 355,070	11,641,346 11,643,346 11,990,267 11,990,267 14,051,978 14,051,978	1,405,168 1,405,168 1,405,168 1,405,168 1,686,28	918,955 918,955 918,955 918,950 920,007 22,244,731 22,776,090 21,234,762 21,776,090 21,234,762 21,776,090 21,234,762 21,007,007,007 21,007 21	541,328 541,328 541,328 541,328	966,109 966,709 988,838 888,838 88,838 21,765,126 21,224,762 21,224,762 20,6674,43 20,652,106 19,610,777 19,610,777 19,610,777 19,610,777	Revenue 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Total 455.377 454.273 474.273 475.473 475.274	North Clury North Clury
W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2024 2024 2025 2025 2026	-			-																								- S		\$ - \$ \$ - \$
V Increased ROE V 11.68 % ROE V Increased ROE	2026 2027 2027	-							-												_ :								- S - S		\$ - \$ - \$ -

placed in service) s the "Ending" for the prior year after the fir twelve times the difference of thirteen minu

he quotient line 19 divided by 13 plus "Depri

Attachment 8 - Company Exhibit - Securitization Worksheet

Line #	Description			
36	Prepayments Less Prepayments on Securitization Bonds	0	(See FM 1, note to page	e 110, line 57)
52	Administrative and General Expenses Less Administrative and General Expenses on Securitization Bonds	0	(See FM 1, note to pag	e 114, line 4)
78	Taxes Other Than Income Less Taxes Other Than Income on Securitization Bonds	0	(See FM 1, note to pag	e 114, line 14)
81	Long Term Interest Less LTD Interest on Securitization Bonds	0	(See FM 1, note to page	e 114, lines 62 + 63)
92	Capitalization Less LTD on Securitization Bonds	0	(See FM 1, note to page	e 112, line 18)
	Calculation of the above Securitization Adjustments The amounts above are associated with transition bonds issued to securitize stranded costs, pursuant to an Order entered by the Pennsylvania Public Utili May 21, 1999 at Docket No. R-00994637, in accordance with Pennsylvania's Customer Choice and Competition Act.	ty Commission on		

Exhibit 1 Page 19 of 20

		Attachn	nent 9 - D	epreciati	ion Rates					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
. ,	,	, ,	. ,	,	. ,	` '	Gross Depreciable	Accumulated	Depreciable	Depreciation
		Estimated	Mortality	Current	Remaining	Applied	Plant	Depreciation	Balance	Expense
Number	Plant Type	Life	Curve	Age	Life	Depreciation Rate	\$	\$	\$	\$
250.4	Transmission	90	S4	15.0	64.70	1 5116	249 004 902	E1 407 660	167 417 000	2 520 719
350.4 352	Land Rights Structures and Improvements	80 65	R3	15.3 8.3	56.70	1.5116 1.5806	218,904,892 134,629,039	51,487,669 20,148,743	167,417,223 114,480,296	2,530,718 1,809,521
353	Station Equipment	46	R1.5	6.1	39.90	2.3010	1,708,526,312	215,910,513	1,492,615,799	34.345.550
354	Towers and Fixtures	75	R1.5	7.3	67.70	1.1804	1,852,507,369	193,800,318	1,658,707,051	19,578,593
354.2	Towers and Fixtures - Clearing Land and Rights of Way	80	R4	33.7	46.30	2.6010	11.335,284	7.678.473	3.656.811	95.114
355	Poles and Fixtures	53	R0.5	14.8	38.20	2.6533	130,811,040	2,062,274	128,748,766	3,416,048
355.2	Poles and Fixtures - Clearing Land and Rights of Way	80	R0.5	18.0	62.00	1.5966	12,465,210	4,620,699	7,844,511	125,244
356	Overhead Conductors and Devices	65	R2.5	7.8	57.20	1.9037	994,242,724	111,770,661	882,472,063	16,799,527
357	Underground Conduit	55	S4	9.0	46.00	2.0049	19,688,059	4,113,211	15,574,848	312,253
358	Underground Conductors and Devices	45	S3	8.2	36.80	2.7346	64,051,010	13,520,996	50,530,014	1,381,789
359	Roads and Trails	80	R4	33.0	47.00	2.1607	6,572,347	3,455,579	3,116,768	67,344
000	Roddo drid Trailo	00	11.5	00.0	47.00	2.1007	0,072,047	0,400,010	0,110,700	80,461,701
	General									
389.4	Land Rights	75	R4	44.4	30.60	3.2312	4,399	2,016	2,383	77
390.2	Structures and Improvements - Buildings	52	S0.5	33.8	18.20	7.0549	396,813,405	114,998,573	281,814,832	19,881,741
390.21	Structures and Improvements - Leaseholds	10	SQ		6.50	62.1289	931,821	879,256	52,565	32,658
390.4	Structures and Improvements - Air Conditioning	30	S1	9.0	21.00	4.5544	51,774,094	15,253,143	36,520,951	1,663,317
391.1	Office Furniture and Equipment - RF Mesh Computer Equip.	5	SQ		2.60	18.3910	23,122,338	7,877,000	15,245,338	4,252,428
391.2	Office Furniture and Equipment - Furniture	20	SQ		9.30	4.8755	23,371,275	11,907,818	11,463,457	1,139,462
391.4	Office Furniture and Equipment - Equipment	15	SQ		6.70	6.3345	4,115,098	1,849,472	2,265,626	260,672
391.6	Office Furniture and Equipment - Computers	5	SQ		2.20	20.0851	93,320,991	44,529,015	48,791,976	18,743,615
392.1	Transportation Equipment - Automobiles	9	S3	2.1	6.90	9.7579	8,044,798	6,704,412	1,340,386	130,793
392.2	Transportation Equipment - Light Duty Trucks	9	R1	2.9	6.10	9.4584	17,842,895	8,764,661	9,078,234	858,653
392.3	Transportation Equipment - Heavy Duty Trucks	13	S3	4.4	8.60	7.2216	86,824,496	52,542,779	34,281,717	2,475,689
392.4	Transportation Equipment - Trailers	23	L2	7.4	15.60	3.3943	8,270,185	3,148,342	5,121,843	173,852
392.5	Transportation Equipment - Large Tankers/Tractors	15	L4	8.1	6.90	8.9210	2,706,373	1,204,684	1,501,689	133,965
392.6	Transportation Equipment - Large Crane Trucks	13	S3	10.4	2.60	31.8145	526,575	398,432	128,143	40,768
393	Stores Equipment	25	SQ		9.30	4.4651	2,308,537	1,129,453	1,179,084	103,078
394	Tools and Work Equipment - L&S Line Crews	20	SQ		5.80	5.7167	4,542,464	2,971,165	1,571,299	259,679
394.2	Tools and Work Equipment - Tools	20	SQ		7.70	5.3812	169,163	94,804	74,359	9,103
394.4	Tools and Work Equipment - Construction Dept.	20	SQ		8.40	5.0161	1,253,451	740,457	512,994	62,874
394.6	Tools and Work Equipment - Other	20	SQ		12.70	4.8200	30,003,804	10,725,613	19,278,191	1,446,189
394.8	Tools and Work Equipment - Garage Equipment	20	SQ		12.70	4.5837	2,235,660	761,637	1,474,023	102,475
395	Laboratory Equipment	20	SQ		9.50	5.1884	4,513,449	2,382,447	2,131,002	234,175
396	Power Operated Equipment	16	R1	4.4	11.60	8.3148	1,734,020	642,772	1,091,248	90,735
397	Communication Equipment	15	SQ		11.20	6.0188	16,089,070	6,586,148	9,502,922	968,375
398	Miscellaneous Equipment	20	SQ		13.00	5.1799	3,910,105	1,198,984	2,711,121	202,540
	Intangible									53,266,913
303.2	Miscellaneous Intangible Plant - Software	5	SQ		2.60	20.00	143,270,509	75,236,136	68,034,373	29,938,571
303.5	Smart Meter Software	5	SQ		1.00	20.00	1,290,325	1,230,362	59,963	569.696
303.6	Smart Meter Software - RF Mesh	5	SQ		2.50	20.00	80,261,961	32,661,398	47,600,563	16,768,133
		•			-		, - ,	,	,	47,276,400

Notes:

- 1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance.
- 2 Column (E) is based on the Estimated Life in Column (C) less the Remaining Life in Column (F) for those accounts for which a Mortality Curve is identified.
- 3 Column (F) is the average remaining life of the assets in the account based on their vintage.
- 4 Column (G) is the depreciation rate from the Mortality Curve specified based on data in Columns (C) and (D).
- 5 Columns (H) and (I) are the depreciable gross plant investment and accumulated depreciation in the account or subaccount.
- 6 Column (J) is the depreciable net plant in the account or subaccount.
- 7 Column (K) is Column (G) multiplied by Column (J) for those accounts that have an identified Mortality Curve.
- 8 Each year, PPL Electric will provide a copy of the annual report submitted to the PA PUC that shows the calculation of the depreciation rates and expenses derived from Columns (C) and (D).
- 9 Every 5 years, PPL Electric will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
- 10 Column (K) for Accounts Nos. 303.2, 303.5, and 303.6 are calculated using individual asset depreciation and, therefore, are not derived values.
- 11 Column (K) for Account No. 392 is net of capitalized depreciation expense. See the applicable note in FERC Form No. 1.
- 12 For those General Plant accounts that do not have Mortality Curves as indicated by "SQ" in Column (D), additional detail is provided in Attachment 9 Supplemental General Plant Depreciation Details.

Attachment 9 - Supplemental General Plant Depreciation Details

(A)	(B)	(C)	(G)	(H) Gross Depreciable	(I) Accumulated	(J) Depreciable	(K) Depreciation
Number	Plant Type	Estimated Life	Applied Depreciation Rate	Plant \$	Depreciation \$	Balance \$	Expense \$
	General						
390.21	Structures and Improvements - Leaseholds - Net Method	10	62.1289	931,821	879,256	52,565	32,658
391.1	Structures and Improvements - Leaseholds - Net Method	5	18.3910	23,122,338	7,877,000	15,245,338	4,252,428
391.2	Office Furniture and Equipment - Furniture - Gross Method	20	4.7839	21,799,323	10,414,268	11,385,055	1,042,861
391.2	Office Furniture and Equipment - Furniture - Net Method	20	123.2124	1,571,952	1,493,550	78,402	96,601
				23,371,275	11,907,818	11,463,457	1,139,462
391.4	Office Furniture and Equipment - Mechanical Equipment - Gross Method	15	6.3333	4,110,182	1,845,054	2,265,128	260,312
391.4	Office Furniture and Equipment - Mechanical Equipment - Net Method	15	72.2892	4,916	4,418	498	360
				4,115,098	1,849,472	2,265,626	260,672
391.6	Office Furniture and Equipment - Computer Equipment - General- Gross Method	5	20.0851	93,320,991	44,529,015	48,791,976	18,743,615
393	Store Equipment - Gross Method	25	3.5435	1,693,166	756,436	936,730	59,997
393	Store Equipment - Net Method	25	17.7761	615,371	373,017	242,354	43,081
				2,308,537	1,129,453	1,179,084	103,078
394	Tools, Shop and Garage Equipment - Distribution Line Crews - Gross Method	20	5.0000	2,371,042	1,420,128	950,914	118,553
394	Tools, Shop and Garage Equipment - Distribution Line Crews - Net Method	20	22.7481	2,171,422	1,551,037	620,385	141,126
00.	1000s, Olop and Catago Equipment Blambaton Enter Olone Test method	20	22.1101	4,542,464	2,971,165	1,571,299	259,679
394.2	Tools, Shop and Garage Equipment - Tools - Gross Method	20	4.9641	138,818	68,887	69,931	6,891
394.2	Tools, Shop and Garage Equipment - Tools - Net Method	20	49.9548	30,345	25,917	4,428	2,212
	,,,g			169,163	94,804	74,359	9,103
394.4	Tools, Shop and Garage Equipment - Construction Department - Gross Method	20	5.0000	1,245,500	733,105	512,395	62,275
394.4	Tools, Shop and Garage Equipment - Construction Department - Net Method	20	100.0000	7,951	7,352	599	599
	,,			1,253,451	740,457	512,994	62,874
394.6	Tools, Shop and Garage Equipment - Gross Method	20	4.8128	30,003,804	10,725,431	19,278,373	1,444,023
394.6	Tools, Shop and Garage Equipment - Net Method	20	(1,190.1099)		182	(182)	2,166
				30,003,804	10,725,613	19,278,191	1,446,189
394.8	Tools, Shop and Garage Equipment - Garage Tools Support - Gross Method	20	4.4495	2,106,475	662,561	1,443,914	93,727
394.8	Tools, Shop and Garage Equipment - Garage Tools Support - Net Method	20	29.0544	129,185	99,076	30,109	8,748
				2,235,660	761,637	1,474,023	102,475
395	Laboratory Equipment - Gross Method	20	5.0000	3,172,894	1,486,191	1,686,703	158,645
395	Laboratory Equipment - Net Method	20	16.9998	1,340,555	896,256	444,299	75,530
				4,513,449	2,382,447	2,131,002	234,175
397	Communication Equipment - Gross Method	15	6.0131	16,018,072	6,522,464	9,495,608	963,189
397	Communication Equipment - Net Method	15	70.9051	70,998	63,684	7,314	5,186
				16,089,070	6,586,148	9,502,922	968,375
398	Miscellaneous Equipment - Gross Method	20	4.8036	3,341,353	863,814	2,477,539	160,504
398	Miscellaneous Equipment - Net Method	20	17.9962	568,752	335,170	233,582	42,036
				3,910,105	1,198,984	2,711,121	202,540

¹ This schedule shows additional detail for those General Plant accounts that do not have a Mortality Curve. The calculation of Depreciation Expense by the Gross Plant Method (i.e., Column (G) multiplied by Column (H)) and the Net Plant Method (i.e., Column (G) multiplied by Column (J)) is shown separately for the assets in each account subject to each such method. Assets purchased new are depreciated using the Gross Plant Method. Assets purchased used are depreciated using the Net Plant Method (i.e., over their remaining economic life).

Attachment 6D – ACE Formula Rate Update Filing



atlantic city electric.

Amy L. Blauman Associate General Counsel

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May 15, 2019

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

> Re: Atlantic City Electric Company ("Atlantic City"), Docket No. ER09-1156 Informational Filing of 2019 Formula Rate Annual Update; Notice of Annual Update

Dear Ms. Bose,

Atlantic City hereby submits electronically, for informational purposes, its 2019 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹. Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Atlantic [Atlantic City Electric Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation

² See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.b.

¹ Baltimore Gas and Electric Company, et al., 153 FERC ¶ 61,140 (2015).

protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.³

Atlantic City's 2019 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

Atlantic City has made no accounting changes as defined in the Settlement (and any accounting changes, including accounting policy harmonization changes related to the merger between Exelon and Pepco Holdings, Inc., are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1). Atlantic City has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Settlement. Settlement.

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amv L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1156 (February 17, 2010).

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.f.(iii)(d). Accounting entries related to the merger between Exelon and Pepco Holdings, Inc. were approved by FERC in Docket AC16-203 on March 17, 2017 and April 11, 2017.

⁵ See Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.h.

ATTACHMENT H-1A

nula Rate - Appendix A		Notes	FERC Form 1 Page # or Instruction		2018
ded cells are input cells		Notes	TERO Form F Fago # of monadan		2010
Wages & Salary Allocation Factor					
Transmission Wages Expense			p354.21.b	\$	2,47
Total Wages Expense Less A&G Wages Expense			p354.28b p354.27b	\$ \$	34,80 2,18
Total			(Line 2 - 3)	Ψ	32,6
Wages & Salary Allocator			(Line 1 / 4)		7.
Plant Allocation Factors Electric Plant in Service		(Note B)	p207.104g (see Attachment 5)	\$	3,862,7
Common Plant In Service - Electric Total Plant In Service		(Note b)	(Line 24) (Sum Lines 6 & 7)	Ψ	3,862,7
Accumulated Depreciation (Total Electric Plant)			p219.29c (see Attachment 5)	¢	798,2
Accumulated Depreciation (Total Electric Flank) Accumulated Intangible Amortization Accumulated Common Amortization - Electric		(Note A) (Note A)	p200.21c (see Attachment 5) p356	\$	16,2
Accumulated Common Plant Depreciation - Electric Total Accumulated Depreciation		(Note A)	p356 (Sum Lines 9 to 12)	\$	814,5
			, in the second		
Net Plant			(Line 8 - 13)		3,048,2
Transmission Gross Plant Gross Plant Allocator			(Line 29 - Line 28) (Line 15 / 8)		1,426,0 36.
Transmission Net Plant			(Line 39 - Line 28)		1,158,4
Net Plant Allocator			(Line 17 / 14)		38
Calculations					
Plant In Service Transmission Plant In Service		(Note B)	p207.58.g (see Attachment 5)	\$	1,352,2
For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	For	r Reconciliation Only	Attachment 6 - Enter Negative Attachment 6	\$	60,8
Total Transmission Plant In Service			(Line 19 - 20 + 21)		1,413,0
General & Intangible Common Plant (Electric Only)		(Notes A & B)	p205.5.g & p207.99.g (see Attachment 5) p356	\$ \$	170,6
Total General & Common Wage & Salary Allocation Factor			(Line 23 + 24) (Line 5)		170,6 7.5
General & Common Plant Allocated to Transmission			(Line 25 * 26)		12,9
Plant Held for Future Use (Including Land)		(Note C)	p214		1,1
TOTAL Plant In Service			(Line 22 + 27 + 28)		1,427,2
Accumulated Depreciation					
Transmission Accumulated Depreciation		(Note B)	p219.25.c	\$	263,3
Accumulated General Depreciation Accumulated Intangible Amortization			p219.28.c (see Attachment 5) (Line 10)	\$	38,6 16,2
Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)			(Line 11) (Line 12)		. 3,2
Total Accumulated Depreciation			(Sum Lines 31 to 34)		54,8
Wage & Salary Allocation Factor General & Common Allocated to Transmission			(Line 5) (Line 35 * 36)		7.5 4,1
TOTAL Accumulated Depreciation			(Line 30 + 37)		267,5
TOTAL Net Property, Plant & Equipment			(Line 29 - 38)		1,159,6
ment To Rate Base					, ,
Accumulated Deferred Income Taxes					
ADIT net of FASB 106 and 109	Enter Newsthis	(NI=4== A Q I)	Attachment 1		-344,8
Accumulated Investment Tax Credit Account No. 255 Net Plant Allocation Factor	Enter Negative	(Notes A & I)	p266.h (Line 18)		,
Accumulated Deferred Income Taxes Allocated To Transmission			(Line 41 * 42) + Line 40		-344,8
Transmission Related CWIP (Current Year 12 Month weighted average balances)		(Note B)	p216.43.b as Shown on Attachment 6		
Transmission O&M Reserves Total Balance Transmission Related Account 242 Reserves		Enter Negative	Attachment 5		-4,2
Prepayments		ŭ			,
Prepayments		(Note A)	Attachment 5		5,1 5.1
Total Prepayments Allocated to Transmission Materials and Supplies			(Line 45)		5,1
Materials and Supplies Undistributed Stores Exp		(Note A)	p227.6c & 16.c		
Wage & Salary Allocation Factor Total Transmission Allocated			(Line 5) (Line 47 * 48)		
Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission			p227.8c (Line 49 + 50)	\$	2,7 2,7
			(۷, ۱
Cash Working Capital Operation & Maintenance Expense			(Line 85)		30,3
1/8th Rule Total Cash Working Capital Allocated to Transmission			x 1/8 (Line 52 * 53)		3,7
Network Credits					
Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits		(Note N) (Note N)	From PJM From PJM		
Net Outstanding Credits		<u> </u>	(Line 55 - 56)		
TOTAL Adjustment to Rate Base			(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)		-337,3
1017/E7/djustment to Nate Base					

	Transmission O&M				
60	Transmission O&M			p321.112.b (see Attachment 5)	\$ 22,331,650
61	Less extraordinary property loss			Attachment 5	0
62 63	Plus amortized extraordinary property loss Less Account 565			Attachment 5	0
63 64	Plus Schedule 12 Charges billed to Transmission Ow	ner and booked to Account 565	(Note O)	p321.96.b PJM Data	\$ -
65	Plus Transmission Lease Payments	nor and booked to Aloodan ood	(Note A)	p200.3c	\$ -
66	Transmission O&M			(Lines 60 - 63 + 64 + 65)	22,331,650
67	Allocated General & Common Expenses Common Plant O&M		(Note A)	p356	¢
68	Total A&G		(Note A)	p323.197.b (see Attachment 5)	\$ 105,129,795
68a	For informational purposes: PBOB expense in FERC	Account 926	(Note S)	Attachment 5	\$ (2,264)
69	Less Property Insurance Account 924			p323.185b	\$ 421,997
70	Less Regulatory Commission Exp Account 928		(Note E)	p323.189b	\$ 4,103,426
71 72	Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Fur	de		p323.191b p335.b	\$ 276,448
73	Less EPRI Dues	us	(Note D)	p352-353 (see Attachment 5)	\$ 225,854
74	General & Common Expenses		(11010 =)	(Lines 67 + 68) - Sum (69 to 73)	100,102,070
75 76	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmissio			(Line 5) (Line 74 * 75)	7.5856% 7,593,302
70	·			(Line 14 13)	7,335,302
77	Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b (see Attachment 5)	219,354
78	General Advertising Exp Account 930.1		(Note F)	p323.191b	0
79	Subtotal - Transmission Related			(Line 77 + 78)	219,354
00	Description of Assessment 2014			* 000 A05h	
80 81	Property Insurance Account 924 General Advertising Exp Account 930.1		(Note K)	p323.185b p323.191b	\$ 421,997 0
82	Total		(Note IV)	(Line 80 + 81)	421,997
83	Net Plant Allocation Factor			(Line 18)	38.01%
84	A&G Directly Assigned to Transmission			(Line 82 * 83)	160,383
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	30,304,689
					23,522 1,222
Depre	eciation & Amortization Expense				
86	Depreciation Expense Transmission Depreciation Expense			p336.7b&c	32,689,573
00					
87	General Depreciation		(21.4.4.)	p336.10b&c (see Attachment 5)	4,914,838
88 89	Intangible Amortization Total		(Note A)	p336.1d&e (see Attachment 5) (Line 87 + 88)	<u>1,044,375</u> 5,959,213
90	Wage & Salary Allocation Factor			(Line 5)	7.5856%
91	General Depreciation Allocated to Transmission			(Line 89 * 90)	452,040
00			/N.L. (A.N.	000.44.1	
92 93	Common Depreciation - Electric Only Common Amortization - Electric Only		(Note A) (Note A)	p336.11.b p356 or p336.11d	0
94	Total		(1401071)	(Line 92 + 93)	0
95	Wage & Salary Allocation Factor			(Line 5)	7.5856%
96	Common Depreciation - Electric Only Allocated to Trans	<u>mis</u> sion		(Line 94 * 95)	0
97	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	33,141,613
Tayes	Other than Income				
LANCS					
98	Taxes Other than Income			Attachment 2	1,112,603
98	Taxes Other than Income				
98 99	Taxes Other than Income Total Taxes Other than Income			Attachment 2 (Line 98)	1,112,603 1,112,603
98 99	Taxes Other than Income				
98 99 Return	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest			(Line 98)	1,112,603
98 99 Return	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest Long Term Interest		(Moto D)	(Line 98) p117.62c through 67c	1,112,603 61,808,684
98 99 Return 100 101	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	(Line 98) p117.62c through 67c Attachment 8	1,112,603 61,808,684 4,181,583
98 99 Return 100 101 102	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest			p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	1,112,603 61,808,684 4,181,583 57,627,101
98 99 Return 100 101	Total Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest		(Note P) enter positive	(Line 98) p117.62c through 67c Attachment 8	1,112,603 61,808,684 4,181,583
98 99 Return 100 101 102 103	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest			(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c	1,112,603 61,808,684 4,181,583 57,627,101 \$
98 99 Return 100 101 102 103	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest		enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	1,112,603 61,808,684 4,181,583 57,627,101
98 99 Return 100 101 102 103	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest		enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	1,112,603 61,808,684 4,181,583 57,627,101 \$
98 99 Return 100 101 102 103	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest		enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0
98 99 Return 100 101 102 103 104 105 106	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest		enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ -
98 99 Return 100 101 102 103 104 105 106 107	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest		enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106)	\$ 1,125,259,955 0 \$ - 1,125,259,955
98 99 Return 100 101 102 103 104 105 106 107	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest		enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ -
98 99 Return 100 101 102 103 104 105 106 107 108 109 110	Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest		enter positive enter negative enter negative enter negative enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ - 1,125,259,955 \$ 1,165,120,304 \$ (4,563,203) \$ -
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	(Neto D)	enter positive enter negative enter negative enter negative enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1	1,112,603 61,808,684 4,181,583 57,627,101 \$ \$ 1,125,259,955 0 \$ 1,125,259,955 \$ 1,165,120,304 \$ (4,563,203) \$ 1,282,716
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	(Note P)	enter positive enter negative enter negative enter negative enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ - 1,125,259,955 \$ 1,165,120,304 \$ (4,563,203) \$ - 1,282,716 -28,105,304
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114	Total Taxes Other than Income Total Taxes Other than Income N / Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock	(Note P)	enter positive enter negative enter negative enter negative enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1	1,112,603 61,808,684 4,181,583 57,627,101 \$
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115	Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter negative enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107)	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ - 1,125,259,955 \$ 1,165,120,304 (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114	Total Taxes Other than Income Total Taxes Other than Income N / Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock	(Note P)	enter positive enter negative enter negative enter negative enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c	1,112,603 61,808,684 4,181,583 57,627,101 \$
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115	Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter negative enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107)	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ - 1,125,259,955 \$ 1,165,120,304 (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116)	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ - 1,125,259,955 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468 50% 0%
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117	Total Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest	Total Long Term Debt	enter positive enter negative enter negative enter positive enter positive enter negative enter negative enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	\$ 1,125,259,955 \$ 1,165,120,304 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116)	\$ 1,125,259,955 \$ 1,165,120,304 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468 50% 0% 50%
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116)	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ - 1,125,259,955 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468 50% 0%
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113)	\$ 1,125,259,955 \$ 1,125,259,955 \$ 1,165,120,304 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468 50% 0% 50% 0.0508
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 102 / 113) (Line 103 / 114) Fixed	\$ 1,125,259,955 \$ 1,165,120,304 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468 50% 0% 50% 0.0508 0.0000 0.1050
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120)	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ 1,165,120,304 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468 50% 0% 50% 0.0508 0.0000 0.1050 0.0254
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122	Total Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 102 / 113) (Line 103 / 114) Fixed	\$ 1,125,259,955 \$ 1,165,120,304 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468 50% 0% 50% 0.0508 0.0000 0.1050
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124	Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121)	1,112,603 61,808,684 4,181,583 57,627,101 \$ - \$ 1,125,259,955 0 \$ 1,165,120,304 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468 50% 0% 50% 0.0508 0.0000 0.1050 0.0254 0.0000
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125	Taxes Other than Income Total Taxes Other than Income In / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121) (Line 119 * 122)	\$ 1,125,259,955 \$ 1,165,120,304 \$ (4,563,203) \$ - 1,282,716 -28,105,304 1,133,734,513 \$ - 1,125,259,955 2,258,994,468 50% 0% 50% 0.0508 0.0000 0.1050 0.0254 0.0000 0.0525

Оотпр	osite Income Taxes				
400	Income Tax Rates				04.000
128 129	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite		(Note I)		21.00% 9.00%
130	p	(percent of federal income tax deductible for state purposes)	(11010-1)	Per State Tax Code	0.00%
131	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			28.11%
132	T/ (1-T)				39.10%
133	ITC Adjustment Amortized Investment Tax Credit		(Note I) enter negative	p266.8f	\$ (337,483
134	T/(1-T)		3 13 13	(Line 132)	39.10%
135	Net Plant Allocation Factor			(Line 18)	38.0057%
136	ITC Adjustment Allocated to Transmission			(Line 133 * (1 + 134) * 135)	-178,415
136a	Other Income Tax Adjustment FAS 109 Amortized Tax Expense		(Note T)	Attachment 5	-2,596,725
136b	T/(1-T)		(Note 1)	(Line 132)	39.10%
136c	Other Income Tax Adjustment			Line 136b * (1 + 136b)	-3,612,081
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		[Line 132 * 127 * (1-(123 / 126))]	16,880,689
138	Total Income Taxes			(Line 136 +136c+ 137)	13,090,193
E\/E	NUE REQUIREMENT				
EVE					
139	Summary Net Property, Plant & Equipment			(Line 39)	1,159,684,639
140	Adjustment to Rate Base			(Line 58)	-337,369,104
141	Rate Base			(Line 59)	822,315,536
142	O&M			(Line 85)	30,304,689
143	Depreciation & Amortization			(Line 97)	33,141,613
144 145	Taxes Other than Income Investment Return			(Line 99) (Line 127)	1,112,603 64,070,489
146	Income Taxes			(Line 138)	13,090,193
147	Gross Revenue Requirement			(Sum Lines 142 to 146)	141,719,586
	·			, ,	
148	Adjustment to Remove Revenue Requirements Associated Transmission Plant In Service	with Excluded Transmission Facilities		(Line 19)	1,352,265,978
149	Excluded Transmission Facilities		(Note M)	Attachment 5	1,332,203,970
150	Included Transmission Facilities		(Note IVI)	(Line 148 - 149)	 1,352,265,978
151	Inclusion Ratio			(Line 150 / 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	141,719,586
153	Adjusted Gross Revenue Requirement			(Line 151 * 152)	141,719,586
	Revenue Credits & Interest on Network Credits				
154	Revenue Credits		(NI=4= NI)	Attachment 3	2,615,939
155	Interest on Network Credits		(Note N)	PJM Data	-
156	Net Revenue Requirement			(Line 153 - 154 + 155)	139,103,647
	Net Plant Carrying Charge				
157	Net Revenue Requirement			(Line 156)	139,103,647
158 159	Net Transmission Plant Net Plant Carrying Charge			(Line 19 - 30) (Line 157 / 158)	1,088,891,251 12.7748%
160	Net Plant Carrying Charge without Depreciation			(Line 157 - 86) / 158	9.7727%
161	Net Plant Carrying Charge without Depreciation, Retu	rn, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158	2.6865%
	Not Plant Corming Charge Calculation per 100 Peois Point i	norogog in DOE			
162	Net Plant Carrying Charge Calculation per 100 Basis Point i Net Revenue Requirement Less Return and Taxes	IICIEASE III NOE		(Line 156 - 145 - 146)	61,942,965
163	Increased Return and Taxes			Attachment 4	82,879,944
164	Net Revenue Requirement per 100 Basis Point increa	se in ROE		(Line 162 + 163)	144,822,909
165	Net Transmission Plant	as in DOE		(Line 19 - 30)	1,088,891,251
166 167	Net Plant Carrying Charge per 100 Basis Point increa Net Plant Carrying Charge per 100 Basis Point increa			(Line 164 / 165) (Line 163 - 86) / 165	13.3000% 10.2979%
168	Net Revenue Requirement			(Line 156)	139,103,647
169	True-up amount			Attachment 6	6,150,341
170	Plus any increased ROE calculated on Attachment 7 (•	-4- D\	Attachment 7	301,934
171 172	Net Zonal Revenue Requirement	and Facility Credits paid to Vineland per settlement in ER05-515 (No	ote R)	Attachment 5 (Line 168 - 169 +171)	145,555,921
	Network Zonal Service Rate				
470	1 CP Peak		(Note L)	PJM Data	2,591
	_ ,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			/I : a 470 / 470)	EC 171
173 174	Rate (\$/MW-Year)			(Line 172 / 173)	56,171

Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant

that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5.

For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =

"the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in

Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that

elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce

rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)

multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.

The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments
 - (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
- Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmisison Owner whole on Line 155.

 O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64
- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months)
 - effective on the date FERC approves the settlement in ER05-515.
- S See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

G

Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all plant. These amounts

FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h)

4,961,359 accounts are currently deductible for tax purposes. Affects company personnel across all functions.

2,167,944 These amounts are removed from rate base below.

are removed from rate base below.

13,800,322

307,925

8,531,038

Atlantic City Electric Company

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

	Only			
	Transmission	Plant	Labor	Total
	Related	Related	Related	ADIT
ADIT- 282	-	(938,243,899)	-	
ADIT-283	(3,083,861)	-	(29,200,471)	
ADIT-190	-	16,660,638	8,531,038	
Subtotal	(3,083,861)	(921,583,261)	(20,669,433)	
Wages & Salary Allocator			7.5856%	
Gross Plant Allocator		36.9179%		
ADIT	(3,083,861)	(340,229,006)	(1,567,892)	(344,880,760)

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111.

(1,282,716)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

	Total					
ADIT 400				D		
ADIT-190		Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
190 1999 AMT	443,467			443,467		Reflects the deferred tax asset related to New Jersey Alternative Minimum Assessment (AMA) credit. Relates to both Transmission and Distribution.
190 1999 AWII	443,407	-	-	443,407	-	DOLLI TTALISHIISSIOH AHU DISHIDULIOH.
						Represents deferred income taxes on labor related book accruals that are only deductible for tax purposes as
190 Accrual Labor Related	6,671,019					economic performance occurs. The deferred taxes are related to Company personnel across all functions.
170 Accidal Edbol Nelaled	0,071,017			-	0,071,017	Represents accrued book liabilities that can not be deducted for tax purposes until the "all events" test is met.
						Amounts in Gas, Production or Other Related represent deferred taxes on Unbilled Revenues which are retail
						related. Deferred taxes on Other Miscellaneous Accrued Liabilities relate to both Transmission and Distribution
190 Accrued Liab - Misc.	3,180,588	3,180,588	-	_	_	and are being allocated using both the Plant and Labor allocators.
	5,705,705	7,100,000				Amounts in Gas, Production or Other Related represent deferred income taxes on Accrued Merger
						Commitments made as part of the 2016 merger with Exelon that have not been paid to date. These amounts
						are excluded from Rate Base. Other General Accrued liabilities are related to both Transmission and
190 Accrued Liability - General	3,510,168	2,345,367	-	1,164,801	-	Distribution and are being allocated using the Plant Allocator.
, , , , , , , , , , , , , , , , , , , ,		,,,,,,,		, , , , , ,		Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These balances represent the
						deferred taxes on the Investment Tax Credit regulatory liability. Related to all plant. These amounts are
190 Accumulated Deferred Investment Tax Credit	944,439	-	-	944,439	-	removed below.
						Under the Tax Reform Act of 1986, taxpayers were required to account for bad debts using the specific write-off
						method. The reserve method is used for book purposes. The amount represents the deferred tax asset related
190 BAD DEBT RESERVE	5,282,742	5,282,742	-	-	-	to the add-back of book reserves for tax purposes The deferred tax asset is retail related.
						ACE accrued Charitable Contribution Commitments made as part of the 2016 merger with Exelon that have not
						been paid to date. In addition, ACE has deducted Charitable Contributions for book purposes that could not be
						used in ACE's federal income tax return because of limitations caused by its tax net operating losses.
						Charitable Contributions are not included in Operating Income and any related deferred income taxes are
190 Charitable Contribution Limit	582,060	582,060	-	-	-	excluded from Rate Base.
						These deferred taxes are the result of a deduction taken for book purposes to set aside a reserve for
						environmental site clean-up expenses. For tax, no deduction is permitted until the "all events" test is met,
						typically when economic performance has occurred. This book reserve is primarily related to Deepwater and BL
190 ENVIRONMENTAL EXPENSE	230,634	230,634	-	-	-	England sites which should not be in transmission service. It is Generation related.
						FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
						insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h)
190 OPEB	4,961,359	-	-	-		accounts are currently deductible for tax purposes. Affects Company personnel across all functions.
						Stranded Costs incurred when Generation was deregulated were deferred for book purposes pending collection
100 01 1 1 0 1						from/refund to customers in the future. These amounts were included for tax purposes when incurred. The
190 Stranded Costs	481,301	481,301	-	-	-	deferred tax asset is Generation related.
100 H T D	714.010	714.010				Represents deferred taxes for FAS 5/ASC 450 Use Tax Reserves which are not fixed and determinable and
190 Use Tax Reserve	741,012	741,012	-	-	=	therefore not deductible for income tax purposes.
100 Ctata NOI	25.002.401	7.440.007		10 504 740		Represents the deferred tax asset related to state net operating loss carryforwards available to offset future
190 State NOL	25,983,481	7,448,837	-	18,534,643		state taxable income. Related to both Transmission and Distribution.
						Durguant to the requirements of EAS 100, ACE's accumulated deferred income toyon must accompage all timing
						Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the
100 FAS 100 Deferred Tayon 100	240.200			240.200		tax gross-up necessary for full recovery of unamortized ITC. These amoutns are removed from rate base below.
190 FAS 109 Deferred Taxes - 190	369,289	-	-	369,289	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These balances represent the
						tax gross-up necessary for full recovery of the 2017 Tax Cuts and Jobs Act (2017) Federal Tax Rate reduction.
						nax gross-up necessary for full recovery of the 2017 hax cuts and sous Act (2017) redetal hax kate reduction.

475,363

475,363

475,363

1,408,086

102,159,609

125,024,334

108,363,696

16,660,638

D E

structions for Account 190:

190 Subtotal - p234

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E

8,093,126

102,389,309

163,863,995

107,208,866

4,961,359 51,693,769

190 Gross up on TCJA FAS 109 Excess Deferred Taxes

ess FASB 109 Above if not separately removed

ess FASB 106 Above if not separately removed

190 Gross up on FAS 109 Deferred Taxes

- . ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

4,041,733

229,700

24,563,975

(1,938,117)

26,502,093

	А	В	С	D	E	F	G
ADIT-2	82	Total	Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
282	Plant Related - APB 11 Deferred Taxes	(938,662,473)	(418,574)	-	(938,243,899)		This deferred tax balance relates to our plant and results from life and method differences. Related to both T & D plant.
	CIAC	37,751,326	37,751,326	-	-		Contributions in Aid of Construction (CIAC) are a reduction to Plant for book accounting purposes, but are included in taxable income and depreciated for income tax purposes. This different book/tax treatment results in deferred income taxes which must be recorded in accordance with SFAS 109. The Company collects an income tax gross-up from the customer which is reimbursement for the time value of money on the additional tax liability incurred until such time as the amounts are fully depreciated for tax purposes. The deferred income tax asset on CIAC's is excluded from Rate Base because the underlying plant is not included in Rate Base. The Company leases its vehicles under arrangements that are treated as Operating Leases for book purposes, but financing leases for tax purposes. The differing income tax treatment between Rent Expense deducted for book purposes and tax depreciation expense deducted for income tax purposes, results in deferred income taxes being recorded on the books. Since Leased Vehicles are not included in Rate Base, the deferred income
282	Leased Vehicles	(5,474,970)	(5,474,970)	-	-		taxes are being excluded as well.
282	Plant Related - FAS109 Deferred Taxes	261,858,592	587,448		261,271,144		Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes on prior flow-through items. Related to all plant. These amounts are removed below.
202	Subtotal - p275	(644,527,525)	32,445,230	-	(676,972,755)		- The second taxes on phor how-through items. Itelated to all plant. These amounts are removed below.
	Less FASB 109 Above if not separately removed	261,858,592	587,448		261,271,144		
	Less FASB 106 Above if not separately removed	-					
282	Total	(906,386,117)	31,857,782	-	(938,243,899)		-

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

- . ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

	A	В	С	D	E	F	G
ADIT-2	83	Total	Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
							Represents deferred income tax liability on Vacation Accrual Regulatory Asset. The deferred taxes are related
	Accrual Labor Related	(1,412,178)	-	-	-	(1,412,178)	to Company personnel across all functions.
283	BGS Deferred Related - Retail	(6,603,730)	(6,603,730)	=	-	-	Relates to deferred costs associated with Basic Generation Service. Retail related.
283	Loss on Reacquired Debt	(1,282,716)	(1,282,716)	_	<u>-</u>	_	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
	2000 011 110000 01100 2001	(1/202/110)	(1,202), 10)				Represents deferred taxes on miscellaneous deferred debits deducted for tax purposes in advance of book
283	Misc. Deferred Debits - Retail	(340,297)	(340,297)	-	-	-	purposes. Retail related.
							The Company claims tax deductions for payments made to fund its Retirement Income Plan to the extent
							permitted under the IRC Section 415 contribution limitations. For book purposes, Pension Plan expense is
							recorded in accordance with SFAS 158. This deferred tax liability reflects the difference between the tax versus
283	PENSION PAYMENT RESERVE	(18,861,406)	-	-	-	(18,861,406)	book deductions. It affects Company personnel across all functions.
							When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be
283	Reg Asset - FERC Formula Rate Adj. Trans. Svc	(1,868,143)	-	(1,868,143)	-	-	reversed along with the associated amortization. The deferred tax asset is 100% Transmission related.
							When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be
283	Reg Asset-NJ Rec-Base	(5,674,755)	(5,674,755)	-	-	-	reversed along with the associated amortization. This deferred tax liability is retail related.
							For book purposes, regulatory assets are established with an increase to book income. For tax purposes the
283	Regulatory Asset - General	(1,834,236)	(1,834,236)				regulatory assets are not recognized and book income is reversed.
							These deferred taxes relate to Regulatory Assets created during Generation deregulation. The underlying costs
							were deducted for tax purposes as incurred. Amortization Expense recorded for book purposes as amounts are
283	Stranded Costs	(13,937,331)	(13,937,331)	-	-	-	collected from customers is reversed for tax purposes. It is Generation related.
202	Subtatal p277 (Form 1 F filer, coe pate 4 halan)	(E1.014.702)	(20.472.045)	(1.0/0.142)		(20, 272, 505)	
283	Subtotal - p277 (Form 1-F filer: see note 6, below)	(51,814,793)	(29,673,065)	(1,868,143)	-	(20,273,585)	
283	Less FASB 109 Above if not separately removed	25,285,086	15,142,481	1,215,719	-	8,926,886	
	Less FASB 106 Above if not separately removed	F					
	Total	(77,099,879)	(44,815,547)	(3,083,861)	-	(29,200,471)	

check

Instructions for Account 283:

- . ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C . ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ADI	TC-255		Balance	Amortization
1	Rate Base Treatment			
2	Balance to line 41 of Appendix A	Total		
3	Amortization			
4	Amortization to line 133 of Appendix A	Total	3,359,797	337,483
5	Total		3,359,797	337,483
6	Form No. 1 balance (p.266) for amortization	Total Form No. 1 (p 266 & 267)	3,359,797	337,483
U	1 official vo. 1 balance (p.200) for amortization	τοιαι τοιιιτίνο. Τ (β 200 & 207)	3,337,171	337,403
7	Difference /1		-	-

/1 Difference must be zero

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263	Allocator	Allocated
Other Taxes	Col (i)	Allocator	Amount
Plant Related	Gro	oss Plant Alloca	tor
1 Real property (State, Municipal or Local)	2,400,045		
2 Personal property 3 City License			
4 Federal Excise	11,813		
Total Plant Related	2,411,858	36.9179%	890,407
Labor Related	Wage	es & Salary Alloc	cator
5 Federal FICA & Unemployment and Unemployment(State) 6	2,929,205		
Total Labor Related	2,929,205	7.5856%	222,197
Other Included	Gre	oss Plant Alloca	tor
7 Miscellaneous			
Total Other Included	0	36.9179%	0
Total Included			1,112,603
Excluded			
8 State Franchise tax	-		
9 TEFA	(004.504)		
10 Use & Sales Tax 10.1 Excluded State Dist RA Amort in line 5	(364,501)		
10.1 Excluded State Dist NA AIHOR III III e 3	61,348		
11 Total "Other" Taxes (included on p. 263)	5,037,910		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	5,037,910		
13 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

2,615,939

147,254,070

Atlantic City Electric Company

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		
1 Rent from Electric Property - Transmission Related (Note 3)		928,790
2 Total Rent Revenues	(Sum Line 1)	928,790
Account 456 - Other Electric Revenues (Note 1)		
3 Schedule 1A		\$ 850,042
4 Net revenues associated with Network Integration Transmission Service (NITS) for load is not included in the divisor (difference between NITS credits from PJM and P charges paid by Transmission Owner) (Note 4)		_
5 Point to Point Service revenues for which the load is not included in the divisor rece	eived by Transmission Owner (Note 4)	812,664
6 PJM Transitional Revenue Neutrality (Note 1)	, ,	-
7 PJM Transitional Market Expansion (Note 1)		-
8 Professional Services (Note 3)		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
11 Gross Revenue Credits	(Sum Lines 2-10)	3,210,876
12 Less line 17g		(594,937)

Revenue Adjustment to determine Revenue Credit

13 Total Revenue Credits

14

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		928,790
17b	Costs associated with revenues in line 17a	Attachment 5 - Cost Support	261,083
17c	Net Revenues (17a - 17b)		667,707
17d	50% Share of Net Revenues (17c/2)		333,854
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
	Net Revenue Credit (17d + 17e) Line 17f less line 17a		333,854 (594,937)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under		
	Schedule 12.		14,750,791
19	Amount offset in line 4 above		129,292,403

20 Total Account 454, 456 and 456.1
21 Note 4: SECA revenues booked in Account 447.

14,697,877

(Line 136 +136c+ 137)

Atlantic City Electric Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

А	Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Tax	œs		(Line 127 + Line 138)	82,879,944
В	100 Basis Point increase in ROE				1.00%
Poturn C	alculation				
Return C	alculation				
59	Rate Base			(Line 39 + 58)	822,315,536
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	61,808,684
101 102	Less LTD Interest on Securitization B(Note P) Long Term Interest			Attachment 8 "(Line 100 - line 101)"	4,181,583 57,627,101
103	Preferred Dividends		enter positive	p118.29c	0
100	Troisings Dividends		oner positive	p110.200	O .
	Common Stock				
104	Proprietary Capital			p112.16c	1,125,259,955
105 106	Less Preferred Stock Less Account 216.1		enter negative	(Line 114) p112.12c	0
107	Common Stock		enter negative	(Sum Lines 104 to 106)	1,125,259,955
107	Common Clock			(Guill Eilles 104 to 100)	1,120,200,000
	Capitalization				
108	Long Term Debt			p112.17c through 21c	1,165,120,304
109 110	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter negative	p111.81.c p113.61.c	-4,563,203
111	Less ADIT associated with Gain or Loss		enter positive enter negative	Attachment 1	1,282,716
112	Less LTD on Securitization Bonds		enter negative	Attachment 8	-28,105,304
113	Total Long Term Debt		_ 3	(Sum Lines Lines 108 to 112)	1,133,734,513
114	Preferred Stock			p112.3c	0
115	Common Stock			(Line 107)	1,125,259,955
116	Total Capitalization			(Sum Lines 113 to 115)	2,258,994,468
117	Debt % (Note Q t	from Appendix A)	Total Long Term Debt	(Line 113 / 116)	50%
118	·	from Appendix A)	Preferred Stock	(Line 114 / 116)	0%
119	Common % (Note Q f	from Appendix A)	Common Stock	(Line 115 / 116)	50%
120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0508
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost (Note J fi	rom Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0254
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.0575
126	Total Return (R)			(Sum Lines 123 to 125)	0.0829
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	68,182,066
Composi	te Income Taxes			(Note L)	
	Income Tax Rates				
128	FIT=Federal Income Tax Rate				21.00%
129	SIT=State Income Tax Rate or Composite			D 011 T 0 1	9.00%
130 131	p = percent of federal income tax deductible for st		IT)] / (1 - SIT * FIT * p)} =	Per State Tax Code	0.00% 28.11%
132	T/ (1-T)	{[(1-311) (1-F			39.10%
	ITC Adjustment				
133	ITC Adjustment Amortized Investment Tax Credit		enter negative	p266.8f	-337,483
134	T/(1-T)		Chici liegative	(Line 132)	39.10%
135	Net Plant Allocation Factor			(Line 18)	38.0057%
136	ITC Adjustment Allocated to Transmission		(Note I from Appendix A)	(Line 133 * (1 + 134) * 135)	-178,415
	Other Income Tax Adjustment				
136a	FAS 109 Amortized Tax Expense		(Note T)	Attachment 5	-2,596,725
136b			· · · ·	(Line 132)	39.10%
136c	Other Income Tax Adjustment			Line 136b * (1 + 136b)	-3,612,081
137	Income Tax Component = CIT=((T/1-T) * Investme	nt Return * (1-(WCLTD/R)) =		18,488,373
			, , , , , , , , , , , , , , , , , , , ,		. ,

Total Income Taxes

138

Attachment 5 - Cost Support

Electric /	Non-e	lectric	Cost	Sup	port
------------	-------	---------	------	-----	------

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s an	d Instructi	ons	Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors						
10 Accumulated Intangible Amortization	(Note A)	p200.21c (see Attachment	16,457,588	16,457,588	0	Respondent is Electric Utility only.
11 Accumulated Common Amortization - Electric	(Note A)	p356	0	0	0	
12 Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0	
Plant In Service						
24 Common Plant (Electric Only)	(Notes A & B) p356	0	0	0	
Accumulated Deferred Income Taxes						
41 Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h	3,359,797	3,359,797	0	Respondent is Electric Utility only.
Materials and Supplies						
47 Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0	0	0	Respondent is Electric Utility only.
Allocated General & Common Expenses						
65 Plus Transmission Lease Payments	(Note A)	p200.3c	0			
67 Common Plant O&M	(Note A)	p356	0	0	0	
Depreciation Expense						
88 Intangible Amortization	(Note A)	p336.1d&e	1,208,288	1,208,288	0	Respondent is Electric Utility only.
92 Common Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0	
93 Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0	

Transmission / Non-transmission Cost Support

	Attachment A Line #s, Descriptions, Notes,	Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C) p214	13,263,755	1,194,950	12,068,805	Transmission Right of Way - Carll's Corner to Landis, Terrace Substation - Land Expansion for Storm Water

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, I	Form 1 Page #s and Instructions	Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors					
6 Electric Plant in Service	(Note B) p207.104g	3,866,163,037	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Servie without AROs
Plant In Service					
19 Transmission Plant In Service	(Note B) p207.58.g (see Attachmen	1,352,265,978	0	0	See Form 1
24 Common Plant (Electric Only)	(Notes A & B) p356	0	0	0	
Accumulated Depreciation					
30 Transmission Accumulated Depreciation	(Note B) p219.25.c	263,374,727	0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Form 1 Amount EPRI Dues	<u>Details</u>
Allocated General & Common Expenses			
73 Less EPRI Dues	(Note D) p352-353 (see Attachment	225,854 225,854	See Form 1

Regulatory Expense Related to Transmission Cost Support

			Transmission				
Attachment A Line #s, Descriptions, Notes, For	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			-transmission Relat	ed	Details	
Allocated General & Common Expenses							
70 Less Regulatory Commission Exp Account 928	(Note E) p323.189b	4,103,426	219,354	3,884,072	FERC Form 1 page 351 line 9 (h) and 10 (h)		
Directly Assigned A&G							
77 Regulatory Commission Exp Account 928	(Note G) p323.189b	4,103,426	219,354	3,884,072	FERC Form 1 page 351 line 9 (h) and 10 (h)		

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form	Form 1 Amount Safety Relat	ted Non-safety Related	Details Details		
Directly Assigned A&G					
81 General Advertising Exp Account 930.1	(Note K) p323.191b	276,448	- 276,448	None	

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			State 2	State 3	State 4	State 5	Details
Income Tax Rates							
		NJ	PA				Enter Calculation
129 SIT=State Income Tax Rate or Composite	(Note I) 9.0000%	9.00%					Apportioned: NJ 100.0000%, PA 0.0000%

Attachment 5 - Cost Support

Education and Out Reach Cost Support

			Education &		
Attachment A Line #s, Descriptions, Notes,	Form 1 Page #s and Instructions	Form 1 Amount	Outreach	Other	Details Detail
Directly Assigned A&G					
78 General Advertising Exp Account 930.1	(Note F) p323.191b	276,448	-	276,448	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructions	Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilit	es		
149 Excluded Transmission Facilities	(Note M) Attachment 5	-	General Description of the Facilities
Instructions:		Enter \$	None
1 Remove all investment below 69 kV or generator step up transformers included i are not a result of the RTEP Process	n transmission plant in service that		
2 If unable to determine the investment below 69kV in a substation with investmen	t of 69 kV and higher as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		
			Add more lines if necessary

Outstanding Network Credits Cost Support

	rate tailing Notific Create Goot Cappert							
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and	d Instructions		Outstanding Network Credits	Description of the Credits			
	Network Credits			Enter \$				
55	Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits			
					Nana			
					None			
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0				
					None			
					Add more lines if necessary			

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Transmission Related	<u>Details</u>
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission	0	100%	-	
Labor Related, General plant related or Common Plant related	32,939,082	7.59%	2,498,614	
Plant Related	4,616,548	36.92%	1,704,332	
Other		0.00%	-	
Total Transmission Related Reserves	37,555,629		4,202,945	

Prepayments

Attachment A Line #s, Descriptions	, Notes, Form 1	Page #s and	Instructions		Description of the Prepayments			
45 Prepayments 5 Wages & Salary Allocator			7.586%	To Line 45				
Pension Liabilities, if any, in Account 242		-	7.586%	-				
Prepayments	\$	902,968	7.586%	68,495	Prepayment is recorded in FERC account 165 (see FERC Form 1 page 111)			
Prepaid Pensions if not included in Prepayments	\$	66,984,565 67,887,533	7.586%	5,081,154 5,149,649	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).			
					Add more lines if necessary			

Attachment 5 - Cost Support

Extraord	dinary Property Loss							
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instru	ctions	Amount	1	Number of years	Amortization	w/ interest	
61	Less extraordinary property loss	Attachment 5	\$	-				
62	Plus amortized extraordinary property loss	Attachment 5				5 \$	- \$	

Interest on Outstanding Network Credits Cost Support

Description of the Interest on the Credits
General Description of the Credits
None
Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
Net Revenue Requirement		
Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)	-	Settelement agreement.

