RECEIVED CASE MANAGEMENT

Jersey Central RD Power & Light NAGEMENT

JUN 14 2019

300 Madison Avenue Post Office Box 1911 Morristown, New Jersey 07962-1911

2010 11N 14 P 12: 08

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

BOARD OF PUBLIC UTILITIES

June 13, 2019 RECEIVED MAIL ROOM

JUN 1 4 2019

BOARD OF PUBLIC UTILITIES TRENTON, NJ

via Overnight Delivery Service

Aida Camacho-Welch, Secretary

Board of Public Utilities 44 South Clinton Ave., 3rd Floor, Suite 314 PO Box 350 Trenton, NJ 08625-0350

RE:

Tariff Compliance Filing

I/M/O the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open

Access Transmission Tariff - April 2019 Joint Filing

Effective July 1, 2019 Docket No. ER19040440

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated May 28, 2019, Jersey Central Power & Light Company herewith files the original and eleven copies of the Company's revised tariff sheets with rates effective July 1, 2019.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

Sincerely,

Yongmei Peng Analyst V

Tariff Activity

Rates & Regulatory Affairs - NJ

Enclosure

cc:

S. Peterson

S. Brand

BPU No. 12 ELECTRIC - PART III

51st Rev. Sheet No. 2 Superseding 50th Rev. Sheet No. 2

PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS

	Sheet <u>No.</u>	Revision <u>No.</u>
Rider BGS-RSCP – Basic Generation Service – Residential Small Commercial Pricing (formerly Rider BGS-FP)	35 36	Fourth Twenty-Fourth
Rider BGS-CIEP - Basic Generation Service - Commercial Industrial Energy	37	Sixth
Pricing	38	Twenty-Second
Rider CIEP – Standby Fee (formerly Rider DSSAC)	39	Fourth
Rider NGC - Non-utility Generation Charge	40	Fourth
	41	Fifth
	42	Fourth
Rider SBC – Societal Benefits Charge	43	Seventh
Rider DSF – Demand Side Factor	44	Third
Rider NDC – Nuclear Decommissioning Costs	45	Third
Rider RAC – Remediation Adjustment Clause	46	Third
Rider UNC – Uncollectible Accounts Charge	47	Third
Rider USF – Universal Service Fund Costs Recovery	48	Third
Rider QFS – Cogeneration and Small Power Production Service	49 50	Original Original
	30	Oliginal
Rider STB – Standby Service	51	Original
	52	Third
Rider CEP – Consumer Electronics Protection Service (Restricted)	53	First
(54	Original
Rider CBT – Corporation Business Tax	55	Original
Rider SUT – Sales and Use Tax	56	First
Reserved for Future Use	57	Original
Rider RRC – RGGI Recovery Charge	58	Third
Rider SRC – Storm Recovery Charge	59	Fourth
Rider ZEC – Zero Emission Certificate Recovery Charge	60	Original
Rider TAA – Tax Act Adjustment	61	Original
Issued: June 13, 2019	Effective: Ju	ily 1, 2019

Filed pursuant to Order of Board of Public Utilities

Docket No. ER19040440 dated May 28, 2019

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

24th Rev. Sheet No. 36 Superseding 23rd Rev. Sheet No. 36

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of \$0.000131 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of \$0.000011 per kWh (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of \$0.000211 per KWH Delmarva-TEC surcharge of \$0.000001 per KWH ACE-TEC surcharge of \$0.000097 per KWH PEPCO-TEC surcharge of \$0.000014 per KWH PPL-TEC surcharge of \$0.000808 per KWH BG&E-TEC surcharge of \$0.000016 per KWH PECO-TEC surcharge of \$0.000064 per KWH

Effective February 1, 2019, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of \$0.000186 per KWH PATH-TEC surcharge of \$0.000016 per KWH AEP-East-TEC surcharge of \$0.000082 per KWH MAIT-TEC surcharge of \$0.000069 per KWH

Effective April 1, 2019, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of \$0.002074 per KWH

Effective July 1, 2019, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL05-121-TEC surcharge of \$0.000514 per KWH

3) BGS Reconciliation Charge per KWH: (\$0.005747) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: June 13, 2019 Effective: July 1, 2019

Filed pursuant to Order of Board of Public Utilities

Docket No. ER19040440 dated May 28, 2019

22nd Rev. Sheet No. 38

BPU No. 12 ELECTRIC - PART III

Superseding 21st Rev. Sheet No. 38

Rider BGS-CIEP

Basic Generation Service – Commercial Industrial Energy Pricing (Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

TRAILCO-TEC	Delmarva-TEC	ACE-TEC
\$0.000211	\$0.00001	\$0.000097
\$0.000141	\$0.00000	\$0.000065
\$0.000128	\$0.00000	\$0.000059
\$0.000032	\$0.00000	\$0.000015
PEPCO-TEC	PPL-TEC	BG&E-TEC
\$0.000014	\$0.000808	\$0.000016
\$0.000010	\$0.000540	\$0.000011
\$0.000009	\$0.000492	\$0.000010
\$0.000002	\$0.000122	\$0.000002
PECO-TEC		
\$0.000064		
\$0.000043		
\$0.000039		
\$0.000010		
	\$0.000211 \$0.000141 \$0.000128 \$0.000032 PEPCO-TEC \$0.000014 \$0.000010 \$0.000009 \$0.000002 PECO-TEC \$0.000064 \$0.000043 \$0.000039	\$0.000211 \$0.000001 \$0.000141 \$0.000000 \$0.000128 \$0.000000 \$0.000032 \$0.000000 PEPCO-TEC PPL-TEC \$0.000014 \$0.000540 \$0.000009 \$0.000492 \$0.000002 PECO-TEC \$0.000064 \$0.000043 \$0.000039

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	VEPCO-TEC	PATH-TEC
GS and GST	\$0.000186	\$0.000016
GP	\$0.000123	\$0.000011
GT	\$0.000113	\$0.000010
GT - High Tension Service	\$0.000028	\$0.000002
	AEP-East-TEC	MAIT-TEC
GS and GST	\$0.000082	\$0.000069
GP	\$0.000054	\$0.000046
GT	\$0.000050	\$0.000043
GT - High Tension Service	\$0.000012	\$0.000011

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC
GS and GST	\$0.002074
GP	\$0.001367
GT	\$0.001261
GT - High Tension Service	\$0,000305

Effective July 1, 2019, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	EL05-121-TEC
GS and GST	\$0.000514
GP	\$0.000351
GT	\$0.000307
GT - High Tension Service	\$0.000074

4) BGS Reconciliation Charge per KWH: (\$0.002613) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: June 13, 2019

Effective: July 1, 2019

Filed pursuant to Order of Board of Public Utilities

Docket No. ER19040440 dated May 28, 2019

Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911