



Rockland Electric Company

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JUN 19 2019

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

June 19, 2019

RECEIVED  
CASE MANAGEMENT

Honorable Aida Camacho-Welch  
Secretary  
State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor, Suite 314  
Trenton, New Jersey 08625-0350

JUN 19 2019

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

Re: In the Matter of the Provision of Basic Generation Service and the Compliance  
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access  
Transmission Tariff – April 2019 Joint Filing  
BPU Docket No. ER19040440.

Dear Secretary Camacho-Welch:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing an original and ten copies of the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

|      |                  |     |
|------|------------------|-----|
| 32nd | Revised Leaf No. | 83  |
| 31st | Revised Leaf No. | 90  |
| 34th | Revised Leaf No. | 96  |
| 35th | Revised Leaf No. | 109 |
| 34th | Revised Leaf No. | 124 |
| 40th | Revised Leaf No. | 127 |

These tariff leaves, included as Attachment A, are issued on June 28, 2019 to become effective July 1, 2019.

This filing is made in compliance with the New Jersey Board of Public Utilities' ("Board" or "BPU") Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated May 28, 2019 ("May Order"), in the above-referenced docket.

The May Order approved the joint filing made on April 1, 2019 by Atlantic City Electric Company ("ACE"), Jersey Central Power and Light Company (JCP&L), Public Service Electric and Gas Company ("PSE&G"), and RECO (collectively "the EDCs") for approval of tariff changes reflecting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges.

The Board, in its May Order, authorized the EDCs to modify their rates to reflect the changes in their transmission charges resulting from the FERC-approved changes effective as of July 1, 2019.

Based on the above, RECO submits the tariff leaves included as Attachment A to reflect the Board's determination in its May Order. Specifically, RECO has revised its Transmission

*CMS*  
*A. Hard, Esq.*  
*A. Moreau, Esq.*  
*P. Ken Brund, Esq.*  
*S. Peterson*

Honorable Aida Camacho-Welch  
June 19, 2019  
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Surcharges, which include Board-approved Transmission Enhancement Charge costs, to recover from customers and compensate the BGS suppliers for the changes summarized above, subject to the terms and conditions of the applicable Supplier Master Agreements. Differences between payments to BGS suppliers and charges to customers will flow through the Company's BGS Reconciliation Charges.

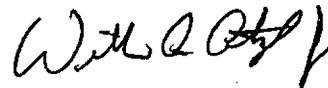
Included in this compliance filing are the following attachments:

- Attachment A     The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective July 1, 2019
- Attachment B     Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective July 1, 2019

Please date and time-stamp the enclosed extra copy of this letter and return it in the envelope provided.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at [ruggieroc@coned.com](mailto:ruggieroc@coned.com).

Very truly yours,

A handwritten signature in black ink, appearing to read "William A. Atzl, Jr.", with a stylized flourish at the end.

William A. Atzl, Jr.  
Director – Rate Engineering

Enclosure

## Attachment A

SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

|                 | <u>Summer Months*</u> | <u>Other Months</u> |
|-----------------|-----------------------|---------------------|
| All kWh ..... @ | 1.515 ¢ per kWh       | 1.515 ¢ per kWh     |

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|                 |                 |                 |
|-----------------|-----------------|-----------------|
| All kWh ..... @ | 1.205 ¢ per kWh | 1.205 ¢ per kWh |
|-----------------|-----------------|-----------------|

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: June 19, 2019

EFFECTIVE: July 1, 2019

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated May 28, 2019  
in Docket No. ER19040440.

SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|                                       | <u>Summer Months*</u> | <u>Other Months</u> |
|---------------------------------------|-----------------------|---------------------|
| <u>Secondary Voltage Service Only</u> |                       |                     |
| All kWh .....@                        | 0.739 ¢ per kWh       | 0.739 ¢ per kWh     |
| <u>Primary Voltage Service Only</u>   |                       |                     |
| All kWh .....@                        | 0.720 ¢ per kWh       | 0.720 ¢ per kWh     |

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Surcharges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 3  
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

|   | <u>Summer Months*</u> | <u>Other Months</u> |
|---|-----------------------|---------------------|
| <u>Peak</u><br>All kWh measured between 10:00<br>a.m. and 10:00 p.m., Monday<br>through Friday .....@ | 1.515 ¢ per kWh       | 1.515 ¢ per kWh     |
| <u>Off-Peak</u><br>All other kWh .....@   | 1.515 ¢ per kWh       | 1.515 ¢ per kWh     |

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|         |        |                 |                 |
|---------|--------|-----------------|-----------------|
| All kWh | .....@ | 0.728 ¢ per kWh | 0.728 ¢ per kWh |
|---------|--------|-----------------|-----------------|

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: June 19, 2019

EFFECTIVE: July 1, 2019

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Mahwah, New Jersey 07430

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**SERVICE CLASSIFICATION NO. 5  
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

**RATE - MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

|                 | <u>Summer Months*</u> | <u>Other Months</u> |
|-----------------|-----------------------|---------------------|
| All kWh ..... @ | 1.515 ¢ per kWh       | 1.515 ¢ per kWh     |

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|                 |                 |                 |
|-----------------|-----------------|-----------------|
| All kWh ..... @ | 0.765 ¢ per kWh | 0.765 ¢ per kWh |
|-----------------|-----------------|-----------------|

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: June 19, 2019

EFFECTIVE: July 1, 2019

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated May 28, 2019  
in Docket No. ER19040440.