PJM Load Cost Support

Attachment A Line #s, Descriptions, N	otes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
173 1 CP Peak	(Note L) PJM Data	2,591.3	See Form 1

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants Current Rate Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
ACE zone					
T					
lotal					

Supporting documentation for FERC Form 1 reconciliation

mpliance with FERC Order on the Exelon Merger					
Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Form 1 Amount		Non Merger & Dist RA Related	
Electric Plant in Service	p207.104g	3,866,163,037	969,311	3,865,193,726	
Accumulated Depreciation (Total Electric Plant)	p219.29c	798,632,112	7,340	798,624,772	
Accumulated Intangible Amortization	p200.21c	16,457,588	177,931	16,279,657	
General & Intangible	p205.5.g & p207.99.g	172,208,786	969,311	171,239,475	
Transmission O&M	p321.112.b	22,331,650	-	22,331,650	
3 Total A&G	p323.197.b	105,185,696	53,670	105,132,026 Removal of \$53,670 of 2018 merger related costs in 923	
7 General Depreciation	p336.10b&c	4,921,980	7,142	4,914,838	
Intangible Amortization	p336.1d&e	1,208,288	163,913	1,044,375	

ARO I	Exclusion - Cost Support						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			ARO's	Non-ARO's		
6	Electric Plant in Service	p207.104g	3,866,163,037	2,381,887	3,863,781,150	Distribution ARO-\$1,892,115 and General ARO-\$489,772	
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	798,632,112	293,746	798,338,366	Distribution ARO-\$192,072 and General ARO-\$101,674	
23	General & Intangible	p205.5.g & p207.99.g	172,208,786	489,772	171,719,014	General ARO-\$489,772	
31	Accumulated General Depreciation	p219.28.c	38,829,866	101,674	38,728,192	General ARO-\$101,674	

Attachment 5 - Cost Support

Plant	Related Exclusions - Cost Support								
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #	Form 1 Amount	Non-ARO's & Non Merger Form 1 Amount ARO's Merger Costs Capital Leases Related & Non-Leases						
6	Electric Plant in Service	p207.104g	3,866,163,037	2,381,887	969,311	108,223	3,862,703,616 Distribution ARO-\$1,892,115, General ARO-\$489,772, Merger Cost \$969,311, and General Capital Lease \$108,223		
10	Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization	p219.29c p200.21c	798,632,112 16,457,588	293,746 -	7,340 177,931	108,223	798,222,803 Distribution ARO-\$192,072 and General ARO-\$101,674, Merger Cost \$7,340, and General Capital Lease \$108,223 16,279,657 Intangible Merger Cost \$177,931		
19 23	Transmission Plant In Service General & Intangible	p207.58.g p205.5.g & p207.99.g	1,352,265,978 172,208,786	489,772	- 969,311	108,223	1,352,265,978 170,641,480 General ARO-\$489,772, General and Intangible Merger Cost \$969,311 and General Capital Lease \$108,223		
31	Accumulated General Depreciation	p219.28.c	38,829,866	101,674	7,340	108,223	38,612,628 General ARO-\$101,674, General Merger Cost \$7,340, and General Capital Lease \$108,223		

Expe	ense Related Exclusions - Cost Support					
				State Approved	Below the line Membership Dues in	Non Merger & Non Dist RA
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount		Distribution Reg Asset	923	Amot & Membership Dues Below the Line
68	Total A&G Total: p.323.197.b	105,185,696	53,670	-	2,231	105,129,795 Merger costs in 923 \$53,670. Below the Line Membership Dues \$2,231.

P	BOP Expense in FERC 926					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
	Total: p.323.197.b Account 926: p.323.187.b ar c	d 105,185,69	6 10,669,967	(2,264)) 773,5°	The actuarially determined amount of OPEB expense in FERC 926 decreased \$0.8 million from the prior year; the decrease primarily represents a change in the discount rate from 4.0% in 2017 to 3.6% in 2018, a ~40 basis points change. Inaddition, expected return on plan assets increased due to year over year assets base growth.

Attachment 5 - Cost Support

Attachment 3 - Revenue Credit Workpaper

17b Costs associated with revenues in line 17a \$ 261,083

Revenue Subject to 50/50 sharing (Attachment 3 - line 17a)

Federal Income Tax Rate

Federal Tax on Revenue subject to 50/50 sharing

Net Revenue subject to 50/50 sharing

Composite State Income Tax Rate

State Tax on Revenue subject to 50/50 sharing

Total Tax on Revenue subject to 50/50 sharing

Total Tax on Revenue subject to 50/50 sharing

\$ 928,790

21.00%

195,046

733,744

9.000%

66,037

Total Tax on Revenue subject to 50/50 sharing

\$ 261,083

Other Income Tax Adjustments

Other	ncome rax Adjustments					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Transmission- Related FAS 109 Amortization Expense	Remainder	Details
Attach. A	Autacimon A Line ne, Decemptone, Notes, Ferm 11 age no and men actions		1 Olini 1 7 uliodile	Expondo	rtomaniaoi	
Line #s	Form 1 Lines	Form 1 Page #s				
	Income Taxes - Federal (409.1) Income Taxes - Other (409.1) Provision for Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Cr. (411.1)	p114.15.c p114.16.c p114.17.c p114.18.c	(14,165,955) 4,000 80,579,927 54,758,183	52,764 2,649,489	(14,165,955) 4,000 80,527,162 52,108,694	
	Total			2,702,253		Total amount taken to Line 136a. See additional details, calculations, and instructions below.
	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount		Tax Rate from Attachment A Line 132	Amount to Line 136a
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization of Excess/Deficient Deferred Taxes - Transmission Component Amortized Excess Deferred Taxes Amortized Deficient Deferred Taxes Amortization of Other Flow-Through Items - Transmission Component Total Other Income Tax Adjustments to Line 136a	Instr. 1, 2, 3, 4 below Instr. 4, 5 below Instr. 4, 5 below Instr. 4, 5 below Instr. 4, 6 below	\$ 173,464	X	28.11%	= \$ 48,761 \$ (2,657,060) \$ - \$ 11,575 \$ (2,596,725)
Instr. #s Inst. 1 Inst. 2 Inst. 3 Inst. 4 Inst. 5 Inst. 6	Instructions Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets. "AFUDC-Equity" category reflects the non-deductibility of a component of depreciation expense related to the capitalized FAS 109 amortized tax expense taken directly from the Company's tax accounting records and included in the Form 1 included upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting	equity portion of Allowance for come tax lines noted above. resulting in exess or deficient				

Attachment 5 - Cost Support

Compliance with the FERC order issued April 26, 2019 in Docket No. ER19-18

Adjustment so that customers receive the benefit of FAS 109 net credits effective October 1, 2018

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
Title of Account	FERC Form 1	Transmission ¹	TCJA Related FAS109 Amortization ²	Non-TCJA Related FAS109 Amortization ³	Subtotal FAS109 Amortization (Column B + C)	Total Transmission (Column A + D)	Distribution / Other ⁴	FERC Form 1 ⁵ (Column E + F)
Income Taxes - Federal (409.1)	Pg. 114, Line 15	5,280,304	-	-	-	5,280,304	(19,446,259)	(14,165,955)
- Other (409.1)	Pg. 114, Line 16	1,373	-	-	-	1,373	2,627	4,000
Provision for Deferred Income Taxes (410.1)	Pg. 114, Line 17	7,810,934	-	52,764	52,764	7,863,698	72,716,228	80,579,927
(Less) Provision for Deferred Income Taxes-Cr. (411.1)	Pg. 114, Line 18	4,905,745	2,649,489	-	2,649,489	7,555,234	47,202,949	54,758,183
Investment Tax Credit Adj Net (411.4)	Pg. 114, Line 19	(115,847)	-	-	-	(115,847)	(221,636)	(337,483)
Total - Income Tax Expense / (Benefit)		8,071,019	(2,649,489)	52,764	(2,596,725)	5,474,295	5,848,011	11,322,306

Notes

¹Represents the income tax accrual attributable to transmission related activity.

²Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

⁴Represents income tax accrual attributable to distribution and other related activity.

⁵Represents total income tax accrual reflected on the FERC Form 1.

Current Year Activity	FERC Form 1	(A) TCJA Related FAS 109 Amortization ¹	(B) Gross-Up Factor	(C) Gross-Up TCJA Related FAS 109 Amortization (Column A x B)	(D) Interest ²	(E) Total (Column C + D)	
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 18	(2,649,489)	1.3910	(3,685,476)	(206,355)	(3,891,831)	
Expense / (Benefit) - 9 Month Activity	NA	(1,987,117)	1.3910	(2,764,107)	(154,766)	(2,918,873)	
Expense / (Benefit) - 3 Month Activity	NA	(662,372)	1.3910	(921,369)	(51,589)	(972,958)	
Current Year Activity	FERC Form 1	(A) Non-TCJA Related FAS 109 Amortization ³	(B) Gross-Up Factor	(C) Gross-Up Non-TCJA Related FAS 109 Amortization (Column A x B)	(D) Interest ²	(E) Total (Column C + D)	
				,			
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 17	52,764	1.3910	73,396	4,110	77,505	
Expense / (Benefit) - 9 Month Activity	NA	39,573	1.3910	55,047	3,082	58,129	
•							

Note

¹Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

²Interest component related to True-Up adjustment.

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

Attachment 5 - Cost Support

I - INTEREST ON REFUND OF TCJA-RELAT							
Note: Interest calculation below taken directly from "Att	achment 6 - Estimate & True-up Wor	rksheet" of the PJN	M Tariff				
The true-up in Step 8	(3,685,476)	-	The forecast in Prior Year	=	(3,685,476)		
Interest on Amount of Refunds or Surcharges							
Interest 35.19a for March Current Yr Month		Yr	0.4400% 1/12 of Step 9	Interest 35.19a for		Interest	Refunds Owed
	Year 1		(307,123)	March Current Yr 0.4400%	Months 11.5	(15,540)	(322,663)
Jul	Year 1		(307,123)	0.4400%	10.5	(14,189)	(321,312)
Aug	Year 1 Year 1		(307,123) (307,123)	0.4400% 0.4400%	9.5 8.5	(12,838) (11,486)	(319,961) (318,609)
Sep Oct	Year 1		(307,123)	0.4400%	7.5	(10,135)	(317,258)
Nov	Year 1		(307,123)	0.4400%	6.5	(8,784)	(315,907)
Dec Jan	Year 1 Year 1		(307,123) (307,123)	0.4400% 0.4400%	5.5 4.5	(7,432) (6,081)	(314,555) (313,204)
Feb	Year 1		(307,123)	0.4400%	3.5	(4,730)	(311,853)
Mar Apr	Year 1 Year 1		(307,123) (307,123)	0.4400% 0.4400%	2.5 1.5	(3,378) (2,027)	(310,501) (309,150)
May	Year 1		(307,123)	0.4400%	0.5	(676)	(307,799)
Total			(3,685,476)				(3,782,773)
Jun	Year 2		Balance (3,782,773)	Interest 0.4400%	Amort (324,319)	Balance (3,475,098)	
Jul	Year 2		(3,475,098)	0.4400%	(324,319)	(3,166,069)	
Aug	Year 2		(3,166,069)	0.4400%	(324,319)	(2,855,680)	
Sep Oct	Year 2 Year 2		(2,855,680) (2,543,926)	0.4400% 0.4400%	(324,319) (324,319)	(2,543,926) (2,230,800)	
Nov	Year 2		(2,230,800)	0.4400%	(324,319)	(1,916,296)	
Dec Jan	Year 2 Year 2		(1,916,296) (1,600,409)	0.4400% 0.4400%	(324,319) (324,319)	(1,600,409) (1,283,132)	
Feb	Year 2		(1,283,132)	0.4400%	(324,319)	(964,458)	
Mar Apr	Year 2 Year 2		(964,458) (644,382)	0.4400% 0.4400%	(324,319) (324,319)	(644,382) (322,898)	
	Year 2		(322,898)	0.4400%	(324,319)	(322,070)	
	rear z						
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA	RELATED FAS 109 AMORTI		M Tariff		(3,891,831) (206,355)		
May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8	RELATED FAS 109 AMORTI		M Tariff The forecast in Prior Year -	=			
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	rksheet" of the PJN	The forecast in Prior Year	= Interest 35.19a for March Current Yr	(206,355) 73,396	Interest	Refunds Owed
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	rksheet" of the PJN	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116	March Current Yr 0.4400%	(206,355) 73,396 Months 11.5	309	6,426
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	rksheet" of the PJN Yr 20	7. The forecast in Prior Year 0.4400% 1/12 of Step 9 0.05 6,116 005 6,116	March Current Yr 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5	309 283	6,426 6,399
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	rksheet" of the PJN 20 - 20 - 20	7. The forecast in Prior Year 0.4400% 1/12 of Step 9 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5	309 283 256 229	6,426 6,399 6,372 6,345
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20	7.4400% 1/12 of Step 9 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5	309 283 256 229 202	6,426 6,399 6,372 6,345 6,318
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5	309 283 256 229 202 175 148	6,426 6,399 6,372 6,345 6,318 6,291 6,264
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	7. The forecast in Prior Year 0.4400% 1/12 of Step 9 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5	309 283 256 229 202 175 148	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	rksheet" of the PJN - Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 6,116 006 6,116 006 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5	309 283 256 229 202 175 148	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	7.4400% 1/12 of Step 9 0.5 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	309 283 256 229 202 175 148 121 94 67 40	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 6,116 006 6,116 006 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5	309 283 256 229 202 175 148 121 94	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5	309 283 256 229 202 175 148 121 94 67 40	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	75,333 O.4400% 1/12 of Step 9 O.5 6,116 O.5 6,116 O.5 6,116 O.5 6,116 O.5 6,116 O.5 6,116 O.5 6,116 O.5 6,116 O.6 6,116 O.6 6,116 O.6 6,116 O.6 6,116 O.6 6,116 O.6 6,116 O.6 6,116 O.6 6,116 O.6 6,116 O.6 6,116 O.6 6,116 O.6 73,396 Balance O.6 75,333	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 1.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5	309 283 256 229 202 175 148 121 94 67 40 13	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Jun Jul	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,106	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459 6,459	309 283 256 229 202 175 148 121 94 67 40 13	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Odu Aug Sep	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	rksheet" of the PJN - Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459 6,459 6,459 6,459 6,459	309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Jun Jul Aug Sep Oct	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,116 006 6,106 006 6,106 006 6,106 006 50,333	March Current Yr 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459 6,459 6,459 6,459 6,459 6,459 6,459	309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Jun Jul Aug Apr	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 6,116	March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459 6,459 6,459 6,459 6,459	309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426 38,163 31,872	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Oct Nov Dec Jan Jun Jul Aug Sep Oct Nov Dec Jan Jun Jul Aug Sep Oct Nov Dec	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	7. The forecast in Prior Year 0.4400% 1/12 of Step 9 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.05 6,116 0.06 50,662 0.06 50,662 0.06 44,426 0.06 38,163 0.07 31,872	March Current Yr 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459	309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426 38,163 31,872 25,553	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Oct Nov Dec Doct Nov Dec Doct Moy Dec Doct Nov Dec Doct Nov Dec Doct Nov Dec Doct Nov Dec Doct Nov Dec	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 6,116	March Current Yr 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459	309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426 38,163 31,872	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr Feb Mar Apr	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	rksheet" of the PJN - Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 33,396 Balance 006 75,333 006 69,206 006 63,052 006 56,870 006 50,662 006 38,163 007 31,872 007 25,553 007 19,207 007 12,833	March Current Yr 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459	309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426 38,163 31,872 25,553 19,207 12,833 6,430	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJA Note: Interest calculation below taken directly from "Att The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total	RELATED FAS 109 AMORTI achment 6 - Estimate & True-up Wor	rksheet" of the PJN - Yr 20 20 20 20 20 20 20 20 20 20 20 20 20	The forecast in Prior Year - 0.4400% 1/12 of Step 9 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 005 6,116 006 75,333 006 69,206 006 63,052 006 56,870 006 50,662 006 44,426 006 38,163 007 31,872 007 25,553 007 19,207	March Current Yr 0.4400%	(206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459	309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426 38,163 31,872 25,553 19,207 12,833	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Non - Regulated	Total
Executive Management	4,875,571	4,307,859	7,892,720	252,593	17,328,743
Support Services	8,342,374	7,137,810	16,891,980	9,334,933	41,707,096
Financial Services	8,620,022	7,839,457	14,237,822	321,268	31,018,569
Human Resources	2,970,230	1,995,005	4,623,403		9,588,639
Legal Services	1,591,533	1,395,319	2,561,029	61,321	5,609,203
Customer Services	34,125,272	31,730,548	20,731,716		86,587,535
Information Technology	15,774,392	13,619,269	25,214,770	141,795	54,750,226
Government Affiars	4,070,462	4,866,070	4,287,890	303,274	13,527,696
Communication Services	1,677,247	1,384,237	2,579,728	79,993	5,721,205
Regulatory Services	8,053,611	7,834,441	10,985,709	24,478	26,898,239
Regulated Electric and Gas Operation Service	45,015,118	36,371,380	56,088,680	226,884	137,702,062
Supply Services	849,195	858,437	2,009,193	4,024	3,720,848
Total \$	135,965,026	\$ 119,339,831	\$ 168,104,640	\$ 10,750,563	\$ 434,160,061

		alysis of Billing – Associate			
1.	For services rendered to associate companies (A	Account 457), list all of the a	ssociate companie		
ine	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Costs Charged	Account 457.3 Compensation For Use	Total Amount Billed
No.		210/00/213	52 10 200 C.C.	of Capital	
	(5)	(b)	(C)	(d)	(e)
1	Potomac Electric Company	42,887,851	125,181,615	35,174	
2	Delmarva Power & Light Company	39,980,646	95,963,532	20,848	
3	Atlantic City Electric Company	31,498,311	87,822,853	18,667	
4	Exeion Business Services Company, LLC	256,817	8,551,813		8,808,630
5	Pepco Holdings LLC	231,909	891,548	884	
6	Constellation NewEnergy, Inc.		759,294		759,29
7	PECO Energy Company	23,368			23,388
8	Baltimore Gas and Electric Company	21,932			21,932
9	Commonwealth Edison Company	12,999			12,996
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39					
40	Total	114,913,833	319,170,655	75,573	434,160,06

FERC FORM NO. 60 (REVISED 12-07)

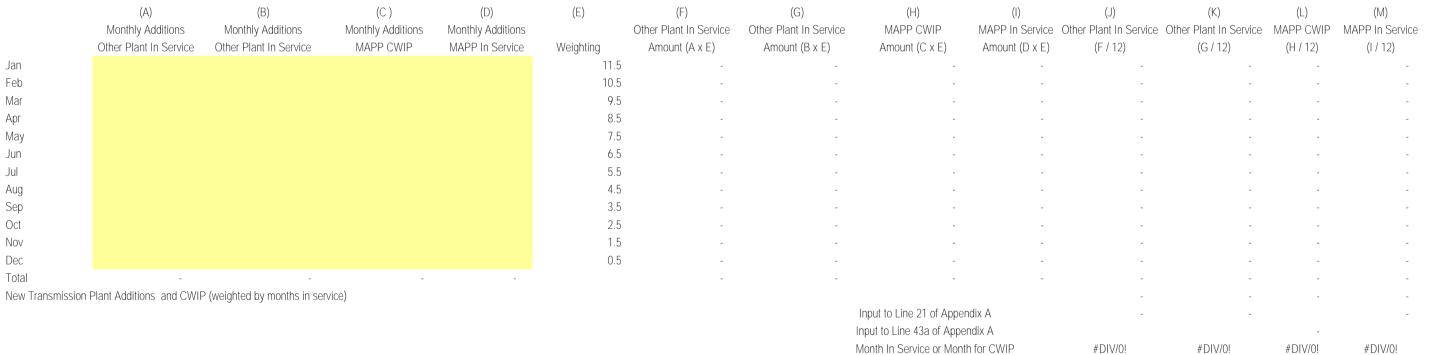
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Service Company Billing Analysis by Utility FERC Account YTD Dec 2018 Total PHI

	<u> </u>						
FERC Accounts	FERC Account Name	DPL	ACE	PEPCO	Other	Total	Inclusion in ATRR
	Constr Work In Progress	22,798,058	19,208,474	28,152,373	Otaci	70,158,905	Not included
	Accumulated Provision for Depreciation	1,904,199	1,641,360	1,469,307		5,014,866	Not included
	Stores Expense Undistributed	771,976	784,564	1,889,546		3,446,086	Not included
	Other Regulatory Assets	1,257,480	124,458	2,855,045		4,236,983	Not included
	Clearing Accounts - Other	1,996,577	1,276,234	6,890,505		10,163,316	Not included
	Other Income -Below the Line	49,612	78.143	168,761	10,750,564	11,047,080	Not included
	Other Income Deductions - Below the Line	708,131	524,119	1,036,361	10,1 30,304	2,268,611	Not included
	Interest-Debt to Associated Companies	(17,976)	(15,703)	(28,059)		(61,738)	Not included
	Interest-Short Term Debt	250,017	220,196	400,637		870,850	Not included
	System cont & load dispatch	1,179,336	935,836	1,556,362		3,671,534	Not included
	Other expenses	1,102,794	823,961	1,307,258		3,234,013	Not included
	Operation Supervision & Engineering	1,139,212	737,865	371,449		2,248,526	100% included
	Load Dispatching - Reliability	(59)	rsr,000 59	371,443		2,240,020	100% included
		2,710	119	81,074		83,903	100% included
	Load Dispatch - Monitor & Operate Transmissi Load Dispatch - Transmission Service & Sched	(26)	59	341		374	100% included
	Reliability, Planning and Standards	, ,	52,212	341		160,981	100% included
		108,769	52,212	485		160,361	100% included
	Station expenses	•		485 140		485 140	
	Underground Line Expenses - Transmission	1.015.450	1070 CEE	2,893,667		6,379,778	100% included
	Miscellaneous transmission expenses	1,815,456	1,670,655				100% included
	Rents	00.54		811		811	100% included
	Maintenance Supervision & Engineering	32,511	29,063	105,439		167,013	100% included
	Maint of structures	2,402	217	896		3,515	100% included
	Maintenance of Computer Software	9,783		6,176		15,959	100% included
	Maintenance of station equipment	119,193	2,240	9,889		131,322	100% included
	Maintenance of overhead lines	323,919	441,091	763,833		1,528,843	100% included
	Maintenance of underground lines	-		96		96	100% included
	Maintenance of miscellaneous transmission pl	5,310	136	5,441		10,887	100% included
	Operation Supervision & Engineering	519,318	555,814	503,893		1,579,025	Not included
	Load dispatching	125,332	104,480	97,442		327,254	Not included
	Station expenses	-	-	35,092		35,092	Not included
	Underground line expenses	-	-	7,317		7,317	Not included
	Meter expenses	921,518	287,880	-		1,209,398	Not included
	Customer installations expenses	310,915	134,602	258,950		704,467	Not included
	Miscellaneous distribution expenses	1,880,391	1,550,925	2,785,874		6,217,190	Not included
	Maintenance Supervision & Engineering	361,187	44,777	306,952		712,916	Not included
	Maintain equipment	235,513	277,300	203,574		716,387	Not included
593	Maintain overhead lines	893,980	709,868	1,820,588		3,424,436	Not included
594	Maintain underground line	1,128	-	-		1,128	Not included
595	Maintain line transformers	-	-	25,768		25,768	Not included
597	Maintain meters	466,609		(102)		466,507	Not included
598	Maintain distribution plant	19,929	27,506	10,350		57,785	Not included
800-894	Total Gas Accounts	1,351,785	-	-		1,351,785	Not included
902	Meter reading expenses	99,862	312,837	-		412,699	Not included
903	Customer records and collection expenses	40,789,128	39,647,851	30,635,785		111,072,764	Not included
907	Supervision - Customer Svc & Information	-	148,251			148,251	Not included
908	Customer assistance expenses	1,547,000	521,246	77,803		2,146,049	Not included
909	Informational & instructional advertising	416,658	323,833	662,679		1,403,170	Not included
923	Outside services employed	48,852,788	44,869,956	77,863,539		171,586,283	Wage & Salary Factor
924	Property insurance	11,623	10,227	18,569		40,419	Net Plant Factor
	Injuries & damages	(88)	(43)	(131)		(262)	Wage & Salary Factor
	Regulatory commission expenses	1,142,635	826,663	2,024,242		3,993,540	Direct Transmission Only
	General ad expenses	25,472	22,346	40,678		88,496	Direct Transmission Only
	Miscellaneous general expenses	432,375	428,136	787,952		1,648,463	Wage & Salary Factor
	Maintenance of general plant	584	18	(7)		595	Wage & Salary Factor
	Total	135,965,026	119,339,831	168,104,640	10,750,564	434,160,061	
							:

Attachment 6 - Estimate and Reconciliation Worksheet

Step	Month	Year	Action
Exec	Summary	у	
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)
3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula
4	May	Year 2	Post results of Step 3 on PJM web site
5	June	Year 2	Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)
6	April	Year 3	TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
7	April	Year 3	Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation
			(adjusted to include any Reconciliation amount from prior year)
8	April	Year 3	TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)
9	April	Year 3	Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
10	May	Year 3	Post results of Step 9 on PJM web site
11	June	Year 3	Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)
4		., .	
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
			136,632,319 Rev Req based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)
2	A! I	V	TO actimates all transmission Can Adda and CMID for Vacy 2 weighted based on Martha superted to be in capital in Vacy 2 (a.g., 2005).
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)





\$ - Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site

136,632,319 Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

\$ 136,632,319

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)

134,804,161 Rev Req based on Prior Year data

Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 82,418,824 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions		Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service Otl	ner Plant In Service O	ther Plant In Service	MAPP CWIP	MAPP In Service	
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)	
Jan	1,363,192				11.5	15,676,711	-	-	-	1,306,393	-	-	-	
Feb	8,802,303				10.5	92,424,184	-	-	-	7,702,015	-		-	
Mar	(28,074)				9.5	(266,699)	-		-	(22,225)		-	-	
Apr	9,713,137				8.5	82,561,662	-	-	-	6,880,138	-		-	
May	26,458,678				7.5	198,440,082	-	-	-	16,536,674	-		-	
Jun	1,807,758				6.5	11,750,425	-	-	-	979,202	-		-	
Jul	1,406,443				5.5	7,735,436	-	-	-	644,620	-	-	-	
Aug	1,122,372				4.5	5,050,674	-	-	-	420,889	-		-	
Sep	107,935				3.5	377,771	-		-	31,481	-		-	
Oct	4,028,579				2.5	10,071,448	-	-	-	839,287	-		-	
Nov	3,050,619				1.5	4,575,928	-		-	381,327	-		-	
Dec	24,585,883				0.5	12,292,941	-		-	1,024,412	-		-	
Total	82,418,824		-	-		440,690,562	-		-	36,724,214	-	-	-	
New Transmission	Plant Additions and CWIP	(weighted by months in serv	vice)							36,724,214	-		-	
								Input to Line 21 of Append	dix A	36,724,214	-		-	36,724,214
								Input to Line 43a of Appen	dix A			-		-
								Month In Service or Month	for CWIP	6.65	#DIV/0!	#DIV/0!	#DIV/0!	

131,356,557 Result of Formula for Reconciliation Must run Appendix A with cap adds in line 21 & line 20 (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) Other Plant In Service		(I) MAPP In Service		(K) Other Plant In Service		(M) MAPP In Service	
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(1 / 12)	
Jan					11.5		-		-	-	-	-	-	
Feb					10.5	-	-		-	-	-	-	-	
Mar					9.5		-	-	-			-	-	
Apr	2,941,169				8.5	24,999,937			-	2,083,328	-	-	-	
May	21,088,727				7.5	158,165,453	-	-	-	13,180,454	-		-	
Jun					6.5	-	-	-	-	-	-		-	
Jul	94,340,615				5.5	518,873,383	-	-	-	43,239,449	-		-	
Aug	6,173,290				4.5	27,779,805	-	-	-	2,314,984	-		-	
Sep					3.5	-	-	-	-		-	-	-	
Oct					2.5		-	-	-	-	-		-	
Nov					1.5				-			-		
Dec					0.5									
Total	124,543,801					729,818,577			-	60,818,215				
New Transmission		(weighted by months in ser	vice)							60,818,215		_	-	
139,405,580		(· · g · · · · · · · · · · · · · · · ·	,					Input to Line 21 of Appe	ndix A	60,818,215	-		-	60,818,215
,,								Input to Line 43a of Appe		00/0.0/=.0		_		-
								Month In Service or Mont		6.14	#DIV/0!	#DIV/0!	#DIV/0!	

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7		The forecast in Prior Year		
131,356,557	-	128,241,383	=	3,115,174

Interest on	Amount of Refunds or Surcharges					
Interest rate	e pursuant to 35.19a for March of	0.4400%	updated			
Mont	th Yr	1/12 of Step 9	Interest rate for		Interest	Surcharge (Refund) Owed
			March of the Current Yr	Months		
Jun	Year 1	259,598	0.4400%	11.5	13,136	272,733
Jul	Year 1	259,598	0.4400%	10.5	11,993	271,591
Aug	Year 1	259,598	0.4400%	9.5	10,851	270,449
Sep	Year 1	259,598	0.4400%	8.5	9,709	269,307
Oct	Year 1	259,598	0.4400%	7.5	8,567	268,165
Nov	Year 1	259,598	0.4400%	6.5	7,424	267,022
Dec	Year 1	259,598	0.4400%	5.5	6,282	265,880
Jan	Year 2	259,598	0.4400%	4.5	5,140	264,738
Feb	Year 2	259,598	0.4400%	3.5	3,998	263,596
Mar	Year 2	259,598	0.4400%	2.5	2,856	262,453
Apr	Year 2	259,598	0.4400%	1.5	1,713	261,311
May	Year 2	259,598	0.4400%	0.5	571	260,169
Total		3,115,174				3,197,414
			A	Amortization over		
		Balance	Interest rate from above	Rate Year	Balance	
Jun	Year 2	3,197,414	0.4400%	274,133	2,937,350	
Jul	Year 2	2,937,350	0.4400%	274,133	2,676,141	

				Amortization over	
		Balance	Interest rate from above	Rate Year	Balance
Jun	Year 2	3,197,414	0.4400%	274,133	2,937,350
Jul	Year 2	2,937,350	0.4400%	274,133	2,676,141
Aug	Year 2	2,676,141	0.4400%	274,133	2,413,783
Sep	Year 2	2,413,783	0.4400%	274,133	2,150,271
Oct	Year 2	2,150,271	0.4400%	274,133	1,885,599
Nov	Year 2	1,885,599	0.4400%	274,133	1,619,763
Dec	Year 2	1,619,763	0.4400%	274,133	1,352,757
Jan	Year 3	1,352,757	0.4400%	274,133	1,084,576
Feb	Year 3	1,084,576	0.4400%	274,133	815,215
Mar	Year 3	815,215	0.4400%	274,133	544,669
Apr	Year 3	544,669	0.4400%	274,133	272,932
May	Year 3	272,932	0.4400%	274,133	0
Total with inte	erest			3,289,596	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest	3,289,596	
True-up Adjustment for FAS 109 Order	2,860,744	Attachment 5 - Cost Support (In compliance with the FERC order issued April 26, 2019 in Docket No. ER19-18)
Total true-up amount	6,150,341	

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8) \$ 139,405,580 Revenue Requirement for Year 3 \$ 145,555,921

10 May Year 3 Ilts of Step 9 on PJM web site

\$ 145,555,921

11 June Year 3 or the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

\$ 145,555,921

Attachment 7 - Transmission Enhancement Charge Worksheet

63

1	New Plant Carryin	g Charge												
2 3 4 5 6	Fixed Charge Ran A B C	te (FCR) if not a Formula Line 160 167	A CIAC Net Plant Carryin Net Plant Carryin Line B less Line	g Charge per 10	•		in ROE without	: Depreciation	9.7727% 10.2979% 0.5252%					
7	FCR if a CIAC													
8	D	161	Net Plant Carryin	g Charge withou	ut Depreciation	on, Return,	nor Income Ta	xes	2.6865%					
9 10	The FCR resultin Therefore actual	-				data for su	ubsequent yea	ars						
11	The ROE is 10.5%	% which include	es a base ROE of	_		er in Docke	t No. EL13-48			membership	adder as author			t the projects
"Yes" if a project under PJM OATT Schedule 12, otherwise 12 "No" 13 Useful life of project	Details Schedule 12 Life	(Yes or No)	Yes 35	B0265 Mickeli	ton		Yes 35	B0276 Mc	onroe		Yes 35	B0211 Un	ion-Corson	
"Yes" if the customer has paid a lump sum payment in the amoun of the investment on line 18, 14 Otherwise "No"	CIAC	(Yes or No)	No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	s Points)	150				0				0			
From line 4 above if "No" on line 14 and From line 8 above if "Yes 16 on line 14 Line 6 times line 15 divided by 17 100 basis points Columns A, B or C from	Base FCR FCR for This Project		9.7727% 10.5606%		0.788%		9.7727% 9.7727%				9.7727% 9.7727%			
18 Attachment 6	Investment	a		may be weighted avera	ige of small project	İS	7,878,071				13,722,120			
19 Line 18 divided by line 13From Columns H, I or J from20 Attachment 6	Annual Depreciation E Month In Service or Mor		138,705				225,088 6.00				392,061 9.00			
43 44 45 46 47 48 49 50	Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	2019 2019 2020 2020 2021 2021 2022 2022	3,536,967 3,536,967 3,398,262 3,398,262 3,259,557 3,259,557 3,120,853 3,120,853 2,982,148	138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705	3,398,262 3,398,262 3,259,557 3,259,557 3,120,853 3,120,853 2,982,148 2,982,148 2,843,444	470,807 497,580 457,251 482,932 443,696 468,284 430,141 453,636 416,586	5,739,737 5,739,737 5,514,650 5,514,650 5,289,562 5,289,562 5,064,474 5,064,474 4,839,386	225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088	5,514,650 5,514,650 5,289,562 5,289,562 5,064,474 5,064,474 4,839,386 4,839,386 4,614,299	764,018 764,018 742,021 742,021 720,024 720,024 698,026 698,026	9,703,499 9,703,499 9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257	392,061 392,061 392,061 392,061 392,061 392,061 392,061	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196	1,302,040 1,302,040 1,263,725 1,263,725 1,225,410 1,225,410 1,187,095 1,187,095
52 53 54 55 56 57 58 59 60 61	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	2023 2024 2024 2025 2025 2026 2026 2027 2027	2,982,148 2,843,444 2,843,444 2,704,739 2,704,739 2,566,035 2,566,035 2,427,330	138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705	2,843,444 2,704,739 2,704,739 2,566,035 2,566,035 2,427,330 2,427,330 2,288,625 (138,705)	438,988 403,031 424,340 389,475 409,692 375,920 395,044 362,365 124,057	4,839,386 4,614,299 4,614,299 4,389,211 4,389,211 4,164,123 4,164,123 3,939,035 3,939,035	225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088	4,614,299 4,389,211 4,389,211 4,164,123 4,164,123 3,939,035 3,939,035 3,713,948 3,713,948	676,029 654,032 654,032 632,035 632,035 610,038 610,038 588,041	8,135,257 7,743,196 7,743,196 7,351,136 7,351,136 6,959,075 6,959,075 6,567,015	392,061 392,061 392,061 392,061 392,061 392,061 392,061	7,743,196 7,351,136 7,351,136 6,959,075 6,959,075 6,567,015 6,567,015 6,174,954 6,174,954	1,148,780 1,110,465 1,110,465 1,072,150 1,072,150 1,033,835 1,033,835 995,520 995,520

	B0210 Orcha	ard-500kV		B0210 Orchard-B	elow 500kV			В	0277 Cumberland	Sub:2nd Xfmr		B1398.5 Rec	onductor Mickletor	n - Depford - 23	30 Kv line	B1398.3	3.1 Mickleton [
Yes				Yes				No				Yes				Yes	
35				35				35				35				35	
No				No				No				No				No	
150				150				150				0				0	
9.7727%				9.7727%				9.7727%				9.7727%				9.7727%	
10.5606%				10.5606%				10.5606%				9.7727%				9.7727%	
26,046,638 744,190				18,572,212 530,635				6,759,777 193,136				4,045,398 115,583				13,176,210 376,463	
7.00				7				2				5				5	
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation
18,294,662	744,190	17,550,473	2,459,345	13,044,768	530,635	12,514,133	1,753,603	5,053,738	193,136	4,860,602	668,148	3,711,571	115,583	3,595,988	467,008	11,451,929	376,
18,294,662 17,550,473	744,190	17,550,473	2,597,617	13,044,768	530,635	12,514,133	1,852,197	5,053,738	193,136	4,860,602	706,443	3,711,571	115,583	3,595,988	467,008	11,451,929	376
17,550,473	744,190 744,190	16,806,283 16,806,283	2,386,617 2,519,027	12,514,133 12,514,133	530,635 530,635	11,983,499 11,983,499	1,701,746 1,796,159	4,860,602 4,860,602	193,136 193,136	4,667,465 4,667,465	649,274 686,047	3,595,988 3,595,988	115,583 115,583	3,480,405 3,480,405	455,712 455,712	11,075,466 11,075,466	376 376
16,806,283	744,190	16,062,093	2,313,890	11,983,499	530,635	11,452,864	1,740,134	4,667,465	193,136	4,474,329	630,399	3,480,405	115,583	3,364,823	444,417	10,699,003	376
16,806,283	744,190	16,062,093	2,440,436	11,983,499	530,635	11,452,864	1,740,121	4,667,465	193,136	4,474,329	665,650	3,480,405	115,583	3,364,823	444,417	10,699,003	376
16,062,093	744,190	15,317,904	2,241,162	11,452,864	530,635	10,922,229	1,598,031	4,474,329	193,136	4,281,192	611,525	3,364,823	115,583	3,249,240	433,121	10,322,539	376
16,062,093	744,190	15,317,904	2,361,845	11,452,864	530,635	10,922,229	1,684,083	4,474,329	193,136	4,281,192	645,254	3,364,823	115,583	3,249,240	433,121	10,322,539	370
15,317,904	744,190	14,573,714	2,168,435	10,922,229	530,635	10,391,595	1,546,174	4,281,192	193,136	4,088,056	592,650	3,249,240	115,583	3,133,657	421,826	9,946,076	37
15,317,904	744,190	14,573,714	2,283,255	10,922,229	530,635	10,391,595	1,628,045	4,281,192	193,136	4,088,056	624,858	3,249,240	115,583	3,133,657	421,826	9,946,076	37
14,573,714	744,190	13,829,524	2,095,708	10,391,595	530,635	9,860,960	1,494,317	4,088,056	193,136	3,894,919	573,775	3,133,657	115,583	3,018,074	410,530	9,569,613	37
14,573,714	744,190	13,829,524	2,204,664	10,391,595	530,635	9,860,960	1,572,007	4,088,056	193,136	3,894,919	604,462	3,133,657	115,583	3,018,074	410,530	9,569,613	37
13,829,524	744,190	13,085,335	2,022,980	9,860,960	530,635	9,330,326	1,442,459	3,894,919	193,136	3,701,783	554,901	3,018,074	115,583	2,902,491	399,235	9,193,150	37
13,829,524	744,190	13,085,335	2,126,074	9,860,960	530,635	9,330,326	1,515,969	3,894,919	193,136	3,701,783	584,065	3,018,074	115,583	2,902,491	399,235	9,193,150	37
13,085,335	744,190	12,341,145	1,950,253	9,330,326	530,635	8,799,691	1,390,602	3,701,783	193,136	3,508,646	536,026	2,902,491	115,583	2,786,909	387,939	8,816,687	37
13,085,335	744,190	12,341,145	2,047,483	9,330,326	530,635	8,799,691	1,459,931	3,701,783	193,136	3,508,646	563,669	2,902,491	115,583	2,786,909	387,939	8,816,687	37
12,341,145	744,190	11,596,955	1,877,525	8,799,691	530,635	8,269,056	1,338,745	3,508,646	193,136	3,315,510	517,151	2,786,909	115,583	2,671,326	376,643	8,440,224	37

tford 230kv termin	nal	B1600 U	pgrade Mill T2 138	3/69 kV Transfor	mer				
		Yes							
		35							
		No							
		0							
		9.7727%							
		7.772770							
		9.7727%							
		14,841,978							
		424,057							
		6							
		O							
Ending	Revenue	Beginning	Depreciation	Ending	Revenue		Total	Incentive Charged	Revenue Credit
11,075,466	1,458,835	13,799,277	424,057	13,375,221	1,731,177	\$	11,074,980	\$	11,074,980
11,075,466	1,458,835	13,799,277	424,057	13,375,221	1,731,177	\$	11,376,914		107/010/
10,699,003	1,422,045	13,375,221 13,375,221	424,057	12,951,164	1,689,735	\$	10,768,126	\$ 11.057.401	10,768,126
10,699,003 10,322,539	1,422,045 1,385,254	13,375,221	424,057 424,057	12,951,164 12,527,107	1,689,735 1,648,293	4	11,057,401 10,461,271	\$ 11,057,401 \$	10,461,271
10,322,539	1,385,254	12,951,164	424,057	12,527,107	1,648,293	Φ	10,737,888		10,401,271
9,946,076	1,348,463	12,531,104	424,057	12,327,107	1,606,851	\$	10,757,000	\$	10,154,416
9,946,076	1,348,463	12,527,107	424,057	12,103,051	1,606,851	\$	10,418,376		10,134,410
9,569,613	1,311,673	12,103,051	424,057	11,678,994	1,565,410	\$	9,847,562	\$	9,847,562
9,569,613	1,311,673	12,103,051	424,057	11,678,994	1,565,410	\$	10,098,863		7,0 17,002
9,193,150	1,274,882	11,678,994	424,057	11,254,938	1,523,968	\$	9,540,707	\$	9,540,707
9,193,150	1,274,882	11,678,994	424,057	11,254,938	1,523,968	\$	9,779,350	\$ 9,779,350	, ,
8,816,687	1,238,091	11,254,938	424,057	10,830,881	1,482,526	\$	9,233,853		9,233,853
8,816,687	1,238,091	11,254,938	424,057	10,830,881	1,482,526	\$	9,459,837		
8,440,224	1,201,301	10,830,881	424,057	10,406,825	1,441,084	\$	8,926,998	\$	8,926,998
8,440,224	1,201,301	10,830,881	424,057	10,406,825	1,441,084	\$	9,140,324	\$ 9,140,324	
8,063,761	1,164,510	10,406,825	424,057	9,982,768	1,399,643	\$	8,620,144	\$	8,620,144
8,063,761	1,164,510	10,406,825	424,057	9,982,768	1,399,643	\$	8,564,472	\$ 8,564,472	
								\$	-
								-	
								\$ 209,082,301 \$	202,495,282

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

Long Term Interest

101 Less LTD Interest on Securitization Bonds 4,181,583

Capitalization

112 Less LTD on Securitization Bonds 28,105,304

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2017 FERC Form 1

Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 17 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)

Attachment 6E – Delmarva Formula Rate Update Filing



An Exelon Company

Amy L. Blauman Associate General Counsel

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Fax 202.331.6767
delmarva.com
amy.blauman@exeloncorp.com

May 15, 2019

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

> Re: Delmarva Power & Light Company ("Delmarva"), Docket No. ER09-1158 Informational Filing of 2019 Formula Rate Annual Update; Notice of Annual Meeting

Dear Ms. Bose,

Delmarva hereby submits electronically, for informational purposes, its 2019 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹ Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Delmarva [Delmarva Power & Light Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the

¹ Baltimore Gas and Electric Company, et al., 153 FERC ¶ 61,140 (2015).

² See Settlement, Exhibit A containing PJM Tariff Attachment H3-E, Section 2.b.

Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.³

Delmarva's 2019 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

Delmarva has made no accounting changes as defined in the Settlement (and any accounting changes, including accounting policy harmonization changes related to the merger between Exelon and Pepco Holdings, Inc., are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1). Delmarva has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Settlement.

