



520 Green Lane
Union, NJ 07083

T: (908) 662-8448
F: (908) 662-8496

dfranco@sjindustries.com

Deborah M. Franco, Esq.
Regulatory Affairs Counsel

June 14, 2019

Aida Camacho-Welch, Secretary
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P. O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge") BPU Docket No. _____

Dear Secretary Camacho-Welch:

Enclosed are an original and two (2) "courtesy" copies of South Jersey Gas Company's Petition to Revise the Cost Recovery Charge Associated with its Energy Efficiency Programs, which has also been filed electronically utilizing the Board's e-Filing Program.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully,

A handwritten signature in dark ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

DMF:caj/f33
Attachment

cc: Stacy Peterson, Director (BPU Staff) (3 copies)
Stefanie Brand, Esq., Director (Division of Rate Counsel) (5 copies)
Renee Greenberg, Esq. (Division of Law) (2 copies)

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

**IN THE MATTER OF THE PETITION OF
SOUTH JERSEY GAS COMPANY FOR
APPROVAL TO REVISE THE COST
RECOVERY CHARGE ASSOCIATED
WITH ENERGY EFFICIENCY
PROGRAMS (“EET CHARGE”)**

DOCKET NO. _____

PETITION AND EXHIBIT/SCHEDULES

June 14, 2019

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : CASE SUMMARY
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL TO REVISE THE COST : BPU DOCKET NO. _____
RECOVERY CHARGE ASSOCIATED :
WITH ENERGY EFFICIENCY :
PROGRAMS (“EET CHARGE”)

South Jersey Gas Company (“South Jersey”) files this Petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to increase the cost recovery charge associated with its Energy Efficiency Programs (“EETPs”). Pursuant to this filing, South Jersey is requesting that the Board permit South Jersey to continue its Energy Efficiency Tracker (“EET”) and to continue recovering all costs associated with its Board approved EETPs through the EET. South Jersey’s EETPs provide participating customers with increased incentives to reduce their natural gas consumption, while conserving energy and working towards stimulating the economy.

If approved by the Board, the monthly impact of the proposed increase in the EET Charge on the bill of a residential heating customer using 100 therms during a winter month would be an increase of \$0.24, or 0.2%.

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : PETITION
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL TO REVISE THE COST : BPU DOCKET NO. _____
RECOVERY CHARGE ASSOCIATED :
WITH ENERGY EFFICIENCY :
PROGRAMS (“EET CHARGE”) :**

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

Petitioner, South Jersey Gas Company (“South Jersey” or the “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions the Board of Public Utilities (the “Board”), for authorization to increase its Energy Efficiency Tracker (“EET”) Charge. The EET was initially established pursuant to N.J.S.A. 48:3-98.1 by way of Board Order issued on July 24, 2009 in Docket Numbers GO09010059 and EO09010056 (the “July 2009 Order”), and reauthorized pursuant to the Board Orders issued on June 21, 2013 in Docket No. GO12050363 (the “June 2013 Order”), August 19, 2015 in Docket No. GR15010090 (the “August 2015 Order”), and October 29, 2018 in Docket No. GO18030350 (the “October 2019 Order”). In support of this Petition, South Jersey states as follows:

I. INTRODUCTION

1. South Jersey is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May,

Cumberland, Gloucester and Salem. Within its service territory, South Jersey serves approximately 393,000 customers.

2. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate and proper natural gas service pursuant to N.J.S.A. 48:2-23.3.

3. The purpose of this filing is to reconcile Energy Efficiency Program (“EEP”) costs and cost recoveries for the period October 1, 2018 through September 30, 2019 (“2019 Recovery Period”) and to recover forecasted revenues for the period October 1, 2019 through September 30, 2020.

II. BACKGROUND

4. On January 26, 2009, South Jersey filed a petition with the Board in Docket Nos. EO09010059 and GO09010057 seeking approval to develop and implement several EEPs that were to be made available to South Jersey customers over a two-year period in order to promote energy efficiency and conservation, while stimulating the State’s economy.