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE– MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

|                      |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|----------------------|-----------|-----------------|--------------------------------------|
| <u>Demand Charge</u> |           |                 |                                      |
| Period I             | All kW @  | \$2.41 per kW   | \$2.41 per kW                        |
| Period II            | All kW @  | 0.64 per kW     | 0.64 per kW                          |
| Period III           | All kW @  | 2.41 per kW     | 2.41 per kW                          |
| Period IV            | All kW @  | 0.64 per kW     | 0.64 per kW                          |
| <u>Usage Charge</u>  |           |                 |                                      |
| Period I             | All kWh @ | 0.404 ¢ per kWh | 0.404 ¢ per kWh                      |
| Period II            | All kWh @ | 0.404 ¢ per kWh | 0.404 ¢ per kWh                      |
| Period III           | All kWh @ | 0.404 ¢ per kWh | 0.404 ¢ per kWh                      |
| Period IV            | All kWh @ | 0.404 ¢ per kWh | 0.404 ¢ per kWh                      |

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|             |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|-------------|-----------|-----------------|--------------------------------------|
| All Periods | All kWh @ | 0.425 ¢ per kWh | 0.425 ¢ per kWh                      |

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

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Utilities, State of New Jersey, dated May 28, 2019  
in Docket No. ER19040440.



**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 2.902 ¢ per kWh during the billing months of October through May and 4.693 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.425 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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Mahwah, New Jersey 07430

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Utilities, State of New Jersey, dated May 28, 2019 in  
Docket No. ER19040440.

## Attachment B

## Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective July 1, 2019

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PEPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) Filed on December 6, 2018 Docket No. ER121290  
 FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT)

## (A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

| Transmission Project        | Note | SC1       | SC2 Sec   | SC2 Pri   | SC3       | SC4       | SC5       | SC6       | SC7       |
|-----------------------------|------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Reliability Must Run        | (1)  | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 |
| ACE - TEC                   | (2)  | 0.00003   | 0.00002   | 0.00002   | 0.00002   | 0.00000   | 0.00002   | 0.00000   | 0.00001   |
| AEP-East - TEC              | (3)  | 0.00009   | 0.00006   | 0.00006   | 0.00006   | 0.00000   | 0.00006   | 0.00000   | 0.00003   |
| BG&E - TEC                  | (4)  | 0.00001   | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00001   | 0.00000   | 0.00001   |
| Delmarva - TEC              | (5)  | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| PATH - TEC                  | (6)  | 0.00001   | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00001   | 0.00000   | 0.00000   |
| PEPCO - TEC                 | (7)  | 0.00001   | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00001   | 0.00000   | 0.00000   |
| PPL - TEC                   | (8)  | 0.00090   | 0.00054   | 0.00056   | 0.00059   | 0.00000   | 0.00057   | 0.00000   | 0.00033   |
| PSE&G - TEC                 | (9)  | 0.00874   | 0.00531   | 0.00515   | 0.00513   | 0.00000   | 0.00548   | 0.00000   | 0.00306   |
| TrailCo - TEC               | (10) | 0.00019   | 0.00012   | 0.00012   | 0.00013   | 0.00000   | 0.00012   | 0.00000   | 0.00007   |
| VEPCo - TEC                 | (11) | 0.00021   | 0.00013   | 0.00012   | 0.00012   | 0.00000   | 0.00013   | 0.00000   | 0.00007   |
| MAIT - TEC                  | (12) | 0.00006   | 0.00004   | 0.00004   | 0.00004   | 0.00000   | 0.00004   | 0.00000   | 0.00002   |
| JCP&L - TEC                 | (13) | 0.00030   | 0.00019   | 0.00018   | 0.00018   | 0.00000   | 0.00019   | 0.00000   | 0.00011   |
| PECO - TEC                  | (14) | 0.00008   | 0.00005   | 0.00005   | 0.00005   | 0.00000   | 0.00005   | 0.00000   | 0.00003   |
| EL05-121                    | (15) | 0.00067   | 0.00044   | 0.00042   | 0.00048   | 0.00000   | 0.00049   | 0.00000   | 0.00025   |
| Total (\$/kWh and excl SUT) |      | \$0.01131 | \$0.00694 | \$0.00676 | \$0.00684 | \$0.00001 | \$0.00719 | \$0.00001 | \$0.00400 |
| Total (\$/kWh and excl SUT) |      | 1.131 ¢   | 0.694 ¢   | 0.676 ¢   | 0.684 ¢   | 0.001 ¢   | 0.719 ¢   | 0.001 ¢   | 0.400 ¢   |