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1158 (February 17, 2010).

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H3-E, Section 2.f.(iii)(d). Accounting entries related to the merger between Exelon and Pepco Holdings, Inc. were approved by FERC in Docket AC16-203 on March 17, 2017 and April 11, 2017.

⁵ See Settlement, Exhibit A containing PJM Tariff Attachment H3-E, Section 2.h.

ATTACHMENT H-3D

Delr	narva Power & Light Company				
Fori	mula Rate - Appendix A	Notes	FERC Form 1 Page # or Instruction		2018
Sha	ded cells are input cells				
Alloca					
1	Wages & Salary Allocation Factor Transmission Wages Expense		p354.21.b	\$	2,815,357
2	Total Wages Expense		p354.28b	\$	32,069,717
3 4	Less A&G Wages Expense Total		p354.27b (Line 2 - 3)	\$	2,282,712 29,787,005
5	Wages & Salary Allocator		(Line 1 / 4)		9.4516%
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104g (see attachment 5)	\$	4,188,854,138
7 8	Common Plant In Service - Electric Total Plant In Service	(Note B)	(Line 24) (Sum Lines 6 & 7)	Ψ	111,675,240 4,300,529,378
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (see attachment 5)	\$	1,001,405,333
10 11	Accumulated Intangible Amortization Accumulated Common Amortization - Electric	(Note A) (Note A)	p200.21c (see attachment 5) p356	\$	10,919,474 15,219,495
12 13	Accumulated Common Plant Depreciation - Electric Total Accumulated Depreciation	(Note A)	p356 (Sum Lines 9 to 12)	\$	56,225,607 1,083,769,908
14	Net Plant		(Line 8 - 13)		3,216,759,469
15	Transmission Gross Plant		(Line 29 - Line 28)		1,635,466,332
16	Gross Plant Allocator		(Line 15 / 8)		38.0294%
17 18	Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)		1,259,971,241 39.1690%
	Calculations				331133378
Tarit	Plant In Service				
19 20	Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	(Note B) For Reconciliation Only	p207.58.g Attachment 6 - Enter Negative	\$	1,604,798,634
21 22	New Transmission Plant Additions for Current Calendar Year (weighted by months in service) Total Transmission Plant In Service	1 of Reconciliation Only	Attachment 6 (Line 19 - 20 + 21)		258,833 1,605,057,467
23	General & Intangible		p205.5.g & p207.99.g (see attachment 5)		210,056,261
24 25	Common Plant (Electric Only) Total General & Common	(Notes A & B)	p356 (Line 23 + 24)		111,675,240 321,731,501
26 27	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission		(Line 5) (Line 25 * 26)		9.45163% 30,408,866
28	Plant Held for Future Use (Including Land)	(Note C)	p214		0
	TOTAL Plant In Service	(Note C)	(Line 22 + 27 + 28)		
29			(Line 22 + 21 + 26)		1,635,466,332
20	Accumulated Depreciation	(Neta D)	~240.25 a	φ	202 444 222
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	\$	362,144,323
31 32 33	Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric		p219.28.c (see attachment 5) (Line 10) (Line 11)	\$	58,889,059 10,919,474 15,219,495
34 35	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation		(Line 11) (Line 12) (Sum Lines 31 to 34)		56,225,607 141,253,634
36 37	Wage & Salary Allocation Factor General & Common Allocated to Transmission		(Line 5) (Line 35 * 36)		9.45163% 13,350,768
38	TOTAL Accumulated Depreciation		(Line 30 + 37)		375,495,091
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)		1,259,971,241
			(Line 29 - 30)		1,239,971,241
Adjus	Accumulated Deferred Income Taxes				
40	ADIT net of FASB 106 and 109	Enter Nametica (Natao A. 9. IV	Attachment 1		-367,440,483
41 42	Accumulated Investment Tax Credit Account No. 255 Net Plant Allocation Factor	Enter Negative (Notes A & I)	p266.h (Line 18)		-2,041,404 39.17%
43	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 41 * 42) + Line 40		-368,240,080
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6		-
43b	Unamortized Abandoned Transmission Plant		Attachment 5		-
44	Transmission O&M Reserves Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5		-4,185,029
	Prepayments				
45 46	Prepayments Total Prepayments Allocated to Transmission	(Note A)	Attachment 5 (Line 45)		16,643,762 16,643,762
	Materials and Supplies				
47 48	Undistributed Stores Exp Wage & Salary Allocation Factor	(Note A)	p227.6c & 16.c (Line 5)	\$	- 9.452%
49 50	Total Transmission Allocated Transmission Materials & Supplies		(Line 47 * 48) p227.8c		3,799,260
51	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)		3,799,260
52	Cash Working Capital Operation & Maintenance Expense		(Line 85)		37,987,616
52 53 54	1/8th Rule Total Cash Working Capital Allocated to Transmission		x 1/8 (Line 52 * 53)		12.5% 4,748,452
J 4	Network Credits		(EII 10 02 00)		-1,1 -1 0,432
55 56	Outstanding Network Credits	(Note N)	From PJM		0
56 57	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits	(Note N)	From PJM (Line 55 - 56)		0
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)		-347,233,635
59	Rate Base		(Line 39 + 58)		912,737,605

87 General Depreciation p336.10b&c (see attachment 5) 8,135,926 88 Intangible Amortization p336.10b&c (see attachment 5) 339,232 89 Total (Line 87 + 88) 8,475,158 90 Wage & Salary Allocation Factor (Line 5) 9.4516% 91 General Depreciation Allocated to Transmission (Line 89 * 90) 801,040	O&M					
10 10 10 10 10 10 10 10		Transmission O&M				
Marche March Mar	60				p321.112.b (see attachment 5)	\$ 28,527,766
Teach Action 1						\$ -
March Marc						\$ - \$ -
Manufacture CAM	64	Plus Schedule 12 Charges billed to Transmission	Owner and booked to Account 565		PJM Data	\$ -
Part				(Note A)		\$ - 28 527 766
Comment of the Cont	00	Transmission Oaw			(LINES 00 - 03 + 04 + 03)	20,321,100
100 100						
## 18-25 19				(Note A)	•	
1 m. Ray Juling Common of Find and at 29 10 m. Ray Juling Common of Find and at 29 10 m. Ray Juling Common of Find and at 29 10 m. Ray Juling Common of Find and at 29 10 m. Ray Juling Common of Find and at 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find and At 20 m. Ray Juling Common of Find At 20 m. Ray Juling Com			RC Account 926	(Note S)		
				(Note 5)	•	the state of the s
See Fift Plane A Leng Sees and APT See				(Note E)	•	
Control A Common Expense		Less DE Enviro & Low Income and MD Universal	Funds		p335.b	7,126,730
				(Note D)	<u> </u>	
Second Common Expense Machase for Transmission Best 27					, , , , , , , , , , , , , , , , , , , ,	
### Reguency Commission (Paches) (1964) (196			smission		,	
### Reguency Commission (Paches) (1964) (196		Directly Assigned A&G				
	77	· · · · · · · · · · · · · · · · · · ·		(Note G)	p323.189b	373,499
Property Processor Section 150 Processor Section 1		General Advertising Exp Account 930.1		(Note K)		0
Common Incoheration of page patients Common State Common Sta	79	Subtotal - Transmission Related			(Line 77 + 78)	373,499
Common Incoheration of page patients Common State Common Sta	80	Property Insurance Account 924			p323.185b	491,763
May Mean Assemble person Care of 100 Miles M	81	General Advertising Exp Account 930.1		(Note F)	p323.191b	0
As O Directly Assigned to Transmission Line Scr 155 192,618					,	
Total Transmission OAM					, ,	
Process Proc	0.				(2 32	
Depreciation Expense	85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	37,987,616
State Stat	Depre	ciation & Amortization Expense				
State Stat						
Sept	86				n336 7h&c	39 977 089
## General Central Ce	00	Transmission Depressation Expense			p000.7500	00,017,000
	86a	Amortization of Abandoned Transmission Plant			Attachment 5	0
	87	General Depreciation			n336 10h&c (see attachment 5)	8 135 026
10		·		(Note A)		
					·	8,475,158
Common Depresation - Electric Cethy					,	
	91	General Depreciation Anocated to Transmission			(Line 09 90)	001,040
Total					•	4,080,116
Mage & Sallary Allocation Factor Cure of 1909 385,6379 Cure of 1909 Cur				(Note A)		
Total Transmission Depreciation & Amortization (Line 86 + 91 + 96) 41,163,767					,	
Taxes Other than Income	96	Common Depreciation - Electric Only Allocated	o Transmission		(Line 94 * 95)	385,637
Taxes Other than Income						
State Stat	97	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	41,163,767
State Stat	Tayes	Other than Income				
	TUNCO					
Long Term Interest	98	Taxes Other than Income			Attachment 2	10,137,906
Long Term Interest	99	Total Taxes Other than Income			(Line 98)	10,137,906
Long Term Interest					` '	, ,
100	Returi	n / Capitalization Calculations				
		Long Term Interest				
Total Long Term Interest		<u> </u>		4.1 -)		
Common Stock				(Note P)		
Common Stock	102	Long Term interest			(Line 100 - line 101)	30,302,379
Proprietary Capital Proprietary Capital Eless Pretenered Stock enter negative Cline 144) 0	103	Preferred Dividends		enter positive	p118.29c	-
Proprietary Capital Proprietary Capital Eless Pretenered Stock enter negative Cline 144) 0		Common Stock				
Less Preferred Stock	104				p112.16c	1,504,630,612
Capitalization	105	Less Preferred Stock		_	(Line 114)	0
Capitalization 108 Long Term Debt p112.17c through 21c 1,504,230,000 109 Less Loss on Reacquired Debt enter negative p111.81c -6,506,178 110 Plus Gain on Reacquired Debt enter positive p113.61c -6,506,178 111 Less ADIT associated with Gain or Loss enter negative Attachment 1 1,803,187 112 Less LTD on Securitization Bonds (Note P) enter negative Attachment 1 1,803,187 113 Total Long Term Debt (Sum Lines Lines 108 to 112) 1,499,527,009 114 Preferred Stock p112.3c 0 115 Common Stock (Line 107) 1,506,808,30 116 Total Capitalization (Sum Lines 113 to 115) 3,006,335,400 117 Debt % Total Long Term Debt (Line 113/116) 49.88% 118 Preferred % Common Stock (Line 114/116) 0.00% 118 Preferred % (Line 114/116) 0.00% 119 Common % (Line 116/114) 0.00%				enter negative	•	
Long Term Debt					· · · · · · · · · · · · · · · · · · ·	., = = = , = = = , = = 1
Description Less Loss on Reacquired Debt	100				n112 17a through 21a	1 504 220 000
Plus Gain on Reacquired Debt		g		enter negative	•	
Total Long Term Debt Common Stock Cline 107 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 113 / 116 Common Stock Cline 114 / 116 Common Stock Cline 114 / 116 Common Stock Cline 114 / 116 Common Stock Cline 114 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 115 / 116 Common Stock Cline 117 * 120 Common Stock Cline 118 * 121 Common Stock Cline 118 * 121 Common Stock Cline 119 * 122 Common Stock	110	Plus Gain on Reacquired Debt		enter positive	p113.61c	0
Total Long Term Debt (Sum Lines 108 to 112) 1,499,527,009 114 Preferred Stock p112.3c 0 115 Common Stock (Line 107) 1,506,808,391 116 Total Capitalization (Sum Lines 113 to 115) 3,006,335,400 117 Debt % Total Long Term Debt (Line 113 / 116) 49.88% 118 Preferred % Preferred Stock (Line 114 / 116) 0.00% 119 Common % Common Stock (Line 115 / 116) 50.12% 120 Debt Cost Total Long Term Debt (Line 102 / 113) 0.0376 121 Preferred Cost Preferred Stock (Line 103 / 114) 0.0000 122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0187 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Stock (Line 119 * 122) 0.0526 126 Total Return (R) (Sum Lines 123 to 125) 0.0714 127 Total Return (R) (Sum Lines 123 to 125) 0.0714 128 Total Return (R) (Sum Lines 123 to 125) 0.0714 129 Total Return (R) (Sum Lines 123 to 125) 0.0714 120 Total Return (R) (Sum Lines 123 to 125) (Sum Lines 124 to 125 to 125) (Sum Lines 123 to 125) (Sum Lines 123 to 125) (Sum Lines 124 to 125 to 125 to 125 to 125 to 125 to 125 to 125 to			(Moto D)			
114 Preferred Stock p112.3c 0 115 Common Stock (Line 107) 1,506,808,391 116 Total Capitalization (Sum Lines 113 to 115) 3,006,335,400 117 Debt % Total Long Term Debt (Line 113/116) 49,88% 118 Preferred % Preferred Stock (Line 114/116) 0.00% 119 Common % Common Stock (Line 115/116) 50,12% 120 Debt Cost Total Long Term Debt (Line 102/113) 0.0376 121 Preferred Cost Preferred Stock (Line 103/114) 0.0000 122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0187 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 Total Return (R) Total Return (R) (Sum Lines 123 to 125) 0.0714			(NULE F)	enter negative		
Total Capitalization Sum Lines 113 to 115 3,006,335,400	114	Preferred Stock			p112.3c	0
117 Debt % Total Long Term Debt (Line 113 / 116) 49.88% 118 Preferred % Preferred Stock (Line 114 / 116) 0.00% 119 Common % Common Stock (Line 115 / 116) 50.12% 120 Debt Cost Total Long Term Debt (Line 102 / 113) 0.0376 121 Preferred Cost Preferred Stock (Line 103 / 114) 0.0000 122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0187 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 Total Return (R) (Sum Lines 123 to 125) 0.0714						
118 Preferred % Preferred Stock (Line 114 / 116) 0.00% 119 Common % Common Stock (Line 115 / 116) 50.12% 120 Debt Cost Total Long Term Debt (Line 102 / 113) 0.0376 121 Preferred Cost Preferred Stock (Line 103 / 114) 0.0000 122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0187 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 126 Total Return (R) (Sum Lines 123 to 125) 0.0714	110	Total Supitalization			(Carr Lines 110 to 110)	0,000,000,400
119 Common % Common Stock (Line 115 / 116) 50.12% 120 Debt Cost Total Long Term Debt (Line 102 / 113) 0.0376 121 Preferred Cost (Line 103 / 114) 0.0000 122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0187 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 126 Total Return (R) (Sum Lines 123 to 125) 0.0714					· ·	
120 Debt Cost Total Long Term Debt (Line 102 / 113) 0.0376 121 Preferred Cost (Line 103 / 114) 0.0000 122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0187 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 Total Return (R) (Sum Lines 123 to 125) 0.0714					,	
121 Preferred Cost Common Cost Preferred Stock Common Stock (Line 103 / 114) 0.0000 122 Common Cost (Note J) Fixed 0.1050 123 Weighted Cost of Debt Weighted Cost of Preferred Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0187 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 126 Total Return (R) (Sum Lines 123 to 125) 0.0714						
122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0187 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 126 Total Return (R) (Sum Lines 123 to 125) 0.0714			<u> </u>		•	
123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0187 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 126 Total Return (R) (Sum Lines 123 to 125) 0.0714				(Note .I)	,	
124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 126 Total Return (R) (Sum Lines 123 to 125) 0.0714				(11010 0)		
125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0526 126 Total Return (R) (Sum Lines 123 to 125) 0.0714		_			· ·	
126 Total Return (R) (Sum Lines 123 to 125) 0.0714					,	
127 Investment Return = Rate Base * Rate of Return 65,146,729			- · · · · · · · · · · · · · · · · · · ·			
121 IIIVESUITETI NEUUTI = Naue Dase Naue OI Neuuti (Line 59 ° 126) (55,146,729	407	Investment Deturn - Deta Dece * Deta of Detains			(Line 50 * 426)	GE 440 700
	12/	IIIVESTILIEUR VETUITI = MATE DASE " MATE OT METUIN			(LING 33 120)	00,140,729

Comp	osite Income Taxes				
	Income Tax Rates				
128	FIT=Federal Income Tax Rate				21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		8.50%
130	·	ercent of federal income tax deductible for state purposes)		Per State Tax Code	0.00%
131	T T/(1 T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			27.72%
132	T/ (1-T)				38.34%
	ITC Adjustment		(Note I)		
133	Amortized Investment Tax Credit		enter negative	Attachment 1	-74,095
134	T/(1-T)			(Line 132)	38.34%
135	Net Plant Allocation Factor			(Line 18)	39.1690%
136	ITC Adjustment Allocated to Transmission			(Line 133 * (1 + 134) * 135)	-40,150
	Other Income Tax Adjustment				
136a	FAS 109 Amortized Tax Expense		(Note T)	Attachment 5	-2,782,527
136b	T/(1-T)		,	(Line 132)	38.34%
136c	Other Income Tax Adjustment			Line 136b * (1 + 136b)	-3,849,383
407	less areas Tarra O a manu a manut			II in a 400 ± 407 ± (4 (400 / 400))]	40 447 455
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		[Line 132 * 127 * (1-(123 / 126))]	18,417,155
138	Total Income Taxes			(Line 136 + 136c+137)	14,527,622
					· ·
REVE	NUE REQUIREMENT				
	Summary				
139	Summary Net Property, Plant & Equipment			(Line 39)	1,259,971,241
140	Adjustment to Rate Base			(Line 58)	-347,233,635
141	Rate Base			(Line 59)	912,737,605
142	O&M			(Line 85)	37,987,616
143 144	Depreciation & Amortization Taxes Other than Income			(Line 97) (Line 99)	41,163,767 10,137,906
145	Investment Return			(Line 127)	65,146,729
146	Income Taxes			(Line 138)	14,527,622
147	Gross Revenue Requirement			(Sum Lines 142 to 146)	168,963,640
	Adjustment to Remove Revenue Requirements Associated with	Excluded Transmission Facilities			
148	Transmission Plant In Service			(Line 19)	1,604,798,634
149	Excluded Transmission Facilities		(Note M)	Attachment 5	0
150	Included Transmission Facilities			(Line 148 - 149)	1,604,798,634
151	Inclusion Ratio			(Line 150 / 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	168,963,640
153	Adjusted Gross Revenue Requirement			(Line 151 * 152)	168,963,640
	Devenue Credite & Interest on Nativerly Credite				
154	Revenue Credits & Interest on Network Credits Revenue Credits			Attachment 3	7,137,684
155	Interest on Network Credits		(Note N)	PJM Data	-
			(**************************************		
156	Net Revenue Requirement			(Line 153 - 154 + 155)	161,825,955
'					
	Net Plant Carrying Charge			4.	
157	Net Revenue Requirement			(Line 156)	161,825,955
158 159	Net Transmission Plant Net Plant Carrying Charge			(Line 19 - 30) (Line 157 / 158)	1,242,654,311 13.0226%
160	Net Plant Carrying Charge without Depreciation			(Line 157 / 156) (Line 157 - 86) / 158	9.8055%
161	Net Plant Carrying Charge without Depreciation, Return, nor In	ncome Taxes		(Line 157 - 86 - 127 - 138) / 158	3.3939%
				,	
	Net Plant Carrying Charge Calculation per 100 Basis Point incre	ease in ROE		(line 450 - 445 - 440)	AA 121 355
162	Net Revenue Requirement Less Return and Taxes			(Line 156 - 145 - 146)	82,151,605
163	Increased Return and Taxes	NE		Attachment 4	86,003,107
164 165	Net Revenue Requirement per 100 Basis Point increase in RC Net Transmission Plant	, <u> </u>		(Line 162 + 163) (Line 19 - 30)	168,154,711 1,242,654,311
166	Net Plant Carrying Charge per 100 Basis Point increase in RO	E		(Line 164 / 165)	13.5319%
167	Net Plant Carrying Charge per 100 Basis Point increase in RO			(Line 163 - 86) / 165	10.3148%
		•		•	
168	Net Revenue Requirement			(Line 156)	161,825,955
169	True-up amount	D.W.O. L. 40		Attachment 6	12,837,223
170	Plus any increased ROE calculated on Attachment 7 other tha	• •		Attachment 7	411,786
171 171a	Facility Credits under Section 30.9 of the PJM OATT and Facil MAPP Abandonment recovery pursuant to ER13-607	illy Credits to vineland per settlement in ERU5-515		Attachment 5 Attachment 5	<u>-</u>
171a 172	Net Zonal Revenue Requirement			(Line 168 + 169 +170+ 171+171a)	175,074,964
				7	, ,
	Network Zonal Service Rate		(A	DIM D	
173 174	1 CP Peak Pate (\$/MW-Year)		(Note L)	PJM Data (Line 172 / 173)	4,002 43,744
1/4	Rate (\$/MW-Year)			(LIIIC 112/113)	43,744
175	Network Service Rate (\$/MW/Year)			(Line 174)	43,744
, 5				(Emo 117)	70,177

Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
 - elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
- rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)
- multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos.
- J ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
- Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmisison Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64 P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.
- **R** Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	-	(971,256,911)	-	(971,256,911)
ADIT-283	(4,649,943)	(3,805,485)	(65,204,413)	(73,659,841)
ADIT-190	-	35,250,544	8,224,240	43,474,784
Subtotal	(4,649,943)	(939,811,852)	(56,980,173)	(1,001,441,968)
Wages & Salary Allocator			9.4516%	
Gross Plant Allocator		38.02942%		
ADIT	(4,649,943)	(357,404,986)	(5,385,554)	(367,440,483)
Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111 Amount (1,803,187)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

with amounts exceeding \$100,000 will be listed separately.						
A	В	С	D	${f E}$	F	${f G}$
ADIT-190	Total	Gas, Prod	Only			
		Or Other	Transmission	Plant	Labor	
		Distribution Related	Related	Related	Related	Justification
						Under the Tax Reform Act of 1986, taxpayers are required to account for bad debts using the specific write-off method. The reserve method is used for book purposes. This amount represents the deferred tax asset related to the add-back of book reserves for tax purposes. This deferred tax asset is retail
Allowance for Doubtful Accounts	3,520,359	3,520,359	_	-		- related.
						DPL is in a Net Operating Loss Carryforward position, therefore, DPL's charitable contributions are carried forward until such time as either DPL or its
Charitable Contributions	648,295	648,295	_			Parent Company can use them in its consolidated federal income tax return. For book purposes, the contributions are expensed when incurred. Charitable contributions are not included in Operating Income and any related deferred income taxes are excluded from Rate Base.
Chantable Contributions	0+0,273	0+0,273		_		These deferred taxes are the result of a deduction taken for book purposes to set aside a reserve for General and Auto liability claims. For tax, no deduction
Claims Reserve	557,574	78,060	-	-	479,5	is permitted until the "all events" test is met, typically when payment is made. Relates to property across all functions.
						Pursuant to the requirements of FAS 109, DPL's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is
Deferred ITC	651,469	91,206	_	560,263		normalized or flowed-through. These balances primarily represent the deferred taxes on prior flow-through items, including the amount of the required - gross-up necessary for full recovery of the prior flow-through amount. Related to all plant. These items are removed below.
Deterred 110	031,107	71,200		300,203		These deferred taxes are the result of deductions taken for book purposes to set aside a reserve for environmental site clean-up expenses. For tax, no
Environmental Expense	338,269	338,269	-	-		- deduction is permitted until the "all events" test is met, typically when economic performance has occurred.
						These deferred taxes are the result of rent being recorded ratably over the life of the Merrill Creek lease for book purposes. For tax purposes, rent is
						deductible only as economic performance occurs. In addition, an extraordinary charge was recorded for book purposes in a prior year to reflect the
						impairment of the Merrill Creek asset due to deregulation. For tax purposes, the book impairment did not give rise to a tax deduction when recorded. The accrued impairment liability is being amortized to book income on a monthly basis. The monthly book income is being reversed for tax purposes. This
Merrill Creek	236,609	236,609	-	-		- asset is Generation related.
						FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. Amount
ODED	F 077 F 4	740.050			4 2 6 6 7	paid to participants or funded through the VEBA or 401(h) accounts are currently deductible for tax purposes. Affects Company personnel across all
OPEB	5,077,561	710,859	<u>-</u>	-		functions.
Other (190)	6,331,126	3,243,151	-	2,631,066	456,90	Reflects deferred income taxes on other Property and Labor related items related to all functions. Represents deferred income taxes on labor related book accruals that are only deductible for tax purposes as economic performance occurs. The deferred
Other Labor Related Accruals	5,978,783	837,030	-	-	5,141,7	taxes are related to Company personnel across all functions.
						Represents various Demand Side Management costs that are deducted for tax purposes as incurred. For books, these costs are deferred and amortized to
Reg Asset - DSM	25,710	25,710	-	-	-	expense when collected in rates. This deferred tax asset is retail related.
Reg Liab - Other	7,620,237	7,136,276		483,961		When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be reversed along with the associated amortization. This deferred tax asset is retail related.
Renewable Energy Credits	1,010,895	1,010,895	-	-		Represents deferred taxes on renewable energy credits which have not been realized yet. This deferred tax asset is retail related.
G.						· ·
						Pursuant to the requirements of FAS 109, DPL's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is
FAS 109 Deferred Taxes - 190	249,781	34,969		214,812		normalized or flowed-through. These balances primarily represent the deferred taxes on prior flow-through items, including the amount of the required gross-up necessary for full recovery of the prior flow-through amount. Related to Unamortized Investment Tax Credit. These items are removed below.
1743 107 Defetted Taxes - 170	249,701	34,709	<u> </u>	214,012	-	gross-up necessary for full recovery of the prior now-through amount. Related to Chamoruzed Investment Tax Credit. These terms are removed below.
						Pursuant to the requirements of FAS 109, DPL's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is
						normalized or flowed-through. These balances primarily represent the deferred taxes on prior flow-through items, including the amount of the required
FAS 109 Deferred Taxes - Property Gross Up	122,298,546	12,229,855	-	110,068,691	-	gross-up necessary for full recovery of the prior flow-through amount. Related to all plant. These items are removed below.
						Pursuant to the requirements of FAS 109, DPL's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the 2017 Tax Cuts and Jobs Act (2017).
FAS 109 Deferred Taxes - Tax Cuts and Jobs Act Gross Up	18,789,645	9,775,638	333,720	2,311,183	6,369,1	Federal Tax Rate reduction. These amounts are removed from rate base below.
Federal and State NOL	49,890,559	10,888,583	-	39,001,976	-	Represents deferred income tax asset related to federal and state net operating loss carryforwards available to offset future taxable income.
Subtotal - p234	223,225,419	50,805,763	333,720	155,271,952	16,813,9	33
Less FASB 109 Above if not separately removed	142,209,837	17,631,669	333,720	120,021,409	4,223,0	40
Less FASB 106 Above if not separately removed	5,077,561	710,859	_	-	4,366,70	03
Total	75,938,020	32,463,236	_	35,250,544	8,224,2	
2000	73,730,020	52,703,230	<u> </u>	33,230,374	0,224,2	1×

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Delmarva Power & Light Company

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

A	В	С	D	${f E}$	F	${f G}$
ADIT- 282	Total	Gas, Prod	Only			
		Or Other	Transmission	Plant	Labor	Justification
		Distribution Related				
Plant Related - APB 11 Deferred Taxes	(1,080,441,950)	(109,185,040)	-	(971,256,911)		- This deferred tax balance relates to plant and results from life and method differences. Related to Gas, and T & D plant.
Plant Related - FAS109 Deferred Taxes	325,395,000	33,293,733	-	292,101,267		Pursuant to the requirements of FAS 109, DPL's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances primarily represent the deferred taxes on prior flow-through items, including the amount of the required gross-up necessary for full recovery of the prior flow-through amount. Related to all plant. These items are removed below.
CIAC - Non Rate Base	29,603,847	29,603,847	-	-		Deferred taxes resulting from tax basis differences in Contributions in Aid of Construction (CIAC) assets. Since CIAC's are excluded from Rate Base, the related deferred income taxes are excluded as well.
Leased Vehicles - Non Rate Base	(8,627,968)	(8,627,968)	-	-		Deferred taxes resulting from tax basis differences in leased vehicles. Since leased vehicles are treated as operating leases for book purposes and not included in Rate Base, the related deferred income taxes are excluded from Rate Base as well.
FAS 109 AFUDC Equity Deferred Taxes	(6,421,508)	(642,151)	-	(5,779,357)		Pursuant to the requirements of FAS 109, DPL's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal - p275	(740,492,579)	(55,557,578)	-	(684,935,001)		-
Less FASB 109 Above if not separately removed	318,973,492	32,651,583	-	286,321,910		
Less FASB 106 Above if not separately removed	-					
Total	(1,059,466,071)	(88,209,161)	-	(971,256,911)		-

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations
- 2. ADIT items related only to Transmission are directly assigned to Column D

- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in
- 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

A	В	C	D	${f E}$	F	G
ADIT-283	Total	Gas, Prod	Only			
		Or Other	Transmission	Plant	Labor	
		Distribution Related	Related	Related	Related	Justification
						This represents deferred tax generated as a result of a deduction taken for amounts set aside in a reserve for book purposes. For tax no deduction is
Materials Reserve	130,922	18,329	-	112,593	-	permitted until economic performance takes place. Impacts Gas, Transmission and Distribution.
Merger Commitment Fees	3,730,189	3,730,189	_	-	-	Deferred taxes recognized for commitments made as part of the 2016 merger with Exelon that have not been paid to date. These amounts are excluded from Rate Base.
Pension	(51,460,615)	(7,204,486)	-	-		The Company claims tax deductions for payments made to fund its Retirement Income Plan to the extent permitted under the IRC Section 415 contribution limitations. For book purposes, Pension Plan expense is recorded in accordance with SFAS 158. This deferred tax liability reflects the difference between the tax versus book deductions. It affects Company personnel across all functions.
Property Taxes	(4,671,693)	(654,037)	-	(4,017,656)	-	For book purposes, certain real estate taxes were expensed. For tax purposes, those taxes were capitalized and are being depreciated. Relates to property across all functions.
Reacquired Debt	(1,803,187)	(1,803,187)	-		-	Reflects the deferred taxes generated as a result of the tax deductions taken for the cost to reacquire debt. For book purposes, these amounts were recorded as an asset in account 189 and are amortized over future periods.
Reg Asset - DSM	(14,011,050)	(14,011,050)	-	-	-	For books, Demand Side Management Costs are deferred. For tax purposes, these costs are expensed when paid. These deferred taxes are the result of the book/tax difference which is retail in nature.
Reg Asset - FERC Formula Rate Adj.	(3,779,550)	-	(3,779,550)	-	-	When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be reversed along with the associated amortization. This item is 100% Transmission related.
Reg Liab - Other	(35,707,474)	(33,909,384)	-	-		When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be reversed along with the associated amortization. Relates to various functions across the Company.
Reg Liab - Other	(793,043)	(793,043)	-	-	-	Amortization of COPCO acquisition adjustment. Beginning unamortized balance \$40,456,550.00 represents recovery of the regulatory asset per Docket 9093, Order 81518, refers to MD Docket 8583, Order 71719; offset account 114000 Plant Acq Adj. Amortizing monthly. Fully amortized in 2010.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(108,365,502)	(54,626,669)	(3,779,550)	(3,905,063)	(46,054,219)	
Less FASB 109 Above if not separately removed	48,785,898	28,864,889	870,393	(99,578)	19,150,194	
- ·				` ' /		The FERC Transmission Pension Asset included in rate base does not include any deferred tax adjustment and therefore an allocated portion from the
Less FASB 106 Above if not separately removed	(7,204,486)	(7,204,486)	-	-	-	Attachment 1 should be allocated to the FERC Transmission Accumulated Deferred Income Tax rate base reserve.
Total	(149,946,914)	(76,287,072)	(4,649,943)	(3,805,485)	(65,204,413)	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations
- 2. ADIT items related only to Transmission are directly assigned to Column B
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in
- 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Delmarva Power & Light Company

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255

	Item		Balance	Amortization	
Rate Base Treatment					
Balance to line 41 of Appendix A	Total		2,041,404	320,141	Post 1980
Amortization					
Amortization to line 133 of Appendix A	Total		309,196	74,095	Pre 1981
Total			2,350,600	394,236	
Total Form No. 1 (p 266 & 267)			2,350,600	394,236	
Difference /1		check	(0)	(0)	

/1 Difference must be zero

Attachment 2 - Taxes Other Than Income Worksheet

r Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gro	oss Plant Allocat	or
1 Real property (State, Municipal or Local)	25,785,423		
 2 Personal property 3 Federal/State Excise 4 5 	27,197		
6 Total Plant Related	25,812,619	38.0294%	9,816,389
Labor Related	Wage	s & Salary Alloc	ator
7 Federal FICA & Unemployment & State unemployment 8 9 10 11	3,401,711		
Total Labor Related	3,401,711	9.4516%	321,517
Other Included	Gro	oss Plant Allocat	or
12 Miscellaneous	_		
Total Other Included	0	38.0294%	0
Total Included	29,214,330		10,137,906
Excluded			
13 MD State Franchise Tax	8,087,118		
14 DE Gross Receipts Tax	275,372		
15 MD Sales and Use Tax	(6,000)		
16 Sales and Use tax VA	2,535		
17 PA Franchise	-		
18 DE Public Utility Tax	6,954,270		
19 Wilmington City Franchise Tax	903,992		
20 MD Environmental Surcharge	612,056		
21 Exclude State Dist RA amort in line 7	24,300		
22 Total "Other" Taxes (included on p. 263)	46,067,973		
23 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	46,067,973		
24 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

1 Rent from Electric Property - Transmission Related (Note 3)
2 Total Rent Revenues
(Sum Line 1)
947,590

Account 456 - Other Electric Revenues (Note 1)	
3 Schedule 1A	\$ 1,494,139
4 Net revenues associated with Network Integration Transmission Service (NITS) for which	
the load is not included in the divisor (difference between NITS credits from PJM and PJM	
NITS charges paid by Transmission Owner) (Note 4)	-
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)	885,732
6 PJM Transitional Revenue Neutrality (Note 1)	
7 PJM Transitional Market Expansion (Note 1)	-
8 Professional Services (Note 3)	-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	4,415,331
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
11 Gross Revenue Credits (Sum Lines 2-10)	7,742,792
12 Less line 17g	(605,107)
13 Total Revenue Credits	7,137,684

Revenue Adjustment to determine Revenue Credit

14

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a Revenues included in lines 1-11 which are subject to 50/50 sharing.	947,590
17b Costs associated with revenues in line 17a Attachment 5 - Cost Suppo	ort 262,625
17c Net Revenues (17a - 17b)	684,966
17d 50% Share of Net Revenues (17c / 2)	342,483
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	-
17f Net Revenue Credit (17d + 17e)	342,483
17g Line 17f less line 17a	(605,107)
Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under	
Schedule 12.	29,799,203
19 Amount offset in line 4 above	143,182,210
19 Amount onset in line 4 above	143,162,210

180,724,204

20 Total Account 454, 456 and 456.121 Note 4: SECA revenues booked in Account 447.

86,003,107

Delmarva Power & Light Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

(Line 127 + Line 138)

Return and Taxes with 100 Basis Point increase in ROE

Α

100 Basis Point increase in ROE and Income Taxes

В	100 Basis Point increase in ROE			1.00%
Return (Calculation			
59	Rate Base		(Line 39 + 58)	912,737,605
	Long Term Interest			
100	Long Term Interest		p117.62c through 67c	56,362,579
101	Less LTD Interest on Securitization Bonds		Attachment 8	50,000,570
102	Long Term Interest		"(Line 100 - line 101)"	56,362,579
103	Preferred Dividends	enter positive	p118.29c	-
	Common Stock			
104	Proprietary Capital		p112.16c	1,504,630,612
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	2,177,779
107	Common Stock		(Sum Lines 104 to 106)	1,506,808,391
	Capitalization			
108	Long Term Debt		p112.17c through 21c	1,504,230,000
109	Less Loss on Reacquired Debt	enter negative	p111.81c	-6,506,178
110	Plus Gain on Reacquired Debt	enter positive	p113.61c	4 002 407
111 112	Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	enter negative	Attachment 1 Attachment 8	1,803,187
113	Total Long Term Debt	enter negative	(Sum Lines Lines 108 to 112)	1,499,527,009
114	Preferred Stock		p112.3c	1,433,321,003
115	Common Stock		(Line 107)	1,506,808,391
116	Total Capitalization		(Sum Lines 113 to 115)	3,006,335,400
117	Debt % Total Long Term Debt		(Line 113 / 116)	49.88%
118	Preferred % Preferred Stock		(Line 114 / 116)	0.00%
119	Common % Common Stock		(Line 115 / 116)	50.12%
120	Debt Cost Total Long Term Debt		(Line 102 / 113)	0.0376
121	Preferred Cost Preferred Stock		(Line 103 / 114)	0.0000
122	Common Cost Common Stock	(Note J from Appendix A)	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost o Total Long Term Debt (WCLTD)		(Line 117 * 120)	0.0187
124	Weighted Cost o Preferred Stock		(Line 118 * 121)	0.0000
125	Weighted Cost o Common Stock		(Line 119 * 122)	0.0576
126	Total Return (R)		(Sum Lines 123 to 125)	0.0764
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	69,721,470
Compos	site Income Taxes			
	Income Tay Rates			
128	Income Tax Rates FIT=Federal Income Tax Rate			21.00%
129	SIT=State Income Tax Rate or Composite			8.50%
130	p (percent of federal income tax deduc	tible for state purposes)	Per State Tax Code	0.00%
131	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - S			27.72%
132	T/ (1-T)			38.34%
	ITC Adjustment			
133	Amortized Investment Tax Credit	enter negative	Attachment 1	(74,095)
134	T/(1-T)	_	(Line 132)	38%
135	Net Plant Allocation Factor		(Line 18)	39.1690%
136	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 133 * (1 + 134) * 135)	-40,150
	Other Income Tax Adjustment			
136a	FAS 109 Amortized Tax Expense	(Note T)	Attachment 5	-2,782,527
136b	T/(1-T)		(Line 132)	38.34%
136c	Other Income Ta		Line 136b * (1 + 136b)	-3,849,383
137	Income Tax Component =	CIT=(T/1-T) * Investmen	t Return * (1-(WCLTD/R)) =	20,171,170

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

					Non-electric	
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Inst	ructions	Form 1 Amount	Electric Portion	Portion	Details Details
	Plant Allocation Factors					
10	Accumulated Intangible Amortization (Note A) p200.21c (see attachme	31,071,877	11,106,230	19,965,647	See Form 1
11	Accumulated Common Amortization - Electric (Note A) p356	18,598,919	15,219,495	3,379,424	See Form 1
12	Accumulated Common Plant Depreciation - Electric (Note A) p356	68,710,261	56,225,607	12,484,654	See Form 1
	Plant In Service					
24	Common Plant (Electric Only) (No	tes A & B) p356	136,472,250	111,675,240	24,797,010	See Form 1
	Accumulated Deferred Income Taxes					
41	Accumulated Investment Tax Credit Account No. 255 (No.	otes A & I) p266.h	2,350,600	2,120,230	230,370	See Form 1
	Materials and Supplies					
47	Undistributed Stores Exp (Note A) p227.6c & 16.c	0	0	0	
	Allocated General & Common Expenses					
65	Plus Transmission Lease Payments (Note A) p200.3.c	0	0	0	
67	Common Plant O&M	Note A) p356	0	0	0	
	Depreciation Expense					
88	Intangible Amortization (Note A) p336.1d&e (see attachr	511,847	511,847	0	See FERC Form 2, Page 337, Line 1, Column h for non-electric portion.
92	Common Depreciation - Electric Only (Note A) p336.11.b	4,080,116	4,080,116	0	See Form 1, electric only.
93	Common Amortization - Electric Only (Note A) p356 or p336.11d	0	0	0	See Form 1, electric only.

Transmission / Non-transmission Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s ar	d Instructions	Form 1 Amount		Non-transmission Related	Details and the second of the
28	Plant Held for Future Use (Including Land)	(Note C) p214	2,123,347	0	2,123,347	Specific identification based on plant records: The following plant investments are included:
						2
						4 5

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Note	s, Form 1 Page #s and Instructions	CWIP In Form Form 1 Amount Amount	1 Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors				
6 Electric Plant in Service	(Note B) p207.104g	4,195,282,026 0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Servie without AROs
Plant In Service				
19 Transmission Plant In Service	(Note B) p207.58.g	1,604,798,634 0	0	See Form 1
24 Common Plant (Electric Only)	(Notes A & B) p356	111,675,240 0	0	
Accumulated Depreciation				
30 Transmission Accumulated Depreciation	(Note B) p219.25.c	362.144.323 0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount EPRI Dues	Details Details
Allocated General & Common Expenses		
73 Less EPRI Dues (Note D) p352-353	219,062 219,062	See Form 1

Attachment 5 - Cost Support

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, For	m 1 Page #s and Instructions	Form 1 Amount		Non-transmission Related	Details Details
Allocated General & Common Expenses 70 Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E) p323.189b	4,418,266	373,499	4,044,767	FERC Form 1 page 351 lines 18 (h) to 21 (h)
77 Regulatory Commission Exp Account 928	(Note G) p323.189b	4,418,266	373,499	4,044,767	FERC Form 1 page 351 lines 18 (h) to 21 (h)

Safety Related Advertising Cost Support

					Non safety	
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s a	nd Instructions	Form 1 Amount	Safety Related	Related	Details Details
	Directly Assigned A&G					
81	General Advertising Exp Account 930.1	(Note F) p323.191b	383,314	0	383,314	None

MultiState Workpaper

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			State 2	State 3	State 4	State 5		Details	
Income Ta	ax Rates									
			MD	DE					Enter Calculation	
129 SIT=	State Income Tax Rate or Composite	(Note I) 8.50%	8.25%	8.7%			Арр	oortioned: DE 5.600%, MD 2.900%		

Education and Out Reach Cost Support

		Ec	ducation &		
Attachment A Line #s, Descriptions, Notes, Form	n 1 Page #s and Instructions	Form 1 Amount (Outreach	Other	Details Details
Directly Assigned A&G					
78 General Advertising Exp Account 930.1	(Note K) p323.191b	383.314	0	383.314	None

Excluded Plant Cost Support

Excladed Flame Good Gapport			
		Excluded Transmission	
Attachment A Line #s, Descriptions, Notes, Form 1 F	Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
149 Excluded Transmission Facilities	(Note M) Attachment 5	0	General Description of the Facilities
Instructions:		Enter \$	None
1 Remove all investment below 69 kV or generator step up transformers included in transm	ission plant in service that		
are not a result of the RTEP Process			
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV	and higher as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		Add many lines (6 many many)

Outstanding Network Credits Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	s	Outstanding Network Credits Description of the Credits	
<u> </u>	Network Credits		Enter \$	
55	Outstanding Network Credits (Note N)	From PJM	O General Description of the Credits	
			None	
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Note N)	From PJM		
30	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Note N)	TTOTT FJIVI		
			None	
			Add more lines if necessary	

Attachment 5 - Cost Support

Transmission Related Account 242 Reserves

			Transmission	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Related	Details Details
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission	-	100%	-	
Labor Related, General plant related or Common Plant related	33,820,389	9.452%	3,196,577	
Plant Related	2,599,176	38.029%	988,452	
Other		0.00%	-	
Total Transmission Related Reserves	36,419,565		4,185,029	

Prepayments

Attachment A Line #s, Descriptions	Notes, Form 1	Page #s and In	structions		Description of the Prepayments
Prepayments					
		All	locator	To Line 45	
Pension Liabilities, if any, in Account 242		-	8.196%	-	
Prepayments	\$	17,480,714	8.196%	1,432,798	
Prepaid Pensions if not included in Prepayments	\$	185,579,847	8.196%	15,210,963	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
		203,060,561	8.20%	16,643,762	
5 Wages & Salary Allocator		9.452%			
Electric vs Gas		87% Ba	ased on Modified \	Wisconsin Method	
Modified Wages & Salaries Allocator		8.196%			Add more lines if necessary

Extraordina	ry Property Loss					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Number of years	Amortization	w/ interest
61	Less extraordinary property loss	Attachment 5	\$	-		
62	Plus amortized extraordinary property loss	Attachment 5			5 \$ -	\$ -

Interest on Outstanding Network Credits Cost Support

microsi en eurotamanig metro en ereante e est eulepert			
Attachment A Line #s Descriptions Notes Form 4 De	and the and Instructions	Interest on Network	
Attachment A Line #s, Descriptions, Notes, Form 1 Pa	age #s and instructions	Credits	Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits			
155 Interest on Network Credits	(Note N) PJM Data	0	General Description of the Credits
		Enter \$	None
			Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount Description & PJM Documentation
Net Revenue Requirement	
171 Facility Credits under Section 30.9 of the P.IM.OATT and Facility Credits to Vineland per settlement in FR05-515.	

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description & PJM Documentation
Network Zonal Service Rate			
173 1 CP Peak	(Note L) PJM Data	4,002.3	See Form 1

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants Current Rate Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
DPL zone				
Talal				
lotal				

Attachment 5 - Cost Support

Abandoned Tranmission Plant

	Attachment A Line #s, Descriptions	s, Notes, Form 1 Page #s and In	structions
Α	Beginning Balance of Unamortized Transmission Plant	Per FERC Order	
В	Months Remaining in Amortization Period	Per FERC Order	
С	Monthly Ammortization	A/B	
D	Months in Year to be Amortized		
E	Amortization in Rate Year	C*D	Line 86a
F	Deductions		
G	End of Year Balance in Unamortized Transmission Plant	A-E-F	Line 43b

MAPP Abandonment recovery pursuant to ER13-607

	Attachment A Line #s, Des	scriptions, Notes, Form 1	Page #s and I	nst	tructions	
			DPL		Pepco	Total
171a	2013-14 rate period	\$	9,750,649	\$	12,725,412	\$ 22,476,061
171a	2014-15 rate period	\$	14,666,395		16,524,210	\$ 31,190,605
171a	2015-16 rate period	\$	12,208,522		14,624,812	\$ 26,833,334
	Total		36.625.566	\$	43.874.434	\$ 80.500.000

Supporting documentation for FERC Form 1 reconciliation

Comp	liance with FERC Order on the Exelon Merger						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruc	tions	Form 1 Amount	Merger Costs	Non Merger Related		
6	Electric Plant in Service	p207.104g	4,195,282,026	1,023,601	4,194,258,425		
10	Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization	p219.29c p200.21c	1,002,152,552 11,106,230	22,392 186,756	1,002,130,160	Respondent is Electric Utility only.	
23 60 68	General & Intangible Transmission O&M Total A&G	p205.5.g & p207.99.g p321.112.b p323.197.b	211,442,704 28,527,766 106,938,981	1,023,601 - 59,868	210,419,103 28,527,766 106,879,113		
87 88	General Depreciation Intangible Amortization	p336.10b&c p336.1d&e	8,156,970 511,847	21,044 172,615	8,135,926 339,232		
88	intangible Amortization	psso. ru&e	511,847	1/2,615	339,232		

ARO E	xclusion - Cost Support					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructio	Form 1 Amount	ARO's	Non-ARO's		
6	Electric Plant in Service	p207.104g	4,195,282,026	5,180,354	4,190,101,672	Distribution ARO-\$5,041,445 and General & Intangible ARO-\$138,909
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	1,002,152,552	500,894	1,001,651,658	Distribution ARO-\$393,309 and General ARO-\$107,585
23	General & Intangible	p205.5.g & p207.99.g	211,442,704	138,909	211,303,795	General & Intangible ARO-\$138,909
31	Accumulated General Depreciation	p219.28.c	59,242,969	107,585	59,135,384	General ARO-\$107,585

Plant F	Related Exclusions - Cost Support						
							Non-ARO's & Non Merger Related &
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructi	Form 1 Amount	ARO's	Merger Costs		Non-Capital Leases	
6	Electric Plant in Service	p207.104g	4,195,282,026	5,180,354	1,023,601	223,934	4,188,854,138 Distribution ARO-\$5,041,445 and General & Intangible ARO-\$138,909 and Intangible Merger Cost \$223,934 and General Capital Lease \$223,934
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	1,002,152,552	500,894	22,392	223,934	1,001,405,333 Distribution ARO-\$393,309 and General ARO-\$107,585 and General Merger Cost \$22,392 and Capital Lease Accumulated Amortization \$223,934
23	General & Intangible	p205.5.g & p207.99.g	211,442,704	138,909	1,023,601	223,934	210,056,261 General & Intangible ARO-\$138,909 and Intangible Merger Cost \$1,023,601 and General Capital Lease \$223,934
31	Accumulated General Depreciation	p219.28.c	59,242,969	107,585	22,392	223,934	58,889,059 General ARO-\$107,585 and General Merger Cost \$22,392 and Capital Lease Accumulated Amortization \$223,934

E	xpense Related Exclusions - Cost Support					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount		Distribution Reg Asset	Membership Dues in 923	Non Merger & Non Dist RA Amot & Membership Dues Below the Line
	68 Total A&G Total: p.323.197.b	106,938,981	59,868	140,313	2,308	106,736,492 Distribution Reg Asset amortization \$140,313, and Below the Line Membership Dues \$2,308.