5. At the same time, the Company sought Board approval for an associated cost recovery rider mechanism, *i.e.*, the EET.

6. The EEPs were designed to complement and supplement the then existing offerings of the New Jersey Clean Energy Program (“CEP”) and the Company’s Conservation Incentive Program (“CIP”), in order to encourage higher levels of participation in energy efficiency programs within South Jersey’s service territory.

7. Consistent with the focus of N.J.S.A. 26:2C-45 (“Regional Greenhouse Gas Initiative Legislation” or “RGGI Legislation”), the then existing New Jersey Energy Master Plan and the Governor’s economic stimulus goals, the EEPs proposed by South Jersey were geared

toward encouraging customers to reduce their overall energy usage. The EEPs also had the beneficial effect of creating additional jobs in the energy efficiency market.

8. In an Order dated July 24, 2009 in Docket No. GO09010059 (the “July 2009 Order”), the Board adopted the terms of a Stipulation entered into among South Jersey, Board Staff, and the Division of Rate Counsel (“Rate Counsel”) (collectively, the “Parties”), approving the EEPs and the EET for the recovery of costs incurred by South Jersey.

9. Pursuant to the July 2009 Order, the Company was authorized to recover all revenue requirements associated with the EEPs. Cost recovery was through the creation of the EET, which consisted of two parts. The first part of the EET allowed the Company to earn a return on its investments and recover the amortization of the regulatory asset (“RA”) to be created upon South Jersey’s balance sheet. The second part of the EET allowed the Company to recover incremental operating and maintenance (“O&M”) expenses associated with the EEPs.

10. On May 3, 2012, South Jersey filed a second petition in Docket No. GO12050363, seeking to continue its approved EEPs, with certain modifications and to implement new EEPs.

11. On June 21, 2013 in Docket No. GO12050363, the Board issued an Order (the “June 2013 Order”) authorizing South Jersey to offer four EEPs through June 2015 with an authorized total program budget of \$24 million (the “EEP II Extension Program”), which included: (1) the Residential Home Performance and Finance Energy Efficiency Program; (2) the Non-Residential Energy Efficiency Investment Program; (3) the Enhanced Residential HVAC Rebate Program; and (4) the Commercial Customer Direct Install Financing Program. The June 2013 Order also authorized South Jersey to continue its EET to recover all prudently incurred costs associated with the EEPs.

12. On January 20, 2015, South Jersey filed a third petition in Docket No. GR15010090, seeking approval to further extend the approved EEPs, with certain modifications, and to implement a new EEP.

13. On August 19, 2015 in Docket No. GR15010090, the Board issued an Order (the “August 2015 Order”) authorizing South Jersey to continue its Residential Home Performance and Finance Energy Efficiency Program, Non-Residential Energy Efficiency Investment Program, Enhanced Residential HVAC Rebate Program, and Commercial Customer Direct Install Financing Program through August 2017 with an authorized budget of \$36.3 million (the “EEP III Extension Program”). The August 2015 Order also authorized South Jersey to implement the Social Marketing and Education Program (OPOWER), as well as to continue its EET to recover all prudently incurred costs associated with the EEPs.

14. As required by the August 2015 Order, the Company engaged APPRISE Inc. of Princeton, NJ to perform a formal program evaluation on South Jersey’s Energy Efficiency Programs (the “APPRISE Report”). The APPRISE Report was served on the Parties on September 1, 2016.

15. On January 25, 2017 (the “January 2017 Order”), the Board approved an extended term of the current EEP III Extension Program to December 31, 2018, with no additional funding.

16. On March 27, 2018, the Company filed a fourth petition in Docket No. GO18030350, seeking approval to further extend the approved EEPs, with certain modifications, and to implement new EEPs for a five-year period with an overall budget of approximately \$195 million (the “EEP IV Extension Program”).

17. On June 2018, South Jersey filed a petition in Docket No. GR18060625, seeking Board approval to reconcile its EEP costs and cost recoveries for the period commencing

October 1, 2017 through September 30, 2018, in addition to recovering forecasted revenues through the Company's EET.