## (B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6.625%

| Transmission Project        | Note | SC1       | SC2 Sec   | SC2 Pri   | SC3       | SC4       | SC5       | SC6       | SC7       |
|-----------------------------|------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Reliability Must Run        | (1)  | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 | \$0.00001 |
| ACE - TEC                   | (2)  | 0.00003   | 0.00002   | 0.00002   | 0.00002   | 0.00000   | 0.00002   | 0.00000   | 0.00001   |
| AEP-East - TEC              | (3)  | 0.00010   | 0.00006   | 0.00006   | 0.00006   | 0.00000   | 0.00006   | 0.00000   | 0.00003   |
| BG&E - TEC                  | (4)  | 0.00001   | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00001   | 0.00000   | 0.00001   |
| Delmarva - TEC              | (5)  | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| PATH - TEC                  | (6)  | 0.00001   | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00001   | 0.00000   | 0.00000   |
| PEPCO - TEC                 | (7)  | 0.00001   | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00001   | 0.00000   | 0.00000   |
| PPL - TEC                   | (8)  | 0.00096   | 0.00058   | 0.00060   | 0.00063   | 0.00000   | 0.00061   | 0.00000   | 0.00035   |
| PSE&G - TEC                 | (9)  | 0.00932   | 0.00566   | 0.00549   | 0.00547   | 0.00000   | 0.00584   | 0.00000   | 0.00326   |
| TrailCo - TEC               | (10) | 0.00020   | 0.00013   | 0.00013   | 0.00014   | 0.00000   | 0.00013   | 0.00000   | 0.00007   |
| VEPCo - TEC                 | (11) | 0.00022   | 0.00014   | 0.00013   | 0.00013   | 0.00000   | 0.00014   | 0.00000   | 0.00007   |
| MAIT - TEC                  | (12) | 0.00006   | 0.00004   | 0.00004   | 0.00004   | 0.00000   | 0.00004   | 0.00000   | 0.00002   |
| JCP&L - TEC                 | (13) | 0.00032   | 0.00020   | 0.00019   | 0.00019   | 0.00000   | 0.00020   | 0.00000   | 0.00012   |
| PECO - TEC                  | (14) | 0.00009   | 0.00005   | 0.00005   | 0.00005   | 0.00000   | 0.00005   | 0.00000   | 0.00003   |
| EL05-121                    | (15) | 0.00071   | 0.00047   | 0.00045   | 0.00051   | 0.00000   | 0.00052   | 0.00000   | 0.00027   |
| Total (\$/kWh and incl SUT) |      | \$0.01205 | \$0.00739 | \$0.00720 | \$0.00728 | \$0.00001 | \$0.00765 | \$0.00001 | \$0.00425 |
| Total (\$/kWh and incl SUT) |      | 1.205 ¢   | 0.739 ¢   | 0.720 ¢   | 0.728 ¢   | 0.001 ¢   | 0.765 ¢   | 0.001 ¢   | 0.425 ¢   |

Notes:

- (1) RMR rates based on allocations by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated November 19, 2018 in Docket No. ER18091061.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated January 17, 2019 in Docket No. ER18121290.
- (4) BG&E-TEC rates pursuant to the Board's Order dated November 19, 2018 in Docket No. ER18091061.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated November 19, 2018 in Docket No. ER18091061.
- (6) PATH-TEC rates pursuant to the Board's Order dated January 17, 2019 in Docket No. ER18121290.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated November 19, 2018 in Docket No. ER18091061.
- (8) PPL-TEC rates pursuant to the Board's Order dated November 19, 2018 in Docket No. ER18091061.
- (9) PSE&G-TEC rates calculated in Attachment 5 of the joint filing made on December 6, 2018 Docket No. ER18121290.
- (10) TrailCo-TEC rates pursuant to the Board's Order dated November 19, 2018 in Docket No. ER18091061.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated January 17, 2019 in Docket No. ER18121290.
- (12) MAIT-TEC rates pursuant to the Board's Order dated January 17, 2019 in Docket No. ER18121290.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated January 17, 2019 in Docket No. ER18121290.
- (14) PECO-TEC rates pursuant to the Board's Order dated November 19, 2018 in Docket No. ER18091061.
- (15) EL05-121 rates calculated in Attachment 2d of the joint filing.