Attachment 5 - Cost Support

PBOP Expense in FERC 926		
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	PBOP in PBOP in Total A&G Account 926 FERC 926 FERC 926 Form 1 Amount Form 1 Amount current rate year prior rate year	Explanation of change in PBOP in FERC 926
Total: p.323.197.b Account 926: p.323.187 and c	.b 106,938,981 7,999,345 (615,302) (199,886)	The actuarially determined amount of OPEB expense in FERC 926 decreased \$0.4 million from the prior year; the decrease primarily represents a change in the discount rate from 4.0% in 2017 to 3.6% in 2018, a ~40 basis points change. Inaddition, expected return on plan assets increased due to year over year assets base growth.

Attachment 3 - Revenue Credit Workpaper

17b Costs associated with revenues in line 17a

\$ 262,625

Revenue Subject to 50/50 sharing (Attachment 3 - line 17a)	\$ 947,590
Federal Income Tax Rate	21.00%
Federal Tax on Revenue subject to 50/50 sharing	198,994
Net Revenue subject to 50/50 sharing	748,596
Composite State Income Tax Rate	8.500%
State Tax on Revenue subject to 50/50 sharing	63,631
Total Tax on Revenue subject to 50/50 sharing	\$ 262,625

Attachment 5 - Cost Support

Other I	ncome Tax Adjustments						
			'	Transmission- Related FAS 109 Amortization			
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Expense	Remainder		Details
Attach. A <u>Line #s</u>	Form 1 Lines	Form 1 Page #s					
	Income Taxes - Federal (409.1)	p114.15.c	(1,337,606)	-	(1,337,606)		
	Income Taxes - Other (409.1)	p114.16.c	(87,017)	-	(87,017)		
	Provision for Deferred Income Taxes (410.1)	p114.17.c	102,449,945	159,301	102,290,644		
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	p114.18.c	77,530,284	2,941,827	74,588,456		
	Total			(2,782,527)		Total amount	t taken to Line 136a. See additional details, calculations, and instructions below.
			Transmission				
			Depreciation		Tax Rate from		
	Component Descriptions	Instruction References	Expense Amount	Att <u>a</u>	chment A Line 1	31	Amount to Line 136a
	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3, 4 below	\$ 560,548	X	27.72%	=	\$ 155,356
	Amortization of Excess/Deficient Deferred Taxes - Transmission Component	Instr. 4, 5 below					
	Amortized Excess Deferred Taxes	Instr. 4, 5 below					\$ (2,941,827)
	Amortized Deficient Deferred Taxes	Instr. 4, 5 below					\$ 3,326
	Amortization of Other Flow-Through Items - Transmission Component	Instr. 4, 6 below					<u>\$ 619</u>
136a	Total Other Income Tax Adjustments to Line 136a						\$ (2,782,527)
<u>Instr. #s</u>	<u>Instructions</u>						
Inst. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity	y embedded in the gross plant					
Inst. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.						
Inst. 3	"AFUDC-Equity" category reflects the non-deductibility of a component of depreciation expense related to the capitalized Funds Used During Construction (AFUDC).	equity portion of Allowance for					
Inst. 4	FAS 109 amortized tax expense taken directly from the Company's tax accounting records and included in the Form 1 inc	come tax lines noted above.					
Inst. 5	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account accumulated deterred taxes. Such excess or deficient deferred taxes attributed to the transmission function will be based calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting Deferrals are amortized over the remaining useful life of assets impacted by the tax rate change.	d upon tax records and					
Inst. 6	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the expense relating to the reversal of these temporary differences.	ne tax liability to be immediately d on the expectation and red when the temporary					

Attachment 5 - Cost Support

Compliance with the FERC order issued April 26, 2019 in Docket No. ER19-6

Adjustment so that customers receive the benefit of	FAS 109 net credits effective October 1, 2018						
	(A)	(B)	(C) Non-TCJA	(D)	(E)	(F)	(G)
		TCJA Related FAS109	Related FAS109	Subtotal FAS109 Amortization	Total Transmission	Distribution	FERC Form 15
Title of FERC Form 1	Transmission1	Amortization2	Amortization3	(Column B + C)	(Column A + D)	/ Other4	(Column E + F)
Incom Pg. 114, Line 15	(1,652,807)	-	-	-	(1,652,807)	315,201	(1,337,606)
Pg. 114, Line 16	(31,466)	-	-	-	(31,466)	(55,551)	(87,017)
B 1 B 111 15	40.044.045		450.004	450.004	10.474.040	20.000	100 110 015
Provis Pg. 114, Line 17	19,311,917	-	159,301	159,301	19,471,218	82,978,727	102,449,945
(Less Pg. 114, Line 18	1,645,245	2,941,827	-	2,941,827	4,587,073	72,943,211	77,530,284
(2000) 9 , 2	.,0.0,2.0	_,,		_,,	.,	1 =,0 10,= 11	, ,
Invest Pg. 114, Line 19	(142,557)	-	-	-	(142,557)	(251,679)	(394,236)
							
Total - Income Tax Expense / (Benefit)	15,839,841	(2,941,827)	159,301	(2,782,527)	13,057,315	10,043,487	23,100,802

Notes

1Represents the income tax accrual attributable to transmission related activity.

2Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

3Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

4Represents income tax accrual attributable to distribution and other related activity.

5Represents total income tax accrual reflected on the FERC Form 1.

Current Year Activity	FERC Form 1	(A) TCJA Related FAS 109 Amortization1	(B) Gross-Up Factor	(C) Gross-Up TCJA Related FAS 109 Amortization (Column A x B)	(D) Interest2	(E) Total (Column C + D)
Carrone roal retirity	121010111	7.11101.0120.10111	. 4515.	(Column 11 / Z)		(65/4//11/6/12)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 18	(2,941,827)	1.3834	(4,069,762)	(227,871)	(4,297,633)
Expense / (Benefit) - 9 Month Activity	NA	(2,206,371)	1.3834	(3,052,322)	(170,903)	(3,223,225)
Evenence //Panafith 2 Month Activity	NA	(705.457)	1.3834	(4.047.444)	(EC 000)	(4.074.408)
Expense / (Benefit) - 3 Month Activity	INA	(735,457)	1.3634	(1,017,441)	(56,968)	(1,074,408)
		(A)	(B)	(C)	(D)	(E)
Current Year Activity	FERC Form 1	Non-TCJA Related FAS 109 Amortization3	Gross-Up Factor	Gross-Up Non-TCJA Related FAS 109 Amortization (Column A x B)	Interest2	Total (Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 17	159,301	1.3834	220,379	12,339	232,718
Expense / (Benefit) - 9 Month Activity	NA	119,476	1.3834	165,284	9,254	174,539
Expense / (Benefit) - 3 Month Activity	NA	39,825	1.3834	55,095	3,085	58,180

Notes

Through").

1Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

2Interest component related to True-Up adjustment.

3Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-

Attachment 5 - Cost Support

e: Interest calculation below taken did The true-up in Step 8	irectly from "Attachment 6 - Es								
The true-up in Step 8	,	timate & True-up Worksheet	of the PJM	Γariff					
		(4,069,762)		Т	The forecast in Prior Year	=	(4,069,762)		
Interest on Amount of Refunds or Surcharge	ges	(1,007,102)					(1,007,102)		
Interest 35.19a for March Current Yr	Month		Yr		0.4400% 1/12 of Step 9	Interest 35.19a for		Interest	Refunds Owed
Jun				2005	(339,147)	March Current Yr 0.4400%	Months 11.5	(17,161)	(356,308)
Jul Aug				2005 2005	(339,147) (339,147)	0.4400% 0.4400%	10.5 9.5	(15,669) (14,176)	(354,815) (353,323)
Sep Oct				2005 2005	(339,147) (339,147)	0.4400% 0.4400%	8.5 7.5	(12,684) (11,192)	(351,831) (350,339)
Nov Dec				2005 2005	(339,147) (339,147)	0.4400% 0.4400%	6.5 5.5	(9,700) (8,207)	(348,846) (347,354)
Jan Feb				2006 2006	(339,147) (339,147)	0.4400% 0.4400%	4.5 3.5	(6,715) (5,223)	(345,862) (344,370)
Mar				2006 2006	(339,147)	0.4400% 0.4400%	2.5 1.5	(3,731) (2,238)	(342,877) (341,385)
Apr May				2006	(339,147)	0.4400%	0.5	(746)	(339,893)
Total					(4,069,762)				(4,177,204)
Jun				2006	Balance (4,177,204)	Interest 0.4400%	Amort (358,136)	Balance (3,837,447)	
Jul Aug				2006 2006	(3,837,447) (3,496,196)	0.4400% 0.4400%	(358,136) (358,136)	(3,496,196) (3,153,443)	
Sep Oct				2006 2006	(3,153,443) (2,809,182)	0.4400% 0.4400%	(358,136) (358,136)	(2,809,182) (2,463,406)	
Nov Dec				2006 2006	(2,463,406) (2,116,109)	0.4400% 0.4400%	(358,136) (358,136)	(2,116,109) (1,767,284)	
Jan Feb				2007 2007	(1,767,284) (1,416,924)	0.4400% 0.4400%	(358,136) (358,136)	(1,416,924) (1,065,022)	
Mar Apr				2007	(1,065,022) (711,572)	0.4400% 0.4400%	(358,136) (358,136)	(711,572) (356,567)	
May				2007	(356,567)	0.4400%	(358,136)	(330,307)	
Total with interest Interest Component							(4,297,633) (227,871)		
INTEREST ON CHARGE OF E: Interest calculation below taken did The true-up in Step 8					The forecast in Prior Year	=	220,379		
Interest on Amount of Refunds or Surcharge	ges				0.44000/				
Interest 35.19a for March Current Yr	Month		Yr		0.4400% 1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest	Refunds Owed
Jun				2005	18,365	0.4400%	11.5	929	19,294
Jul Aug				2005	18,365 18,365	0.4400% 0.4400%	10.5 9.5	848 768	19,213 19,133
Sep Oct				2005	18,365 18,365	0.4400% 0.4400%	8.5 7.5	687 606	19,052 18,971
Nov Dec				2005 2005	18,365 18,365	0.4400% 0.4400%	6.5 5.5	525 444	18,890 18,809
Jan				2006 2006	18,365 18,365	0.4400% 0.4400%	4.5 3.5	364 283	18,729 18,648
							2.5	202	18,567
Feb Mar				2006	18,365 18,365	0.4400% 0.4400%			
Feb Mar Apr					18,365 18,365 18,365 220,379	0.4400% 0.4400% 0.4400%	1.5 0.5	121 40	18,486 18,405 226,197
Feb Mar Apr May Total				2006 2006 2006	18,365 18,365 220,379 Balance	0.4400% 0.4400% Interest	1.5 0.5 Amort	121 40 Balance	18,486 18,405
Feb Mar Apr May Total				2006 2006 2006 2006	18,365 18,365 220,379 Balance 226,197 207,799	0.4400% 0.4400% Interest 0.4400% 0.4400%	1.5 0.5 Amort 19,393 19,393	121 40 Balance 207,799 189,320	18,486 18,405
Feb Mar Apr May Total				2006 2006 2006 2006	18,365 18,365 220,379 Balance 226,197	0.4400% 0.4400% Interest 0.4400%	1.5 0.5 Amort 19,393	121 40 Balance 207,799	18,486 18,405
Feb Mar Apr May Total Jun Jul Aug Sep Oct				2006 2006 2006 2006 2006 2006 2006 2006	18,365 18,365 220,379 Balance 226,197 207,799 189,320 170,760 152,118	0.4400% 0.4400% Interest 0.4400% 0.4400% 0.4400% 0.4400%	1.5 0.5 Amort 19,393 19,393 19,393 19,393	121 40 Balance 207,799 189,320 170,760 152,118 133,394	18,486 18,405
Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec				2006 2006 2006 2006 2006 2006 2006 2006	18,365 18,365 220,379 Balance 226,197 207,799 189,320 170,760 152,118 133,394 114,588	0.4400% 0.4400% Interest 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	1.5 0.5 Amort 19,393 19,393 19,393 19,393 19,393 19,393	121 40 Balance 207,799 189,320 170,760 152,118 133,394 114,588 95,699	18,486 18,405
Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Jan Feb				2006 2006 2006 2006 2006 2006 2006 2006	18,365 18,365 220,379 Balance 226,197 207,799 189,320 170,760 152,118 133,394 114,588 95,699 76,727	0.4400% 0.4400% Interest 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	1.5 0.5 Amort 19,393 19,393 19,393 19,393 19,393 19,393 19,393	121 40 Balance 207,799 189,320 170,760 152,118 133,394 114,588 95,699 76,727 57,671	18,486 18,405
Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr				2006 2006 2006 2006 2006 2006 2006 2006	18,365 18,365 220,379 Balance 226,197 207,799 189,320 170,760 152,118 133,394 114,588 95,699 76,727 57,671 38,532	0.4400% 0.4400% Interest 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	1.5 0.5 Amort 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393	121 40 Balance 207,799 189,320 170,760 152,118 133,394 114,588 95,699 76,727 57,671 38,532 19,308	18,486 18,405
Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar				2006 2006 2006 2006 2006 2006 2006 2006	18,365 18,365 220,379 Balance 226,197 207,799 189,320 170,760 152,118 133,394 114,588 95,699 76,727 57,671	0.4400% 0.4400% Interest 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	1.5 0.5 Amort 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393 19,393	121 40 Balance 207,799 189,320 170,760 152,118 133,394 114,588 95,699 76,727 57,671 38,532	18,486 18,405

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Non - Regulated	Total
Executive Management	4,875,571	4,307,859	7,892,720	252,593	17,328,743
Support Services	8,342,374	7,137,810	16,891,980	9,334,933	41,707,096
Financial Services	8,620,022	7,839,457	14,237,822	321,268	31,018,569
Human Resources	2,970,230	1,995,005	4,623,403		9,588,639
Legal Services	1,591,533	1,395,319	2,561,029	61,321	5,609,203
Customer Services	34,125,272	31,730,548	20,731,716		86,587,535
Information Technology	15,774,392	13,619,269	25,214,770	141,795	54,750,226
Government Affiars	4,070,462	4,866,070	4,287,890	303,274	13,527,696
Communication Services	1,677,247	1,384,237	2,579,728	79,993	5,721,205
Regulatory Services	8,053,611	7,834,441	10,985,709	24,478	26,898,239
Regulated Electric and Gas Operation Service	45,015,118	36,371,380	56,088,680	226,884	137,702,062
Supply Services	849,195	858,437	2,009,193	4,024	3,720,848
Total	\$ 135,965,026	\$ 119,339,831	\$ 168,104,640	\$ 10,750,563	\$ 434,160,061

PHI Service 0			n Original Resubmission	(Mo, Da, Yr)	Year/Period of Report Dec 31, 2018
	Schedule XVII - A	nalysis of Billing – Associate	Companies (Accoun	nt 457)	
1. For servi	ces rendered to associate companies (Account 457), list all of the a	associate companie	15.	
P	Name of Associate Company	Account 457.1	Account 457.2	Account 457.3	Total Amount Billed
Line		Direct Costs Charged	Indirect Costs Charged	Compensation For Use	

Line No.	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Costs Charged	Account 457.3 Compensation For Use of Capital	Total Amount Billed
	(a)	(b)	(C)	(d)	(e)
1	Potomac Electric Company	42,887,851	125,181,615	35,174	188,104,640
2	Delmarva Power & Light Company	39,980,646	95,963,532	20,848	135,965,026
3	Atlantic City Electric Company	31,498,311	87,822,853	18,667	119,339,831
4	Exelon Business Services Company, LLC	256,817	8,551,813		8,808,630
5	Pepco Holdings LLC	231,909	891,548	884	1,124,341
6	Constellation NewEnergy, Inc.		759,294		759,294
7	PECO Energy Company	23,368			23,368
8	Baltimore Gas and Electric Company	21,932			21,932
9	Commonwealth Edison Company	12,999			12,999
10					
11					
12					
13					
14					
15					
16					
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23					
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33					
35					
36					
38 39					
40	Total	114,913,833	319,170,655	75,573	434,160,061

FERC FORM NO. 60 (REVISED 12-07)

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Service Company Billing Analysis by Utility FERC Account YTD Dec 2018 Total PHI

FERC	<u> </u>						
Accounts	FERC Account Name	DPL	ACE	PEPCO	Other	Total	Inclusion in ATRR
107	Constr Work In Progress	22,798,058	19,208,474	28,152,373		70,158,905	Not included
	Accumulated Provision for Depreciation	1,904,199	1,641,360	1,469,307		5,014,866	Not included
	Stores Expense Undistributed	771,976	784,564	1,889,546		3,446,086	Not included
	Other Regulatory Assets	1,257,480	124,458	2,855,045		4,236,983	Not included
	Clearing Accounts - Other	1,996,577	1,276,234	6,890,505		10,163,316	Not included
	Other Income -Below the Line	49,612	78,143	168,761	10,750,564	11,047,080	Not included
	Other Income Deductions - Below the Line	708,131	524,119	1,036,361		2,268,611	Not included
	Interest-Debt to Associated Companies	(17,976)	(15,703)	(28,059)		(61,738)	Not included
	Interest-Short Term Debt	250,017	220,196	400,637		870,850	Not included
	System cont & load dispatch	1,179,336	935,836	1,556,362		3,671,534	Not included
	Other expenses	1,102,794	823,961	1,307,258		3,234,013	Not included
	Operation Supervision & Engineering	1,139,212	737,865	371,449		2,248,526	100% included
	Load Dispatching - Reliability	(59)	59	011,110			100% included
	Load Dispatch - Monitor & Operate Transmissi	2,710	119	81,074		83,903	100% included
	Load Dispatch - Transmission Service & Sched	(26)	59	341		374	100% included
	Reliability, Planning and Standards	108,769	52,212	-		160,981	100% included
	Station expenses	100,100	52,212	485		485	100% included
	Underground Line Expenses - Transmission	-	-	140		140	100% included
	Miscellaneous transmission expenses	1,815,456	1,670,655	2,893,667		6,379,778	100% included
	Rents	1,010,400	1,010,000	2,033,007		811	
		22 E11	20.002	105,439			100% included
	Maintenance Supervision & Engineering	32,511	29,063 217	-		167,013	100% included
	Maint of structures	2,402	217	896		3,515	100% included
	Maintenance of Computer Software	9,783		6,176		15,959	100% included
	Maintenance of station equipment	119,193	2,240	9,889		131,322	100% included
	Maintenance of overhead lines	323,919	441,091	763,833		1,528,843	100% included
	Maintenance of underground lines	-	-	96		96	100% included
	Maintenance of miscellaneous transmission pl	5,310	136	5,441		10,887	100% included
	Operation Supervision & Engineering	519,318	555,814	503,893		1,579,025	Not included
	Load dispatching	125,332	104,480	97,442		327,254	Not included
	Station expenses	-		35,092		35,092	Not included
	Underground line expenses	-		7,317		7,317	Not included
	Meter expenses	921,518	287,880			1,209,398	Not included
	Customer installations expenses	310,915	134,602	258,950		704,467	Not included
	Miscellaneous distribution expenses	1,880,391	1,550,925	2,785,874		6,217,190	Not included
	Maintenance Supervision & Engineering	361,187	44,777	306,952		712,916	Not included
	Maintain equipment	235,513	277,300	203,574		716,387	Not included
	Maintain overhead lines	893,980	709,868	1,820,588		3,424,436	Not included
594	Maintain underground line	1,128				1,128	Not included
595	Maintain line transformers		-	25,768		25,768	Not included
	Maintain meters	466,609		(102)		466,507	Not included
598	Maintain distribution plant	19,929	27,506	10,350		57,785	Not included
	Total Gas Accounts	1,351,785		-		1,351,785	Not included
902	Meter reading expenses	99,862	312,837	-		412,699	Not included
903	Customer records and collection expenses	40,789,128	39,647,851	30,635,785		111,072,764	Not included
907	Supervision - Customer Svc & Information	-	148,251	-		148,251	Not included
908	Customer assistance expenses	1,547,000	521,246	77,803		2,146,049	Not included
909	Informational & instructional advertising	416,658	323,833	662,679		1,403,170	Not included
923	Outside services employed	48,852,788	44,869,956	77,863,539		171,586,283	Wage & Salary Factor
924	Property insurance	11,623	10,227	18,569		40,419	Net Plant Factor
925	Injuries & damages	(88)	(43)	(131)		(262)	Wage & Salary Factor
	Regulatory commission expenses	1,142,635	826,663 [°]	2,024,242		3,993,540	Direct Transmission Only
	General ad expenses	25,472	22,346	40,678		88,496	Direct Transmission Only
	Miscellaneous general expenses	432,375	428,136	787,952		1,648,463	Wage & Salary Factor
	Maintenance of general plant	584	18	(7)		595	Wage & Salary Factor
	Total	135,965,026	119,339,831	168,104,640	10,750,564	434,160,061	
							:

Delmarva Power & Light Company

Attachment 6 - Estimate and Reconciliation Worksheet

Step	Month	Year	Action
Exec	Summary	/	
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)
3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula
4	May	Year 2	Post results of Step 3 on PJM web site
5	June	Year 2	Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)
6	April	Year 3	TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
7	April	Year 3	Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)
8	April	Year 3	TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)
9	April	Year 3	Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
10	May	Year 3	Post results of Step 9 on PJM web site
11	June	Year 3	Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
			154,974,494 Rev Req based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) Other Plant In Service	(H) MAPP CWIP	(I) MAPP In Service O	(J) ther Plant In Service ((K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service	
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)	
Jan					11.5	-			-	-	-	-	-	
Feb					10.5	-			-	-	-	-	-	
Mar	5,492,768		-		9.5	52,181,296			-	4,348,441	-	-	-	
Apr					8.5			-	-	-	-	-	-	
May	68,209,058				7.5	511,567,935			-	42,630,661	-	-	-	
Jun					6.5			-	-	-	-		-	
Jul					5.5		-		-	-	-	-	-	
Aug					4.5	-	-		-	-	-	-	-	
Sep					3.5	-	-		-	-	-	-	-	
Oct					2.5	-	-		-	-	-	-	-	
Nov					1.5	-	-		-	-	-	-	-	
Dec					0.5	-	-		-	-	-	-	-	
Total	73,701,826		-	-		563,749,231	-		-	46,979,103	-	-	-	
New Transmissi	on Plant Additions and CWII	P (weighted by months in ser	rvice)							46,979,103	-	-	-	
								Input to Line 21 of Appe Input to Line 43a of Appe		46,979,103	-		-	46,979,103 -
								Month In Service or Mon		4.35	#DIV/0!	#DIV/0!	#DIV/0!	

- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula
 - \$ 46,979,103 Input to Formula Line 21
- 4 May Year 2 Post results of Step 3 on PJM web site

158,674,066

Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

- 5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 May 31, 2006)
 - \$ 158,674,066
- 6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)

162,244,559 Rev Req based on Prior Year data

Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 190,986,642 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) Other Plant In Service	(H) MAPP CWIP	(I) MAPP In Service O	(J) ther Plant In Service C	(K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service	
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)	
Jan	3,823,007				11.5	43,964,583	-	-	-	3,663,715	-	-	-	
Feb	291,596				10.5	3,061,760	-	-	-	255,147	-	-	-	
Mar	4,080,041				9.5	38,760,391	-	-	-	3,230,033	-	-	-	
Apr	7,282,419				8.5	61,900,564		-	-	5,158,380	-	-	-	
May	93,422,960				7.5	700,672,203		-	-	58,389,350	-	-	-	
Jun	21,318,375				6.5	138,569,438		-	-	11,547,453	-	-	-	
Jul	9,611,768				5.5	52,864,723	-	-	-	4,405,394	-	-	-	
Aug	(392,278)				4.5	(1,765,252)	-	-	-	(147,104)	-	-	-	
Sep	1,945,309				3.5	6,808,581	-	-	-	567,382	-	-	-	
Oct	(147,654)				2.5	(369,134)		-	-	(30,761)	-	-	-	
Nov	8,982,587				1.5	13,473,880	-	-	-	1,122,823	-	-	-	
Dec	40,768,511				0.5	20,384,255		-	-	1,698,688	-	-	-	
Total	190,986,642	-	-	-		1,078,325,992	-	-	-	89,860,499	-	-	-	
New Transmissio	n Plant Additions and CWIF	(weighted by months in ser	vice)							89,860,499	-	-	-	
								Input to Line 21 of Appel Input to Line 43a of Appel Month In Service or Mont	ndix A	89,860,499 6.35	- #DIV/0!	- #DIV/0!	- #DIV/0!	89,860,499

154,401,509 Result of Formula for Reconciliation

Must run Appendix A with cap adds in line 21 & line 20

(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) Other Plant In Service	(H) MAPP CWIP	(I) MAPP In Service	(J) Other Plant In Service ((K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service	
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)	
Jan					11.5	-	-	-	-	-	-	-	-	
Feb					10.5	-	-	-	-	-	-		-	
Mar			-		9.5				-	-	-	-	-	
Apr					8.5				-		-	-	-	
May					7.5			-	-	-	-		-	
Jun					6.5			-	-	-	-		-	
Jul	564,726				5.5	3,105,993	-	-	-	258,833	-		-	
Aug					4.5	-	-	-	-	-	-	-	-	
Sep					3.5	-	-	-	-	-	-		-	
Oct					2.5	-	-	-	-	-	-	-	-	
Nov					1.5	-	-	-	-	-	-	-	-	
Dec	-				0.5	-	-	-	-	-	-	-	-	
Total	564,726	-	-	-		3,105,993	-	-	-	258,833	-	-	-	
New Transmission	Plant Additions and CWIP	(weighted by months in ser	vice)					(0	258,833	-	-	-	
162,237,74	1							Input to Line 21 of Appe		258,833	-		-	258,833
								Input to Line 43a of Appe				-		-
								Month In Service or Mont	th for CWIP	6.50	#DIV/0!	#DIV/0!	#DIV/0!	

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliat 154,401,5	,	The forecast in Prior Year 145,131,985	=	9,269,524			
Interest on Amo	ount of Refunds or Surcharg	jes					
Interest rate pur	suant to 35.19a for March	of 0.4400%					
Month	Yr	1/12 of Step 9	Interest rate for		Interest	Surcharge (Refund) Owed	
			March of the Current Yr	Months			
Jun	Year 1	772,460	0.4400%	11.5	39,086	811,547	
Jul	Year 1	772,460	0.4400%	10.5	35,688	808,148	
Aug	Year 1	772,460	0.4400%	9.5	32,289	804,749	
Sep	Year 1	772,460	0.4400%	8.5	28,890	801,350	
Oct	Year 1	772,460	0.4400%	7.5	25,491	797,952	
Nov	Year 1	772,460	0.4400%	6.5	22,092	794,553	
Dec	Year 1	772,460	0.4400%	5.5	18,694	791,154	
Jan	Year 2	772,460	0.4400%	4.5	15,295	787,755	
Feb	Year 2	772,460	0.4400%	3.5	11,896	784,356	
Mar	Year 2	772,460	0.4400%	2.5	8,497	780,957	
Apr	Year 2	772,460	0.4400%	1.5	5,098	777,559	
May	Year 2	772,460	0.4400%	0.5	1,699	774,160	
Total		9,269,524				9,514,240	
				Amortization over			
		Balance	Interest rate from above	Rate Year	Balance		
Jun	Year 2	9,514,240	0.4400%	815,711	8,740,391		
Jul	Year 2	8,740,391	0.4400%	815,711	7,963,137		
Aug	Year 2	7,963,137	0.4400%	815,711	7,182,464		
Sep	Year 2	7,182,464	0.4400%	815,711	6,398,355		
Oct	Year 2	6,398,355	0.4400%	815,711	5,610,796		
Nov	Year 2	5,610,796	0.4400%	815,711	4,819,772		
Dec	Year 2	4,819,772	0.4400%	815,711	4,025,268		
Jan	Year 3	4,025,268	0.4400%	815,711	3,227,268		
Feb	Year 3	3,227,268	0.4400%	815,711	2,425,756		

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest

e forecast in Prior Year with interest 9,788,537

True-up Adjustment for FAS 109 Order 3,048,686

0.4400%

0.4400%

0.4400%

Total true-up amount

2,425,756

1,620,718

812,138

3,048,686 Attachment 5 - Cost Support (In compliance with the FERC order issued April 26, 2019 in Docket No. ER19-6)

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8) Revenue Requirement for Year 3

\$ 162,237,741 175,074,964

815,711

815,711

815,711

9,788,537

1,620,718

812,138

(0)

10 May Year 3 Ilts of Step 9 on PJM web site

Mar

Apr

May

Total with interest

Year 3

Year 3

Year 3

\$ 175,074,964

11 June Year 3 or the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

\$ 175,074,964

Delmarva Power & Light Company

Attachment 7 - Transmission Enhancement Charge Worksheet

Base FCR

W Increased ROE

2027

2027

7,344,551

7,344,551

419,689

419,689

6,924,862

6,924,862

1,098,708

1,151,610

1,549,552

1,549,552

88,546

88,546

1,461,006

1,461,006

231,805

242,966

1,209,359

1,209,359

69,106

69,106

1,140,252

1,140,252

180,914

189,625

3,390,639

3,390,639

183,278

183,278

3,207,362

3,207,362

497,777

522,279

59

60

61 62 63

1	New Plant Carrying	g Charge																
2 3 4 5 6	Fixed Charge Rate A B C	Formula Line 160		Charge per 100	•	crease in R	OE without D	epreciation		9.806% 10.315% 0.5093%								
7	FCR if a CIAC																	
8	D	161	Net Plant Carrying	Charge without	Depreciation,	Return, nor	Income Taxe	S		3.3939%								
9 10	The FCR resulting					ta for subs	equent years											
11	The ROE is 10.5% Details	which include		10.0% ROE per 1.3 Red Lion sub r		Docket No	o. EL13-48 an	od a 50 basis p B0494.1-4 Red		mbership add	der as authorize	ed by FERC: pro B0241.12 Red I		e projects ide		et Nos. ER08-68 30567 Mt.Pleasant-		1423 have
"Yes" if a project under PJM OATT Schedule 12, otherwise 12 "No" 13 Useful life of project "Yes" if the customer has paid a lump sum payment in the	Schedule 12 Life	(Yes or No)	Yes 35				No 35				No 35				No 35			
amount of the investment on line 14 18, Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
Input the allowed ROE Incentive From line 4 above if "No" on line 14 and From line 8 above if 16 "Yes" on line 14	Increased ROE (Basis Base FCR	Points)	150 9.8055%				150 9.8055%				9.8055%				150 9.8055%			
Line 6 times line 15 divided by 17 100 basis points Columns A, B or C from	FCR for This Project		10.5695%				10.5695%				10.5695%				10.5695%			
18 Attachment 619 Line 18 divided by line 13From Columns H, I or J from	Investment Annual Depreciation Ex	хр	14,689,101 419,689				3,099,104 88,546				2,418,717 69,106				6,414,723 183,278			
20 Attachment 6	Month In Service or Mont	th for CWIP	6.00				6.00				6.00				6			
43 44	Base FCR W Increased ROE	Invest Yr 2019 2019	Beginning 10,702,059 10,702,059	Depreciation 419,689 419,689	Ending 10,282,371 10,282,371	Revenue 1,427,930 1,506,481	Beginning 2,257,919 2,257,919	Depreciation 88,546 88,546	Ending 2,169,373 2,169,373	Revenue 301,264 317,837	Beginning 1,762,208 1,762,208	Depreciation 69,106 69,106	Ending 1,693,102 1,693,102	Revenue 235,124 248,058	Beginning 4,856,862 4,856,862	Depreciation 183,278 183,278	Ending 4,673,584 4,673,584	Revenue 641,548 677,251
45 46 47	Base FCR W Increased ROE Base FCR	2020 2020 2021	10,282,371 10,282,371 9,862,682	419,689 419,689 419,689	9,862,682 9,862,682 9,442,994	1,386,777 1,462,122 1,345,624	2,169,373 2,169,373 2,080,827	88,546 88,546 88,546	2,080,827 2,080,827 1,992,281	292,582 308,478 283,900	1,693,102 1,693,102 1,623,996	69,106 69,106 69,106	1,623,996 1,623,996 1,554,890	228,348 240,754 221,571	4,673,584 4,673,584 4,490,306	183,278 183,278 183,278	4,490,306 4,490,306 4,307,028	623,576 657,879 605,605
48 49 50 51	W Increased ROE Base FCR W Increased ROE Base FCR	2021 2022 2022 2023	9,862,682 9,442,994 9,442,994 9,023,305	419,689 419,689 419,689 419,689	9,442,994 9,023,305 9,023,305 8,603,616	1,417,763 1,304,472 1,373,404 1,263,319	2,080,827 1,992,281 1,992,281 1,903,735	88,546 88,546 88,546 88,546	1,992,281 1,903,735 1,903,735 1,815,189	299,119 275,217 289,761 266,535	1,623,996 1,554,890 1,554,890 1,485,783	69,106 69,106 69,106 69,106	1,554,890 1,485,783 1,485,783 1,416,677	233,450 214,795 226,146 208,019	4,490,306 4,307,028 4,307,028 4,123,751	183,278 183,278 183,278 183,278	4,307,028 4,123,751 4,123,751 3,940,473	638,508 587,633 619,136 569,662
52 53 54 55 56	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	2023 2024 2024 2025 2025	9,023,305 8,603,616 8,603,616 8,183,928 8,183,928	419,689 419,689 419,689 419,689 419,689	8,603,616 8,183,928 8,183,928 7,764,239 7,764,239	1,329,045 1,222,166 1,284,687 1,181,014 1,240,328	1,903,735 1,815,189 1,815,189 1,726,644 1,726,644	88,546 88,546 88,546 88,546 88,546	1,815,189 1,726,644 1,726,644 1,638,098 1,638,098	280,402 257,852 271,043 249,170 261,684	1,485,783 1,416,677 1,416,677 1,347,571 1,347,571	69,106 69,106 69,106 69,106 69,106	1,416,677 1,347,571 1,347,571 1,278,465 1,278,465	218,841 201,243 211,537 194,466 204,233	4,123,751 3,940,473 3,940,473 3,757,195 3,757,195	183,278 183,278 183,278 183,278 183,278	3,940,473 3,757,195 3,757,195 3,573,917 3,573,917	599,765 551,691 580,393 533,719 561,022
57 58 59	Base FCR W Increased ROE	2026 2026 2027	7,764,239 7,764,239 7,344,551	419,689 419,689	7,344,551 7,344,551	1,139,861 1,195,969	1,638,098 1,638,098	88,546 88,546	1,549,552 1,549,552	240,488 252,325	1,278,465 1,278,465	69,106 69,106	1,209,359 1,209,359	187,690 196,929	3,573,917 3,573,917 3,300,630	183,278 183,278	3,390,639 3,390,639	515,748 541,650

been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

		B0483.13 Oak Ha	all-Wattsville			B0320 Cool	Springs			BO568 3rd Inc	lian River	
	No				No				No			
	35				35				35			
	00				00				30			
	No				No				No			
	150				150				150			
	150				150				150			
	9.8055%				9.8055%				9.8055%			
	7.000070				7.000070				7.000070			
	10.5695%				10.5695%				10.5695%			
	8,379,558				14,504,530				6,681,345			
	239,416				414,415				190,896			
	12				9				8			
Ве	eginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
	6,464,230	239,416	6,224,815	849,792	11,085,605	414,415	10,671,190	1,460,782	5,281,444	190,896	5,090,549	690,051
	6,464,230	239,416	6,224,815	897,346	11,085,605	414,415	10,671,190	1,542,304	5,281,444	190,896	5,090,549	728,940
	6,224,815	239,416	5,985,399	826,316	10,671,190	414,415	10,256,775	1,420,146	5,090,549	190,896	4,899,653	671,333
	6,224,815	239,416	5,985,399	872,041	10,671,190	414,415	10,256,775	1,498,502	5,090,549	190,896	4,899,653	708,763
	5,985,399	239,416	5,745,983	802,840	10,256,775	414,415	9,842,360	1,379,511	4,899,653	190,896	4,708,757	652,614
	5,985,399	239,416	5,745,983	846,736	10,256,775	414,415	9,842,360	1,454,701	4,899,653	190,896	4,708,757	688,586
	5,745,983	239,416	5,506,567	779,364	9,842,360	414,415	9,427,944	1,338,875	4,708,757	190,896	4,517,862	633,896
	5,745,983	239,416	5,506,567	821,431	9,842,360	414,415	9,427,944	1,410,899	4,708,757	190,896	4,517,862	668,410
	5,506,567	239,416	5,267,151	755,888	9,427,944	414,415	9,013,529	1,298,240	4,517,862	190,896	4,326,966	615,178
	5,506,567	239,416	5,267,151	796,126	9,427,944	414,415	9,013,529	1,367,098	4,517,862	190,896	4,326,966	648,233
	5,267,151	239,416	5,027,735	732,412	9,013,529	414,415	8,599,114	1,257,604	4,326,966	190,896	4,136,071	596,459
	5,267,151	239,416	5,027,735	770,821	9,013,529	414,415	8,599,114	1,323,296	4,326,966	190,896	4,136,071	628,056
	5,027,735	239,416	4,788,319	708,936	8,599,114	414,415	8,184,699	1,216,968	4,136,071	190,896	3,945,175	577,741
	5,027,735	239,416	4,788,319	745,516	8,599,114	414,415	8,184,699	1,279,495	4,136,071	190,896	3,945,175	607,880
	4,788,319	239,416	4,548,903	685,460	8,184,699	414,415	7,770,284	1,176,333	3,945,175	190,896	3,754,280	559,023
	4,788,319	239,416	4,548,903	720,211	8,184,699	414,415	7,770,284	1,235,693	3,945,175	190,896	3,754,280	587,703
	4,548,903	239,416	4,309,487	661,984	7,770,284	414,415	7,355,869	1,135,697	3,754,280	190,896	3,563,384	540,304
	4,548,903	239,416	4,309,487	694,906	7,770,284	414,415	7,355,869	1,191,892	3,754,280	190,896	3,563,384	567,526

	BO272.1 Keeney	500kV Sub	1	B0751 Ke	eney - Additional B	reakers on 500l	kV Bus		BO566 Trappe Ta	ap - Todd		B0733	3 Harmony Add 2n	nd 230/138 Auto	Tr	B1247 (Glasgow - Cecil 138	kV Circuit Reb	ouild	
	,				-												· ·			
Voc				Voc				No				Voc				Voc				
Yes 35				Yes 35				No 35				Yes 35				Yes 35				
				00				00				00				00				
NI.				NI.				NI.				NI.				NI.				
No				No				No				No				No				
0				0				150				0				0				
9.8055%				9.8055%				9.8055%				9.8055%				9.8055%				
9.8055%				9.8055%				10.5695%				9.8055%				9.8055%				
7.333370				1.000070				13.007070				1.000070				1.000070				
217,662				5,055,041				16,372,433				10,567,349				7,246,743				
6,219				144,430				467,784				301,924				207,050				
6				4				12				4				5				
U				0				12				4				J				
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total
177,239	6,219	171,020	22,988	4,116,248	144,430	3,971,818	533,888	13,565,730	467,784	13,097,946	1,752,107	8,856,445	301,924	8,554,521	1,140,741	5,961,839	207,050	5,754,789	771,337 \$	9,056,214
177,239	6,219	171,020	22,988	4,116,248	144,430	3,971,818	533,888	13,565,730	467,784	13,097,946	1,852,168	8,856,445	301,924	8,554,521	1,140,741	5,961,839	207,050	5,754,789	771,337 \$	9,468,000
171,020	6,219	164,801	22,379	3,971,818	144,430	3,827,388	519,726	13,097,946	467,784	12,630,163	1,706,238	8,554,521	301,924	8,252,596	1,111,135	5,754,789	207,050	5,547,739	751,035 \$	8,808,556
171,020	6,219	164,801	22,379	3,971,818	144,430	3,827,388	519,726	13,097,946	467,784	12,630,163	1,802,725	8,554,521	301,924	8,252,596	1,111,135	5,754,789	207,050	5,547,739	751,035 \$	9,204,504
164,801 164,801	6,219 6,219	158,582	21,769	3,827,388	144,430 144,430	3,682,958	505,563	12,630,163 12,630,163	467,784	12,162,379 12,162,379	1,660,370 1,753,283	8,252,596 8,252,596	301,924	7,950,672 7,950,672	1,081,530	5,547,739 5,547,739	207,050	5,340,690 5,340,690	730,733 \$	8,560,897 8,941,008
158,582	6,219	158,582 152,363	21,769 21,159	3,827,388 3,682,958	144,430	3,682,958 3,538,529	505,563 491,401	12,030,103	467,784 467,784	11,694,595	1,755,265	7,950,672	301,924 301,924	7,648,748	1,081,530 1,051,925	5,340,690	207,050 207,050	5,340,690	730,733 \$ 710,430 \$	8,313,239
158,582	6,219	152,363	21,159	3,682,958	144,430	3,538,529	491,401	12,162,379	467,784	11,694,595	1,703,841	7,950,672	301,924	7,648,748	1,051,925	5,340,690	207,050	5,133,640	710,430 \$	8,677,512
152,363	6,219	146,144	20,549	3,538,529	144,430	3,394,099	477,239	11,694,595	467,784	11,226,811	1,568,632	7,648,748	301,924	7,346,824	1,022,319	5,133,640	207,050	4,926,590	690,128 \$	8,065,580
152,363	6,219	146,144	20,549	3,538,529	144,430	3,394,099	477,239	11,694,595	467,784	11,226,811	1,654,398	7,648,748	301,924	7,346,824	1,022,319	5,133,640	207,050	4,926,590	690,128 \$	8,414,017
146,144	6,219	139,926	19,939	3,394,099	144,430	3,249,669	463,077	11,226,811	467,784	10,759,027	1,522,764	7,346,824	301,924	7,044,899	992,714	4,926,590	207,050	4,719,540	669,826 \$	7,817,922
146,144	6,219	139,926	19,939	3,394,099	144,430	3,249,669	463,077	11,226,811	467,784	10,759,027	1,604,956	7,346,824	301,924	7,044,899	992,714	4,926,590	207,050	4,719,540	669,826 \$	8,150,521
139,926	6,219	133,707	19,330	3,249,669	144,430	3,105,239	448,915	10,759,027	467,784	10,291,244	1,476,895	7,044,899	301,924	6,742,975	963,109	4,719,540	207,050	4,512,490	649,523 \$	7,570,263
139,926	6,219	133,707	19,330	3,249,669	144,430	3,105,239	448,915	10,759,027	467,784	10,291,244	1,555,514	7,044,899	301,924	6,742,975	963,109	4,719,540	207,050	4,512,490	649,523 \$	7,887,025
133,707	6,219	127,488	18,720	3,105,239	144,430	2,960,810	434,753	10,291,244	467,784	9,823,460	1,431,026	6,742,975	301,924	6,441,051	933,504	4,512,490	207,050	4,305,441	629,221 \$	7,322,605
133,707	6,219	127,488	18,720	3,105,239	144,430	2,960,810	434,753	10,291,244	467,784	9,823,460	1,506,072	6,742,975	301,924	6,441,051	933,504	4,512,490	207,050	4,305,441	629,221 \$	7,623,529
127,488	6,219	121,269	18,110	2,960,810	144,430	2,816,380	420,591	9,823,460	467,784	9,355,676	1,385,158	6,441,051	301,924	6,139,127	903,898	4,305,441	207,050	4,098,391	608,919 \$	7,074,946
	6,219	121,269	18,110	2,960,810	144,430	2,816,380	420,591	9,823,460	467,784	9,355,676	1,456,629	6,441,051	301,924	6,139,127	903,898	4,305,441	207,050	4,098,391	608,919 \$	7,360,033
127,488	0,217																			
127,488																				

Attachment 6E

Ince \$	entive Charged 9,468,000	\$ Revenue Credit 9,056,214
\$	-	\$
\$	-	\$
\$	-	\$
\$	-	\$
	7,400,000	
Ψ	9,204,504	\$ 8,808,556
\$	8,941,008	\$ 8,560,897
\$		\$ 8,313,239
	8,677,512	\$ 8,065,580
\$	8,414,017	\$ 7,817,922
\$	8,150,521	\$ 7,570,263
\$	7,887,025	\$ 7,322,605
\$	7,623,529	\$ 7,074,946
\$	7,360,033	\$ -
\$	220,172,951	\$ 211,819,442

Delmarva Power & Light Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest Less LTD Interest on Securitization Bonds	0
112	Capitalization Less LTD on Securitization Bonds	0
	Calculation of the above Securitization Adjustments	

Attachment 6F – PEPCO Formula Rate Update Filing



An Exelon Company

Amy L. Blauman Associate General Counsel

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pepco.com
amy.blauman@exeloncorp.com

May 15, 2019

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

> Re: Potomac Electric Power Company ("Pepco"), Docket No. ER09-1159 Informational Filing of 2019 Formula Rate Annual Update; Notice of Annual Meeting

Dear Ms. Bose,

Pepco hereby submits electronically, for informational purposes, its 2019 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹ Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Pepco [Potomac Electric Power Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation

¹ Baltimore Gas and Electric Company, et al., 153 FERC ¶ 61,140 (2015).

² See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.b.

protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.³

Pepco's 2019 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

Pepco has made no accounting changes as defined in the Settlement (and any accounting changes, including accounting policy harmonization changes related to the merger between Exelon and Pepco Holdings, Inc., are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1). Pepco has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Settlement.

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1159 (February 17, 2010).

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.f.(iii)(d). Accounting entries related to the merger between Exelon and Pepco Holdings, Inc. were approved by FERC in Docket AC16-203 on March 17, 2017 and April 11, 2017.

⁵ See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.h.