18. On October 29, 2018, in Docket No. GO18030350, the Board issued an Order (the "October 2018 Order") authorizing South Jersey to implement the EEP IV Extension Program for a three-year period ending December 2021, subject to a re-assessment after the second year, with a total program budget of \$81.3 million. The EEP IV Extension Program consists of the following subprograms: (1) NJCEP Residential Loans/Rebates Program, (2) NJCEP Commercial Loans Program, (3) Residential Behavior Program, (4) Residential Efficient Products Program, (5) Residential Home Assessment with Direct Install Program, (6) Residential Retrofit Weatherization Program, and (7) C&I Engineered Solutions Program. The October 2018 Order also authorized South Jersey to continue its EET to recover all prudently incurred costs associated with the EEPs.

19. Pursuant to the October 2018 Order, the Parties agreed to an initial rate of \$0.008117 per therm, including taxes, associated with the approved EEP IV Extension Program.

20. As part of the approved EEP IV Extension Program, the Company engaged an independent evaluation contractor to conduct impact and process evaluations for all of South Jersey's programs over the course of the three-year program, including estimated free ridership and spillover. The Company will file the comprehensive assessment with the Board and Rate Counsel no later than January 31, 2021.

21. On January 1, 2019, in Docket No. GR18060625, the Board issued an Order (the "January 2019 Order") authorizing South Jersey to implement a total combined EET rate of \$0.014405 per therm, including taxes, effective February 2019.

III. RELIEF REQUESTED IN THIS PETITION

22. Pursuant to the July 2009 Order, the June 2013 Order, the August 2015 Order, and the October 2018 Order, the Parties agreed that the Company shall submit an annual EET cost recovery filing, including certain Minimum Filing Requirements, to establish future Rider “N” rates.

23. A schedule setting forth each Minimum Filing Requirement and its location in this filing is attached hereto as Exhibit A.

24. Attached as Exhibit B is a summary of expenditures for the Company’s EEPs.

25. Based on the foregoing, and the information provided in the attached Exhibits and Schedules, South Jersey proposes to increase its EET Charge to \$0.016820 per therm, including taxes. This represents an increase of \$0.002415 per therm from the current EET Charge of \$0.014405 per therm, including taxes.

26. The impact of this increase on the bill of a residential heating customer using 100 therms of natural gas in a winter month is an increase of \$0.24, or 0.2%.

IV. MISCELLANEOUS

27. A draft Notice of Filing and Public Hearing is attached hereto as Exhibit C.

28. South Jersey has served five copies of this filing, together with a copy of the annexed Exhibits, upon the Division of Rate Counsel.

29. South Jersey has also served two copies of this filing, together with a copy of the annexed Exhibits upon the Division of Law.

WHEREFORE, South Jersey requests that the Board issue an Order:

1. Approving the Company's continued recovery of the costs associated with the EEPs in accordance with the Company's existing EET Charge as shown on the attached Exhibits and Schedules;
2. Approving South Jersey's request for the EET Charge of \$0.016820 per therm until the Company submits its next annual EET Charge Filing or the Board issues an Order changing such rates; and
3. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,
SOUTH JERSEY GAS COMPANY



By: Deborah M. Franco
Regulatory Affairs Counsel
SJI Utilities, Inc.

Dated: June 14, 2019

Communications addressed to the
Petitioner in this case is to be
sent to:

Deborah M. Franco
Regulatory Affairs Counsel
SJI Utilities, Inc.
520 Green Lane
Union, New Jersey 07083
dfranco@sjindustries.com

Stacy A. Mitchell, Esq.
Vice President, Rates and Regulatory Affairs
SJI Utilities, Inc.
1 South Jersey Place
Atlantic City, NJ 08401
smitchell@sjindustries.com

VERIFICATION

I, Stacy A. Mitchell, of full age, being duly sworn according to law upon my oath, depose and say:

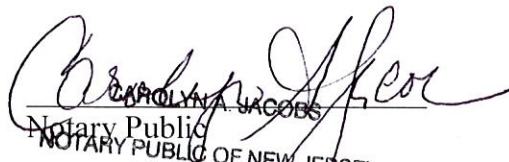
1. I am Vice President, Rates and Regulatory Affairs of SJI Utilities Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.

2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information and belief.



