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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

In the Matter of the Provision of Basic Generation Service
and the Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
April 2019 Joint Filing

BPU Docket No. ER19040440

Aida Camacho-Welch
Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

FORWARD
CASE MANAGEMENT
2019 JUN 18 P 2:28
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Dear Secretary Camacho-Welch:

Enclosed for filing by Public Service Electric and Gas Company (the "Company"), please find an original and ten copies of the Company's compliance filing in accordance with the Board of Public Utilities' Order in the above referenced Docket dated May 28, 2019.

The Company herewith files the following revised tariff sheets, effective July 1, 2019:

Tariff for Electric Service, B.P.U.N.J. No. 16 Electric

- Fifth Revised Sheet No. 75 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges
- Fifth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Fourth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

AMS
A. Herb, Esq.
list copied

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Joseph A. Shea, Jr.", with a stylized, cursive script.

Joseph A. Shea, Jr.

Attachments

C Service List (email only)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

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BGS TRANSMISSION ENHANCEMENT CHARGE

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BGS TRANSMISSION ENHANCEMENT CHARGE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Fifth Revised Sheet No. 75
Superseding
Fourth Revised Sheet No. 75**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES****APPLICABLE TO:**

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
RS – first 600 kWh	\$0.113846	\$0.121388	\$0.112725	\$0.120193
RS – in excess of 600 kWh	0.113846	0.121388	0.121722	0.129786
RHS – first 600 kWh	0.090189	0.096164	0.085201	0.090846
RHS – in excess of 600 kWh	0.090189	0.096164	0.097231	0.103673
RLM On-Peak	0.200756	0.214056	0.211663	0.225686
RLM Off-Peak	0.057148	0.060934	0.052203	0.055661
WH	0.052270	0.055733	0.050561	0.053911
WHS	0.052817	0.056316	0.050658	0.054014
HS	0.113337	0.120846	0.114789	0.122394
BPL	0.050905	0.054277	0.046186	0.049246
BPL-POF	0.050905	0.054277	0.046186	0.049246
PSAL	0.050905	0.054277	0.046186	0.049246

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: June 18, 2019

Effective: July 1, 2019

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102Filed pursuant to Order of Board of Public Utilities dated May 28, 2019
in Docket No. ER19040440

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 4.8274
Charge including New Jersey Sales and Use Tax (SUT)	\$ 5.1472

Charge applicable in the months of October through May	\$ 4.8274
Charge including New Jersey Sales and Use Tax (SUT)	\$ 5.1472

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$104,709.15 per MW per year
EL05-121	\$ 188.13 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 2.82 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 46.80 per MW per month
Virginia Electric and Power Company	\$ 46.75 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 3.47 per MW per month
PPL Electric Utilities Corporation	\$ 218.59 per MW per month
American Electric Power Service Corporation	\$ 21.45 per MW per month
Atlantic City Electric Company	\$ 9.32 per MW per month
Delmarva Power and Light Company	\$ 0.16 per MW per month
Potomac Electric Power Company	\$ 3.24 per MW per month
Baltimore Gas and Electric Company	\$ 3.61 per MW per month
Jersey Central Power and Light	\$ 69.17 per MW per month
Mid Atlantic Interstate Transmission	\$ 16.22 per MW per month
PECO Energy Company	\$ 20.34 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 9.3759
Charge including New Jersey Sales and Use Tax (SUT)	\$ 9.9971

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: June 18, 2019

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80 Park Plaza, Newark, New Jersey 07102

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in Docket No. ER19040440

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$104,709.15 per MW per year
EL05-121	\$ 188.13 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
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Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 9.3759
Charge including New Jersey Sales and Use Tax (SUT)	\$ 9.9971

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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