ATTACHMENT H-9A

mula Rate Appe	ndix A	Notes	FERC Form 1 Page # or Instruction	2018
aded cells are inpu				
Wages & Salary Allocation				
Transmission Wage	s Expense		p354.21b	\$ 7,668
Total Wages Expen Less A&G Wages E Total			p354.28b p354.27b (Line 2 - 3)	\$ 65,333 \$ 3,738 61,59
Wages & Salary Allocator			(Line 2 - 3)	12.4
Plant Allocation Factors			(=:::0 : , :)	
Electric Plant in Ser Common Plant In S		(Note B)	p207.104g (See attachment 5) (Line 24)	\$ 9,047,58
Total Plant In Service			(Sum Lines 6 & 7)	9,047,58
Accumulated Depre Accumulated Intang	ciation (Total Electric Plant) ble Amortization	(Note A)	p219.29c See attachment 5) p200.21c	\$ 3,048,86 \$ 27,05
Accumulated Comm	on Amortization - Electric on Plant Depreciation - Electric	(Note A) (Note A)	p356 p356	4 =1,33
Total Accumulated I		(Note 71)	(Sum Lines 9 to 12)	3,075,92
Net Plant			(Line 8 - 13)	5,971,60
Transmission Gross Gross Plant Allocator	Plant		(Line 29 - Line 28) (Line 15 / 8)	1,655,2 18.2
Transmission Net P	ant		(Line 39 - Line 28)	1,141,6
Net Plant Allocator			(Line 17 / 14)	19.
Calculations				
Plant In Service Transmission Plant		(Note B)	p207.58.g (see attachment 5)	\$ 1,607,23
New Transmission F	nly - remove New Transmission Plant Additions for Current Calendar Year Plant Additions for Current Calendar Year (weighted by months in service)	For Reconciliation Only	Attachment 6 - Enter Negative Attachment 6	
Total Transmission			(Line 19 - 20 + 21)	1,607,2
General & Intangible Common Plant (Ele		(Notes A & B)	p205.5.g & p207.99.g (see attachment 5) p356	385,4
Total General & Cor Wage & Salary Allo			(Line 23 + 24) (Line 5)	385,4 12.4
General & Common	Plant Allocated to Transmission		(Line 25 * 26)	47,98
Plant Held for Future	e Use (Including Land)	(Note C)	p214	
TOTAL Plant In Service			(Line 22 + 27 + 28)	1,655,2
Accumulated Depreciation		(Nata D)	"040 OF a	405.0
	nulated Depreciation	(Note B)	p219.25.c	495,2
Accumulated Gener Accumulated Intang	ble Amortization		p219.28.c (see attachment 5) (Line 10)	120,1 27,0
Common Plant Acc	on Amortization - Electric ımulated Depreciation (Electric Only)		(Line 11) (Line 12)	
Total Accumulated I Wage & Salary Allo	cation Factor		(Sum Lines 31 to 34) (Line 5)	147,1 12.4
	Allocated to Transmission		(Line 35 * 36)	18,3
TOTAL Accumulated Dep	eciation		(Line 30 + 37)	513,5
TOTAL Net Property, Plan	: & Equipment		(Line 29 - 38)	1,141,6
tment To Rate Base				
Accumulated Deferred Inc ADIT net of FASB 1			Attachment 1	-327,2
Accumulated Investi Net Plant Allocation	nent Tax Credit Account No. 255 Factor	Enter Negative (Notes A & I)	p266.h (Line 18)	1
	ed Income Taxes Allocated To Transmission		(Line 41 * 42) + Line 40	-327,2
Transmission Related CW	P (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6	
Unamortized Abandoned	ransmission Plant		Attachment 5	
Transmission O&M Reserv Total Balance Trans	res mission Related Account 242 Reserves	Enter Negative	Attachment 5	-12,6
Prepayments Prepayments		(Note A)	Attachment 5	45,80
	Allocated to Transmission	, ,	(Line 45)	45,8
Materials and Supplies Undistributed Stores	Exp	(Note A)	p227.6c & 16.c	
Ondistriction	cation Factor	(1101071)	(Line 5) (Line 47 * 48)	1
Wage & Salary Allo	als & Supplies		p227.8c	11,58
Wage & Salary Allo Total Transmission A Transmission Mater	pplies Allocated to Transmission		(Line 49 + 50)	11,58
Wage & Salary Allogonal Transmission Mater Total Materials & Su	pplies / tilodated to Transmission			
Wage & Salary Allo Total Transmission A Transmission Mater			(Line 85)	60.0
Wage & Salary Allocation Total Transmission Mater Total Materials & Su Cash Working Capital Operation & Mainter 1/8th Rule	nance Expense		x 1/8	
Wage & Salary Allogated Total Transmission Mater Total Materials & Sular Cash Working Capital Operation & Mainten 1/8th Rule Total Cash Working				60,0 7,5
Wage & Salary Allocation Total Transmission Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Maintender Total Cash Working Network Credits Outstanding Network	capital Allocated to Transmission	(Note N)	x 1/8 (Line 52 * 53) From PJM	
Wage & Salary Allocation Total Transmission Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Total Materials & Sular Mate	capital Allocated to Transmission Credits d Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) (Note N)	x 1/8 (Line 52 * 53)	

O&M					
	Transmission O&M				
60 61	Transmission O&M			p321.112.b (see attachment 5)	37,287,944
61 62	Less extraordinary property loss Plus amortized extraordinary property loss			Attachment 5 Attachment 5	0
63	Less Account 565			p321.96.b	0
64	Plus Schedule 12 Charges billed to Transmission Ov	wner and booked to Account 565	(Note O)	PJM Data	0
65 66	Plus Transmission Lease Payments Transmission O&M		(Note A)	p200.3.c (Lines 60 - 63 + 64 + 65)	0 37,287,944
55				(=00 00 00 1 07 1 00)	51,201, 344
67	Allocated General & Common Expenses		/NI_c. AN	n256	
67 68	Common Plant O&M Total A&G		(Note A)	p356 p323.197.b (see attachment 5)	0 185,559,598
68a	For informational purposes: PBOB expense in FERC	Account 926	(Note S)	Attachment 5	1,122,513
69	Less Property Insurance Account 924		,	p323.185b	1,232,329
70 74	Less Regulatory Commission Exp Account 928		(Note E)	p323.189b	4,126,707
71 72	Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Fu	nds		p323.191b p335.b	873,677
73	Less EPRI Dues		(Note D)	p352-353 (see attachment 5)	416,788
74	General & Common Expenses			(Lines 67 + 68) - Sum (69 to 73)	178,910,097
75 76	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission	20		(Line 5) (Line 74 * 75)	12.4497% 22,273,767
70	General & Common Expenses Allocated to Transmission	ווכ		(Line 74 73)	22,213,101
	Directly Assigned A&G				
77	Regulatory Commission Exp Account 928		(Note G)	p323.189b	218,949
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	0 218,949
13	Gubtotal Harisinission Related			(Line 17 1 70)	210,543
80	Property Insurance Account 924			p323.185b	1,232,329
81	General Advertising Exp Account 930.1		(Note F)	p323.191b	0
82 83	Total Net Plant Allocation Factor			(Line 80 + 81) (Line 18)	1,232,329 19.12%
84	A&G Directly Assigned to Transmission			(Line 82 * 83)	235,595
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	60,016,254
Denrec	iation & Amortization Expense				
- opi c U	Iddolf & Alhordzadolf Expoliso				
	Depreciation Expense				
86	Transmission Depreciation Expense			p336.7b&c	35,995,875
86a	Amortization of Abandoned Transmission Plant			Attachment 5	0
ooa	Amortization of Abandoned Transmission Flank			Attachment 5	0
87	General Depreciation			p336.10b&c (see attachment 5)	7,566,861
88	Intangible Amortization		(Note A)	p336.1d&e (see attachment 5)	<u>1,806,925</u>
89 90	Total Wage & Salary Allocation Factor			(Line 87 + 88) (Line 5)	9,373,786 12.4497%
91	General Depreciation Allocated to Transmission			(Line 89 * 90)	1,167,008
	·			,	
92	Common Depreciation - Electric Only		(Note A)	p336.11.b	0
93 94	Common Amortization - Electric Only Total		(Note A)	p356 or p336.11d (Line 92 + 93)	
95	Wage & Salary Allocation Factor			(Line 5)	12.4497%
96	Common Depreciation - Electric Only Allocated to Tran	smission		(Line 94 * 95)	0
97	Total Transmission Depreciation & Amortization			(Line 86 + 86a + 91 + 96)	
0.				U IIIE 00 + 00a + 91 + 901	37,162,883
				(Line 60 + 60a + 91 + 90)	37,162,883
Taxes (Other than Income			(Line 60 + 60a + 91 + 90)	37,162,883
	Other than Income				
Taxes (·			Attachment 2	12,103,230
	Other than Income				
98 99	Other than Income Taxes Other than Income Total Taxes Other than Income			Attachment 2	12,103,230
98 99	Other than Income Taxes Other than Income			Attachment 2	12,103,230
98 99	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations			Attachment 2	12,103,230
98 99 Return 100	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c	12,103,230
98 99 Return 100 101	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	Attachment 2 (Line 98) p117.62c through 67c Attachment 8	12,103,230 12,103,230 136,178,295 0
98 99 Return 100	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest		(Note P)	Attachment 2 (Line 98) p117.62c through 67c	12,103,230 12,103,230
98 99 Return 100 101	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P) enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8	12,103,230 12,103,230 136,178,295 0
98 99 Return 100 101 102	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	12,103,230 12,103,230 136,178,295 0 136,178,295
98 99 Return 100 101 102 103	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c	12,103,230 12,103,230 136,178,295 0 136,178,295
98 99 Return 100 101 102 103	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	12,103,230 12,103,230 136,178,295 0 136,178,295
98 99 Return 100 101 102 103	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c	12,103,230 12,103,230 136,178,295 0 136,178,295
98 99 Return 100 101 102 103	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0
98 99 Return 100 101 102 103 104 105 106	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367
98 99 Return 100 101 102 103 104 105 106	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization		enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106)	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561
98 99 Return 100 101 102 103 104 105 106 107	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367
98 99 Return 100 101 102 103 104 105 106 107 108 109 110	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive enter negative enter negative enter negative enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61c	\$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111	Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	(Note D)	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971
98 99 Return 100 101 102 103 104 105 106 107 108 109 110	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	(Note P)	enter positive enter negative enter negative enter negative enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61c Attachment 1 Attachment 8	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61c Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107)	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61c Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107)	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 Attachment 8 (Sun Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116)	12,103,230 12,103,230 136,178,295 0 136,178,295 \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0%
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	12,103,230 12,103,230 136,178,295 0 136,178,295 \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0%
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61c Attachment 1 Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116) (Line 115 / 116)	12,103,230 12,103,230 136,178,295 0 136,178,295 \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0% 50%
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 Attachment 8 (Sun Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116)	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0% 50% 0.0499
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61c Attachment 1 Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113)	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0% 50% 0.0499 0.0000
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0% 50% 0.0499 0.0000 0.1050
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121	Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 1.14) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p11.8.61c Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114)	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0% 50% 0.0499 0.0000
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125	Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61nc Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121) (Line 119 * 122)	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0% 50% 00499 0.0000 0.1050 0.0249 0.0000 0.0526
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125	Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61nc Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121)	12,103,230 12,103,230 136,178,295 0 136,178,295 \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0% 50% 0.0499 0.0000 0.1050 0.0249 0.0000
98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126	Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61nc Attachment 1 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121) (Line 119 * 122)	12,103,230 12,103,230 136,178,295 0 136,178,295 - \$ 2,739,522,928 0 -1,646,367 2,737,876,561 2,736,878,971 -13,337,623 0 3,675,449 0 2,727,216,797 0 2,737,876,561 5,465,093,358 50% 0% 50% 00499 0.0000 0.1050 0.0249 0.0000 0.0526

Compo	osite Income Taxes				
,	Income Tax Rates				
128	FIT=Federal Income Tax Rate				21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)	Day Otata Tay Oada	8.30%
130 131	р Т	(percent of federal income tax deductible for state purposes) T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		Per State Tax Code	0.00% 27.56%
132	T/ (1-T)				38.04%
	ITC Adjustment		(Note I)		
133	Amortized Investment Tax Credit		enter negative	p266.8f	-130,337
134	T/(1-T)		-	(Line 132)	38.04%
135 136	Net Plant Allocation Factor ITC Adjustment Allocated to Transmission			(Line 18) (Line 133 * (1 + 134) * 135)	19.1178% -34,396
				(, ,	- ,
1260	Other Income Tax Adjustment		(Note T)	Attachment 5	2 472 057
136a 136b	FAS 109 Amortized Tax Expense T/(1-T)		(Note T)	(Line 132)	-3,172,957 38.04%
136c	Other Income Tax Adjustment			Line 136b * (1 + 136b)	-4,379,936
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		[Line 132 * 127 * (1-(123 / 126))]	17,342,255
138	Total Income Taxes	(1 (1,1 1) 111001111011111 (1 (110212/11))		(Line 136 + 136c +137)	12,927,924
130	Total income Taxes			(LINE 130 + 1300 +131)	12,921,924
REVE	NUE REQUIREMENT				
	Summary				
139	Net Property, Plant & Equipment			(Line 39)	1,141,652,572
140 141	Adjustment to Rate Base Rate Base			(Line 58) (Line 59)	-274,961,162 866,691,410
142	O&M			(Line 85)	60,016,254
143 144	Depreciation & Amortization Taxes Other than Income			(Line 97) (Line 99)	37,162,883 12,103,230
145	Investment Return			(Line 127)	67,186,124
146	Income Taxes			(Line 138)	12,927,924
147	Gross Revenue Requirement			(Sum Lines 142 to 146)	189,396,415
148	Adjustment to Remove Revenue Requirements Associated with Transmission Plant In Service	Excluded Transmission Facilities		(Line 19)	1,607,235,422
149	Excluded Transmission Facilities		(Note M)	Attachment 5	1,007,235,422
150	Included Transmission Facilities		(i toto iii)	(Line 148 - 149)	1,607,235,422
151	Inclusion Ratio			(Line 150 / 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	189,396,415
153	Adjusted Gross Revenue Requirement			(Line 151 * 152)	189,396,415
	Revenue Credits & Interest on Network Credits				
154 155	Revenue Credits Interest on Network Credits		(Note N)	Attachment 3 PJM Data	5,708,159
133	Interest on Network Credits		(Note N)	1 Jivi Data	
156	Net Revenue Requirement			(Line 153 - 154 + 155)	183,688,256
	Net Plant Carrying Charge				
157	Net Revenue Requirement Net Transmission Plant			(Line 156)	183,688,256
158 159	Net Plant Carrying Charge			(Line 19 - 30) (Line 157 / 158)	1,111,992,973 16.5188%
160	Net Plant Carrying Charge without Depreciation			(Line 157 - 86) / 158	13.2818%
161	Net Plant Carrying Charge without Depreciation, Return, r	nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158	6.0772%
	Net Plant Carrying Charge Calculation per 100 Basis Point incre	ease in ROE			
162	Net Revenue Requirement Less Return and Taxes			(Line 156 - 145 - 146)	103,574,209
163 164	Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in	n ROF		Attachment 4 (Line 162 + 163)	86,107,600 189,681,809
165	Net Transmission Plant			(Line 19 - 30)	1,111,992,973
166	Net Plant Carrying Charge per 100 Basis Point increase in			(Line 164 / 165)	17.0578%
167	Net Plant Carrying Charge per 100 Basis Point in ROE wi	unout Depreciation		(Line 163 - 86) / 165	13.8208%
168	Net Revenue Requirement			(Line 156)	183,688,256
169 170	True-up amount Plus any increased ROE calculated on Attachment 7 othe	er than P IM Sch. 12 projects		Attachment 6 Attachment 7	15,472,839 953,297
170	Facility Credits under Section 30.9 of the PJM OATT and			Attachment 5	უეა, <u>2</u> 97 -
171a	MAPP Abandonment recovery pursuant to ER13-607	•		Attachment 5	-
172	Net Zonal Revenue Requirement			(Line 168 + 169 +170+ 171+171a)	200,114,392
470	Network Zonal Service Rate 1 CP Peak		(Note I.)	PJM Data	C 410
173 174	1 CP Peak Rate (\$/MW-Year)		(Note L)	PJM Data (Line 172 / 173)	6,412 31,209
175	Network Service Rate (\$/MW/Year)			(Line 174)	31,209
173	TOWORK COLVIDO NAIO (WINNY/ I Gal)			(LIIIC 174)	01,200

Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
 - "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in
 - Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
 - elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
 - rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)
- multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423
- J have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments
 - (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

 Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64

 P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	0	(1,695,380,672)	0	
ADIT-283	(3,093,473)	(10,227,113)	(138,558,603)	
ADIT-190	0	5,639,101	32,977,573	
Subtotal	(3,093,473)	(1,699,968,684)	(105,581,030)	
Wages & Salary Allocator			12.4497%	
Gross Plant Allocator		18.2946%		
ADIT	(3,093,473)	(311,002,115)	(13,144,519)	(327,240,107)

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111

Amount (3,675,449)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Α	B	C Cros Broad	D	E	F	G
ADIT-190	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
						T
						For book purposes, deferred compensation and deferred payments are expensed when accrued. For tax
Deferred Compensation	746,136	-	-	-	746,136	purposes, they are deducted when paid. Affects company personnel across all functions. Under the Tax Reform Act of 1986, taxpayers were required to switch from the reserve method for bad debts to
						the specific write-off method. The amounts previously accumulated in a reserve were required to be included
						in taxable income over a four year period. The reserve method is used for book purposes. Related to all
Allowance for Doubtful Accounts	5,812,884	5,812,884	_		_	revenues.
Allowance for Doubtful Accounts	3,812,884	3,812,884		-		Teveriues.
						These accrued liabilities are all related to labor. For book purposes the liabilities are accrued with an offset to
Accrued Liabilities	82,342,453	64,373,689	_	_	17.968.765	book expense. For tax purposes, a deduction is not allowed allowed until the liability is paid.
A TOOL GEG ENGINEES	02,3 12, 133	0 1,37 3,003			27,300,703	For book purposes an environmental reserve is established with an offset to book expense for future
						environmental costs to be paid for clean-up. For tax purposes, no deduction is allowed until the environmental
Environmental Expense	6,794,434	6,794,434	-	-	_	liability is paid.
	-, -, -	-, - , -				PHI's consolidated tax return is in an NOL situation, therefore, Pepco's charitable contributions are carried
						forward until such time as PHI is in a taxable income position. For book purposes, the contributions are
Charitable Contribution Carryfoward	1,850,836	1,850,836	-	-	-	expensed when incurred.
Capital Loss Limitation	18,263	18,263	-	-	-	Tax capital losses are limited to the amount of tax capital gains.
						FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
						insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h)
FAS 106 OPEB Adjustment	9,025,386	-	-	-	9,025,386	accounts are currently deductible for tax purposes. Affects company personnel across all functions.
						When a regulatory asset/liability is established, books credits/debits income, which for tax purposes needs to be
Regulatory Liabilities	1,355,997	1,355,997	-	-	-	reversed along with the associated amortization
						Pursuant to the requirements of FAS 109, Pepco's accumulated deferred taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These balances primarily
						represent the deferred taxes on prior flow-through items, including the amount of the required gross-up
FAS 109 - Deferred Taxes on ITC	497,232	-	-	497,232	-	necessary for full recovery of the prior flow-through amount. Related to all plant.
						Pursuant to the requirements of FAS 109, Pepco's accumulated deferred taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These balances primarily
						represent the deferred taxes on prior flow-through items, including the amount of the required gross-up
FAS 109 - Regulatory Liability	217,227,927	-	-	217,227,927	-	necessary for full recovery of the prior flow-through amount. Related to all plant.
						PHI's consolidated return is in an NOL situation, therefore, they are carried forward until such time as PHI is in a
Federal & State NOL	12,481,236	6,842,135	-	5,639,101	-	taxable income position.
Other 190 Deferred Taxes	1,117,013	1,117,013	-	-		Miscellaneous temporary differences including DC Gross Receipts Tax and Sales and Use Tax
Merger Commitment Deferrals	6,074,576	6,074,576	-	-		Deferral of Merger Commitment expenses that are non-deductible until paid.
Interest on Contingent Taxes	-	-	-	-		Estimated book interest expense on prior year taxes not deductible for tax purposes until paid
Subtotal - p234	345,344,374	94,239,826	-	223,364,260	27,740,287	
Less FASB 109 Above if not separately removed	176,105,804	(27,356,683)	-	217,725,159	(14,262,672)	
Less FASB 106 Above if not separately removed	9,025,386				9,025,386	
Total	160,213,183	121,596,509	-	5,639,101	32,977,573	

Instructions for Account 190:

1. ADIT items related only to NonElectric Operations (e.g., Gas, Water,
Sewer) or Production are directly
assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

А	B Total	C Gas, Prod	D Only	E	F	G
ADIT- 282		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
		Kelatea	Relatea	Relatea	Relatea	This deferred tax balance relates to the life and method differences on property related items for book and tax.
Plant Related Deferred Taxes	(1,688,053,494)	3,759,454	-	(1,691,812,948)		-
						Under SFAS 109, deferred income taxes must be provided on all book/tax temporary differences, including
FAS109 AFUDC Equity	(12,714,508)	(9,146,784)	-	(3,567,724)		AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
CIAC - Non Rate Base	61,065,524	61,065,524		-		Contributions in Aid of Construction (CIAC) are a reduction to Plant for book accounting purposes, but are included in taxable income and depeciated for income tax purposes. This different book/tax treatment results in deferred income taxes which must be recorded in accordance with SFAS 109. The company collects an income tax gross-up from the customer which is reimbursement for the time value of money on the additional tax liability inccurred until such time as the amounts are fully depreciated for tax purposes. The deferred income tax asset on CIAC's is excluded from Rate Base because the underlying plant is not included in Rate Base.
Leased Vehicles - Non Rate Base	(5,864,149)	(5,864,149)		-		The Company leases its vehicles under arrangements that are treated as Operating Leases for book purposes, but financing leases for tax purposes. The differing income tax treatment between Rent Expense deducted for book purposes and tax depreciation expense deducted for income tax purposes, results in deferred income

Plant Related - FAS109 Deferred Taxes	497,530,459	1,514,416	- 4:	96,016,043	Pursuant to the requirements of FAS 109, Pepco's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances primarily represent the deferred taxes on prior flow-through items, including the amount of the required gross-up necessary for full recovery of the prior flow-through amount. Related to all plant.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(1,148,036,168)	51,328,461	- (1,1	99,364,629)	-
Less FASB 109 Above if not separately removed	497,530,459	1,514,416	- 4	96,016,043	
Less FASB 106 Above if not separately removed	-				
Total	(1,645,566,627)	49,814,045	- (1,6:	95,380,672)	-

Instructions for Account 282:
1. ADIT items related only to Non-

Electric Operations (e.g., Gas, Water, Sewer) or Production are directly

assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when

items are included in taxable income in

different periods than they are included

in rates, therefore if the item giving rise to the ADIT is not included in the

formula, the associated ADIT amount

shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Deferred Income Taxes (ADIT) Worksheet

A ADIT-283	B Total	C Gas, Prod Or Other	D Only Transmission	E Plant	F Labor	G
		Related	Related	Related	Related	Justification
Reacquired Debt	(3,675,449)	(3,675,449)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Related to all functions. Excluded here since it is included in Cost of Debt.
Maryland Property Taxes	(7,362,744)	_	_	(7,362,744)		For book purposes, the MD property taxes are accrued over the fiscal year. For tax purposes payments are deducted when paid based on the lien date.
Prepaid Interest	(418,834)			(1,302,144)		For book purposes, prepaid expenses, which related to a future period but are paid in the current period, must be capitalzied and amortized to the balance sheet as an assset. For tax purposes, there is "12-month rule" which allows taxpayers that meet the 12-month rule to currently deduct the amount, as long as the benefits does not extend beyond 12 months. The prepaid interest relates to the Life Insurance plans, that is why this is labor related
Prepayments	(282,477)	-	-	-		For book purposes, prepaid expenses, which related to a future period but are paid in the current period, must be capitalzied and amortized to the balance sheet as an assset. For tax purposes, there is "12-month rule" which allows taxpayers that meet the 12-month rule to currently deduct the amount, as long as the benefits does not extend beyond 12 months.
Regulatory Asset - DSM	(40,475,056)	(40,475,056)	-	-	-	For books, Demand Side Management Costs are deferred. For tax these costs are expensed when paid. These deferred taxes are the result of this book/tax difference which is retail in nature.
Regulatory Asset - FERC Formula Rate True-up	(2,737,189)	-	(2,737,189)	-	-	For book purposes, a regulatory asset has been established for the FERC Formula Rate Filing true-up and book income has been increased. For tax purposes, this regulatory asset is not recognized and the book income must be reversed.
Regulatory Assets	(117,635,561)	(108,280,331)	-	-	(9,355,231)	For book purposes, regulatory assets are established with an increase to book income. For tax purposes the regulatory assets are not recognized and book income is reversed. The company is allowed to deduct for tax purposes all payments made to fund the General Retirement Plan per
Pension Plan Contribution	(87,144,048)	_	-	_		ERISA. For book purposes pension plan contributions are governed by FAS 106. This timing difference represents the excess tax payment over book. Affects company personnel across all functions.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(259,731,357)	(152,430,835)	(2,737,189)	(7,362,744)	(97,200,589)	
Less FASB 109 Above if not separately removed	114,649,555	70,070,889	356,284	2,864,368	41,358,014	
Less FASB 106 Above if not separately removed	-					
Total	(374,380,912)	(222,501,724)	(3,093,473)	(10,227,113)	(138,558,603)	

Instructions for Account 283:
1. ADIT items related only to Non-

Electric Operations (e.g., Gas, Water,

Sewer) or Production are directly

assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when

items are included in taxable income in different periods than they are included

in rates, therefore if the item giving rise

to the ADIT is not included in the formula, the associated ADIT amount

shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255

		Item	Balance	Amortization
1	Rate Base Treatment			
2	Balance to line 41 of Appendix A	Total		
3	Amortization			
4	Amortization to line 133 of Appendix A	Total	1,804,376	130,337
5	Total		1,804,376	130,337
6	Total Form No. 1 (p 266 & 267)	Form No. 1 balance (p	1,804,376	130,337
7	Difference /1		_	_

/1 Difference must be zero

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gro	oss Plant Alloca	tor
1 Transmission Personal Property Tax (directly assigned to Transmission) 1a Other Personal Property Tax (excluded) 2 Capital Stock Tax 3 Gross Premium (insurance) Tax 4 PURTA 5 Corp License	\$ 11,323,735 \$ 38,157,331	100% 0% 18.2946% 18.2946% 18.2946% 18.2946%	\$ 11,323,735 \$ - \$ - \$ - \$ - \$ - \$ -
Total Plant Related	49,481,066		11,323,735
Labor Related	Wage	es & Salary Alloc	eator
6 Federal FICA & Unemployment & state unemployment	\$ 6,149,710		
Total Labor Related	6,149,710	12.4497%	765,620
Other Included	Gro	oss Plant Alloca	tor
7 Miscellaneous	75,843		
Total Other Included	75,843	18.2946%	13,875
Total Included			12,103,230

Currently Excluded

8	MD Franchise Tax	26,132,772
9	MD Environmental Surcharge	2,019,586
10	MD Universal Surcharge	9,210,710
11	MD Montgomery County Fuel	136,846,102
12	MD PSC Assessment	2,431,714
13	MD Sales & Use Tax	(7,690)
14	MD Real Property Taxes	720,978
15	DC PSC Assessment	9,368,172
16	DC Delivery Tax	85,890,436
17	DC Real Property Tax	5,831,730
18	DC Business Improvement Tax	167,325
19	DC Ballpark	16,500
20	DC Right-of-Way	21,928,715
21	DC RETF, SETF and EATF Funds	20,602,697
22	VA Property Taxes	551,043
23	Misc. Other-Sales and Use DC	282,238
24.1	Exclude State Dist RA amort in line 6	30,033
25	Total "Other" Taxes (included on p. 263)	377,729,680
26	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	377,729,680

Criteria for Allocation:

27 Difference

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property taxes to Transmission Function Year Ended December 31, 2018

Assessable Plant

Transmission Distribution General Total T,D&GenI	\$ \$ \$	1,052,418,759 3,454,473,694 201,403,769 4,708,296,222
Plant ratios by Jurisdiction Transmission Ratio Distribution ratio General Ratio		0.2235243301 0.7336993109 0.0427763589 1.00000000000
Property Taxes	\$	49,481,066
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ \$ \$	11,060,222 36,304,224 2,116,620 49,481,066
General Property Tax Trans Labor Ratio Trans General	\$	2,116,620 12.450% 263,513

Total Transmission Property Taxes	
Transmission	\$ 11,060,222
General	\$ 263,513
Total Transmission Property Taxes	\$ 11,323,735

Attachment 3 - Revenue Credit Workpaper

1 Rent from Electric Property - Transmission Related (Note 3)			
2 Total Rent Revenues (Sun	n Lines 1)	11,295,834	

Account 456 - Other Electric Revenues (Note 1)

3 Schedule 1A	\$ 598,427
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the	
load is not included in the divisor (difference between NITS credits from PJM and PJM NITS	
charges paid by Transmission Owner) (Note 4)	
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)	\$ 1,018,211
6 PJM Transitional Revenue Neutrality (Note 1)	
7 PJM Transitional Market Expansion (Note 1)	
8 Professional Services (Note 3)	-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
11 Gross Revenue Credits (Sum Lines 2-10)	12,912,472
12 Less line 17g	(7,204,314)
13 Total Revenue Credits	5,708,159

Revenue Adjustment to determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

15

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

	Revenues included in lines 1-11 which are subject to 50/50 sharing.		11,295,834
17b (Costs associated with revenues in line 17a	Attachment 5 - Cost Support	3,112,793
17c N	Net Revenues (17a - 17b)		8,183,041
17d 5	50% Share of Net Revenues (17c / 2)		4,091,521
t	Costs associated with revenues in line 17a that are included in FERC accounts recovered hrough the formula times the allocator used to functionalize the amounts in the FERC account o the transmission service at issue.		-
17f N	Net Revenue Credit (17d + 17e)		4,091,521
17g L	Line 17f less line 17a		(7,204,314)
r	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under		
5	Schedule 12.		39,060,570
19 <i>A</i>	Amount offset in line 4 above		165,694,298
20 1	Fotal Account 454, 456 and 456.1		217,667,340

21 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 86,107,600
B 100 Basis Point increase in ROE 1.00%

59	Rate Base			(Line 39 + 58)	866,691,410
				,	, ,
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	136,178,295
101	Less LTD Interest on Securitization B	(Note P)		Attachment 8	0
102	Long Term Interest			"(Line 100 - line 101)"	136,178,295
103	Preferred Dividends		enter positive	p118.29c	0
	Common Stock				
104	Proprietary Capital			p112.16c	2,739,522,928
105	Less Preferred Stock		enter negative	(Line 114)	0
106	Less Account 216.1		enter negative	p112.12c	-1,646,367
107	Common Stock			(Sum Lines 104 to 106)	2,737,876,561
	Capitalization				
108	Long Term Debt			p112.17c through 21c	2,736,878,971
109	Less Loss on Reacquired Debt		enter negative	p111.81c	-13,337,623
110	Plus Gain on Reacquired Debt		enter positive	p113.61c	0
111	Less ADIT associated with Gain or L	LOSS	enter negative	Attachment 1	3,675,449
112	Less LTD on Securitization Bonds		enter negative	Attachment 8	0
113	Total Long Term Debt			(Sum Lines 108 to 112)	2,727,216,797
114	Preferred Stock			p112.3c	0
115	Common Stock			(Line 107)	2,737,876,561
116	Total Capitalization			(Sum Lines 113 to 115)	5,465,093,358
117	Debt %		Total Long Term Debt	(Line 113 / 116)	50%
118	Preferred %		Preferred Stock	(Line 114 / 116)	0%
119	Common %		Common Stock	(Line 115 / 116)	50%
120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0499
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0249
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.0576
126	Total Return (R)			(Sum Lines 123 to 125)	0.0825
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	71,528,033
Compos	ita Incomo Toyon				
Jonipus	ite Income Taxes				
400	Income Tax Rates				04.0004
128	FIT=Federal Income Tax Rate	ito			21.00%
129	SIT=State Income Tax Rate or Composi			Day Ctata Tay Cada	8.30%
130	p = percent of federal income tax deduc		\1 / /4 CIT * FIT * ~\\	Per State Tax Code	0.00%
131	I T//1 T\	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SII " FII " P)} =		27.56%
132	T/ (1-T)				38.04%
	ITC Adjustment				
133	Amortized Investment Tay Credit		enter negative	n266 8f	(130 337)

	income rax rates			
128	FIT=Federal Income Tax Rate			21.00%
129	SIT=State Income Tax Rate or Composite			8.30%
130	p = percent of federal income tax deductible for state purpo	Per State Tax Code	0.00%	
131		Γ) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.56%
132	T/ (1-T)	, (38.04%
	ITC Adjustment			
133	Amortized Investment Tax Credit	enter negative	p266.8f	(130,337)
134	T/(1-T)	Č	(Line 132)	38%
135	Net Plant Allocation Factor		(Line 18)	19.1178%
136	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 133 * (1 + 134) * 135)	-34,396
	Other Income Tax Adjustment			
136a	FAS 109 Amortized Tax Expense	(Note T)	Attachment 5	-3,172,957
136b	T/(1-T)	,	(Line 132)	38.04%
136c	Other Income Tax Adjustment		Line 136b * (1 + 136b)	-4,379,936
137	Income Tax Component = CIT=(T/1-T) *	Investment Return * (1-(WCLTD/R)) =		18,993,899
138	Total Income Taxes		(Line 136 + 136c +137)	14,579,567

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

					Non-electric	
Attachment A Line #s, Descriptions, Notes, F	Form 1 Page #s and Instructions	For	m 1 Amount	Electric Portion	Portion	Details Details
Plant Allocation Factors						
10 Accumulated Intangible Amortization	(Note A) p200.21c	\$	165,506,121	165,506,121	0	Respondent is Electric Utility only.
11 Accumulated Common Amortization - Electric	(Note A) p356		0	0	0	
12 Accumulated Common Plant Depreciation - Electric	(Note A) p356		0	0	0	
Plant In Service						
24 Common Plant (Electric Only)	(Notes A & B) p356		0	0	0	
Accumulated Deferred Income Taxes						
41 Accumulated Investment Tax Credit Account No. 255	(Notes A & I) p266.h	\$	1,804,377	1,804,377	0	Respondent is Electric Utility only.
Materials and Supplies						
47 Undistributed Stores Exp	(Note A) p227.6c & 16.c	\$	-	0	0	Respondent is Electric Utility only.
Allocated General & Common Expenses						
65 Plus Transmission Lease Payments	(Note A) p200.3.c					
67 Common Plant O&M	(Note A) p356		0	0	0	
Depreciation Expense						
88 Intangible Amortization	(Note A) p336.1d&e (see attachme	€\$	2,159,074	2,159,074	0	Respondent is Electric Utility only.
92 Common Depreciation - Electric Only	(Note A) p336.11.b		0	0	0	
93 Common Amortization - Electric Only	(Note A) p356 or p336.11d		0	0	0	

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1	Page #s and Instructions	Transmission Non-transmission Form 1 Amount Related Related	Details
28 Plant Held for Future Use (Including Land)	(Note C) p214	\$ 51,570,926 0 51,570,926	Specific identification based on plant records: The following plant investments are included:
			2 3
			4 5

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes	s, Form 1 Page #s and Instructions			Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors	· · · · · · · · · · · · · · · · · · ·				
6 Electric Plant in Service	(Note B) p207.104g \$	9,216,982,389	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Servie without AROs
Plant In Service					
19 Transmission Plant In Service	(Note B) p207.58.g (see attachmer \$	1,683,235,422	0	0	See Form 1
24 Common Plant (Electric Only)	(Notes A & B) p356	0	0	0	
Accumulated Depreciation					
Transmission Accumulated Depreciation	(Note B) p219.25.c \$	495,242,449	0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 A	mount	EPRI Dues	<u>Details</u>
Allocated General & Common Expenses				
73 Less EPRI Dues (Note D) p352-353 (see attachr	men \$	416,788	416,788	See Form 1

Regulatory Expense Related to Transmission Cost Support

				Iransmission	Non-transmission	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form	1 Amount	Related	Related	Details Details
Allocated General & Common Expenses						
70 Less Regulatory Commission Exp Account 928 (Note E) p323.1	89b	\$	4,126,707	218,949	3,907,758	FERC Form 1 page 351.1 line 13 (h) and 15 (h), transmission related only.
Directly Assigned A&G						
77 Regulatory Commission Exp Account 928 (Note G) p323.1	89b	\$	4,126,707	218,949	3,907,758	FERC Form 1 page 351.1 line 13 (h) and 15 (h), transmission related only.

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruc	Form 1 Amount Safety Related Non-safety Related	Details Details
Directly Assigned A&G 81 General Advertising Exp Account 930.1 (Note F)	p323.191b \$ 873,677 - 873,677	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	State 1	State 2	State 3	Stat	e 4	State 5	<u>Details</u>
Income Tax Rates								
		Maryland	DC	Enter State	Enter	State	Enter State	Enter Calculation
129 SIT=State Income Tax Rate or Composite	(Note I) 8.30%	8.25%	8.25%	Enter %	Ente	r %	Enter %	Apportioned: MD 5.10%, DC 3.20%

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and	I Instructions	Form	1 Amount	Outreach	Other	Details Details
Directly Assigned A&G						
78 General Advertising Exp Account 930.1	(Note K) p323.191b	\$	873,677	0	873,677	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s	and Instructions Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		
49 Excluded Transmission Facilities	(Note M) Attachment 5 0	General Description of the Facilities
Instructions:	Enter \$	None
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant are not a result of the RTEP Process	in service that	
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and highe	as well as below 69 kV,	
the following formula will be used: Example	Enter \$	
A Total investment in substation 1,000,0	00	
B Identifiable investment in Transmission (provide workpapers) 500,0	00	
c Identifiable investment in Distribution (provide workpapers) 400,0	00	
D Amount to be excluded (A x (C / (B + C)))	44	
		Add more lines if necessary

Transmission Related Account 242 Reserves

			Transmission	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Related	Details Details Details Details Details Details Details Details Details Details Details Details Details Details
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission	-	100%	-	
Labor Related, General plant related or Common Plant related	98,291,778	12.45%	12,237,029	
Plant Related	2,078,613	18.29%	380,273	
Other		0.00%	-	
Total Transmission Related Reserves	100,370,390		12,617,303	

Prepayments

Attachment A Line #s, Descriptions,	, Notes, Form 1	l Page #s and l	Instructions		Description of the Prepayments			
45 Prepayments				To Line 45				
5 Wages & Salary Allocator			12.450%					
Pension Liabilities, if any, in Account 242		-	12.450%	-				
Prepayments - DC ROW	\$	5,716,593	0.000% \$	-	Prepayments related to DC ROW			
Prepayments - Transmission Personal Property Tax	\$	26,718,236	22.885%	6,114,465	Prepayments related to Transmission Personal Proerty Tax. See "Prop taxes to function" worksheet for total Transmission assessible plant factor (total transmission property taxes/total property taxes).			
Prepayments	\$	2,715,563	12.450%	338,079	Remaining balance of Prepayments			
Prepaid Pensions if not included in Prepayments	\$	316,122,983	12.450%	39,356,357	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).			
		351,273,376		45,808,901				

Outstanding Network Credits Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Outstanding Network Credits	Description of the Credits
	Network Credits Outstanding Network Credits	(Note N) From PJM	Enter \$	Congrel Description of the Credite
55	Outstanding Network Credits	(NOTE IV) TIOTH POW	U	General Description of the Credits
				None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) From PJM	0	
				None
				Add more lines if necessary

Extraordinary Property Loss

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Number of years	Amortization	w/ interest
1 Less extraordinary property loss Attachment 5	\$	-		
2 Plus amortized extraordinary property loss Attachment 5	\$	-	5 \$ -	\$ -

Interest on Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Fo	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits 155 Interest on Network Credits (Note N) PJM Data		0	General Description of the Credits
		Enter \$	None
			Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
Net Revenue Requirement		
Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	-	

PJM Load Cost Support

Attachment A Line #s, Descriptions, No	tes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
173 1 CP Peak	(Note L) PJM Data	6,412.0	See Form 1

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants Current Rate Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
Pepco zone		-		-	
Total		-			

Abandoned Tranmission Plant

	Attachment A Line #s, Descriptions, No	tes, Form 1 Page #s an	nd Instructions
Α	Beginning Balance of Unamortized Transmission Plant	Per FERC Order	
В	Months Remaining in Amortization Period	Per FERC Order	
С	Monthly Ammortization	A/B	
D	Months in Year to be Amortized		
Е	Amortization in Rate Year	C*D	Line 86a
F	Deductions		
G	End of Year Balance in Unamortized Transmission Plant	A-E-F	Line 43b

MAPP Abandonment recovery pursuant to ER13-607

	,									
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions									
			DPL	Pepco	Total					
171a	2013-14 rate period	\$	9,750,649	\$ 12,725,412 \$	22,476,061					
171a	2014-15 rate period	\$	14,666,395	16,524,210 \$	31,190,605					
171a	2015-16 rate period	\$	12,208,522	14,624,812 \$	26,833,334					
	Total	\$	36,625,566	\$ 43,874,434 \$	80,500,000					

Brandywine Fly Ash Landfill Environmental Expenses

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

Step 9 Attachment 6 - Estimate and Reconciliation Worksheet - Footnote 1 \$ (2,617,572)

Pepco shall make a negative adjustment to its transmission revenue requirement in its 2015 Annual Update in the amount of \$2,617,572 of Brandywine fly ash landfill environmental expenses included in Pepco's 2014 Annual Update ("2013 Brandywine Fly Ash Expenses"). Pepco shall not include the 2013 Brandywine Fly Ash Expenses in a future Annual Update while recovery of such expenses is being pursued from a party outside of the PJM Tariff, but once Pepco is no longer pursuing recovery of such expenses outside of the PJM Tariff, Pepco may include such costs in a future Annual Update to the extent such expenses have not been recovered outside of the PJM Tariff, subject to SMECO's right to challenge such inclusion at that time on any grounds permitted pursuant to Attachment H-9, including the Formula Rate Implementation Protocols, as though the costs had been included in the 2014 Annual Update. Any payments to Pepco for its 2013 Brandywine Fly Ash Expenses shall not be included in any Pepco Annual Update.

Supporting documentation for FERC Form 1 reconciliation

Comp	liance with FERC Order on the Exelon Merger				
	Attachment A Line #s, Descriptions, Notes, For	m 1 Page #s and Instructions	Form 1 Amount	Merger Costs No	on Merger Related
6	Electric Plant in Service	p207.104g	9,216,982,389	2,115,776	9,214,866,613
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	3,049,645,742	26,558	3,049,619,184
10	Accumulated Intangible Amortization	p200.21c	165,506,121	379,662	165,126,459
23	General & Intangible	p205.5.g & p207.99.g	387,824,243	2,115,776	385,708,467
60	Transmission O&M	p321.112.b	38,454,490	-	38,454,490
68	Total A&G	p323.197.b	186,321,247	122,937	186,198,310
87	General Depreciation	p336.10b&c	7,591,801	24,940	7,566,861
88	Intangible Amortization	(Note A) p336.1d&e	2,159,074	352,149	1,806,925

ARO E	xclusion - Cost Support					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruc	Form 1 Amount	ARO's	Non-ARO's		
6	Electric Plant in Service	p207.104g	9,216,982,389	15,240,550	9,201,741,839	Distribution ARO-\$14,981,608 and General & Intangible ARO-\$258,942
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	3,049,645,742	710,535	3,048,935,207	Distribution ARO-\$532,530 and General ARO-\$178,005
23	General & Intangible	p205.5.g & p207.99.g	387,824,243	258,942	387,565,301	General & Intangible ARO-\$258,942
31	Accumulated General Depreciation	p219.28.c	120,365,722	178,005	120,187,717	General ARO-\$178,005

Plant	Related Exclusions - Cost Support						
			Form 1 Amounts	ARO's	Merger Costs	Non-A Capital Leases Relate	ARO's & Non Merger ed & Non-Leases
6 9	Electric Plant in Service Accumulated Depreciation (Total Electric Plant)	p207.104g p219.29c	9,216,982,389 3,049,645,742	15,240,550 710,535	2,115,776 26,558	152,040,685 40,685	Distribution ARO-\$14,981,608 and General & Intangible ARO-\$258,942 and Intangible Merger Cost \$2,115,776, Transmission Capital Lease 9,047,585,378 \$76,000,000, Distribution Capital Lease \$76,000,000, and General capital lease \$40,685 3,048,867,964 Distribution ARO-\$532,530 and General ARO-\$178,005, General Merger Cost \$26,558 and General capital lease \$40,685
10	Accumulated Intangible Amortization	p200.21c	165,506,121		379,662	138,073,580	Transmission Capital Lease Amortization \$69,036,790 and Distribution Capital Lease Amortization \$69,036,790 and Intangible Merger Cos 27,052,879 \$379,662
19	Transmission Plant In Service	p207.58.g	1,683,235,422			76,000,000	1,607,235,422 Transmission Capital Lease included Acct 352-\$76,000,000
23	General & Intangible	p205.5.g & p207.99.g	387,824,243	258,942	2,115,776	40,685	385,408,840 General & Intangible ARO-\$258,942, Intangible Merger Cost \$2,115,776, and General capital lease \$40,685
31	Accumulated General Depreciation	p219.28c	120,365,722	178,005	26,558	40,685	120,120,474 General ARO-\$178,005, General Merger Cost \$26,558, and General capital lease \$40,685

Expense Related Exclusions - Cost Support						
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total Form 1 Amount		Distribution Reg		Glebe Road Expenses	Total Amount After
68 Total A&G Total A&G	186,321,247	122,937	634.183	4.529	Glebe Road Expenses	185,559,598 Distribution Reg Asset Amortization \$634,183, and Membership Dues \$4,529.
60 Transmission O&M p321.112.b	38,454,490		33.,.33	.,-=-	1,166,546	37,287,944 Glebe Road expenses \$1,166,546

PBOP Expense in FERC 926		
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	PBOP in PBOP in Total A&G Account 926 FERC 926 FERC 926 Form 1 Amount Form 1 Amount current rate year prior rate year	Explanation of change in PBOP in FERC 926
Total: p.323.197.b Account 926: p.323.187.b and c	186,321,247 18,795,623 1,122,513 1,830,717	The actuarially determined amount of OPEB expense in FERC 926 decreased \$0.7 million from the prior year; the decrease primarily represents a change in the discount rate from 4.0% in 2017 to 3.6% in 2018, a ~40 basis points change. Inaddition, expected return on plan assets increased due to year over year assets base growth.

Attachment 3 - Revenue Credit Workpaper

17b Costs associated with revenues in line 17a \$ 3,112,793

Revenue Subject to 50/50 sharing (Attachment 3 - line 17a) \$ 11,295,834

Federal Income Tax Rate 21.00%

Federal Tax on Revenue subject to 50/50 sharing 2,372,125

Net Revenue subject to 50/50 sharing 8,923,709

Composite State Income Tax Rate 8.300%

State Tax on Revenue subject to 50/50 sharing 740,668

Total Tax on Revenue subject to 50/50 sharing \$ 3,112,793

Other I	ncome Tax Adjustments					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission- Related FAS 109 Amortization Expense	Remainder	Details
Attach. A						
Line #s	Form 1 Lines	Form 1 Page #s				
	Income Taxes - Federal (409.1)	p114.15.c	36,774,320	-	36,774,320	
	Income Taxes - Other (409.1)	p114.16.c	1,373	-	1,373	
	Provision for Deferred Income Taxes (410.1)	p114.17.c	154,592,773	7,317	154,585,457	
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	p114.18.c	173,080,869	3,180,274	169,900,596	
	Total			(3,172,957)	1	Total amount taken to Line 136a. See additional details, calculations, and instructions below.
	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount		Tax Rate from chment A Line 13	Amount to Line 136a
	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3, 4 below	\$ 554,728	X	27.56%	= \$ 152,866
	Amortization of Excess/Deficient Deferred Taxes - Transmission Component	Instr. 4, 5 below	φ σσ ιγι Ξσ	•		·/
	Amortized Excess Deferred Taxes	Instr. 4, 5 below				\$ (3,353,828)
	Amortized Deficient Deferred Taxes	Instr. 4, 5 below				\$ -
	Amortization of Other Flow-Through Items - Transmission Component	Instr. 4, 6 below				\$ 28,005
136a	Total Other Income Tax Adjustments to Line 136a					\$ (3,172,957)
Instr. #s	<u>Instructions</u>					
Inst. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equ	lity embedded in the gross p	2			
Inst. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.	Park and the second and the second				
Inst. 3	"AFUDC-Equity" category reflects the non-deductibility of a component of depreciation expense related to the capital					
Inst. 4	FAS 109 amortized tax expense taken directly from the Company's tax accounting records and included in the Form : Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of accounting the company's accounting the company's books of accounting the company's accounting the company's accounting the company's accounting the company's accounting the company accounting					
	deficient accumulated deterred taxes. Such excess or deficient deferred taxes attributed to the transmission function					
Inst. 5	records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for					
	purposes. Exess/Deficient Deferrals are amortized over the remaining useful life of assets impacted by the tax rate					
	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings res					
	differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual cur					
	liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for					
Inst. 6	based on the expectation and understanding that while tax savings would be immediately flowed through to ratepay					
	expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization					
	Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences.	-				
			1			

	(A)	(B)	(C) Non-TCJA	(D)	(E)	(F)	(G)
Title of . FERC Form 1	Transmission1	TCJA Related FAS109 Amortization2	Related FAS109 Amortization3	Subtotal FAS109 Amortization (Column B + C)	Total Transmission (Column A + D)	Distribution / Other4	FERC Form 15 (Column E + F)
Incom Pg. 114, Line 15	18,193,896	-	-	-	18,193,896	18,580,423	36,774,320
- Pg. 114, Line 16	244	-	-	-	244	1,129	1,373
Provis Pg. 114, Line 17	8,577,753	-	7,317	7,317	8,585,070	146,007,704	154,592,773
(Less) Pg. 114, Line 18	6,684,476	3,180,274	-	3,180,274	9,864,749	163,216,120	173,080,869
Invest Pg. 114, Line 19	(23,188)	-	-	-	(23,188)	(107,149)	(130,337)
Total - Income Tax Expense / (Benefit)	20,064,230	(3,180,274)	7,317	(3,172,957)	16,891,273	1,265,986	18,157,260

Notes

¹Represents the income tax accrual attributable to transmission related activity.

²Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

⁴Represents income tax accrual attributable to distribution and other related activity.

⁵Represents total income tax accrual reflected on the FERC Form 1.

		(A)	(B)	(C) Gross-Up TCJA Related FAS 109	(D)	(E)
Current Year Activity	FERC Form 1	TCJA Related FAS 109 Amortization1	Gross-Up Factor	Amortization (Column A x B)	Interest2	Total (Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 18	(3,180,274)	1.3804	(4,390,036)	(245,804)	(4,635,840)
Expense / (Benefit) - 9 Month Activity	NA	(2,385,205)	1.3804	(3,292,527)	(184,353)	(3,476,880)
Expense / (Denent) - 9 Month Activity	IVA	(2,303,203)	1.3004	(3,232,321)	(104,333)	(3,470,000)
Expense / (Benefit) - 3 Month Activity	NA	(795,068)	1.3804	(1,097,509)	(61,451)	(1,158,960)
				(0)	(5)	
		(A)	(B)	(C)	(D)	(E)
		Non-TCJA Related FAS 109	Gross-Up	Gross-Up Non-TCJA Related FAS 109 Amortization		Total
Current Year Activity	FERC Form 1	Amortization3	Factor	(Column A x B)	Interest2	(Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 17	7,317	1.3804	10,100	566	10,666
Expense / (Benefit) - 9 Month Activity	NA	5,488	1.3804	7,575	424	7,999
Expense / (Benefit) - 3 Month Activity	NA	1,829	1.3804	2,525	141	2,666

Notes

¹Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

²Interest component related to True-Up adjustment.