Stacy A. Mitchell, Esq.
Vice President, Rates and Regulatory Affairs

Sworn to and subscribed
before me this 14 day
of June, 2019.



CAROLYN A. JACOBS
Notary Public
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires October 28, 2023

**In the Matter of the Petition of South Jersey Gas Company
To Revise the Cost Recovery Charge
Associated with the Energy Efficiency Programs (“EET Charge”)**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
1. Information on SJG's direct FTE employment impacts	Schedule 1
2. Monthly Revenue Requirement calculation	Schedule 2
3. Actual revenues by month and by rate class recorded under the programs	Schedule 3
4. Monthly beginning and ending clause deferred balances and average deferred balance net of tax for reconciliation period	Schedule 4
5. Interest rate used for over/under deferred balance recovery	Schedule 4, Line 27
6. Interest expense to be charged or credited each month	Schedule 4, Line 23
7. Budget versus actual EEP costs	Schedule 5
8. Monthly journal entries for regulatory asset and deferred O&M expenses for the EEP and reconciliation period	Schedule 6
9. Supporting details for all administrative costs related to the EEP included in the Revenue Requirement	Schedule 2, Pages 2 and 3, Line 17 Schedule 2, Pages 4 and 5, Line 12 Schedule 2, Pages 6 and 7, Line 17 Schedule 2, Pages 8 and 9, Line 11 Schedule 2, Pages 10 and 11, Line 17 Schedule 2, Pages 12 and 13, Line 12 Schedule 5
10. Information supporting the carrying costs used for the unamortized costs	Schedule 4, Lines 23 and 27
11. Number of participants in each EEP	Schedule 7
12. Estimated demand and energy savings including a break-down by project	Schedule 8

**In the Matter of the Petition of South Jersey Gas Company
To Revise the Cost Recovery Charge
Associated with the Energy Efficiency Programs (“EET Charge”)**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
13. Estimated emissions reductions for each EEP	Schedule 8
14. Estimated free ridership and spillover	Petition page 5, Paragraph 20
15. Participant costs including a break-down by project	Schedule 9
16. Results of program evaluations including a break-down by project	Petition page 5, Paragraph 20
17. Information for programs that provide incentives for conversion of energy utilization to natural gas from other energy sources, including: (i) the number of such projects (ii) an estimate of the increase in annual gas demand and energy associated with these projects, and (iii) the avoided use of electricity and/or other fuels.	Schedule 10
18. Tariff Sheets	Schedule 11

**South Jersey Gas Company
Energy Efficiency Programs
EET III Extension - Board Order Docket No. GR15010090
Summary of Expenditures
(Actuals through April 30, 2019)**

	<u>Investment</u>	<u>O&M</u>	<u>Total</u>
Home Performance			
Loans	\$18,682,665	\$1,397,509	\$20,080,174
Enhanced HVAC			
Loans	\$6,346,666	\$0	\$6,346,666
Grants	\$797,334	\$0	\$797,334
Audits	\$0	\$0	\$0
Total	<u>\$7,144,000</u>	<u>\$0</u>	<u>\$7,144,000</u>
Commercial Direct Install			
Loans	\$1,800,000	\$371,225	\$2,171,225
Non-Residential	\$1,410,000	\$548,488	\$1,958,488
OPOWER	\$2,625,690	\$161,682	\$2,787,372
Total Spending	<u><u>\$31,662,355</u></u>	<u><u>\$2,478,904</u></u>	<u><u>\$34,141,259</u></u>

**South Jersey Gas Company
Energy Efficiency Programs
EET IV Extension - Board Order Docket No. GR18030350
Summary of Expenditures
(Actuals through April 30, 2019)**