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

I - INTEREST ON REFUND OF TCJA-RELATED FAS 109 AMORTIZATION Note: Interest calculation below taken directly from "Attachment 6 - Estimate & True-up Worksheet" of the PJM Tariff The true-up in Step 8 The forecast in Prior Year (4,390,036) (4,390,036) Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr 0.4400% 1/12 of Step 9 Interest 35.19a for Interest Refunds Owed March Current Yr Months (18,511) (384,348)2005 (365,836)0.4400% 11.5 2005 (365,836)10.5 (16,902) (382,738)0.4400% Aug 2005 (365,836)0.4400% 9.5 (15,292) (381,128)Sep 2005 (365,836)0.4400% 8.5 (13,682)(379,519)2005 (365,836)0.4400% 7.5 (12,073)(377,909)Nov 2005 0.4400% 6.5 (10,463)(376,299)(365,836)2005 5.5 (8,853)(374,690)(365,836)0.4400% 2006 0.4400% 4.5 (7,244)(373,080)(365,836)Feb 2006 (365,836)0.4400% 3.5 (5,634)(371,470)Mar 2006 (365,836)0.4400% 2.5 (4,024)(369,861)2006 (365,836)0.4400% 1.5 (2,415)(368, 251)0.5 2006 0.4400% May (365,836)(805)(366,641)Total (4,390,036) (4,505,933) Balance Interest Amort Balance 2006 (4,505,933)0.4400% (386, 320)(4,139,439) 2006 (4,139,439) 0.4400% (386, 320)(3,771,332)Aug 2006 (3,771,332)0.4400% (386, 320)(3,401,606) Sep 2006 (3,401,606) 0.4400% (386, 320)(3,030,253) Oct (2,657,267) 2006 (3,030,253)0.4400% (386, 320)Nov 2006 (2,657,267)0.4400% (386, 320)(2,282,639) 2006 (2,282,639)0.4400% (386, 320)(1,906,362) 2007 (1,906,362)0.4400% (386, 320)(1,528,430) 2007 (1,528,430) (386, 320)(1,148,835) 0.4400% Mar 2007 (1,148,835) 0.4400% (386, 320)(767,570) Apr 2007 (767,570)0.4400% (386, 320)(384,628) May 2007 (384,628)0.4400% (386, 320)(4,635,840) Total with interest (245,804) Interest Component II - INTEREST ON CHARGE OF NON-TCJA RELATED FAS 109 AMORTIZATION Note: Interest calculation below taken directly from "Attachment 6 - Estimate & True-up Worksheet" of the PJM Tariff The true-up in Step 8 The forecast in Prior Year 10,100 10,100 Interest on Amount of Refunds or Surcharges 1/12 of Step 9 Interest 35.19a for Month Refunds Owed March Current Yr 2005 842 0.4400% 11.5 2005 0.4400% 2005 0.4400% 2005 0.4400% 2005 0.4400% 2005 0.4400% 2005 0.4400% 2006 0.4400% 2006 0.4400% 2006 0.4400% 1.5 847 2006 0.4400% 2006 0.4400% 0.5 Total 10,367 10,100 Balance 2006 10,367 0.4400% 9,524 2006 9,524 0.4400% 8,677 2006 8,677 0.4400% 7,826 6,972 2006 7,826 0.4400% 2006 0.4400% 6,114 2006 6,114 5,252 0.4400% 2006 5,252 0.4400% 4,386 2007 4,386 0.4400% 3,516 2007 3,516 0.4400% 2,643 2007 2,643 0.4400% 1,766 2007 1,766 0.4400% 885 2007 0.4400% Total with interest Interest Component

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	Non - Regulated	Total
Executive Management	4,875,571	4,307,859	7,892,720	252,593	17,328,743
Support Services	8,342,374	7,137,810	16,891,980	9,334,933	41,707,096
Financial Services	8,620,022	7,839,457	14,237,822	321,268	31,018,569
Human Resources	2,970,230	1,995,005	4,623,403		9,588,639
Legal Services	1,591,533	1,395,319	2,561,029	61,321	5,609,203
Customer Services	34,125,272	31,730,548	20,731,716		86,587,535
Information Technology	15,774,392	13,619,269	25,214,770	141,795	54,750,226
Government Affiars	4,070,462	4,866,070	4,287,890	303,274	13,527,696
Communication Services	1,677,247	1,384,237	2,579,728	79,993	5,721,205
Regulatory Services	8,053,611	7,834,441	10,985,709	24,478	26,898,239
Regulated Electric and Gas Operation Service	45,015,118	36,371,380	56,088,680	226,884	137,702,062
Supply Services	849,195	858,437	2,009,193	4,024	3,720,848
Total	135,965,026	\$ 119,339,831	\$ 168,104,640	\$ 10,750,563	\$ 434,160,061

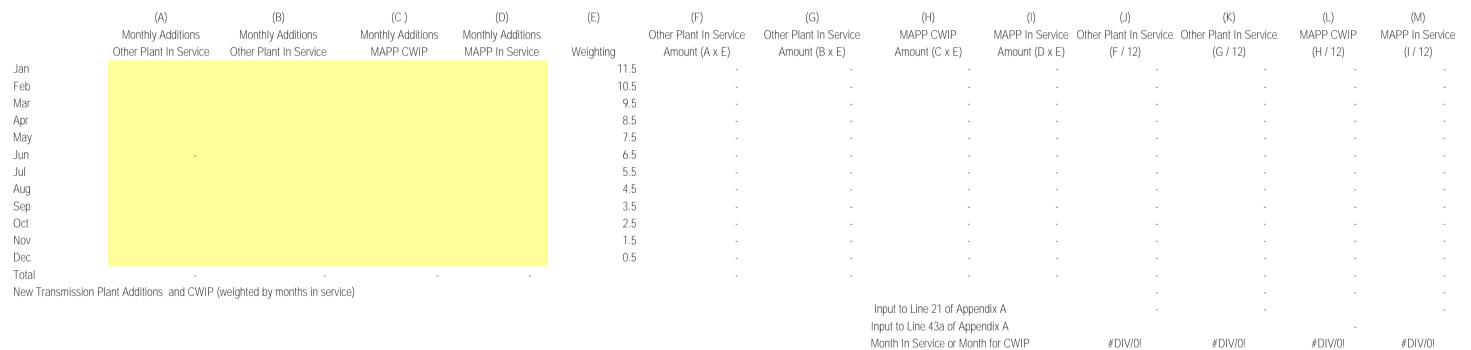
	Name of Respondent PHI Service Company		is Repor	t Is: Original	Resubmission Date (Mo, Da, Yr)		Year/Period of Repor	
PHI		(2) [A	Resubmission	1.1		Dec 31, 2018	
	Schedule XVII - An	alysis of Billing – As	sociate	Companies (Acc	ount 457)			
1.	For services rendered to associate companies (A	Account 457), list al	l of the a	ssociate compa	inies.			
Line No.	Name of Associate Company	Account a Direct Costs		Account 457.2 Indirect Costs Charg	Account 457.3 ged Compensation Fo		Total Amount Billed	
	(5)	(b)		(C)	(d)		(e)	
1	Potomac Electric Company		887,851	125,181,		5,174		
2	Delmarva Power & Light Company		980,646	95,963,		0,848		
3	Atlantic City Electric Company		498,311	87,822,		8,667		
4	Exelon Business Services Company, LLC		256,817	8,551,			8,808,63	
5	Pepco Holdings LLC		231,909	891,		884		
6	Constellation NewEnergy, Inc.			759,	294		759,29	
7	PECO Energy Company		23,368				23,38	
8	Baltimore Gas and Electric Company		21,932				21,93	
9	Commonwealth Edison Company		12,999				12,99	
10								
12							-	
13								
14								
15								
16								
17							1	
18								
19								
20								
21								
22								
23								
24								
25								
26				1				
27								
28								
29								
30					-			
31					-			
32								
33								
34								
35								
36								
37								
38								
39			Andrew Control					
40	Total		4,913,833	319,170,	ess 7	5,573	434,160,06	

Service Company Billing Analysis by Utility FERC Account YTD Dec 2018 Total PHI

	<u> </u>						
FERC Accounts	FERC Account Name	DPL	ACE	PEPCO	Other	Total	Inclusion in ATRR
	Constr Work In Progress	22,798,058	19,208,474	28,152,373		70,158,905	Not included
	Accumulated Provision for Depreciation	1,904,199	1,641,360	1,469,307		5,014,866	Not included
	Stores Expense Undistributed	771,976	784,564	1,889,546		3,446,086	Not included
	Other Regulatory Assets	1,257,480	124,458	2.855.045		4,236,983	Not included
	Clearing Accounts - Other	1,996,577	1,276,234	6,890,505		10,163,316	Not included
	Other Income -Below the Line	49,612	78,143	168,761	10,750,564	11,047,080	Not included
	Other Income Deductions - Below the Line	708,131	524,119	1,036,361	10,1 30,304	2,268,611	Not included
	Interest-Debt to Associated Companies	(17,976)	(15,703)	(28,059)		(61,738)	Not included
	Interest-Short Term Debt	250,017	220,196	400,637		870,850	Not included
556		1,179,336	935,836	1,556,362		3,671,534	Not included
557		1,102,794	823,961	1,307,258		3,234,013	Not included
	Operation Supervision & Engineering	1,139,212	737,865	371,449		2,248,526	100% included
	Load Dispatching - Reliability	(59)	59	311,443		2,240,320	100% included
	Load Dispatching - Fleiability Load Dispatch - Monitor & Operate Transmissi	2,710	119	81,074		83,903	100% included
	Load Dispatch - Transmission Service & Sched	(26)	59	341		374	100% included
	Reliability, Planning and Standards	108,769	52,212	341		160,981	100% included
	Station expenses	100,763	52,212	485		485	100% included
	•	-	-	485 140		485 140	
	Underground Line Expenses - Transmission	1.015.450	1070 CEE				100% included
	Miscellaneous transmission expenses	1,815,456	1,670,655	2,893,667		6,379,778	100% included
567		00.544		811		811	100% included
568		32,511	29,063	105,439		167,013	100% included
	Maint of structures	2,402	217	896		3,515	100% included
	Maintenance of Computer Software	9,783		6,176		15,959	100% included
570		119,193	2,240	9,889		131,322	100% included
	Maintenance of overhead lines	323,919	441,091	763,833		1,528,843	100% included
	Maintenance of underground lines		-	96		96	100% included
573		5,310	136	5,441		10,887	100% included
580		519,318	555,814	503,893		1,579,025	Not included
	Load dispatching	125,332	104,480	97,442		327,254	Not included
582		-	-	35,092		35,092	Not included
584				7,317		7,317	Not included
586	•	921,518	287,880	-		1,209,398	Not included
587		310,915	134,602	258,950		704,467	Not included
588	•	1,880,391	1,550,925	2,785,874		6,217,190	Not included
	Maintenance Supervision & Engineering	361,187	44,777	306,952		712,916	Not included
	Maintain equipment	235,513	277,300	203,574		716,387	Not included
	Maintain overhead lines	893,980	709,868	1,820,588		3,424,436	Not included
594	3	1,128	-	-		1,128	Not included
	Maintain line transformers	-	-	25,768		25,768	Not included
	Maintain meters	466,609	-	(102)		466,507	Not included
598	Maintain distribution plant	19,929	27,506	10,350		57,785	Not included
800-894	Total Gas Accounts	1,351,785	-	-		1,351,785	Not included
902	Meter reading expenses	99,862	312,837	-		412,699	Not included
903	Customer records and collection expenses	40,789,128	39,647,851	30,635,785		111,072,764	Not included
907	Supervision - Customer Svc & Information	-	148,251	-		148,251	Not included
908	Customer assistance expenses	1,547,000	521,246	77,803		2,146,049	Not included
909	Informational & instructional advertising	416,658	323,833	662,679		1,403,170	Not included
923	Outside services employed	48,852,788	44,869,956	77,863,539		171,586,283	Wage & Salary Factor
924	Property insurance	11,623	10,227	18,569		40,419	Net Plant Factor
925	Injuries & damages	(88)	(43)	(131)		(262)	Wage & Salary Factor
928	Regulatory commission expenses	1,142,635	826,663	2,024,242		3,993,540	Direct Transmission Only
930.1	General ad expenses	25,472	22,346	40,678		88,496	Direct Transmission Only
930.2	Miscellaneous general expenses	432,375	428,136	787,952		1,648,463	Wage & Salary Factor
935	Maintenance of general plant	584	18	(7)		595	Wage & Salary Factor
	Total	135,965,026	119,339,831	168,104,640	10,750,564	434,160,061	-

Attachment 6 - Estimate and Reconciliation Worksheet

Step	Month	Year	Action
Exec	Summary	У	
1	April	•	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)
3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula
4	May	Year 2	Post results of Step 3 on PJM web site
5	June	Year 2	Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)
6	April	Year 3	TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
7	April	Year 3	Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)
8	April	Year 3	TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)
9	April	Year 3	Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
10	May	Year 3	Post results of Step 9 on PJM web site
11	June	Year 3	Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)
1	A!!	\/	TO see while the fearure with Vers 1 data from EEDO Fearur 1 data fro Vers 1 (a.e., 2004)
I	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004) 173,789,871 Rev Req based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)



3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula

\$ - Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site

173,789,871

Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

\$ 173,789,871

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)

184,640,608 Rev Req based on Prior Year data

Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 57,097,818 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) Other Plant In Service	(H) MAPP CWIP	(I) MAPP In Service	(J) Other Plant In Service C	(K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)
Jan	(\$1,570,801)				11.5	(18,064,217)		-	-	(1,505,351)	-	-	-
Feb	\$10,533,153				10.5	110,598,107		-	-	9,216,509	-	-	-
Mar	\$529,216				9.5	5,027,556		-	-	418,963	-	-	-
Apr	\$1,699,723				8.5	14,447,647	-	-	-	1,203,971	-	-	-
May	(\$2,594,762)				7.5	(19,460,714)		-	-	(1,621,726)	-	-	-
Jun	(\$1,036,192)				6.5	(6,735,249)	-	-	-	(561,271)	-	-	-
Jul	\$671,557				5.5	3,693,566		-	-	307,797	-	-	-
Aug	\$290,717				4.5	1,308,229		-	-	109,019	-	-	
Sep	\$21,445,325				3.5	75,058,637		-	-	6,254,886	-	-	-
Oct	(\$2,298,987)				2.5	(5,747,466)		-	-	(478,956)	-	-	
Nov	\$19,761,545				1.5	29,642,318		-	-	2,470,193	-	-	-
Dec	\$9,667,323				0.5	4,833,661		-		402,805	-	-	
Total	57,097,818	-	-	-		194,602,076		-	-	16,216,840	-	-	
New Transmission F	Plant Additions and CWIP	(weighted by months in servi	ce)							16,216,840	-	-	-
								Input to Line 21 of Appe	ndix A	16,216,840			

 Input to Line 21 of Appendix A
 16,216,840
 16,216,840

 Input to Line 43a of Appendix A

 Month In Service or Month for CWIP
 8.59
 #DIV/0!
 #DIV/0!
 #DIV/0!

181,395,901 Result of Formula for Reconciliation

Must run Appendix A with cap adds in line 21 & line 20

(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Ot Amount (D x E)	(J) her Plant In Service ((F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)
Jan					11.5			-	-	-		-	
Feb					10.5				-	-		-	
Mar					9.5		-	-	-	-	-	-	
Apr					8.5		-	-	-	-		-	
May					7.5	-	-		-	-	-	-	
Jun					6.5	-			-	-		-	
Jul					5.5	-			-	-		-	
Aug					4.5						-	-	
Sep					3.5							-	
Oct					2.5							-	
Nov					1.5							-	
Dec					0.5					-		_	
Total	-			-						-		_	
	ant Additions and CWIP	weighted by months in servi	ce)					()	-		_	
184,641,553			,					Input to Line 21 of Appel Input to Line 43a of Appe	ndix A	-		-	
								Month In Service or Mont	h for CWIP	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

Footnote 1: See Attachment 5 - Cost Support in regards to Brandywine Fly Ash Environmental Expenses

The forecast in Prior Year

The Reconciliation in Step 7

THE RECONCINATION	iii Step 7	- 11	ne iorecast in Prior Fear				
181,395,90)1	-	170,028,423	=	11,367,478	See footnote 1 Att	tachment 5 - Cost Support 1
Interest on Amoun	t of Refunds	or Surcharges					
Interest rate pursua			0.4400%				
Month	3111 10 001170	Yr	1/12 of Step 9	Interest rate for		Interest	Surcharge (Refund) Owed
WO.			17 12 01 0(0p 7	March of the Current Yr	Months		ouronargo (resuma) o mou
Jun	Year 1		947,290	0.4400%	11.5	47,933	995,223
Jul	Year 1		947,290	0.4400%	10.5	43,765	
Aug	Year 1		947,290	0.4400%	9.5	39,597	
Sep	Year 1		947,290	0.4400%	8.5	35,429	982,718
Oct	Year 1		947,290	0.4400%	7.5	31,261	978,550
Nov	Year 1		947,290	0.4400%	6.5	27,092	974,382
Dec	Year 1		947,290	0.4400%	5.5	22,924	970,214
Jan	Year 2		947,290	0.4400%	4.5	18,756	966,046
Feb	Year 2		947,290	0.4400%	3.5	14,588	961,878
Mar	Year 2		947,290	0.4400%	2.5	10,420	957,710
Apr	Year 2		947,290	0.4400%	1.5	6,252	953,542
May	Year 2		947,290	0.4400%	0.5	2,084	949,374
Total			11,367,478				11,667,580
					Amortization over		
			Balance	Interest rate from above	Rate Year	Balance	
Jun	Year 2		11,667,580	0.4400%	1,000,330	10,718,587	
Jul	Year 2		10,718,587	0.4400%	1,000,330	9,765,419	
Aug	Year 2		9,765,419	0.4400%	1,000,330	8,808,057	
Sep	Year 2		8,808,057	0.4400%	1,000,330	7,846,483	
Oct	Year 2		7,846,483	0.4400%	1,000,330	6,880,677	
Nov	Year 2		6,880,677	0.4400%	1,000,330	5,910,622	
Dec	Year 2		5,910,622	0.4400%	1,000,330	4,936,299	
Jan	Year 3		4,936,299	0.4400%	1,000,330	3,957,689	
	٠, ,		0.057.400	0.11000/	4 000 000	0.074.770	

1,000,330

1,000,330

1,000,330

1,000,330

12,003,958

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest 12,003,958

3,957,689

2,974,773

1,987,532

995,948

0.4400%

0.4400%

0.4400%

0.4400%

True-up Adjustment for FAS 109 Order 3,468,880 Attachment 5 - Cost Support (In compliance with the FERC order issued April 26, 2019 in Docket No. ER19-10)

Total true-up amount 15,472,839

2,974,773

1,987,532

995,948

(0)

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8) \$ 184,641,553

Revenue Requirement for Year 3 200,114,392

10 May Year 3 Post results of Step 9 on PJM web site

Feb

Mar

Apr

May

Total with interest

\$ 200,114,392 Post results of Step 3 on PJM web site

Year 3

Year 3

Year 3

Year 3

June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

\$ 200,114,392

Potomac Electric Power Company

Attachment 7 - Transmission Enhancement Charge Worksheet

61 62 63

1	New Plant Carrying	र Charge								
2	Fixed Charge Rate	e (FCR) if not a	CIAC							
3		Formula Line								
4	Α		Net Plant Carrying	-	•		13.2818%			
5	В				Basis Point in ROE	E without Depreciati	13.8208%			
6	С		Line B less Line A				0.5390%			
7	FCR if a CIAC									
8	D	161	Net Plant Carrying	g Charge without	Depreciation, Ret	turn, nor Income Tax	6.0772%			
9	The FCR resulting	a from Formula	ı in a given year is	s used for that y	ear only.					
10		_			-	or subsequent years	S			
11	The ROE is 10.5%	6 which include	s a base ROE of	10.0% ROE per F	FERC order in Do	ocket No. EL13-48 ar	nd a 50 basis pc	oint RTO membe	ership adder as a	uthorized by FER
	Details				Brighton Sub				II 230kV Capacitors	
"Yes" if a project under PJM		'			3					
OATT Schedule 12, otherwise 12 "No"	Schedule 12	(Yes or No)	Yes				No			
13 Useful life of project	Life	(163 01 110)	35				35			
"Yes" if the customer has paid a	LIIO	'								
lump sum payment in the amount		,								
of the investment on line 18, 14 Otherwise "No"	CIAC	(Yes or No)	No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis I	Points)	150				0			
From line 4 above if "No" on line 14 and From line 8 above if "Yes"	л.	'	1				1			
16 on line 14	Base FCR	,	13.2818%				13.2818%			
Line 6 times line 15 divided by	COD for This Drainet	'	14.00029/				12 20100/			
17 100 basis points Columns A, B or C from	FCR for This Project	,	14.0903%			7	13.2818%			
18 Attachment 6	Investment		33,558,380				6,986,903			
19 Line 18 divided by line 13	Annual Depreciation/	/ Amortization Exp	958,811				199,626			
From Columns H, I or J from 20 Attachment 6	Month In Service or Month	th for CWID	6.50				5.50			
20 Attachment 6	WORLD IN Service of World	TIOI CVVIF	0.50			•	5.50			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
43	Base FCR	2019	24,489,627	958,811	23,530,816	4,084,120	5,281,766	199,626	5,082,140	874,624
44	W Increased ROE	2019	24,489,627	958,811	23,530,816	4,274,364	5,281,766	199,626	5,082,140	874,624
45	Base FCR	2020	23,530,816	958,811	22,572,006	3,956,773	5,082,140	199,626	4,882,514	848,110
46	W Increased ROE	2020	23,530,816	958,811	22,572,006	4,139,265	5,082,140	199,626	4,882,514	848,110
47	Base FCR W Increased ROE	2021 2021	22,572,006	958,811	21,613,195	3,829,426	4,882,514	199,626	4,682,889	821,596
48 49	Base FCR	2021	22,572,006 21,613,195	958,811 958,811	21,613,195 20,654,384	4,004,166 3,702,079	4,882,514 4,682,889	199,626 199,626	4,682,889 4,483,263	821,596 795,083
50	W Increased ROE	2022	21,613,195	958,811	20,654,384	3,869,067	4,682,889	199,626	4,483,263	795,083
51	Base FCR	2023	20,654,384	958,811	19,695,573	3,574,732	4,483,263	199,626	4,283,637	768,569
52	W Increased ROE	2023	20,654,384	958,811	19,695,573	3,733,968	4,483,263	199,626	4,283,637	768,569
53	Base FCR	2024	19,695,573	958,811	18,736,762	3,447,385	4,283,637	199,626	4,084,011	742,055
54	W Increased ROE	2024	19,695,573	958,811	18,736,762	3,598,870	4,283,637	199,626	4,084,011	742,055
55	Base FCR	2025	18,736,762	958,811	17,777,951	3,320,038	4,084,011	199,626	3,884,385	715,541
56	W Increased ROE	2025	18,736,762	958,811	17,777,951	3,463,771	4,084,011	199,626	3,884,385	715,541
57	Base FCR	2026	17,777,951	958,811	16,819,140	3,192,691	3,884,385	199,626	3,684,760	689,027
58	W Increased ROE	2026	17,777,951	958,811	16,819,140	3,328,672	3,884,385	199,626	3,684,760	689,027
59	Base FCR	2027	16,819,140	958,811	15,860,330	3,065,344	3,684,760	199,626	3,485,134	662,513
60	W Increased ROE	2027	16,819,140	958,811	15,860,330	3,193,573	3,684,760	199,626	3,485,134	662,513

2: provided that the projects identified in Docket No.	s. ER08-686 and ER08-1423 have been awarded an additional	1150 basis point adder and thus, their ROF is 12.0%
5. provided, that the projects facilities in Docket No	J. Elitoo ooo alla Elitoo 1720 ilato beeli affalaca all'adalliolla,	

ВС	B0252 Northern System Rel -3 230 Caps		S	BO319 Burches	BO319 Burches Hill 500/230 kV transformer - second 1000 MVA			BO367.1/BO367.2 Reconductor Dickerson-Quince Orchard 230 kV				BO512.7 Chalk Point 230 kV Breaker 1A				
												.,				
No				No				Yes				Yes				
35				35				35				35				
No				No				No				No				
IVO				140				140				110				
0				150				150				0				
10.00100/				40.00400/								40.004.007				
13.2818%				13.2818%				13.2818%				13.2818%				
13.2818%				14.0903%				14.0903%				13.2818%				
5,013,166				36,700,000				20,000,000				2,000,000				
143,233				1,048,571				571,429				57,143				
				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
5.50				8.00				8.00				8.00				
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	
3,789,715	143,233	3,646,481	627,551	29,010,476	1,048,571	27,961,905	4,762,408	15,809,524	571,429	15,238,095	2,595,318	1,580,952	57,143	1,523,810	259,532	
3,789,715	143,233	3,646,481	627,551	29,010,476	1,048,571	27,961,905	4,988,477	15,809,524	571,429	15,238,095	2,718,516	1,580,952	57,143	1,523,810	259,532	
3,646,481	143,233	3,503,248	608,527	27,961,905	1,048,571	26,913,333	4,623,139	15,238,095	571,429	14,666,667	2,519,422	1,523,810	57,143	1,466,667	251,942	
3,646,481	143,233	3,503,248	608,527	27,961,905	1,048,571	26,913,333	4,840,730	15,238,095	571,429	14,666,667	2,638,000	1,523,810	57,143	1,466,667	251,942	
3,503,248	143,233	3,360,015	589,503	26,913,333	1,048,571	25,864,762	4,483,870	14,666,667	571,429	14,095,238	2,443,526	1,466,667	57,143	1,409,524	244,353	
3,503,248	143,233	3,360,015	589,503	26,913,333	1,048,571	25,864,762	4,692,984	14,666,667	571,429	14,095,238	2,557,484	1,466,667	57,143	1,409,524	244,353	
3,360,015	143,233	3,216,782	570,479	25,864,762	1,048,571	24,816,190	4,344,601	14,095,238	571,429	13,523,810	2,367,630	1,409,524	57,143	1,352,381	236,763	
3,360,015	143,233	3,216,782	570,479	25,864,762	1,048,571	24,816,190	4,545,237	14,095,238	571,429	13,523,810	2,476,969	1,409,524	57,143	1,352,381	236,763	
3,216,782	143,233	3,073,548	551,455	24,816,190	1,048,571	23,767,619	4,205,333	13,523,810	571,429	12,952,381	2,291,734	1,352,381	57,143	1,295,238	229,173	
3,216,782	143,233	3,073,548	551,455	24,816,190	1,048,571	23,767,619	4,397,491	13,523,810	571,429	12,952,381	2,396,453	1,352,381	57,143	1,295,238	229,173	
3,073,548	143,233	2,930,315	532,431	23,767,619	1,048,571	22,719,048	4,066,064	12,952,381	571,429	12,380,952	2,215,839	1,295,238	57,143	1,238,095	221,584	
3,073,548	143,233	2,930,315	532,431	23,767,619	1,048,571	22,719,048	4,249,745	12,952,381	571,429	12,380,952	2,315,937	1,295,238	57,143	1,238,095	221,584	
2,930,315	143,233	2,787,082	513,407	22,719,048	1,048,571	21,670,476	3,926,795	12,380,952	571,429	11,809,524	2,139,943	1,238,095	57,143	1,180,952	213,994	
2,930,315	143,233	2,787,082	513,407	22,719,048	1,048,571	21,670,476	4,101,998	12,380,952	571,429	11,809,524	2,235,421	1,238,095	57,143	1,180,952	213,994	
2,787,082	143,233	2,643,848	494,383	21,670,476	1,048,571	20,621,905	3,787,526	11,809,524	571,429	11,238,095	2,064,047	1,180,952	57,143	1,123,810	206,405	
2,787,082	143,233	2,643,848	494,383	21,670,476	1,048,571	20,621,905	3,954,252	11,809,524	571,429	11,238,095	2,154,906	1,180,952	57,143	1,123,810	206,405	
2,643,848	143,233	2,500,615	475,359	20,621,905	1,048,571	19,573,333	3,648,257	11,238,095	571,429	10,666,667	1,988,151	1,123,810	57,143	1,066,667	198,815	
2,643,848	143,233	2,500,615	475,359	20,621,905	1,048,571	19,573,333	3,806,505	11,238,095	571,429	10,666,667	2,074,390	1,123,810	57,143	1,066,667	198,815	
-																

ВС	BO512.8 Chalk Point 230 kV Breaker 1B		3	BO512.9 Chalk Point 230 kV Breaker 2A			B0512.12 Chalk Point 230 kV Breaker 3A				BO478 Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93				
Yes				Yes				Yes				Yes			
35				35				35				35			
No				No				No				No			
0				0				0				150			
13.2818%				13.2818%				13.2818%				13.2818%			
13.2818%				13.2818%				13.2818%				14.0903%			
2,000,000				2,000,000				2,000,000				15,875,382			
_,500,000				_,300,000				_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				. 5/0. 0/002			
57,143				57,143				57,143				453,582			
8.00				8.00				12.00				6.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,580,952	57,143	1,523,810	259,532	1,580,952	57,143	1,523,810	259,532	1,600,000	57,143	1,542,857	262,062	12,927,097	453,582	12,473,514	2,110,286
1,580,952	57,143	1,523,810	259,532	1,580,952	57,143	1,523,810	259,532	1,600,000	57,143	1,542,857	262,062	12,927,097	453,582	12,473,514	2,211,13
1,523,810	57,143	1,466,667	251,942	1,523,810	57,143	1,466,667	251,942	1,542,857	57,143	1,485,714	254,472	12,473,514	453,582	12,019,932	2,050,04
1,523,810	57,143	1,466,667	251,942	1,523,810	57,143	1,466,667	251,942	1,542,857	57,143	1,485,714	254,472	12,473,514	453,582	12,019,932	2,147,22
1,466,667	57,143	1,409,524	244,353	1,466,667	57,143	1,409,524	244,353	1,485,714	57,143	1,428,571	246,882	12,019,932	453,582	11,566,350	1,989,79
1,466,667	57,143	1,409,524	244,353	1,466,667	57,143	1,409,524	244,353	1,485,714	57,143	1,428,571	246,882	12,019,932	453,582	11,566,350	2,083,31
1,409,524	57,143	1,352,381	236,763	1,409,524	57,143	1,352,381	236,763	1,428,571	57,143	1,371,429	239,293	11,566,350	453,582	11,112,767	1,929,55
1,409,524	57,143	1,352,381	236,763	1,409,524	57,143	1,352,381	236,763	1,428,571	57,143	1,371,429	239,293	11,566,350	453,582	11,112,767	2,019,40
1,352,381	57,143	1,295,238	229,173	1,352,381	57,143	1,295,238	229,173	1,371,429	57,143	1,314,286	231,703	11,112,767	453,582	10,659,185	1,869,31
1,352,381	57,143	1,295,238	229,173	1,352,381	57,143	1,295,238	229,173	1,371,429	57,143	1,314,286	231,703	11,112,767	453,582	10,659,185	1,955,489
1,295,238	57,143	1,238,095	221,584	1,295,238	57,143	1,238,095	221,584	1,314,286	57,143	1,257,143	224,114	10,659,185	453,582	10,205,603	1,809,06
1,295,238	57,143	1,238,095	221,584	1,295,238	57,143	1,238,095	221,584	1,314,286	57,143	1,257,143	224,114	10,659,185	453,582	10,205,603	1,891,57
	57,143	1,180,952	213,994	1,238,095	57,143	1,180,952	213,994	1,257,143	57,143	1,200,000	216,524	10,205,603	453,582	9,752,020	1,748,82
1,238,095		1,180,952	213,994	1,238,095	57,143	1,180,952	213,994	1,257,143	57,143	1,200,000	216,524	10,205,603	453,582	9,752,020	1,827,66
1,238,095 1,238,095	57,143	1,100,702			F7 140	1,123,810	206,405	1,200,000	57,143	1,142,857	208,935	9,752,020	453,582	9,298,438	1,688,58
	57,143 57,143	1,123,810	206,405	1,180,952	57,143						000.00=				
1,238,095			206,405 206,405	1,180,952 1,180,952	57,143 57,143	1,123,810	206,405	1,200,000	57,143	1,142,857	208,935	9,752,020	453,582	9,298,438	1,/63,/5
1,238,095 1,180,952	57,143	1,123,810					206,405 198,815	1,200,000 1,142,857	57,143 57,143	1,142,857 1,085,714	208,935	9,752,020 9,298,438	453,582 453,582	9,298,438 8,844,856	
1,238,095 1,180,952 1,180,952	57,143 57,143	1,123,810 1,123,810	206,405	1,180,952	57,143	1,123,810									1,763,757 1,628,336 1,699,846
1,238,095 1,180,952 1,180,952 1,123,810	57,143 57,143 57,143	1,123,810 1,123,810 1,066,667	206,405 198,815	1,180,952 1,123,810	57,143 57,143	1,123,810 1,066,667	198,815	1,142,857	57,143	1,085,714	201,345	9,298,438	453,582	8,844,856	1,628,336
1,238,095 1,180,952 1,180,952 1,123,810	57,143 57,143 57,143	1,123,810 1,123,810 1,066,667	206,405 198,815	1,180,952 1,123,810	57,143 57,143	1,123,810 1,066,667	198,815	1,142,857	57,143	1,085,714	201,345	9,298,438	453,582	8,844,856	1,628,33

BO499	BO499 Burches Hill Sub: Add 3rd 500/230kV		V	BO526 I	BO526 Ritchie-Benning: Install (2) 230kV Lines			BO701.1 Benning Sub: Add 3rd 230/69kV, 250MVA				BO496 Brighton Sub: Upgrade T1 500/230kv Transormer				
Yes				Yes				Yes				Yes				
35				35				35				35				
								00				00				
No				No				No				No				
150				0				0				150				
150				0				0				150				
12.201.00/				12.20100/				10.00100/				12.201.00/				
13.2818%				13.2818%				13.2818%				13.2818%				
14.0903%				13.2818%				13.2818%				14.0903%				
29,544,357				58,581,170				5,226,954				19,021,804				
21/211/921				20,201,112				0,220,101								
844,124				1,673,748				149,342				543,480				
6.00				6.00				6.00				2.00				
5155				5155				5100								
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	
24,057,548	844,124	23,213,423	3,927,279	47,701,810	1,673,748	46,028,062	7,787,090	4,256,234	149,342	4,106,892	694,810	16,036,804	543,480	15,493,324	2,601,26	
24,057,548	844,124	23,213,423	4,114,956	47,701,810	1,673,748	46,028,062	7,787,090	4,256,234	149,342	4,106,892	694,810	16,036,804	543,480	15,493,324	2,726,53	
23,213,423	844,124	22,369,299	3,815,164	46,028,062	1,673,748	44,354,314	7,564,787	4,106,892	149,342	3,957,551	674,974	15,493,324	543,480	14,949,844	2,529,08	
23,213,423	844,124	22,369,299	3,996,017	46,028,062	1,673,748	44,354,314	7,564,787	4,106,892	149,342	3,957,551	674,974	15,493,324	543,480	14,949,844	2,649,95	
22,369,299	844,124	21,525,174	3,703,049	44,354,314	1,673,748	42,680,567	7,342,484	3,957,551	149,342	3,808,209	655,139	14,949,844	543,480	14,406,364	2,456,90	
22,369,299	844,124	21,525,174	3,877,078	44,354,314	1,673,748	42,680,567	7,342,484	3,957,551	149,342	3,808,209	655,139	14,949,844	543,480	14,406,364	2,573,37	
21,525,174	844,124	20,681,050	3,590,935	42,680,567	1,673,748	41,006,819	7,120,180	3,808,209	149,342	3,658,868	635,304	14,406,364	543,480	13,862,884	2,384,71	
21,525,174	844,124	20,681,050	3,758,138	42,680,567	1,673,748	41,006,819	7,120,180	3,808,209	149,342	3,658,868	635,304	14,406,364	543,480	13,862,884	2,496,79	
20,681,050	844,124	19,836,925	3,478,820	41,006,819	1,673,748	39,333,071	6,897,877	3,658,868	149,342	3,509,526	615,469	13,862,884	543,480	13,319,404	2,312,53	
20,681,050	844,124	19,836,925	3,639,199	41,006,819	1,673,748	39,333,071	6,897,877	3,658,868	149,342	3,509,526	615,469	13,862,884	543,480	13,319,404	2,420,21	
19,836,925	844,124	18,992,801	3,366,705	39,333,071	1,673,748	37,659,324	6,675,574	3,509,526	149,342	3,360,185	595,634	13,319,404	543,480	12,775,923	2,240,34	
19,836,925	844,124	18,992,801	3,520,260	39,333,071	1,673,748	37,659,324	6,675,574	3,509,526	149,342	3,360,185	595,634	13,319,404	543,480	12,775,923	2,343,64	
18,992,801	844,124	18,148,676	3,254,590	37,659,324	1,673,748	35,985,576	6,453,270	3,360,185	149,342	3,210,843	575,798	12,775,923	543,480	12,232,443	2,168,16	
18,992,801	844,124	18,148,676	3,401,320	37,659,324	1,673,748	35,985,576	6,453,270	3,360,185	149,342	3,210,843	575,798	12,775,923	543,480	12,232,443	2,267,06	
18,148,676	844,124	17,304,552	3,142,476	35,985,576	1,673,748	34,311,828	6,230,967	3,210,843	149,342	3,061,502	555,963	12,232,443	543,480	11,688,963	2,095,98	
18,148,676	844,124	17,304,552	3,282,381	35,985,576	1,673,748	34,311,828	6,230,967	3,210,843	149,342	3,061,502	555,963	12,232,443	543,480	11,688,963	2,190,48	
17,304,552	844,124	16,460,427	3,030,361	34,311,828	1,673,748	32,638,080	6,008,663	3,061,502	149,342	2,912,160	536,128	11,688,963	543,480	11,145,483	2,023,79	
17,304,552	844,124	16,460,427	3,163,442	34,311,828	1,673,748	32,638,080	6,008,663	3,061,502	149,342	2,912,160	536,128	11,688,963	543,480	11,145,483	2,113,90	

B1125 Cor	nvert Buzzard to Rit	chie Line - 138kV	to 230kV	b2008 Rec	onductor feeder D	ickerson to Quince	Orchard			
				V						
Yes				Yes						
35				35						
Ne				NI.						
No				No						
0				0						
13.2818%				13.2818%						
13.2818%				13.2818%						
51,852,352				8,623,505						
1,481,496				246,386						
10.00				2.00						
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
45,645,171	1,481,496	44,163,675	7,347,215	7,689,759	246,386	7,443,373	1,234,998	\$ 39,687,624	· ·	\$ 39,687,6
45,645,171	1,481,496	44,163,675	7,347,215	7,689,759	246,386	7,443,373	1,234,998	\$ 40,640,921	\$ 40,640,921	
44,163,675	1,481,496	42,682,179	7,150,446	7,443,373	246,386	7,196,987	1,202,273	\$ 38,553,042	!	\$ 38,553,0
44,163,675	1,481,496	42,682,179	7,150,446	7,443,373	246,386	7,196,987	1,202,273	\$ 39,470,603	\$ 39,470,603	
42,682,179	1,481,496	41,200,683	6,953,677	7,196,987	246,386	6,950,601	1,169,549	\$ 37,418,460	!	\$ 37,418,4
42,682,179	1,481,496	41,200,683	6,953,677	7,196,987	246,386	6,950,601	1,169,549	\$ 38,300,286	\$ 38,300,286	
41,200,683	1,481,496	39,719,188	6,756,908	6,950,601	246,386	6,704,215	1,136,825	\$ 36,283,878	!	\$ 36,283,8
41,200,683	1,481,496	39,719,188	6,756,908	6,950,601	246,386	6,704,215	1,136,825	\$ 37,129,969	\$ 37,129,969	
39,719,188	1,481,496	38,237,692	6,560,139	6,704,215	246,386	6,457,829	1,104,100	\$ 35,149,296	!	\$ 35,149,2
39,719,188	1,481,496	38,237,692	6,560,139	6,704,215	246,386	6,457,829	1,104,100	\$ 35,959,652	\$ 35,959,652	
38,237,692	1,481,496	36,756,196	6,363,370	6,457,829	246,386	6,211,444	1,071,376			\$ 34,014,7
38,237,692	1,481,496	36,756,196	6,363,370	6,457,829	246,386	6,211,444	1,071,376	\$ 34,789,335	\$ 34,789,335	
36,756,196	1,481,496	35,274,700	6,166,601	6,211,444	246,386	5,965,058	1,038,651	\$ 32,880,131	!	\$ 32,880,1
36,756,196	1,481,496	35,274,700	6,166,601	6,211,444	246,386	5,965,058	1,038,651	\$ 33,619,017	\$ 33,619,017	
35,274,700	1,481,496	33,793,205	5,969,832	5,965,058	246,386	5,718,672	1,005,927	\$ 31,745,549	!	\$ 31,745,5
35,274,700	1,481,496	33,793,205	5,969,832	5,965,058	246,386	5,718,672	1,005,927			
33,793,205	1,481,496	32,311,709	5,773,064	5,718,672	246,386	5,472,286	973,202			\$ 30,610,9
33,793,205	1,481,496	32,311,709	5,773,064	5,718,672	246,386	5,472,286	973,202			

Potomac Electric Power Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #		Laws Tawas Interest		
	101	Long Term Interest Less LTD Interest on Securitization Bonds	0	
		Capitalization		
	112	Less LTD on Securitization Bonds	0	
		Calculation of the above Securitization Adjustments		

Attachment 6G – PECO Formula Rate Update Filing

Attachment I Project Revenue Requirement Worksheet PECO Energy Company

To be completed in conjunction with Attachment H-7.

	(1)	(2)	(3)	(4)
Line No.		Attachment H-7 Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H-7, p 2, line 2 col 5 (Note A) Attach H-7, p 2, line 20 col 5 plus line 34 & 37 col 5 (Note B)	1,659,200,189 1,143,059,669	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-7, p 3, line 12 col 5 (line 3 divided by line 1 col 3)	71,335,696.8 0.04	0.04
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-7, p 3, lines 15 to 18, col 5 (Note H) (line 5 divided by line 1 col 3)	7,757,483.6 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-7, p 3, line 30 col 5 (line 7 divided by line 1 col 3)	3,657,732.63 0.00	0.00
9 10	Less Revenue Credits Annual Allocation Factor Revenue Credits	Attach H-7, p 1, line 2 col 5 (line 9 divided by line 1 col 3)	9,644,502	-
11	Annual Allocation Factor for Expense	Sum of lines 4, 6, 8, and 10		0.05
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-7, p 3, line 45 col 5 (line 12 divided by line 2 col 3)	21,752,202 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-7, p 3, line 47 col 5 (line 14 divided by line 2 col 3)	75.842.620 0.07	0.07
16	Annual Allocation Factor for Return	Sum of lines 13 and 15	0.09	0.09

(14)

Attachment 1 Project Revenue Requirement Worksheet

(5)

PECO Energy Company

(11)

(12)

(129)

(12)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Name	RTO Project Number or Zonal	r Project Gross Pl:	Annual Allocation nt Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amort ization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
												(Attachment 2, Line 28					1
												/100 * Col. 11 * Col.			(Sum Col. 10 & 12		Sum Col. 14 & 15
			(Note C)	(Page 1 line 11)	(Col. 3 ° Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	6)	(Sum Col. 10 & 12)	(Note J)	Less Col. 13)	(Note F)	(Note G)
17a	Zonal Center Point 500-230 kV Substation Addition	Zonal b0269	\$ 1,443,49		71,992,638.87			81,046,278	20,348,750	173,387,667	-	-	173,387,667	-	173,387,667	(863,026)	172,524,641 6.756,243
17b			\$ 34,90		1,740,945.53			2,455,260	670,362	4,866,568	-	-	4,866,568	-	4,866,568	1,889,676	
17c	Center Point 500-230 kV Substation Addition	b0269	\$ 17,45		870,472.77		0.09	1,227,630 365,271	335,181	2,433,284	-	-	2,433,284	-	2,433,284	(1,550,990)	882,294 735,440
17d	Richmond-Waneeta 230 kV Line Re-conductor	b1591	\$ 4,60		229,706.61				109,023	704,000	-	-	704,000	-	704,000	31,440	
17e	Richmond-Waneeta 230 kV Line Re-conductor	b1398.8	\$ 1,53		76,568.87		0.09	121,757 228,773	36,341	234,667	-	-	234,667	-	234,667	10,480 21,058	245,147 474,739
17f	Whitpain 500 kV Circuit Breaker Addition	b0269.6	\$ 3,25		162,504.49 222,274.92			305.627	62,403 83,367	453,681	-	-	453,681	-	453,681	28,579	
17g	Elroy-Hosensack 500 kV Line Rating Increase	b0171.1 b1590.1 and b1590.2 (ca	\$ 4,45 ans \$ 13,97		222,274.92 697,171.71			1.073.135	83,367 323,046	611,269 2,093,353	-	-	611,269 2,093,353	-	611,269 2,093,353	28,579 94,704	639,848 2,188,057
17h	Camden-Richmond 230 kV Line Rating Increase Chichester-Linwood 230 kV Line Upgrades	b1590.1 and b1590.2 (c)	anx 5 13,97 \$ 24,48		1.221.054.78			2,543,085	761.693	4,525,834	-	1	4,525,834	1	4,525,834	270,979	4,796,813
171	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	S 24,48 S 18.63		929.312.46		0.09	2,543,085 1,397,183	490,050	4,525,834 2.816,545	-		4,525,834 2,816,545		4,525,834 2,816,545	129,227	2,945,772
17j 17k	Emilie 230-138 kV Transformer Addition	b2140	\$ 18,63 \$ 17,04		929,312.46 850,259.00			1,397,183	490,030 374.124	2,816,545	-	1	2,816,545	1	2,816,545	115,193	2,945,772
17L	Chichester-Saville 138 kV Line Re-conductor	b1182	s 17,04		895,278.13			1,305,852	423,993	2,625,123			2,625,123		2,625,123	120,942	2,746,065
17m	Waneeta 230-138 kV Transformer Addition	b1717	\$ 11,22		559,590,38			894,973	251,716	1,706,279		-	1,706,279		1,706,279	76,188	1.782.467
17m	Chichester 230-138 kV Transformer Addition	b1178	\$ 11,22 \$ 8,36		417.075.61			612,454	167.197	1,196,727		-	1,196,727	-	1,196,727	54,830	1,251,557
17p	Bradford-Planebrook 230 kV Line Upgrades	b0790	s 5,30		85.421.87		0.09	132.256	36.076	253.754		-	253.754	-	253,754	11.438	265.192
17p	North Wales-Hartman 230 kV Line Re-conductor	b0506	\$ 2,22		111.180.66			154,964	50,893	317.038	-	-	317.038	-	317,038	14,774	331.812
17q 17r	North Wales-Whitpain 230 kV Line Re-conductor	b0505	\$ 2,54		127.024.18			171.354	56.275	354.653		-	354,653	-	354,653	16,690	371,343
17s	Bradford-Planebrook 230 kV Line Upgrades	b0789	\$ 2,35		117.662.69			180,431	49,217	347,311	-	-	347,311	-	347,311	15,702	363.012
17u	Planebrook 230 kV Capacitor Bank Addition	b0206	\$ 3,63		181.112.15			229,271	62,539	472.922		_	472,922		472,922	22,680	495,602
17v	Newlinville 230 kV Capacitor Bank Addition	b0207	\$ 4,81		239,987,26			312,160	85,149	637,296		1	637,296		637,296	30,309	667,606
17w	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	S 2.69		134,631,99			177,930	48,535	361.096		_	361,096	_	361,096	17.090	378.186
17x	Chichester-Mickleton 230 kV Line Re-conductor	B0264	\$ 2,22		110,782.13			143,728	47,203	301,713		_	301,713	_	301,713	14,365	316,078
17v	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	S 1.72		85,936,77		0.09	160,863	55,139	301,939		_	301,939	_	301,939	13.014	314,953
17z	Elroy 500 kV Dynamic Reactive Device	b0287	\$ 5,32		265,590.13			393,026	107.207	765.824			765,824		765,824	35,004	800.828
17aa	Heaton 230 kV Capacitor Bank Addition	b0208	\$ 4,31		215.217.71			279,941	76,361	571,520		_	571,520	_	571,520	27,181	598,701
17ab	Peach Bottom 500-230 kV Transformer Rating Increase	b2694		.916 0.05	211.511.36			330,376	93,603	635,490	_	_	635,490	_	635,490	27,101	635,490
	- I I I I I I I I I I I I I I I I I I I		4,24	0.05	211,011.50	3,007,437	0.07	330,310	73,003	033,470			033,470		0.55,490		0.55,490
																	I
18	Annual Totals		1,659,20	.189	1	1,143,059,669		97,594,822	25,205,442	205,551,177			205,551,177	-	205,551,177	647,525	206,198,702

Gross Transmission Plant is that identified on page 2 line 2 of Attachment H

(1)

- Inclusive of any CWIP or unamorized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.

 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- Froject Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as separate line items. Froger Net Faint is the Froger Gross Faint admitted in Coulina's less the associated Accuminated Depreciation Expense in Marchament H, page 3, line 14. Project Depreciation Expense in claude such resolution of Abandoned Plant True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year The Net Rev Reg is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.

 The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9. The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation Amortization Expense.

(2)

- The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive return applicable to the specified project(s)

- Requires approvan by FERC. or incentive return application to the specified project (s)

 All transmission facilities reflected in the revenue requirement on Attachment 1-1. page 1 line 3 are to be included in this Attachment 1.

 Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11

 When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

 Zania of line 17 refers to all projects not qualifying for regional recovery

Page 2 of 2

(15)

Privileged and Confidential Settlement Communication – Subject to FERC Rules 602 and 606

ATTACHMENT H-7A FORMULA RATE TEMPLATE

page 1 of 5

Attachment H-7 Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2019

PECO Energy Company

	(1)	(2)	(3)		(4)	(5)
Line No.	_					Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 48)				205,551,177
		_	Total	Allo	ocator	
2	REVENUE CREDITS	Attachment 5A, line 15	9,644,501.93	TP	100.00%	9,644,502
3	NET REVENUE REQUIREMENT	(line 1 minus line 2)				195,906,675
4	REGIONAL NET REVENUE REQUIREMENT	Attachment 1, line 18, col. 14 - Attachment 1, line 17a, col. 14				32,163,510
5	Regional True-up Adjustment with Interest	Attachment 1, line 18, col. 15 - Attachment 1, line 17a, col. 15				1,510,551
6	REGIONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 18, col. 16 - Attachment 1, line 17a, col. 16				33,674,061
7	ZONAL NET REVENUE REQUIREMENT	Attachment 1, line 17a, col. 14 less line 2				163,743,165
8	Zonal True-up Adjustment with Interest	Attachment 1, line 17a, col. 15				(863,026)
9	ZONAL NET REVENUE REQUIREMENT with TRUE-UP	Line 7 + Line 8				162,880,139
10	Competitive Bid Concessions	Attachment 1, line 18, col. 13				=
11	Zonal Load	1 CP from PJM in MW				8,608
12	Network Integration Transmission Service rate for PECO Zone	(line 9/11)				\$18,922

For the 12 months ended 12/31/2019

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data PECO Energy Company

	(1)	(2)	(3)		(4)	(5) Transmission
Line		Source	Company Total	Alloca	itor	(Col 3 times Col 4)
No.	RATE BASE:					
1	GROSS PLANT IN SERVICE (Notes U and R)	205.46 6 1.6 1.6 1.6 1.4	_	NYA		
2	Production Transmission	205.46.g for end of year, records for other months Attachment 4, Line 14, Col. (b)	1,659,200,189	NA TP	100.00%	1,659,200,189
3	Distribution	207.75.g for end of year, records for other months	6,533,310,281	NA	0.00%	1,039,200,189
4	General	Attachment 4, Line 14, Col. (c)	276,521,152	W/S	9.88%	27,322,008
5	Intangible	Attachment 4D, Line 19, Col. (s) and Line 21, Col. (s)	180,221,841	DA		20,241,324
6	Common	Attachment 4, Line 14, Col. (d)	657,475,390	W/S	9.88%	64,962,654
7	Costs To Achieve	(enter negative) Attach. 4E, Line 25, Col. (x)	(3,229,861)	W/S	9.88%	(319,130)
8	TOTAL GROSS PLANT	(Sum of Lines 1 through 7)	9,303,498,993	GP=	19.04%	1,771,407,045
9	ACCUMULATED DEPRECIATION (Notes U and R)					
10	Production	219.20-24.c for end of year, records for other months		NA		
11	Transmission	Attachment 4, Line 14, Col. (i)	516,140,521	TP	100.00%	516,140,521
12	Distribution	219.26.c for end of year, records for other months	1,799,359,435	NA	0.00%	- 112 200
13	General	Attachment 4, Line 14, Col. (j)	82,113,056	W/S	9.88%	8,113,280
14 15	Intangible	Attachment 4D, Line 40, Col. (s) and Line 42, Col. (s)	121,546,008 300,168,149	DA W/S	9.88%	11,085,007
15 16	Common Costs To Achieve	Attachment 4, Line 14, Col. (k) (enter negative) Attach. 4E, Line 39, Col. (x)	(1,030,928)	W/S W/S	9.88% 9.88%	29,658,478 (101,862)
17	TOTAL ACCUM, DEPRECIATION	(Sum of Lines 10 through 16)	2,818,296,242	W/S	9.0070	564.895.424
17		(Sum of Lines 10 through 10)	2,010,270,242			304,093,424
18	NET PLANT IN SERVICE					
19	Production	(line 1 minus line 10)				
20	Transmission	(line 2 minus line 11)	1,143,059,669			1,143,059,669
21 22	Distribution	(line 3 minus line 12) (line 4 minus line 13)	4,733,950,846			19.208.728
22	General Intangible	(line 5 minus line 13)	194,408,096 58,675,833			9,156,317
23	Common	(line 6 minus line 14)	357,307,241			35,304,176
25	Costs To Achieve	(line 7 minus line 16)	(2,198,934)			(217,268)
26	TOTAL NET PLANT	(Sum of Lines 19 through 25)	6,485,202,751	NP=	18.60%	1,206,511,621
27	ADJUSTMENTS TO RATE BASE (Note R)					
28	Account No. 281 (enter negative)	Attachment 4, Line 28, Col. (d) (Notes B and X)	Zero	NA	zero	-
29	Account No. 282 (enter negative)	Attachment 4A, Line 28, Col. (e) (Notes B and X)	(288,801,346)	TP	100.00%	(288,801,346)
30	Account No. 283 (enter negative)	Attachment 4A, Line 28, Col. (f) (Notes B and X)	(12,011,984)	TP	100.00%	(12,011,984)
31	Account No. 190	Attachment 4A, Line 28, Col. (g) (Notes B and X)	15,685,029	TP	100.00%	15,685,029
32	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	TP	100.00%	-
33	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	(3,223,752)	DA	100.00%	(3,223,752)
34	CWIP	Attachment 4, Line 14, Col. (e)	-	DA	100.00%	-
35	Pension Asset	Attachment 4, Line 28, Col. (i)	27,945,369	DA	100.00%	27,945,369
36	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	100.00%	-
37 38	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S) From PJM	-	DA DA	100.00% 100.00%	=
39	Outstanding Network Credits Less Accum. Deprec. associated with Facilities with Outstanding Network Credits	From PJM		DA DA	100.00%	-
40	TOTAL ADJUSTMENTS	(Sum of Lines 28 through 39)	(260,406,684)	DA	100.00%	(260,406,684)
41	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (f) (Note C)	685,204	TP	100.00%	685,204
42	WORKING CAPITAL	(Note D)				
43	CWC	1/8*(Page 3, Line 12 minus Page 3, Line 7)	30,999,461			8,916,962
44	Materials & Supplies	Attachment 4, Line 14, Col. (g)	13,305,129	TP	100.00%	13,305,129
45	Prepayments (Account 165)	Attachment 4, Line 14, Col. (h)	1,449,879	DA	100.00%	1,449,879
46	TOTAL WORKING CAPITAL	(Sum of Lines 43 through 45)	45,754,469			23,671,969
47	RATE BASE	(Sum of Lines 26, 40, 41 & 46)	6,271,235,740			970,462,111

page 3 of 5

Formula Rate - Non-Levelized

Rate Formula Template

For the 12 months ended 12/31/2019

Utilizing FERC Form 1 Data

PECO Energy Company

(1) (2) (4) (5) Line Transmission No. Source **Company Total** Allocator (Col 3 times Col 4) O&M Attachment 5, Line 1, Col. (a) 188,583,461 188,583,461 Transmission TP 100.00% Less Account 566 (Misc Trans Expense) Attachment 5, Line 1, Col. (b) 11,664,574 11,664,574 TP 100.00% Attachment 5, Line 1, Col. (c) TP 100.00% Less Account 565 Less Accounts 561.4 and 561.8 Attachment 5, Line 1, Col. (d) 136,634,127 TP 100.00% 136,634,127 Attachment 5B, Line 15, Col. (a) and Line 18, Col. (e) 195,655,730 19,347,767 A&G DA Account 566 Amortization of Regulatory Asset 100.00% (Note T) Attachment 5, Line 1, Col. (e) DA Miscellaneous Transmission Expense (less amortization of regulatory asset) Attachment 5, Line 1, Col.(f) 11,664,574 100.00% 11,664,574 TP Total Account 566 (Line 7 plus Line 8) Ties to 321,97,b 11.664.574 11.664.574 PBOP Adjustment Attachment 7, line 3, Col. (d) 999,785 W/S 9.88% 98,785 11 O&M Cost to Achieve Included in O&M Above Attachment 4E, Line 11, Col. (x) 609,158 W/S9.88% 60,189 12 TOTAL O&M (Sum of Lines 1, 5, 9, & 10 less Lines 2, 3, 4 & 11) 247,995,690 71,335,697 13 DEPRECIATION EXPENSE (Note U) 14 Transmission Attachment 5, Line 1, Col. (g) 25,205,442 TP 100.00% 25,205,442 15 Attachment 5, Line 2, Col. (a) 16,933,386 W/S 9.88% 1,673,124 General Attachment 4D, Line 82, Col. (f) and Line 84, Col. (f) 18,804,420 DA 3,678,842 16 Intangible Common - Electric 9.88% 17 Attachment 5, Line 1, Col. (h) 25,075,648 W/S 2,477,630 Common Depreciation Expense Related to Costs To Achieve (enter negative) Attachment 4E, Line 66, Col (x) (729,832)W/S 9.88% (72,112)Amortization of Abandoned Plant (Note S) Attachment 5, Line 2, Col. (b) DA 100.00% 19 20 TOTAL DEPRECIATION (Sum of Lines 14 through 19) 85,289,063 32,962,926 TAXES OTHER THAN INCOME TAXES 21 (Note F) 22 LABOR RELATED 23 Payroll Attachment 5, Line 2, Col. (c) 12,636,392 W/S 9 88% 1,248,554 24 Other Payroll Related Attachment 5, Line 2, Col. (d) W/S 9.88% 25 PLANT RELATED 26 Property Attachment 5, Line 2, Col. (e) 12,111,350 GP 19.04% 2,306,028 27 Gross Receipts Attachment 5, Line 2, Col. (f) 130,943,417 NA zero 28 Attachment 5, Line 2, Col. (g) 537,456 GP 19.04% 102,333 Other Attachment 5, Line 2, Col. (h) 29 Misc 4,294 GP 19 04% 818 30 TOTAL OTHER TAXES (Sum of Lines 23 through 29) 156,232,909 3,657,733 31 INTEREST ON NETWORK CREDITS From PIM 100 00% DA 32 INCOME TAXES (Note G) 33 T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} WCLTD = Page 4, Line 19 0.2889 CIT=(T/1-T)*(1-(WCLTD/R)) =34 R = Page 4, Line 15 0.3066 35 FIT & SIT & P (Note G) 36 37 1/(1 - T) = (T from line 33)1.4063 38 Amortized Investment Tax Credit (enter negative) Attachment 5, Line 2, Col. (i) (3,979)39 Excess Deferred Income Taxes (enter negative) Attachment 5, Line 2, Col. (j) (1,360,026)40 Tax Effect of Permanent Differences Attachment 5, Line 2, Col. (k) (Note W) 296,018 41 Income Tax Calculation (Line 34 times Line 47) 150,270,788 23,254,126 NA 42 ITC adjustment (Line 37 times Line 38) (5,596)TP 100.00% (5,596)43 Excess Deferred Income Tax Adjustment (Line 37 times Line 39) (1,912,623) TP 100.00% (1,912,623) 44 Permanent Differences Tax Adjustment (Line 37 times Line 40) 416,294 TP 100.00% 416,294 45 Total Income Taxes (Sum of Lines 41 through 44) 148,768,863 21,752,202 46 RETURN 47 Rate Base times Return (Page 2, Line 47 times Page 4, Line 18) 490,103,576 75,842,620 NA 48 REV. REQUIREMENT (Sum of Lines 12, 20, 30, 31, 45, 47) 1,128,390,102 205,551,177

page 4 of 5

For the 12 months ended 12/31/2019

Formula Rate - Non-Levelized Rate Utilizing

(Attachment 5, line 13)

(1)

18 Total

Rate Formula Template Utilizing FERC Form 1 Data PECO Energy Company

(3)

6,740,475,881

(4) (5)

		SUPPORTING CALCULATIONS AND NOTES						
Line	TRANSMISSION PLANT INCLUDED IN ISO RATES							
10.	Total Transmission plant	(Page 2, Line 2, Column 3)					1,659,200,189	
2	Less Transmission plant excluded from PJM rates	(Note H)					1,039,200,189	
3	Less Transmission plant excluded from FTM fales Less Transmission plant included in OATT Ancillary Services	(Note I)						
4	Transmission plant included in PJM rates	(Line 1 minus Lines 2 & 3)				_	1,659,200,189	
5	Percentage of Transmission plant included in PJM Rates	(Line 4 divided by Line 1)				TP=	100.00%	
6	WAGES & SALARY ALLOCATOR (W&S)							
		Form 1 Reference	\$	TP	Allocation			
7	Electric Production	354.20.b	-	0.0%	-			
8	Electric Transmission	354.21.b	14,301,727	100.0%	14,301,727			
9	Electric Distribution	354.23.b	96,537,443	0.0%	Ξ		W&S Allocator	
10	Electric Other	354.24,25,26.b	33,906,048	0.0%	-		(\$ / Allocation)	
11	Total (W&S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	144,745,218		14,301,727	=	9.88%	= WS
12	RETURN (R)	(Note V)					\$	
	RETURN (K)	(Note V)			Cost	_	3	
13 14			\$	04	(Notes K, Q, & R)		Weighted	
	Long Term Debt	(Attachment 5, line 10 Notes Q & R)	3,126,726,301	46.39%	4.13%	_		=WCLTD
15 16	Preferred Stock (112.3.c)	(Attachment 5, line 11 Notes Q & R)	3,120,720,301	0.00%	0.00%		0.00%	-WCLID
17	Common Stock	(Attachment 5, line 12 Notes K, Q & R)	3,613,749,579		11.00%		5.90%	
17	Common Stock	(Attachment 3, line 12 Notes K, Q & K)	3,313,749,379	33.0170	11.00%	_	5.7070	

(2)

page 5 of 5

Formula Rate - Non-Levelized
Rate Formula Remplate
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2019

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note	
Latter	

A Deser

- The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Reserve
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 12, column 5 minus amortization of Regulatory Asset at page 3, line 7, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- Page 3, Line 5: Attachment 5B, Lines, 11, and 12 Exclude EPRI Annual Membership Dues listed in Form 1 at 353.f., and non-safety related advertising included in Account 930.1 found at 323.191.b; Attachment 5B, Line 9- include Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h., and exclude all other Regulatory Commission Expenses itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:

FIT =

SIT=

SIT=

9.999 (State Income Tax Rate or Composite SIT)

p =

0.000 (percent of federal income tax deductible for state purposes)

- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Reserved
- K ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- L Reserved
- M Reserved
- N Reserved
 O Reserved
- P Reserved
- Q Reserved
- R Calculate using 13 month average balance, except ADIT.
- S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
- Recovery of Regulatory Asset is permitted only as authorized by the Commission. Recovery of any regulatory assets requires authorization from the Commission.
- U Excludes Asset Retirement Obligation balances
- V Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
- X Calculated on Attachment 4A.
- Y Unfunded Reserves are customer contributed capital such as when Injuries and Damages expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Incentive ROE PECO Energy Company

Attachment 2 Page 1 of 1

1 Rate Base	Attachment H-7, Page 2 line 47, Col.5							970,462,111
2 100 Basis P	int Incentive Return						\$	
			\$	%	. <u>-</u>	Cost	Weighted	
3 Long Term 4 Preferred S		G	3,126,726,301	46.4% 0.0%		4.1% 0.0%	1.9% 0.0%	
5 Common S 6 Total (sum	(, , ,	Cost = Attachment H-7, Page 4 Line 17, Cost plus .01	3,613,749,579 6,740,475,881	53.6%		12.0%	6.4%	
7 100 Basis P	int Incentive Return multiplied by Rate Base (line 1 * line 6)							81,045,527.49
10 CIT=(T/ 11 WCLTE 12 and FII 13 1/(1-7 14 Amortized I 15 Excess Defe 16 Tax Effect of 17 Income Tax 18 ITC adjustn 19 Excess Defe 20 Permanent I	- SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T) * (1-(WCLTD/R)) =	Attachment H-7, Page 3, Line 38 Attachment H-7, Page 3, Line 39 Attachment H-7, Page 3, Line 40	28.8921% 31.3011% 1.4063 (3,979) (1,360,026) 296,018 25,368,137 (5,596) (1,912,623) 416,294 23,866,213		NA TP TP TP	100.0% 100.0% 100.0%	25,368,137 (5,596) (1,912,623) 416,294 23,866,213	23,866,213
22 Return and	ncome Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)						104,911,741
24 Income Tax25 Return and26 Incremental27 Rate Base (1)	· ·	(Sum lines 23 & 24) (Line 22 - line 25)	(Line 26 / line 27)				-	75,842,620 21,752,202 97,594,822 7,316,919
28 incremental	28 Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base							0.0075

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-7 that are not the result of a timing difference

Attachment 3 Project True-Up PECO Energy Company

			Revenue Req	uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For I	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calcula	tion		
2	•				\$ 188,797,040		•			
	A	В	C	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
		PJM Project								
		Number or	Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	Project Name	Zonal	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	164,478,502	0.83	157,396,709	156,588,632	(808,077)	-	(54,949)	(863,026)
3a	Center Point 500-230 kV Substation Addition	b0269	3,406,599	0.02	3,259,924	5,029,283	1,769,359	-	120,316	1,889,676
3b		b0269	4,145,362	0.02	3,966,879	2,514,642	(1,452,237)	-	(98,752)	(1,550,990)
3c		b1591	727,774	0.00	696,439	725,877	29,438	-	2,002	31,440
3d		b1398.8	242,591	0.00	232,146	241,959	9,813	-	667	10,480
3e	Whitpain 500 kV Circuit Breaker Addition	b0269.6	469,284	0.00	449,079	468,796	19,717	-	1,341	21,058
3f	Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	632,226	0.00	605,005	631,765	26,760	-	1,820	28,579
3g	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b159	2,170,156	0.01	2,076,717	2,165,392	88,674	-	6,030	94,704
3h		b1900	4,830,639	0.02	4,622,651	4,876,377	253,726	-	17,253	270,979
3i		b0727	2,940,069	0.01	2,813,481	2,934,480	120,999	-	8,228	129,227
3j		b2140	2,666,137	0.01	2,551,344	2,659,202	107,858	-	7,334	115,193
3k		b1182	2,726,376	0.01	2,608,989	2,722,231	113,241	-	7,700	120,942
31		b1717	1,766,805	0.01	1,690,733	1,762,071	71,337	-	4,851	76,188
3m		b1178	1,238,124	0.01	1,184,815	1,236,154	51,339	-	3,491	54,830
3o	Bradford-Planebrook 230 kV Line Upgrades	ь0790	262,590	0.00	251,284	261,994	10,710	-	728	11,438
3p		b0506	328,507	0.00	314,363	328,197	13,834	-	941	14,774
3q	North Wales-Whitpain 230 kV Line Re-conductor	b0505	367,424	0.00	351,604	367,231	15,627	-	1,063	16,690
3r	Bradford-Planebrook 230 kV Line Upgrades	b0789	359,391	0.00	343,917	358,618	14,702	-	1,000	15,702
3s	Planebrook 230 kV Capacitor Bank Addition	b0206	488,954	0.00	467,902	489,137	21,236	-	1,444	22,680
3u	Newlinville 230 kV Capacitor Bank Addition	b0207	658,982	0.00	630,609	658,988	28,379	-	1,930	30,309
3v	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	373,411	0.00	357,333	373,334	16,002	-	1,088	17,090
3w	Chichester-Mickleton 230 kV Line Re-conductor	B0264	312,516	0.00	299,061	312,511	13,450	-	915	14,365
3x		b0357	315,914	0.00	302,312	314,497	12,185	-	829	13,014
3y		b0287	792,337	0.00	758,222	790,998	32,775	-	2,229	35,004
3z	Heaton 230 kV Capacitor Bank Addition	b0208	590,967	0.00	565,523	590,973	25,450	-	1,731	27,181
•				-	-	-	-	-	-	-
4	Total Annual Revenue Requirements (Note A)	1	197,291,637	1.00	188,797,040	189,403,337	606,297		41,228	647,525

Monthly Interest Rate Interest Income (Expense)

0.00 41,228.19

Notes

1) From Attachment 1, line 17, col. 14 for the projection for the Rate Year.

- 2) From Attachment 1, line 17, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D. lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	Note B	Col. (b) + Col. (c)
5		-	-	-

Notes:

For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col. (G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Page 1 of 2

Attachment 4 Rate Base Worksheet PECO Energy Company

		Gross Pl		CWIP	LHFFU	Working Capital		Accumula	ated Depreciation		
Line No	Month (a) Attachment H, Page 2, Line No:	Transmission (b)	General (c)	Common (d) (Note J)	CWIP in Rate Base (e) 27	Held for Future Use (f) 31	Materials & Supplies (g) 34	Prepayments (h) (Note K) 35	Transmission (i) (Note J)	General (j) (Note J)	Common (k) (Note J)
	Attachment H, Fage 2, Line No.	2	4	3	21	31	34	33	9	11	12
		0 3	207.99.g minus 207.98.g for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	(Note C)	214.17,d, 214.20,d and 214.22,d for end of year, records for other months	227. 8. c + (227.16.c * Labor Ratio) for end of year records for other months	, 111.57.c for end of year, records for other months	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I'	219.28.c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for other months
1	December Prior Year	1,611,375,788	273,765,316	589,225,121	(Note C)	1,141,405					283,339,967
2	January	1,622,558,713	274,164,101	622,958,374		1,141,405					285,812,476
3	February	1,625,225,092	274,550,849	628,770,148		1,141,405					288,562,417
4	March	1,628,832,332	274,956,588	635,077,820		1,141,405					291,323,272
5	April	1,633,171,102	275,431,529	643,059,923		1,141,405					294,126,026
6	May	1,646,924,876	275,906,818	649,996,794		1,141,405	13,012,950	1,399,885	513,807,820	80,974,634	296,973,755
7	June	1,660,987,013	276,406,668	657,233,762		360,384	13,132,446	1,827,185	516,045,622	82,195,261	299,859,431
8	July	1,666,005,018	276,938,936	664,949,164		360,384	13,299,114	1,322,437	518,298,603	83,404,220	302,786,596
9	August	1,670,786,409	277,499,860	673,247,162		360,384	13,604,274	1,134,940	520,557,047	84,601,944	305,764,097
10	September	1,680,365,670	278,051,075	682,702,070	-	244,519	13,564,404	1,235,283	522,825,704	85,788,762	308,792,053
11	October	1,690,267,767	278,570,913	690,638,115	-	244,519	13,207,641	1,580,115	525,111,396	86,964,806	311,850,365
12	November	1,698,507,384	279,036,991	697,660,029	-	244,519	13,249,406	1,753,356	527,411,190	88,130,084	314,921,623
13	December	1,734,595,294	279,495,337	711,661,588	-	244,519			529,752,381	89,284,675	318,073,862
14	Average of the 13 Monthly Balances	1,659,200,189	276,521,152	657,475,390	-	685,204	13,305,129	1,449,879	516,140,521	82,113,056	300,168,149

Adjustments to Rate Base

				Account No. 281	Account No. 282	Account No. 283	Account No. 190	Account No. 255	
			Unamortized Abandoned	Accumulated Deferred	Accumulated Deferred	Accumulated Deferred	Accumulated Deferred	Accumulated Deferred	
Line No	Month	Unamortized Regulatory Asset	Plant	Income Taxes (Note D)	Income Taxes (Note D)	Income Taxes (Note D)	Income Taxes (Note D)	Investment Credit	Pension Asset
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26	27a
				Attachment 4A, line 20	Attachment 4A, line 14				
				for the projection and	for the projection and	the projection and line 41	the projection and line 47	Consistent with 266.8.b,	Pension Asset booked to
		Notes A & E	Notes B & F	line 44 for the true-up	line 38 for the true-up	for the true-up	for the true-up	266.17.b, 267.8.h & 267.17.h	Account 186
15	December Prior Year							-	26,927,375
16	January							-	28,643,301
17	February							-	28,546,635
18	March							-	28,432,559
19	April							-	28,313,623
20	May							-	28,190,629
21	June							-	28,067,635
22	July							-	27,953,863
23	August							-	27,835,217
24	September							-	27,708,455
25	October							-	27,587,206
26	November							-	27,468,755
27	December							-	27,614,546
28	Average of the 13 Monthly Balances	-	-	Zero	(288,801,346)	(12,011,984)	15,685,029	-	27,945,369
	Comment A DEED and the first the comment of comment and a								

(except ADIT which is the amount shown on Attachment 4A)

Attachment 4
Rate Base Worksheet

				Rate Dase Worksheet				
				PECO Energy Company				
Unfunded Reserves (Notes G & H)								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Page 2 of 2
				Enter 1 if the accrual				
				account is included in the				
			Enter 1 if NOT in a trust	formula rate, enter (0) if O				
			or reserved account, enter	if the accrual account is	Enter the percentage paid for			
			zero (0) if included in a	NOT included in the		Allocation (Plant or Labor	Amount Allocated, col. c x col. d x	
29 List of all reserves:		Amount	trust or reserved account	formula rate	customers	Allocator)	col. e x col. f x col. g	
30a	Environmental Liab - Superfund	(1,280,525)	1.00	1.00	100%	9.88%	(126,524)	
30b	Accrued Severance Plans	(173,263)		1.00	100%	9.88%	(17,119)	
30c	Workers Compensation - short term	(1,172,299)		1.00	100%	9.88%	(115,830)	
30d	Workers Compensation - long term	(9,929,165)		1.00	100%	9.88%	(981,063)	
30e	Public claims - Short Term	(323,448)		1.00	100%	9.88%	(31,959)	
30f	Public Claims - Long term	(19,748,313)		1.00	100%	9.88%	(1,951,256)	
30g	Accrued Septa Railroad Rent - transmission	(15,7,10,515)	1.00	1.00	100%	100.00%	(1,231,230)	
30h	Accided Septa Ramoad Rent - transmission		1.00	1.00	100%	100.00%		
30i								
30j 30k								
							-	
301							-	
30m							-	
							-	
30x		-	-				-	
31	Total	(32,627,015)					(3,223,752)	

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credit so do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use lines 16, 19 and 36 of Attachment 4A to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate vear when costs are first recovered.
- F Unanortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account, Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J Excludes ARO amount:

Total prepayments allocated to transmission as follows: (1) amounts solely related to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7), p. 4, line 11, column (5)); (4) amounts related to common labor or plant allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)); (4) amounts related to common labor or plant allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)); (4) amounts related to common labor or plant allocated using the wages and salaries allocator (Attachment T-PBOP, Note B, Electric Labor) or by common utility plant percent to electric (per

 $_{
m K}$ FF1 page 356) as applicable depending upon the nature of the prepayment item.

Attachment 4A PECO Energy Company ADIT Worksheet for Projection

For Projection Page 1 of 1

Projection for the 12 months ended 12/31/2018

ADIT for the Projection

	(a) Beginning Balance & Monthly	(b) Month	(c) Year	(d) Weighting for Projection	(e) Beginning Balance/ Monthly Increment	(f) 100% Transmission	(g) 100% Allocator (f) x Allocator 100%	(h) (Note A) Plant Related	(i) GP Allocator (h) x Allocator 0.1904	(j) Labor Related	(k) S/W Allocator (j) x Allocator 0.0988	(l) Total ADIT (d) x [(g)+(i)+(k)]
	Changes	ADIT- 282					10070		From Attach H Page 2, Line 18		From Attach H Page 4, Line 16	(3) 11 ((3) 11) 11(13)
1	Balance	December	2018	100.00%		(279,795,404)	(279,795,404)	-	-	(32,402,074)	(3,201,526)	(282,996,930)
2	Increment	January	2019	91.78%	-	(139,366)	(139,366)	-	-	(112,925)	(11,158)	(138,152)
3	Increment	February	2019	84.11%	-	(139,366)	(139,366)	-	-	(112,925)	(11,158)	(126,605)
4	Increment	March	2019	75.62%	-	(139,366)	(139,366)	-	-	(112,925)	(11,158)	(113,821)
5	Increment	April	2019	67.40%	-	(139,366)	(139,366)	-	-	(112,925)	(11,158)	(101,449)
6	Increment	May	2019	58.90%	-	(139,366)	(139,366)	-	-	(112,925)	(11,158)	(88,665)
7	Increment	June	2019	50.68%	-	(139,366)	(139,366)	-	-	(112,925)	(11,158)	(76,293)
8	Increment	July	2019	42.19%	-	(139,366)	(139,366)	-	-	(112,925)	(11,158)	(63,509)
9	Increment	August	2019	33.70%	-	(139,366)	(139,366)	-	-	(112,925)	(11,158)	(50,724)
10	Increment	September	2019	25.48%		(139,366)	(139,366)	-	-	(112,925)	(11,158)	(38,353)
11	Increment	October	2019	16.99%		(139,366)	(139,366)	-	-	(112,925)	(11,158)	(25,568)
12	Increment	November	2019	8.77%		(139,366)	(139,366)	-	-	(112,925)	(11,158)	(13,197)
13	Increment	December	2019	0.27%	-	(139,366)	(139,366)	-	-	(112,925)	(11,158)	(412)
14	Sum Ties to De	ecember	2019	Balance	-	(281,467,795)	(281,467,795)	-	-	(33,757,179)	(3,335,419)	(283,833,677)
15	Increment	Not Subject to Proration	2019			(4,967,669)	(4,967,669)				-	(4,967,669)
16	Total					(286,435,464)	(286,435,464)			(33,757,179)	(3,335,419)	(288,801,346)
		ADIT-283										
17	Balance	December	2018		-	-	-	(5,597,527)	(1,065,782)	(107,696,385)	(10,641,072)	(11,706,854)
18	Balance	December	2019		-	-	-	(5,220,198)	(993,937)	(114,599,853)	(11,323,178)	(12,317,115)
19		Average			-	-	•	(5,408,863)	(1,029,860)	(111,148,119)	(10,982,125)	(12,011,984)
		ADIT-281										
20	Balance	December	2018		Zero	Zero	Zero		Zero	Zero	Zero	Zero
21	Balance	December	2019		Zero	Zero	Zero		Zero	Zero	Zero	Zero
22		Average			Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
		ADIT-190										
23	Balance	December	2018	100.00%	-	-	-	14,054,398	2,675,989	135,033,252	13,342,124	16,018,113
24	Increment	January	2019	91.78%	-		-	-	-	-	-	-
25	Increment	February	2019	84.11%	-	-	-	-	-	-	-	-
26	Increment	March	2019	75.62%	-	-	-	-	-	-	-	-
27	Increment	April	2019	67.40%	-	-	-	-	-	-	-	-
28	Increment	May	2019	58.90%	-	-	-	-	-	-	•	-
29	Increment	June	2019	50.68%	-	-	-	-	-	-	-	-
30	Increment	July	2019	42.19%	-	-	-		-	-	-	
31 32	Increment	August	2019 2019	33.70% 25.48%	-	-	-	-	-	-	-	-
32	Increment	September	2019	25.48% 16.99%		-	-		-	-	•	-
33	Increment	October November	2019	8.77%		-	-	-	-	-	•	-
34 35	Increment Increment	December	2019	0.27%		-	-	14,434,172	2,748,299	127,559,250	12,603,647	15,351,945
36	Sum Ties to De			Balance	-	-	-	14,434,172	2,740,299	127,009,200	12,003,047	15,351,945
JU		e are no items subject to prora			-							13,003,029
	EITIC JU, II ti lCl t	o ano no nomo subject to piora	, use average i	or miles as alle ss								

37 Total ADIT (285,128,301)

For True-Up Page 1 of 1

PECO Energy Company ADIT Worksheet for True-Up

ADIT for True-Up

True-Up for the 12 months ended 12/31/2018

	(a) Balance	(b) Month	(c) Year	(d) Weighting for Projection	(e) Balance from ADIT BOY and ADIT EOY workpapers	(f) 100% Transmission	(g) 100% Allocator (f) x Allocator 100%	(h) (Note A) Plant Related	(i) GP Allocator (h) x Allocator 0.1904 From Attach H Page 2, Line 18	(j) Labor Related	(k) S/W Allocator (j) x Allocator 0.0988 From Attach H Page 4, Line 16	(l) Total ADIT (d) x [(g)+(i)+(k)]
38	Balance	December	2017		(1,217,638,235)	(266,240,038)		-	-	(33,359,806)	9- 1/ 1-	
39	Balance	December	2018		(1,236,594,468)	(279,795,404)		-	-	(32,402,074)		
40		Average			(1,227,116,352)	(273,017,721)	(273,017,721)	=	-	(32,880,940)	(3,248,841)	(276,266,562)
		ADIT-283										
41	Balance	December	2017		(139,744,365)	-	-	(6,327,128)	(1,204,699)	(108,024,770)	(10,673,519)	
42	Balance	December	2018		(136,693,380)	=	-	(5,597,527)	(1,065,782)	(107,696,385)	(10,641,072)	
43		Average			(138,218,873)	-	÷	(5,962,327)	(1,135,240)	(107,860,577)	(10,657,295)	(11,792,536)
		ADIT-281										
44	Balance	December	2017		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
45	Balance	December	2018		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
46		Average			Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
		ADIT-190										
47	Balance	December	2017		185,826,860	-	-	7,420,671	1,412,912	153,189,182	15,136,043	16,548,955
48	Balance	December	2018		178,672,639	-	-	14,054,398	2,675,989	135,033,252	13,342,124	16,018,113
49		Average			182,249,749	-	-	10,737,534	2,044,451	144,111,217	14,239,084	16,283,534

Notes:

A Plant Related ADIT reflects the total Electric plant related ADIT from Attachment 4B and 4C, which is allocated to transmission in Column (i) with GP allocation factor.

Attachment 4B PECO Energy Company

	ADIT BOY Worksheet				T ECO EII	ergy company	
							ADIT BOY Worksheet
	A	В	С	D	E	F	Page 1 of 3
		Total		Only Related	Related	Related	
а	ADIT- 282	(1,217,638,235)		(266,240,038)	-	(33,359,806)	(From line 17 for the column)
b	ADIT-283	(139,744,365)		-	(6,327,128)	(108,024,770)	(From line 29 for the column)
c	ADIT-190	185,826,860		-	7,420,671		(From line 5 for the column)
d	Subtotal	(1,171,555,740)		(266,240,038)	1,093,543	11,804,606	(Sum a - c)
	In filling out this attachment, a full and complete description of e	each item and justificati	ion for the allocation	to Columns C-F and e	ach separate ADIT ite	m will be listed. Dissir	milar items
	with amounts exceeding \$100,000 will be listed separately. A	В	С	D	E	F	G
Line	ADIT-190	Total	Gas, Prod	Only	E	г	g
Line	7.571 100	, ota,	Retail Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
			1				
1 1a	ACCRUED BENEFITS ADDBACK OF NQSO EXPENSE	849,467 1,877,516	-	-	-	849,467 1,877,516	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared thro No current book activity, tax deducts as distributions are made from the trust - employees in all functions.
1b	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,247,830	_				Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
1c	AMORT-ORGANIZATIONAL COSTS	1,247,030	-	-	-	1,247,030	Excluded because the underlying account(s) are not included in model
	AMONT ONOTHIE COSTS						Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts
1d	BAD DEBT - CHANGE IN PROVISION	13,778,093	13,778,092	_			abandoned. Relates to retail operations.
1e	CHARITABLE CARRYFORWARD	1,570,195	1,570,195	-	-	-	Excluded because the underlying account(s) are not included in model
1f	CUSTOMER ADVANCES - CONSTRUCTION	158,593	158,593				Excluded because the underlying account(s) are not included in model
11	COSTOMER ADVANCES - CONSTRUCTION	130,333	130,333				Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the
1g	DEFERRED COMPENSATION	2,077,910	_	_		2,077,910	employees. Relates to all functions.
1h	DEFERRED REVENUE	220,916	220,916			2,011,310	Excluded because the underlying account(s) are not included in model
1i	FAS 112	207,942	220,510			207,942	Employer provided benefits to former employees but before retirement.
11	183112	207,542				207,342	employer provided deficition to rotifier employees but defore retirements
1j	FEDERAL NOL	1,141,419	-	-	1,141,419	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
				-	-		Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all
1k	FIN 47 ARO	-	-			-	functions.
11	Gross Up-Bill E Credit	9,573,744	9,573,744	-	-	-	Excluded because the underlying account(s) are not included in model
1m	INCENTIVE PAY	9,947,772	-	-	-	9,947,772	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all fun
1n	INJURIES AND DAMAGE PAYMENTS	-	-	-	-	-	Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.
10	MERGER COSTS NC	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
1p	DEFFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST	1,153,652	1,153,652	-	-	-	Excluded because the underlying account(s) are not included in model
1q	OBSOLETE MATERIALS PROVISION	429,796	429,796	-	-	-	Excluded because the underlying account(s) are not included in model
1r	OTHER CURRENT	0	0	-	-	-	
1s	FACILITY COMMITMENT FEES	10,794	-	-	10,794	-	Debt related
1t	FINES & OTHER	192,052	192,052	-	-	-	Excluded because the underlying account(s) are not included in model
1u	OTHER NONCURRENT- RAILROAD LIABILITY	83,758	-	-	83,758	-	Related to reserve for required maintenance on right of ways.
1v	OTHER UNEARNED REVENUE-DEFERRED RENTS	265,981	-	-	265,981	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
1w	PAYROLL TAXES	626,979	-	-	-	626,979	Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.
1x	PENNSYLVANIA NOL	6,078,222	-	-	6,078,222	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
							Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only
1y	PENSION EXPENSE PROVISION	-	-	-	-	-	when the amounts are paid. Related to all functions.
1z	POLE ATTACHMENT RESERVE	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
							Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts
1aa	POST RETIREMENT BENEFITS	77,957,835	-	-	-	77,957,835	are paid or contributed to a fund.
							Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability
1ab	RESERVE FOR EMPLOYEE LITIGATIONS Current	-	-	-	-	-	payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
1ac	SA UNBILLED RESERVE	3,827,688	3,827,688	-	-	-	Retail related
1ad	SECA REFUND	-	-	-	-	-	Retail related
1ae	SEPTA RAILROAD RENT	-	-	-	-	-	Reserve for potential transmission rent expense
1af	SEVERANCE PMTS CHANGE IN PROVISION	61,677	-	-	-	61,677	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
100	VACATION DAY CHANCE IN DROVICION	1.004.016				1.004.046	Controlling and the of propries and an approach for body to the deduction when and the Color day of the
1ag	VACATION PAY CHANGE IN PROVISION	1,004,916	1.500.034	-	-	1,004,916	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1ah	VEGETATION MGMT ACCRUAL	1,560,924	1,560,924	-	-	-	Excluded because the underlying account(s) are not included in model These accounts are receives for public claims, workers componentially and other third party incidents. For the purposes these are not.
1-:	WORKERS COMPENSATION RESERVE	10,806,431				10.000.424	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not
1ai 1aj	WORKERS CONFENSATION RESERVE	10,000,431	-	-	-	10,806,431	deductible until paid. Related to all functions.
1aj 1ak							
1ak 1al		-					
1an							
1an							

7,580,174 159,503

106,666,275

146,712,102 (39,114,758)

ubtotal - p234.8.b

32,465,652 7,248,646

4	Less FASB 106 Above if not separately removed						
5	Total	185,826,860	25,217,006	-	7,420,671	153,189,182	

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 ADIT items related only to Transmission are directly assigned to Column D

 ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor, general plant, inlangible plant, or common plant and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, 11
- the associated ADIT amount shall be excluded 12

PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet Page 2 of 3

	A	В	С	D	E	F	G
	ADIT- 282	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(28,709,490)	-	-	-	(28,709,490)	Included because plant in service is included in rate base.
13c	Distribution	(1,121,038,511)	(1,121,038,511)	-	-	-	Related to Distribution property.
13d	Electric General	(3,411,310)	-	-	-	(3,411,310)	Included because plant in service is included in rate base.
13e	Transmission	(213,299,037)	-	(213,299,037)	-	-	Included because plant in service is included in rate base.
13f							
13g		-					
13h							
14	Subtotal - p275.2.b	(1,366,458,348)	(1,121,038,511)	(213,299,037)	-	(32,120,800)	
15	Less FASB 109 Above if not separately removed	(148,820,113)	(203,000,120)	52,941,001	-	1,239,006	
16	Less FASB 106 Above if not separately removed						
17	Total (Line 14 - Line 15 - Line 16)	(1,217,638,235)	(918,038,391)	(266,240,038)	-	(33,359,806)	

structions for Account 282:

18

19 . ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C 20

. ADIT items related only to Transmission are directly assigned to Column D

8. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

22

4. ADIT items related to labor, general plant, inlangible plant, or common plant and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, 23

24 the associated ADIT amount shall be excluded PECO Energy Company

ADIT BOY Worksheet

							ADIT BOY Worksheet
							Page 3 of 3
	A	В	С	D	E	F	G
	ADIT-283	Total	Gas, Prod	Only			
			Retail Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
25	ACT 129 SMART METER	(6,674,279)	(6,674,279)	-	-	-	Retail related
25a	AEC RECEIVABLE	(1,172,108)	(1,172,108)	-	-	-	Retail related
25b	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(432,825)	-	-	(432,825)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25c	CAP FORGIVENESS REG ASSET	(2,105,889)	(2,105,889)	-	-	-	Retail related
25d	CAP SHOPPING REG ASSET	0	0	-	-	-	Retail related
25e	DSP 2 - REGULATORY ASSET	(74,577)	(74,577)	-	-	-	Retail related
25f	ELEC RATE CASE EXP - REG ASSET	(19,564)	(19,564)	-	-	-	Retail related
25g	ENERGY EFFICIENCY REG ASSET	(198,976)	(198,976)	-	-	-	Retail related
25h	Gross Up on State Def Tax Adj- AMR Reg Asset	(577,496)	(577,496)	-	-	-	Retail related
25i	HOLIDAY PAY CHANGE IN PROVISION	-	-	-	-	-	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25j	OCI-Def FIT & SIT	(568,355)	(568,355)	-	-	-	Excluded because the underlying account(s) are not included in model
25k	OTHER CURRENT REG ASSET:	-	-	-	-	-	0
							Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt
251	LOSS OF REAQUIRED DEBT	(153,763)	-	-	(153,763)	-	capitalization ratio on Appendix A, line 111.
25m	VACATION ACCRUAL	(1,461,442)	-	-	-	(1,461,442)	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25n	SMART METER	(3,581,502)	(3,581,502)	-	-	-	Retail related
250	CAP SHOPPING REG ASSET - CURRENT	(245,786)	(245,786)	-	-	-	Retail related
26	Subtotal - p276.9.b	(122,737,492)	(26,973,976)	-	(3,968,822)	(91,794,694)	
27	Less FASB 109 Above if not separately removed	17,006,873	(1,581,508)	-	2,358,306	16,230,075	Includes FASB 109 related to TCJA
28	Less FASB 106 Above if not separately removed						
29	Total	(139,744,365)	(25,392,468)	-	(6,327,128)	(108,024,770)	

30

- . ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 31 2. ADIT items related only to Transmission are directly assigned to Column D 32
- 33 4. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 35 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 36 the associated ADIT amount shall be excluded

Attachment 4C PECO Energy Company

 ADIT EOY Worksheet
 A
 B
 C
 D
 E
 F
 ADIT EOY Worksheet

 Only
 Page 1 of 3

			Only		
			Transmission	Plant	Labor
		Total	Related	Related	Related
а	ADIT- 282	(1,236,594,468)	(279,795,404)	-	(32,402,074) (From line 17 for the column)
b	ADIT-283	(136,693,380)	-	(5,597,527)	(107,696,385) (From line 29 for the column)
С	ADIT-190	178,672,639	-	14,054,398	135,033,252 (From line 5 for the column)
d	Subtotal	(1,194,615,210)	(279,795,404)	8,456,870	(5,065,207) (Sum a - c)

Line In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	В	С	D	E	F	G
	ADIT-190	Total	Gas, Prod	Only			
1			Retail Or Other	Transmission	Plant	Labor	
1a			Related	Related	Related	Related	Justification
1b							
							Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments
							during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of
1c	ACCRUED BENEFITS	237,053	-	-	-	237,053	the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
1d	ADDBACK OF NQSO EXPENSE	1,773,851	-	1	1	1,773,851	No current book activity, tax deducts as distributions are made from the trust - employees in all functions.
1e	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,863,208			-	1.863.208	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
1f	AMORT-ORGANIZATIONAL COSTS	-	-		-	-	Excluded because the underlying account(s) are not included in model
							Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to
1g	BAD DEBT - CHANGE IN PROVISION	15,064,698	15,064,698		_		retail operations.
1h	CHARITABLE CARRYFORWARD	1,013,502	1,013,502				Excluded because the underlying account(s) are not included in model
1i	CUSTOMER ADVANCES - CONSTRUCTION	335,650	335,650				Excluded because the underlying account(s) are not included in model
	COSTONIENT/D VANCES CONSTRUCTION	333,030	333,030				Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all
1i	DEFERRED COMPENSATION	1,698,133				1,698,133	functions.
1k	DEFERRED REVENUE - CURRENT	225,134	225,134			1,050,133	Excluded because the underlying account(s) are not included in model
1k	FAS 112		223,134		-	10.027	Employer provided benefits to former employees but before retirement.
	FEDERAL NOL	18,627		-	-	18,027	Employer provided benefits to former employees but before retirement.
1m				-	-	-	
1n	FIN 47	5,371,606	5,371,606	-	-	-	Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
10	Gross Up-Bill E Credit	-		-	-	-	Excluded because the underlying account(s) are not included in model
1p	INCENTIVE PAY	9,990,749		-	-	9,990,749	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.
1q	INJURIES AND DAMAGE PAYMENTS	-	-	-	-	-	Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.
1r	MERGER COSTS NC	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
1s	DEFFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST	67,489	67,489	-	-	-	Excluded because the underlying account(s) are not included in model
1t	OBSOLETE MATERIALS PROVISION	428,906	428,906	-	-	-	Excluded because the underlying account(s) are not included in model
1u	OTHER CURRENT	(15,328)	(15,328)	-	-	-	
1v	FACILITY COMMITMENT FEES	10,794		-	10,794	-	Debt related
1w	FINES & OTHER	192,052	192,052	-	-	-	Excluded because the underlying account(s) are not included in model
1x	OTHER NONCURRENT- RAILROAD LIABILITY	83,758		-	83,758	-	Related to reserve for required maintenance on right of ways.
1y	OTHER UNEARNED REVENUE-DEFERRED RENTS	262,092			262,092	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
1z	PAYROLL TAXES	-	-	1	1	-	
1aa	PENNSYLVANIA NOL	13,825,356	-	-	13,825,356	-	
							Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the
1ab	PENSION EXPENSE PROVISION	_			_		amounts are paid. Related to all functions.
1ac	POLE ATTACHMENT RESERVE						Excluded because the underlying account(s) are not included in model
200	TOLE ATTACHMENT RESERVE						Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or
1ad	POST RETIREMENT BENEFITS	71,389,972				71 380 072	contributed to a fund.
100	TOST RETIREMENT BENEFITS	71,303,372				71,303,372	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon
1ae	RESERVE FOR EMPLOYEE LITIGATIONS Current	48,886	48,886				resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
	SA UNBILLED RESERVE						Retail related
1af		3,158,623	3,158,623	-	-		Retail related
1ag	SECA REFUND	422.545	422.545	-	-		
1ah	SEPTA RAILROAD RENT	132,515	132,515	-	-		Reserve for potential transmission rent expense Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
1ai	SEVERANCE PMTS CHANGE IN PROVISION	51,322	-	-	-		
1aj	VACATION PAY CHANGE IN PROVISION	1,145,678	-	-	-	1,145,678	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1ak	VEGETATION MGMT ACCRUAL	1,701,178	1,701,178	-	-	-	Excluded because the underlying account(s) are not included in model
							These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until
1al	WORKERS COMPENSATION RESERVE	9,646,333		-	-	9,646,333	paid. Related to all functions.
1am							
1an							
1ao							
1ap							
1aq							
1ar							
1as							
1at							
1au							
1av							
1aw							
1ax							

2	Subtotal - p234.8.c	139,721,837	27,724,911	-	14,182,000	97,814,926	
3	Less FASB 109 Above if not separately removed	(38,950,802)	(1,860,078)	-	127,602	(37,218,326)	
4	Less FASB 106 Above if not separately removed						
5	Total (Line 2 - Line 3 - Line 4)	178,672,639	29,584,990	-	14,054,398	135,033,252	

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- Instructions for Account 194.