	<u>Investment</u>	<u>O&M</u>	<u>Total</u>
Home Performance	\$6,607,162	\$131,550	\$6,738,712
Enhanced HVAC			
Loans	\$5,800,000	\$113,233	\$5,913,233
Grants	\$403,235	\$0	\$403,235
Total	<u>\$6,203,235</u>	<u>\$113,233</u>	<u>\$6,316,468</u>
 Commercial Direct Install	 \$7,162	 \$36,587	 \$43,750
Residential Behavior Marketing	\$535,096	\$34,840	\$569,935
Residential Efficient Products	\$764,838	\$28,881	\$793,720
Residential Home Assessment with Direct Install	\$227,522	\$30,540	\$258,062
Residential Retrofit Weatherization	\$157,662	\$37,054	\$194,717
Smart Start	\$0	\$18,942	\$18,942
C&I Engineered Solutions	\$0	\$9,515	\$9,515
 Total Spending	 <u><u>\$14,502,678</u></u>	 <u><u>\$441,143</u></u>	 <u><u>\$14,943,821</u></u>

**NOTICE OF FILING OF PETITION
AND OF PUBLIC HEARING**

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY
FOR APPROVAL OF AN INCREASE TO THE COST RECOVERY CHARGE ASSOCIATED
WITH ENERGY EFFICIENCY PROGRAMS (“EET CHARGE”)
B.P.U. DOCKET NO. GR_____**

NOTICE IS HEREBY GIVEN that, on June 14, 2019, pursuant to N.J.S.A. 48:3-98.1, South Jersey Gas Company (South Jersey or the Company) filed a Petition with the New Jersey Board of Public Utilities (the Board) seeking Board approval to increase its Energy Efficiency Tracker (EET) and to continue to recover all costs associated with its Energy Efficiency Programs (EEPs). The EEPs will provide participating customers with increased incentives to reduce their natural gas consumption.

South Jersey proposes to recover the costs of its EEPs through its EET which will operate in a manner consistent with the existing Board-approved mechanism. The proposed EET charge would be applied to all customer classes. If approved by the Board, the impact of the proposed changes in the EET Charge on typical Residential Heating and those General Service customers using less than 5,000 therms per year would be:

Residential Heating Service (RSG)

Therm Level	Bill as of June 1, 2019 (1)	Bill as of October 1, 2019 (2)	Dollar Increase	Percent Increase
25	\$43.93	\$43.99	\$0.06	0.1%
100	\$145.32	\$145.56	\$0.24	0.2%
200	\$280.50	\$280.98	\$0.48	0.2%

General Service (GSG) (Using less than 5,000 therms per year)

Therm Level	Bill as of June 1, 2019 (1)	Bill as of October 1, 2019 (2)	Dollar Increase	Percent Increase
500	\$648.37	\$649.58	\$1.21	0.2%
1,000	\$1,264.78	\$1,267.19	\$2.41	0.2%
2,000	\$2,497.60	\$2,502.43	\$4.83	0.2%

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect May 15, 2019 and assumes that the customer receives BGSS service from South Jersey Gas.
- (2) Same as (1) except includes change in EET charge.

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from increase any customer class or group, varying the percentage increase applicable. Therefore, the Board may authorize an EET charge at an amount different than the amount proposed by South Jersey. Any EET rate is effective upon Board approval.

Copies of the Company’s filing are available for inspection at the Company offices located at One South Jersey Place, Atlantic City, New Jersey 08401, or at the Board of Public Utilities, 44 South Clinton Avenue,

7th Floor, Trenton, New Jersey 08625-0350. The Company's filing may also be found on the South Jersey website at <https://www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx>.

NOTICE is further given that public hearings are scheduled at the following date, times, and place on the Company's petition:

_____ at ____PM and ____PM
Voorhees Township, Municipal Court
2400 Voorhees Town Center
Voorhees, New Jersey 08043
(located directly across from Township Library at 203 Laurel Road)

The public is invited to attend and make a statement of their views on the proposed rate increases. Such comments will be made a part of the final record. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, forty-eight (48) hours prior to this hearing. Written requests and public comments may be submitted to the Board to: Aida Camacho-Welch, Secretary, Board of Public Utilities, 44 S. Clinton Avenue, 3rd Floor Suite 314 P.O. Box 350, Trenton, NJ 08625-0350.

SOUTH JERSEY GAS COMPANY
By: David Robbins, Jr.
President

**South Jersey Gas Company
Energy Efficiency Programs
Direct Employment Impact**

There have been approximately two-hundred twenty-three (223) permanent new hires since beginning of program in September 2009. These positions are related to the Company's Enhanced Residential HVAC and Home Performance Financing programs.