 1. ADIT terms related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 2. ADIT it terms related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when Items are included in taxable income in different periods than they are included in rates, therefore if the Item giving rise to the ADIT is not included in the formula,
- e associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet Page 2 of 3

	A	В	С	D	E	F	G
	ADIT- 282	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(29,503,593)	-	-	-	(29,503,593)	Included because plant in service is included in rate base.
13c	Distribution	(1,188,168,321)	(1,188,168,321)	-	-	-	Related to Distribution property.
13d	Electric General	(3,041,661)	-	-	-	(3,041,661)	Included because plant in service is included in rate base.
13e	Transmission	(226,271,862)	-	(226,271,862)	-	-	Included because plant in service is included in rate base.
13f							
13g							
13h							
14	Subtotal - p275.2.k	(1,446,985,437)	(1,188,168,321)	(226,271,862)	-	(32,545,254)	
15	Less FASB 109 Above if not separately removed	(210,390,969)	(263,771,331)	53,523,542	-	(143,180)	
16	Less FASB 106 Above if not separately removed						
17	Total (Line 14 - Line 15 - Line 16)	(1,236,594,468)	(924,396,990)	(279,795,404)	-	(32,402,074)	

Instructions for Account 282:

18 19 . ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

22

4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, 23 24

he associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet Page 3 of 3

	A	В	С	D	E	F	G
	ADIT-283	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
							(156,019)
25a	ACT 129 SMART METER	(3,337,244)	(3,337,244)	-	-	-	Retail related
25b	AEC RECEIVABLE	(848,268)	(848,268)	-	-	-	Retail related
25c	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(321,464)	-	-	(321,464)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25d	CAP FORGIVENESS REG ASSET	(417,587)	(417,587)	-	-	-	Retail related
25e	CAP SHOPPING REG ASSET	(1,350,453)	(1,350,453)	-	-	-	Retail related
25f	DSP 2 - REGULATORY ASSET	(68,443)	(68,443)	-	-	-	Retail related
25g	ELEC RATE CASE EXP - REG ASSET	(415,762)	(415,762)	-	-	-	Retail related
25h	ENERGY EFFICIENCY REG ASSET	-	-	-	-	-	Retail related
25i	Gross Up on State Def Tax Adj- AMR Reg Asset	(385,014)	(385,014)	-	-	-	Retail related
25j	HOLIDAY PAY CHANGE IN PROVISION	(242,518)	-	-	-	(242,518)	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25k	OCI-Def FIT & SIT	(575,647)	(575,647)	-	-	-	Excluded because the underlying account(s) are not included in model
251	OTHER CURRENT REG ASSET:	-	-	-	-	-	
							Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on
25m	LOSS OF REAQUIRED DEBT	(111,361)	-	-	(111,361)	-	Appendix A, line 111.
25n	VACATION ACCRUAL	(1,595,005)	-	-	-	(1,595,005)	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
250	SMART METER	(3,337,244)	(3,337,244)	-	-	-	Retail related
25p	CAP SHOPPING REG ASSET - CURRENT	(0)	(0)	-	-	-	Retail related
25q	CAP FORGIVENESS REG ASSET - CURRENT	(1,567,342)	(1,567,342)	-	-	-	Retail related
25r	FAS 112	(205,034)	-	-	-	(205,034)	Employer provided benefits to former employees but before retirement.
							Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made
25s	ELEC RATE CASE EXP - REG ASSET - CURRENT	(0)	-	-	(0)	-	Relates to all functions.
25t	PURTA	-	-	-	-	-	Retail related
							Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the
25u	SEAMLESS MOVES	(0)	-	-	-	(0)	amounts are paid. Related to all functions.
25v	ENERGY EFFICIENCY REG ASSET - CURRENT	(203,599)	(203,599)	-	-	-	
25w	OTHER CURRENT REG ASSET	237,902	237,902	-	-	-	Gas Related
							Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the
25x	PENSION EXPENSE PROVISION	(92,669,768)	-	-	-	(92,669,768)	amounts are paid. Related to all functions.
25y	RATE CHANGE REG ASSET	(7,896,920)	(7,896,920)	-	-	-	Gross up related to non-property tax rate change/TCJA
25z	STATE TAX RESERVE	(3,278,057)	-	-	(3,278,057)	-	The state income tax is cash basis
25aa	ARO- Reg Asset	(5,001,186)	(5,001,186)	-	-	-	
25ab							
25ac							
25ad							
25ae							
25af							
26	Subtotal - p277.9.k	(123,590,014)	(25,166,807)	-	(3,710,882)	(94,712,325)	
27	Less FASB 109 Above if not separately removed	13,103,366	(1,767,339)	-	1,886,645	12,984,060	
28	Less FASB 106 Above if not separately removed						
29	Total	(136,693,380)	(23,399,468)	-	(5,597,527)	(107,696,385)	

- 31 32 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 33 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34
- 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C&D are included in Column F
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- 35 36 the associated ADIT amount shall be excluded

Page 1 of 2

PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

Total Intangible Plant Gross Plant December Prior Year February March May August September October November December Average Transmission Distribution S&W Allocation Total =average(b:n) =sum(p;r) 25,759,412 42,505,508 Intangible - General 18,519,045 21,569,069 22,858,712 24,239,888 30,718,906 32,356,637 34,122,091 35,983,459 37,770,081 39,503,868 41,010,443 31,301,317 31,301,317 31,301,317 IT NERC CIP - Transmission 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 11,596,262 IT NERC CIP - Distribution 2,369,415 2.369.415 2.369.415 2,369,415 2,369,415 2.369.415 2.369.415 2,369,415 2.369.415 2.369.415 2.369.415 2.369.415 2,369,415 2,369,415 2.369.415 2,369,415 2.872.703 IT DSP - Distribution 2.872.703 2,872,703 2.872.703 2.872.703 2.872.703 2.872.703 2.872,703 2.872,703 2.872,703 2.872.703 2.872.703 2.872.703 2.872.703 2.872.703 2.872.703 5 IT Business Intelligence Data Analysis - Distribution 16,318,757 16,705,463 17.086.062 19.044.749 19,513,110 19,969,944 20,446,162 20,953,601 21,499,676 22.047.391 22,558,397 23.010.205 23,457,157 20,200,821 20,200,821 20.200.821 IT Post 2010 and Other - Distribution 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 19,607,929 IT Smart Meter - Distribution 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 86,110,084 IT Other - Transmission 5,552,297 5,552,297 5,552,297 5,552,297 5,552,297 5,552,297 5,552,297 5.552.297 5,552,297 5,552,297 5 552 297 5.552.297 5,552,297 5,552,297 5,552,297 5 552 297 9 IT CIMS - Distribution only portion 88,459 175,342 269,846 375,653 478.831 586,372 700,948 824,276 948.032 1.063.445 1.165.507 1.266,470 611.014 611.014 611.014 13 17 166,471,681 168,228,806 171,663,172 173,756,864 179,276,371 181,497,860 183,885,329 186,416,101 188,874,193 191,234,400 193,294,845 195,337,825 180,221,841 17,148,560 131,771,965 31,301,317 180,221,841 Allocation Factor 100.00% 21 Total Intangible - Transmission 17.148,560 3.092.765 20.241.324 (m) S&W Allocation Accumulated Depreciation February July Average Transmission Distribution Total August =average(b:n) =sum(p;r) 22 Intangible - General 7,733,452 8,021,226 8,345,163 8,691,358 9,061,725 9,486,083 9,965,419 10,473,114 11,011,033 11,579,352 12,177,008 12,801,667 13,451,339 10,215,226 10,215,226 10,215,226 23 IT NERC CIP - Transmission 6,329,993 6,523,318 7,103,293 7,489,943 6,716,643 6,909,968 7,296,618 7,683,268 7,876,593 8,069,918 8,263,243 8,456,568 8,649,893 7,489,943 7,489,943 24 IT NERC CIP - Distribution 1,032,561 1,072,668 1,112,775 1,152,883 1,192,990 1,233,098 1,273,205 1,313,313 1,353,420 1,393,528 1,433,635 1,473,743 1,513,850 1,273,205 1,273,205 1,273,205 25 IT DSP - Distribution 2.222.925 2 222 925 2 222 925 2.222.925 2 222 925 2 222 925 2 222 925 2 222 925 2 222 925 2 222 925 2.222.925 2 222 925 2 222 925 2 222 925 2 222 925 2 222 925 4,357,820 4,310,584 4,600,804 4,710,281 4,357,820 4,357,820 26 IT Business Intelligence Data Analysis - Distribution 3.928.994 3.969.512 4.014.598 4.073,613 4.147.079 4,226,054 4,400,972 4,497,632 4,825,490 4,946,050 27 IT Post 2010 and Other - Distribution 16,855,601 17,300,007 17,744,412 18,188,817 18,688,555 19,188,294 19,688,032 20,187,770 20,687,509 21,187,247 21,686,985 22,186,723 22,663,452 19,711,800 19,711,800 19,711,800 71,779,518 72,779,585 73,112,940 74,330,951 74,849,048 75,341,753 73,668,877 73,668,877 73,668,877 28 IT Smart Meter - Distribution 72,112,873 73,446,296 74,044,168 74,599,937 75,095,400 29 IT Other - Transmission 1,102,456 1,349,669 1,596,883 1,844,096 2,091,310 2,338,523 2,585,736 2,832,950 3,080,163 3,327,377 3,574,590 3,821,804 4,069,017 2,585,736 2,585,736 2,585,736 30 IT CIMS - Distribution only portion 369 1.468 3 323 6.012 9 573 14.011 19,375 25 730 33,114 41,496 50.783 60.916 20,475 20.475 20,475 34 35 38 Total 110,985,499 112,572,566 114,201,096 115,866,567 117,626,830 119,447,464 121,306,561 123,177,855 125,085,956 127,014,202 128,959,211 130,935,102 132,919,195 121,546,008 10,075,680 101,255,102 10,215,226 121,546,008 Allocation Factor 100.00% 42 Total Intangible - Transmission 10,075,680 1.009.328 11 085 007

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PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)	(r)	(s)
	Net Plant in Service	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average	Transmission	Distribution	S&W Allocation	Total
	Gross Plant Minus Accumulated Depreciation														=average(b:n)				=sum(p:r)
	Intangible - General	10,785,593	13,547,843	14,513,549	15,548,530	16,697,687	21,232,823	22,391,218	23,648,977	24,972,426	26,190,729	27,326,860	28,208,776	29,054,169	21,086,091			21,086,091	21,086,091
	IT NERC CIP - Transmission	5,266,270	5,072,945	4,879,620	4,686,294	4,492,969	4,299,644	4,106,319	3,912,994	3,719,669	3,526,344	3,333,019	3,139,694	2,946,369	4,106,319	4,106,319			4,106,319
45	IT NERC CIP - Distribution	1,336,854	1,296,747	1,256,639	1,216,532	1,176,424	1,136,317	1,096,209	1,056,102	1,015,994	975,887	935,779	895,672	855,564	1,096,209		1,096,209		1,096,209
46	IT DSP - Distribution	649,778	649,778	649,778	649,778	649,778	649,778	649,778	649,778	649,778	649,778	649,778	649,778	649,778	649,778		649,778		649,778
47	IT Business Intelligence Data Analysis - Distribution	12,389,763	12,735,951	13,071,463	14,971,136	15,366,031	15,743,890	16,135,578	16,552,629	17,002,045	17,446,587	17,848,116	18,184,715	18,511,107	15,843,001		15,843,001		15,843,001
48	IT Post 2010 and Other - Distribution	2,752,327	2,307,922	1,863,517	1,419,112	919,373	419,635	(80,103)	(579,841)	(1,079,580)	(1,579,318)	(2,079,056)	(2,578,795)	(3,055,523)	(103,871)		(103,871)		(103,871)
49	IT Smart Meter - Distribution	14,330,566	13,997,210	13,663,855	13,330,499	12,997,143	12,663,788	12,353,378	12,065,915	11,779,133	11,510,146	11,261,035	11,014,683	10,768,331	12,441,206		12,441,206		12,441,206
50	IT Other - Transmission	4,449,841	4,202,628	3,955,415	3,708,201	3,460,988	3,213,774	2,966,561	2,719,347	2,472,134	2,224,921	1,977,707	1,730,494	1,483,280	2,966,561	2,966,561			2,966,561
51	IT CIMS - Distribution only portion	-	88,091	173,874	266,523	369,640	469,258	572,361	681,573	798,546	914,917	1,021,950	1,114,724	1,205,554	590,539		590,539		590,539
52		-	-	-	-	-	-	-	-	-	-	-	-	-					-
53		-	-	-	-			-	-	-	-	-	-	-					
54		-		-	-			-	-	-	-	-	-	-					
55		-		-	-			-	-	-	-	-	-	-					
56		-		-	-			-	-	-	-	-	-	-					
57				-	-	-	-		-	-	-	-	-	-					
58				-	-	-	-		-	-	-	-	-	-					
59				-	-	-	-		-	-	-	-	-	-					
60					-	-	-		-	-	-		-	-					
61	Total	51,960,993	53,899,115	54,027,710	55,796,605	56,130,035	59,828,908	60,191,299	60,707,474	61,330,145	61,859,991	62,275,189	62,359,742	62,418,630	58,675,833	7,072,880	30,516,863	21,086,091	58,675,833
62														A	Ilocation Factor	100.00%	0.00%	9.88%	
63														Total Intangible	- Transmission	7,072,880	-	2,083,437	9,156,317
	(a)	(b)	(c)	(d)	(e)	(f)													
	**	Total '	Transmission	Distribution S&	W Allocation	Total													

	(a)	(b) Total	(c) Transmission	(d) Distribution	(e) S&W Allocation	(f) Total
	Depreciation Expense	rotar	Transmission	Distribution	Seew Anocation	=sum(c:e)
64	Intangible - General	2,811,571			2,811,571	2,811,571
65	IT NERC CIP - Transmission	2,298,585	2,298,585			2,298,585
66	IT NERC CIP - Distribution	445,766		445,766		445,766
67	IT DSP - Distribution	-		-		-
68	IT Business Intelligence Data Analysis - Distribution	458,584		458,584		458,584
69	IT Post 2010 and Other - Distribution	5,526,523		5,526,523		5,526,523
70	IT Smart Meter - Distribution	6,160,935		6,160,935		6,160,935
71	IT Other - Transmission	1,102,456	1,102,456			1,102,456
72		-				-
73		-				-
74		-				-
75		-				-
76		-				-
77		-				-
78		-				-
79		-				-
80		-				-
81		-				-
82	Total	18,804,420	3,401,041	12,591,808	2,811,571	18,804,420
83		Allocation Factor	100.00%	0.00%	9.88%	
84		Total Intangible - Transmission	3 401 041		277 801	3 678 842

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PECO Energy Company

Attachment 4E - Cost to Achieve Mergers

	Attachment 4E - Cost to	Acnieve wergers							
	(a)	(b)		(c)	(d)	(e)	()		(x)
	O&M Cost To Achieve								
	FERC Account	Constellation Merger	PHI	Merger					Total
1	923	0	\$	609,158				\$	609,158
2	926	0	\$	-				s	
3	720	Ü	Ψ					\$	
4								\$	
									-
5								\$	-
6								\$	-
7								\$	-
8								\$	-
9								\$	-
10								\$	-
11	Total	\$ -	\$	609,158				\$	609,158
	Capital Cost To Achieve included in the Electric Portion of Common Plant								
	Gross Plant	Constellation Merger	PHI	Merger					Total
12	December Prior Year	-		3,229,861				\$	3,229,861
13	January	_		3,229,861				s	3,229,861
14	February			3,229,861				\$	3,229,861
	-	-							
15	March	-		3,229,861				\$ \$	3,229,861
16	April	-		3,229,861					3,229,861
17	May	-		3,229,861				\$	3,229,861
18	June	-		3,229,861				\$	3,229,861
19	July	-		3,229,861				\$	3,229,861
20	August	-		3,229,861				\$	3,229,861
21	September	-		3,229,861				\$	3,229,861
22	October	-		3,229,861				\$	3,229,861
23	November	-		3,229,861				\$	3,229,861
24	December	-		3,229,861				\$	3,229,861
25	Average	-		3,229,861					3,229,861
	Accumulated Depreciation	Constellation Merger	PHI	Merger					Total
26	December Prior Year	-		662,090				\$	662,090
27	January			724,976				\$	724,976
28	February			787,446				s	787,446
29	March			849,513				\$	849,513
30	April			911,190				\$	911,190
		-						\$	
31	May	-		972,488					972,488
32	June	-		1,033,419				\$	1,033,419
33	July	-		1,093,995				\$	1,093,995
34	August	-		1,154,228				\$	1,154,228
35	September	-		1,214,126				\$	1,214,126
36	October	-		1,273,702				\$	1,273,702
37	November	-		1,332,964				\$	1,332,964
38	December	-		1,391,923				\$	1,391,923
39	Average	-		1,030,928					1,030,928

PECO Energy Company

	1 200 2	nergy company						
							Pa	ge 2 of 2
	Attachment 4E - Cost to A	chieve Mergers						
	(a)	(b)	(c)	(d)	(e)	()		(x)
	Net Plant = Gross Plant Minus Accumulated Depreciation from above	Constellation Merger	PHI Merger					Total
40	December Prior Year	-	2,567,771	-	-	-	\$	2,567,771
41	January	-	2,504,885	-	-	-	\$	2,504,885
42	February	-	2,442,415	-	-	-	\$	2,442,415
43	March	-	2,380,348	-	-	-	\$	2,380,348
44	April	-	2,318,672	-	-	-	\$	2,318,672
45	May	-	2,257,374	-	-	-	\$	2,257,374
46	June	-	2,196,442	-	-	-	\$	2,196,442
47	July	-	2,135,866	-	-	-	\$	2,135,866
48	August	-	2,075,634	-	-	-	\$	2,075,634
49	September	-	2,015,735	-	-	-	\$	2,015,735
50	October	-	1,956,160	-	-	-	\$	1,956,160
51	November	-	1,896,897	-	-	-	\$	1,896,897
52	December	-	1,837,939	-	-	-	\$	1,837,939
53	Average	-	2,198,934	-	-	-		2,198,934
	Depreciation (Monthly Change of Accumulated Depreciation from above)	Constellation Merger	PHI Merger					Total
54	January	-	62,886				\$	62,886
55	February	-	62,470				\$	62,470
56		-	62,067				\$	62,067
57	April	-	61,676				\$	61,676
58	May	-	61,298				\$	61,298
59	June	-	60,932				\$	60,932
60	July	-	60,576				\$	60,576
61	August	-	60,232				\$	60,232
62	September	-	59,899				\$	59,899
63	October	-	59,575				\$	59,575
64	November	-	59,262				\$	59,262
65	December	-	58,959				\$	58,959
66	Total	-	729,832				\$	729,832

Attachment 5 Attachment H, Pages 3 and 4, Worksheet PECO Energy Company

Line No	o. Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	Accounts 561.4 and 561.8	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission	Depreciation Expense - Common			
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
	Attachment H, Page 3, Line No.:	1	2	3		11 Portion of Account	12 Balance of Account	16				
	Form No. 1	321.112.b	321.97.b	321.96.b	321.88.b & 92.b	566	566	336.7.b, d & e	336.11.b, d & e			
1	Total	188,583,461	\$ 11,664,574	\$ -	\$ 136,634,127	\$ -	\$ 11,664,574	\$ 25,205,442	\$ 25,075,648			
		Depreciation Expense - General	Amortization of Abandoned Plant	Payroll Taxes	Other Payroll Related	Property Taxes	Gross Receipts Taxes	Other (capital stock, use taxes, etc.)	Miscellaneous	Amortized Investment Tax Credit Consistent with (266.8.f & 266.17.f) - Transmission	Excess Deferred Income Taxes - Transmission	Tax Effect of Permanent Differencesm - Transmission
	Attachment H, Page 3, Line Number	(a) 17	(b) 19	(c) (Note F) 23	(d) 24	(e) 26	(f) 27	(g) 28	(h) 29	(i) 38	(j) 39	(k) 40
	Form No. 1	336.10.b, d & e	(Note S)	263.3.i, 263.5.i & 263.18.i	24	263.31.i & 263.16.i		263.29.i & 263.33.i	263.24.i	(Note E)	(Note G)	(Note W)
2	Total	\$ 16,933,386	\$ -	\$ 12,636,392	\$ -	\$ 12,111,350	\$ 130,943,417	\$ 537,456	\$ 4,294	\$ 3,979	\$ 1,360,026	\$ 296,018

\$

Attachment 5 Attachment H, Pages 3 and 4, Worksheet PECO Energy Company

3			Long Term Interest (117, sum of 62.c through 67.c)				129,262,726
4			Preferred Dividends (118.29c) (positive number)				-
5			Proprietary Capital (112.16.c)				3,615,441,080
6			Less Preferred Stock (112.3.c)				-
7			Less Account 216.1 (112.12.c) (enter negative) (Note	D)			= 1
8			Less Account 219.1 (112.15.c) (enter negative)				(1,691,501)
9			Common Stock (Sum of Line 5 - Line 6 + I	Line 7 + Line 8)			3,613,749,579
						Cost	
				d's	96	Cost	W 1 1
				3	,0		Weighted
10	Long Term Debt	Note A		3,126,726,301	46.39%	4.13%	1.92% =WCLTD
11	Preferred Stock (112.3.c)	Note B		-	=	=	0.00%
12	Common Stock	Note C		3,613,749,579	53.61%	11.00%	5.90%
13	Total	(Sum of Lines 10-12)		6,740,475,881			7.82% =R

Mot

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance in line 10.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 10-12 above ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- D The Account 216.1 balance is input only if positive number in the FERC Form No. 1 (112.12.c).
- Sum of transmission related electric and common amortized investment tax credit amounts. Total electric amount allocated to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)); (4) amount related to common plant allocated to transmission using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), multiplied by common utility plant percent to electric (per FF1 page 356).
- F Merger related payroll taxes are to be excluded consistent with hold harmless commitment.

PECO Energy Company Attachment 5A - Revenue Credit Workpaper

Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related, Subject to Sharing (Note 3) 7.551.396 Rent from Electric Property - Transmission Related, Pass to Customers (Note 3) 759.541 Total Rent Revenues (Sum Lines 1 to 2) 8,310,937 Account 456 & 456.1 - Other Electric Revenues (Note 1) \$ 5,108,495 4 Schedule 1A Firm Point to Point Service revenues for which the load is not included in the divisor received by transmission owner 927,381 Revenues associated with transmission service not provided under the PJM OATT (Note 4) Intercompany Professional Services 301,483 PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) 10 Professional Services (Note 3) 11 Revenues from Directly Assigned Transmission Facility Charges (Note 2) 12 Rent or Attachment Fees associated with Transmission Facilities (Note 3) 13 Gross Revenue Credits (Sum Lines 3, 4-12) 14,648,296 14 Less line 17g (5,003,794) 15 Total Revenue Credits 9,644,502 Revenue Adjustment to determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included

6a Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be include as a revenue credit in line 2: provided, that the revenue credit on line 2 will not include revenues associated with transmission service the loads for which are included in the rate divisor in Attachment H-7, page 1, line 11.

16b Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

16c

19 Reserved

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-otage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC § 6.134. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts and by department the revenues and costs associated with each secondary use (except for the cost of the associated income taxes). The cost associated with the secondary transmission use is 344 of the total department costs.

Revenues included in lines 1-11 which are subject to 50/50 sharing. Costs associated with revenues in line 17a	7,551,396
Costs associated with revenues in line 17a	
	2,617,742
Net Revenues (17a - 17b)	4,933,654
50% Share of Net Revenues (17c/2)	2,466,827
Costs associated with revenues in line 17a that are included in FERC accounts recovered through	
the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	80,775
Net Revenue Credit (17d + 17e)	2,547,602
Line 17f less line 17a	(5,003,794
Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; For example, revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	
	Net Revenues (17a - 17b) 50% Share of Net Revenues (17c / 2) Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. Net Revenue Credit (17d + 17e) Line 17f less line 17a Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; For example, revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not

14.648.296

20 Total Account 454, 456 and 456.1

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21 Reserved

Attachment 5A - Revenue Credit Workpaper

Costs associated with revenues in line 17a

22a 22b 23		Accoun 920000 926000	ts booked to	To	tal Costs 678,532 138,977 817,509	Costs Allocation to Transmission (Note A) 75%	Transmission Costs 508,899	S&W Allocation Factor 9.88% 9.88%	 s Recovered ough A&G Costs 67,043 13,732 80,775
	FERC Account 454	Tota	l Amount		Other	100% Transmission	Plant Related	Labor Related	Total
24a	Rent from Electric Distribution	\$	12,723,689	\$	12,723,689				
24b	Rent from Electric Transmission		264,492			264,492			
24c	Tower Rentals and Land Leasing - Transmission		7,551,396			7,551,396			
24d	Tower Rentals and Land Leasing - Distribution		3,410,228		3,410,228				
24e	Intercompany Rent		2,660,969				2,660,969		
	Total Lines 24	\$	26,610,774	\$	16,133,917	\$ 7,815,888	\$ 2,660,969	S -	
	Allocation Factors				0%	100%	18.60%	9.88%	
	Allocated Amount			\$	-	\$ 7,815,888	\$ 495,049	S -	\$ 8,310,937
	FERC Account 456	Total	l Amount		Other	100% Transmission	Plant Related	Labor Related	Total
25a	Decommissioning remittances to Generation	\$	(3,859,745)	\$	(3,859,745)				
25b	Make Ready		6,138,390	\$	6,138,390				
25c	Intercompany Billings - Transmission		179,941			179,941			
25d	Intercompany Billings - Labor Related		3,022					3,022	
25e	Intercompany Billings - Other		2,377,641		2,377,641				
25f	Mutual Assistance		7,314,198		7,314,198				
25g	Other		798,950		108,246		607,536	83,168	
	Total Lines 25	\$	12,952,397	\$	12,078,730	\$ 179,941	\$ 607,536	\$ 86,190	
	Allocation Factors				0%	100%	18.60%	9.88%	
	Allocated Amount			\$	-	\$ 179,941	\$ 113,026	\$ 8,516	\$ 301,483
	FERC Account 456.1		l Amount		Other	100% Transmission	Plant Related	Labor Related	Total
26a	Network Integration Credit	\$ 1	50,520,913	\$	150,520,913				
26b	Transmission Owner Scheduling Credits		5,108,495			\$ 5,108,495			
26c	Revenue - Firm Point to Point		927,381			927,381			
26d	Transmission Enhancement		31,755,664		31,755,664				
26e	Other		2,620,527		2,620,527				
	Total Lines 26	\$ 1	90,932,980	\$	184,897,104	\$ 6,035,876	S -	\$ -	
	Allocation Factors				0%	100%	18.60%	9.88%	
	Allocated Amount			\$	-	\$ 6,035,876	\$ -	\$ -	\$ 6,035,876

Note A: Number of employees managing secondary transmission service contracts divided by number of employees managing transmission and distribution secondary service contracts.

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Total²

\$19,347,767

PECO Energy Company Attachment 5B - A&G Workpaper

(d) (a) **(b)** (c) (e) 323.181.b to 323.196.b Total S&W Allocation Gross Plant Allocation Non-Recoverable Directly Assigned Administrative and General Salaries 920.0 \$ 27,642,490 27,642,490 2 Office Supplies and Expenses 921.0 12,903,052 12,903,052 Administrative Expenses Transferred-Credit 922.0 Outside Service Employed 923.0 90,787,879 90,787,879 5 Property Insurance 924.0 432,444 432,444 Injuries and Damages 925.0 14,565,488 14,565,488 6 **Employee Pensions and Benefits** 926.0 30,527,267 30,527,267 Franchise Requirements 927.0 Regulatory Commission Expenses (Note E) 928.0 9,438,542 8,262,295 1,176,247 **Duplicate Charges-Credit** 929.0 (2,308,136)(2,308,136)General Advertising Expenses (Note E) 930.1 2,188,999 2,188,999 Miscellaneous General Expenses (Note E) 930.2 3,736,404 3,218,023 518,381 13 Rents 931.0 Maintenance of General Plant 935 5,741,301 14 \$ 5,741,301 \$ 432,444 \$ Administrative & General - Total (Sum of lines 1-14) 195,655,730 183,077,364 \$ 10,969,675 \$ 1,176,247 16 Allocation Factor 9.88% 19.04% 0.00% 100.00% Transmission A&G 1 17 18,089,181 82,338 1,176,247

18

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Attachment 6 True-Up Interest Rate PECO Energy Company

[A]

0.0040

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	Month (Note A)	FERC Monthly Interest Rate
1	January	0.0036
2	February	0.0033
3	March	0.0036
4	April	0.0037
5	May	0.0038
6	June	0.0037
7	July	0.0040
8	August	0.0040
9	September	0.0039
10	October	0.0042
11	November	0.0041
12	December	0.0042
13	January	0.0044
14	February	0.0040
15	March	0.0044
16	April	0.0045
17	May	0.0046

18 Average of lines 1-17 above

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year

20						
	A	В	C	D	Е	F
		pmo p :			Monthly	
		RTO Project Number or			Monthly	
	Project Name	Zonal	Amount	17 Months	Interest Rate	Interest
			Attachment 3,		Line 18	Col. C x Col D
			Col. G + Col H		above	x Col E
21	Zonal Zo	onal	(808,077)	17	0.0040	(54,949)
21a	Center Point 500-230 kV Substation A b0	0269	1,769,359	17	0.0040	120,316
21b	Center Point 500-230 kV Substation A b0	0269	(1,452,237)	17	0.0040	(98,752)
21c	Richmond-Waneeta 230 kV Line Re-c b1	591	29,438	17	0.0040	2,002
21d	Richmond-Waneeta 230 kV Line Re-c b1	398.8	9,813	17	0.0040	667
21e	Whitpain 500 kV Circuit Breaker Add b0	0269.6	19,717	17	0.0040	1,341
21f	Elroy-Hosensack 500 kV Line Rating 1 b0	0171.1	26,760	17	0.0040	1,820
21g	Camden-Richmond 230 kV Line Ratin b1	590.1 and b1590.2 (cancelle	88,674	17	0.0040	6,030
21h	Chichester-Linwood 230 kV Line Upg b1	900	253,726	17	0.0040	17,253
21i	Bryn Mawr-Plymouth 138 kV Line Rel b0	0727	120,999	17	0.0040	8,228
21j	Emilie 230-138 kV Transformer Addit b2	2140	107,858	17	0.0040	7,334
21k	Chichester-Saville 138 kV Line Re-cor b1	182	113,241	17	0.0040	7,700
211	Waneeta 230-138 kV Transformer Adc b1	717	71,337	17	0.0040	4,851
21m	Chichester 230-138 kV Transformer A b1	178	51,339	17	0.0040	3,491
21n	Bradford-Planebrook 230 kV Line Upg b0	0790	10,710	17	0.0040	728
21o	North Wales-Hartman 230 kV Line Re b0	0506	13,834	17	0.0040	941
21p	North Wales-Whitpain 230 kV Line R b0	0505	15,627	17	0.0040	1,063
21q	Bradford-Planebrook 230 kV Line Upg b0	0789	14,702	17	0.0040	1,000
21r	Planebrook 230 kV Capacitor Bank Ac b0	0206	21,236	17	0.0040	1,444
21s	Newlinville 230 kV Capacitor Bank A b0	207	28,379	17	0.0040	1,930
21t	Chichester-Mickleton 230 kV Series R b0	209	16,002	17	0.0040	1,088
21u	Chichester-Mickleton 230 kV Line Re-B0	0264	13,450	17	0.0040	915
21v	Buckingham-Pleasant Valley 230 kV I b0	357	12,185	17	0.0040	829
21w	Elroy 500 kV Dynamic Reactive Devic b0	0287	32,775	17	0.0040	2,229
21x	Heaton 230 kV Capacitor Bank Additi b0	0208	25,450	17	0.0040	1,731
			-	17	0.0040	-
			-	17	0.0040	-
			-	17	0.0040	-
			-	17	0.0040	-

Attachment 7 PBOPs PECO Energy Company

Page 1 of 1

	(a)		(b)	(c)	(d)
			PECO Total		Electric
				Portion not	Col. (c) x Electric
				Capitalized	Labor in Note B
1	Total PBOP expenses allowed (Note A)		1,066,173	679,716	544,398
2	Total PBOP Expenses in A&G in the current year			(568,579)	(455,386)
3	PBOP Adjustment	Line 1 minus line 2			999,785

Note	
Letter	

A The source of the amounts from the Actuary Study supporting the amount in line 1, column (b) is the 3rd page of the attachment to the January 24, 2017 Willis Towers Watson report on PBOPs for PECO.

	Ф	%0
Electric Labor (354.28.b)	174,664,333	80.09%
Gas Labor sum(355.62.b)	43,415,326	19.91%
Total	218,079,659	•
	Gas Labor sum(355.62.b)	Gas Labor sum(355.62.b) 43,415,326

C The Willis Towers Watson report on PBOPs does not breakout the amount related to construction labor that is capitalized. As a result, the portion not capitalized is calculated as labor expensed divided by total labor.

PECO Energy Company Attachment 8 - Depreciation Rates

(A)	(B)	(C)	(D)	(E)	(F)	(G) Gross Depreciable	(H)	(I)	(J) Depreciation
		Estimated	Mortality	Weighted Average	Applied	Plant	Accumulated Depreciation	Net Depreciable Plant	Expense
Number	Plant Type	Life	Curve	Remaining Life	Depreciation Rate	\$	S S	Ś	\$
Number	Traffic Type	Note 1	Note 1	Note 2	(F) = (J)/(I)	Note 4	Note 4	(I)=(G)-(H)	Note 6
		Note 1	NOTE	Note 2	(1) - (3)/(1)	Note 4	Note 4	(1)-(0) (11)	Note o
							As of 12/31/2018	I	FY 2018
	Electric Transmission				l				
352	Structures and Improvements	50	R2.5	37.49	2.57%	75,390,205	20,575,797	54,814,408	1,411,318
353	Station Equipment	57	R2.5	42.96	2.27%	854,998,094	195,819,068	659,179,026	14,957,484
354	Towers and Fixtures	65	R4	31.25	2.85%	286,188,012	157,330,075	128,857,937	3,666,760
355	Poles and Fixtures	65	R4	53.78	1.79%	17,313,544	2,740,693	14,572,851	261,335
356	Overhead Conductors and Devices	60	R4	35.92	2.68%	195,917,893	81,514,576	114,403,317	3,068,804
357	Underground Conduit	65	R4	45.68	2.14%	15,245,948	3,987,566	11,258,382	240,786
358	Underground Conductors and Devices	60	R3	37.60	2.78%	101,104,523	43,879,010	57,225,513	1,589,699
359	Roads and Trails	50	R4	10.73	2.13%	2,491,293	2,057,672	433,621	9,256
						1,548,649,512	507,904,457	1,040,745,055	25,205,442
	Electric General								
390	Structures and Improvements	40	R1	27.09	3.73%	49,393,587	11,771,540	37,622,047	1,401,686
391.1	Office Furniture and Equipment - Office Machines	10	SQ	2.26	56.97%	83,462	56,913	26,549	15,125
391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	7.38	14.12%	509,566	113,111	396,455	55,996
391.3	Office Furniture and Equipment - Computers	5	SQ	3.30	27.53%	22,992,598	7,539,039	15,453,559	4,254,552
391.4	Office Furniture and Equipment - Smart Meter Comp. Equip.	5	SQ	3.30	34.33%	2,902,800	1,901,872	1,000,928	343,643
393	Stores Equipment	15	SQ	10.32	10.22%	46,470	6,982	39,488	4,034
394	Tools, Shop, Garage Equipment	15	SQ	9.95	9.88%	34,588,353	10,806,819	23,781,534	2,348,428
395.1	Laboratory Equipment - Testing	20	SQ	7.58	14.20%	311,026	214,531	96,495	13,697
395.2	Laboratory Equipment - Meters	15	SQ	4.50	25.15%	101,381	75,266	26,115	6,567
397	Communication Equipment	20	L3	14.79	6.35%	125,639,703	29,840,526	95,799,177	6,081,810
397.1	Communication Equipment - Smart Meters	15	S2	10.64	10.00%	35,480,218	12,177,653	23,302,565	2,330,786
398	Miscellaneous Equipment	15	SQ	1.29	123.45%	652,693	590,273	62,420	77,060
						272,701,857	75,094,525	197,607,332	16,933,386
	Floratois totas sileta								
202	Electric Intangible Software	NI/A	N/A	NI/A	Note 10	144,006,700	104 115 200	40.074.440	10 004 420
303 303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A N/A	N/A N/A	N/A N/A		144,986,799	104,115,380	40,871,419	18,804,420 Zero
303	negulatory illitiatives/Dept Charged to neg Asset	IN/A	IN/A	N/A	0.00%	17,796,758 162,783,557	6,870,119 110,985,499	10,926,639 51,798,058	18,804,420
						102,/63,33/	110,365,433	31,/30,038	10,004,420

PECO Energy Company Attachment 8 - Depreciation Rates

	Common General								
303	Software	N/A	N/A	N/A	Note 10	234,268,379	192,303,821	41,964,558	17,164,782
303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	0.00%	190,679	154,132	36,547	Zero
390	Structures and Improvements	50	R1	36.57	2.71%	276,613,564	77,358,711	199,254,853	5,391,531
391.1	Office Furniture and Equipment - Office Machines	10	SQ	1.95	68.76%	90,319	57,791	32,528	22,367
391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	9.78	9.30%	15,732,611	3,417,635	12,314,976	1,145,469
391.3	Office Furniture and Equipment - Computers	5	SQ	3.11	32.84%	31,957,627	14,117,570	17,840,057	5,858,644
392.1	Transportation Equipment - Automobiles	6	L3	5.03	22.19%	93,641	92,857	784	174
392.2	Transportation Equipment - Light Trucks	12	L4	7.99	12.89%	33,344,723	16,446,700	16,898,023	2,178,707
392.3	Transportation Equipment - Heavy Trucks	14	R4	8.87	11.67%	79,052,417	35,954,218	43,098,199	5,029,012
392.4	Transportation Equipment - Tractors	11	L2	2.58	48.38%	279,351	281,544	(2,193)	(1,061)
392.5	Transportation Equipment - Trailers	15	R2	9.59	10.43%	4,929,447	2,426,502	2,502,945	260,985
392.6	Transportation Equipment - Other Vehicles	15	R2	6.81	15.92%	5,071,551	3,836,237	1,235,314	196,644
392.7	Transportation Equipment -Medium Trucks	N/A	N/A	7.50	8.97%	8,909,932	827,531	8,082,401	725,030
393	Stores Equipment	15	SQ	9.44	11.23%	1,237,256	298,787	938,469	105,353
394.1	Tools, Shop, Garage Equipment - Construction Tools	15	SQ	4.50	25.15%	11,617	(31,889)	43,506	10,940
394.2	Tools, Shop, Garage Equipment - Common Tools	15	SQ	9.25	2.72%	1,031,452	54,001	977,451	26,578
394.3	Tools, Shop, Garage Equipment - Garage Equipment	20	SQ	8.62	11.87%	2,676,683	1,525,126	1,151,557	136,669
396	Power Operated Equipment	11	L2	2.93	41.35%	185,066	181,409	3,657	1,512
397	Communication Equipment	20	L3	9.45	6.98%	50,308,247	17,760,487	32,547,760	2,272,035
398	Miscellaneous Equipment	15	SQ	6.69	15.98%	1,198,075	481,813	716,262	114,448
						747,182,637	367,544,983	379,637,654	40,639,819

- 1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance. The depreciation expense is calculated separately for each row.
- 2 Column (E) is the remaining life of the assets in the account for each vintage (amount of plant added in each year is a vintage) weighted by the gross plant balance of each account or subaccount. The remaining life for each vintage is equal to the area under the Mortality Curve specified in Columns (C) and (D) using a half year convention for the first year placed in service. The weighted remaining life is calculated once a year at the beginning of the year.
- 3 Column (F) is equal to Column (J) / Column (I).
- 4 Column (G) is the depreciable amount of gross plant investment reported in the annual FERC Form No. 1 filing on pages 207 (Electric) and 356 (Common) by account or subaccount. Column (H) is the accumulated depreciation by account or subaccount.
- 5 Column (I) is the end of year depreciable net plant in the account or subaccount.
- 6 Column (J) is equal to depreciation expense as reported in the annual FERC Form No. 1 filing on page 336 (Electric). Annual depreciation expense is determined by multiplying the beginning of the month net plant balance plus additions (using a half month convention for the first month placed in service) by the remaining life rate divided by 12 for each month.
- 7 Each year, PECO Energy Company will provide a copy of the annual report submitted to the PA PUC and underlying supporting documentation that shows the depreciation expense recognized by account or subaccount for each of the three preceding calendar years.
- 8 At least every 5 years, PECO Energy Company will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
- 9 The depreciation expense associated with Asset Retirement Obligations (booked to accounts 359.1 and 399.1) are not included in the tables above.
- 10 The amortization rates for Account 303 are weighted based on the relative amount of underlying plant booked to the accounts. The life of each software or other intangible plant will be estimated at the time the plant is placed into service, and will not change over the life of the plant absent Commission approval or acceptance. The combined amortization expense for all intangible plant shall be the sum of each individual plant balance amortized over the life of each individual plant established in this manner.
- 11 The depreciation expenses related to Common General recovered through this formula rate reflect only electric common plant. The depreciation expenses associated with Transportation Equipment, Garage Equipment and Power Operated Tools are excluded from Account 403 and directly assigned to the functional O&M and capital accounts based on use.

Attachment 7 PJM Deactivation Listing

Unit Name	Capacity	Fuel Type	Reliability Must Run (RMR)	Status	State	Age	Transmission Owner Zone	Owner Notification Date	Actual Deactivation Date
Conesville 5	405	Coal	No	Deactivated Generator	Ohio	42	AEP	11/14/2018	6/1/2019
Conesville 6	405	Coal	No	Deactivated Generator	Ohio	40	AEP	11/14/2018	6/1/2019
Gould Street Generation Station	98	Natural Gas	No	Deactivated Generator	Maryland	66	BGE	2/25/2019	6/1/2019
Marcus Hook Refinery Co-gen (MH50) {Sun Oil}	49.6	Natural Gas	No	Deactivated Generator	Pennsylvania	28	PECO	1/17/2018	6/1/2019
Warren County NUG	10	Other	No	Deactivated Generator	New Jersey	30	JCPL	12/20/2018	6/1/2019
CHESAPEAKE GT2	12.4	Oil	No	Deactivated Generator	Virginia	0	Dominion	4/18/2019	5/31/2019
BL England 2	155	Coal	Yes	Deactivated Generator	New Jersey	52	ACE	12/28/2016	4/30/2019
Riverside 7	20	Oil	No	Deactivated Generator	Maryland	48	BGE	12/14/2018	3/14/2019
Yorktown 1	159	Coal	Yes	Deactivated Generator	Virginia	54	Dominion	11/7/2011	3/8/2019
Yorktown 2	165	Coal	Yes	Deactivated Generator	Virginia	53	Dominion	10/9/2012	3/8/2019
Montour ATG	11.4	Oil	No	Deactivated Generator	Pennsylvania	45	PPL	11/19/2018	2/18/2019
Mansfield 1	830	Coal	No	Deactivated Generator	Pennsylvania	42	ATSI	11/7/2018	2/5/2019
Mansfield 2	830	Coal	No	Deactivated Generator	Pennsylvania	41	ATSI	11/7/2018	2/5/2019
Chesterfield 3	100	Coal	No	Deactivated Generator	Virginia	66	Dominion	1/16/2018	12/13/2018
Chesterfield 4	162.1	Coal	No	Deactivated Generator	Virginia	58	Dominion	1/16/2018	12/13/2018
Possum Point 3	96.7	Natural Gas	No	Deactivated Generator	Virginia	63	Dominion	1/16/2018	12/13/2018
Possum Point 4	221	Natural Gas	No	Deactivated Generator	Virginia	56	Dominion	1/16/2018	12/13/2018
Northeastern Power NEPCO	51		No	Deactivated Generator	Pennsylvania	29	PPL	8/24/2018	10/24/2018
Oyster Creek Nuclear Generating Station	607.7	Nuclear	No	Deactivated Generator	New Jersey	46	JCPL	2/2/2018	9/17/2018
Zanesville Landfill	0	Methane	No	Deactivated Generator	Ohio	8	AEP	8/14/2018	9/8/2018
Barbados AES Battery	0.1	Storage	No	Deactivated Generator	Pennsylvania	10	PECO	4/30/2018	7/29/2018
Hurt NUG	83	Biomass	No	Deactivated Generator	Virginia	24	Dominion	5/1/2018	7/24/2018
Spruance NUG 2	86	Coal	No	Deactivated Generator	Virginia	25	Dominion	4/18/2017	7/5/2018
Sewaren 1		Natural Gas	No	Deactivated Generator	New Jersey	67	PSEG	5/7/2018	6/6/2018
Sewaren 2		Natural Gas	No	Deactivated Generator	New Jersey	67	PSEG	5/7/2018	6/6/2018
Sewaren 3	106.2		No	Deactivated Generator	New Jersey	66	PSEG	5/7/2018	6/6/2018
Sewaren 4		Natural Gas	No	Deactivated Generator	New Jersey	64	PSEG	5/7/2018	6/6/2018
Bayonne Cogen Plant (CC)	163	Natural Gas	No	Deactivated Generator	New Jersey	12	PSEG	2/28/2018	6/1/2018
Crane 1	190	Coal	No	Deactivated Generator	Maryland	55	BGE	10/27/2017	6/1/2018
Crane 2		Coal	No	Deactivated Generator	Maryland	53	BGE	10/27/2017	6/1/2018
Crane GT1		Oil	No	Deactivated Generator	Maryland	49	BGE	10/27/2017	6/1/2018
Killen 2		Coal	No	Deactivated Generator	Ohio	35	Dayton	3/17/2017	6/1/2018
Killen GT1	18	Oil	No	Deactivated Generator	Ohio	35	Dayton	3/17/2017	6/1/2018
Stuart 2 (joint owned unit)		Coal	No	Deactivated Generator	Ohio	47	Dayton	3/17/2017	6/1/2018
Stuart 3 (joint owned unit)	580.4		No	Deactivated Generator	Ohio	45	Dayton	3/17/2017	6/1/2018
Stuart 4 (joint owned unit)		Coal	No	Deactivated Generator	Ohio	43	Dayton	3/17/2017	6/1/2018
Stuart Diesels 1-4		Oil	No	Deactivated Generator	Ohio	48	Dayton	3/17/2017	6/1/2018
Morris Landfill Generator	1.9	Methane	No	Deactivated Generator	Illinois	17	ComEd	2/16/2018	5/31/2018
Reichs Ford Road Landfill Generator	1.7	Methane	No	Deactivated Generator	Maryland	9	APS	3/1/2018	5/31/2018
Evergreen Power United Corstack	25	Biomass	No	Deactivated Generator	Pennsylvania	8	ME	2/2/2018	5/1/2018
Bellemeade		Natural Gas	No	Deactivated Generator	Virginia	21	Dominion	1/16/2018	4/16/2018
Bremo 3		Natural Gas	No	Deactivated Generator	Virginia	68	Dominion	1/16/2018	4/16/2018
Bremo 4		Natural Gas	No	Deactivated Generator	Virginia	60	Dominion	1/16/2018	4/16/2018
Buggs Island 1 (Mecklenberg)		Coal	No	Deactivated Generator	Virginia	26	Dominion	1/16/2018	4/9/2018
Buggs Island 2 (Mecklenberg)		Coal	No	Deactivated Generator	Virginia	26	Dominion	1/16/2018	4/9/2018
Brunner Island Diesels		Oil	No	Deactivated Generator	Pennsylvania	50	PPL	11/27/2017	2/25/2018
BL England 3	148.9	_	No	Deactivated Generator	New Jersey	42	ACE	12/28/2016	1/24/2018
Dixon Lee Landfill Generator		Methane	No	Deactivated Generator	Illinois	18	ComEd	12/6/2017	1/10/2018
Tait Battery Storage		Battery	No	Deactivated Generator	Ohio	4	Dayton	9/1/2017	12/13/2017
Stuart 1 (joint owned unit)	580.6		No	Deactivated Generator	Ohio	46	Dayton	6/30/2017	9/30/2017
GUDE Landfill		Methane	No	Deactivated Generator	Maryland	11	PEPCO	5/26/2017	8/24/2017
Hudson 2	617.9		No	Deactivated Generator	New Jersey	48	PSEG	10/5/2016	6/1/2017
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