**South Jersey Gas Company
Energy Efficiency Program
2019-2020 Annual True-up Rate Calculation
Actuals as of April 2019**

<u>Revenue Requirement (excluding SUT) for the period Oct '19 - Sep '20</u>	
2013 Extension - Direct Program Investments and Loans (Docket No. GO12050363)	\$841,773
2015 Extension - Direct Program Investments and Loans (Docket No. GR15010090)	\$1,832,135
2018 Extension - Direct Program Investments and Loans (Docket No. GO18030350)	<u>\$7,168,847</u>
Revenue Requirement, excluding SUT	\$9,842,755
Revenue Requirement, excluding SUT and PUA	\$9,818,160
Add: Projected 9/30/2019 (Over)/Under Recovered Balance Including Carrying Costs	<u>(\$1,050,161)</u>
Total Revenue Requirement, excluding SUT and PUA	\$8,767,999
Total Therms	<u>557,183,683</u>
EET Rate per Therm, Excluding SUT and PUA	\$0.015736
Applicable PUA Tax Factor	<u>1.002505</u>
EET Factor per Therm, including PUA	\$0.015775
Applicable NJ Sales and Use Tax Factor	<u>1.06625</u>
EET Rate per therm, including SUT and PUA	<u><u>\$0.016820</u></u>

South Jersey Gas Company
Energy Efficiency Tracker - 2013 Ex
Docket No. G012050363
19 Revenue Requirement Direct Inve

	Actual Oct-18	Actual Nov-18	Actual Dec-18	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19	Projected May-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
4													
5 Cumulative Investment	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100
6													
7 Less Accumulated Amortization	\$ (392,794)	\$ (400,053)	\$ (407,313)	\$ (414,572)	\$ (421,831)	\$ (429,090)	\$ (436,349)	\$ (443,608)	\$ (450,868)	\$ (458,127)	\$ (465,386)	\$ (472,645)	
8													
9 Less Accumulated Deferred Tax	\$ (204,636)	\$ (202,596)	\$ (200,555)	\$ (198,514)	\$ (196,474)	\$ (194,433)	\$ (192,393)	\$ (190,352)	\$ (188,312)	\$ (186,271)	\$ (184,231)	\$ (182,190)	
10													
11 Net Investment	\$ 273,670	\$ 268,451	\$ 263,232	\$ 258,014	\$ 252,795	\$ 247,577	\$ 242,358	\$ 237,139	\$ 231,921	\$ 226,702	\$ 221,484	\$ 216,265	
12	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
13 Rate of Return (8.77% / 12)													
14													
15 Required Net Operating Income	\$ 2,000	\$ 1,962	\$ 1,924	\$ 1,886	\$ 1,848	\$ 1,809	\$ 1,771	\$ 1,733	\$ 1,695	\$ 1,657	\$ 1,619	\$ 1,581	\$ 21,484
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
18													
19 Pre Tax Amortization	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 87,110
20													
21 Operating Income	\$ 9,259	\$ 9,221	\$ 9,183	\$ 9,145	\$ 9,107	\$ 9,069	\$ 9,030	\$ 8,992	\$ 8,954	\$ 8,916	\$ 8,878	\$ 8,840	\$ 108,594
22													
23 Revenue Factor	1.07834	1.07834	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	
24													
25 Revenue Requirement	\$ 9,985	\$ 9,943	\$ 9,868	\$ 9,827	\$ 9,786	\$ 9,745	\$ 9,704	\$ 9,663	\$ 9,622	\$ 9,581	\$ 9,540	\$ 9,499	\$ 116,760
26													
27 Revenue Requirement Excluding SUT	\$ 9,364	\$ 9,326	\$ 9,255	\$ 9,216	\$ 9,178	\$ 9,139	\$ 9,101	\$ 9,062	\$ 9,024	\$ 8,985	\$ 8,947	\$ 8,909	\$ 109,505

South Jersey Gas Company
Energy Efficiency Tracker - 2013 Ex
Docket No. GO12050363
20 Revenue Requirement Direct Inve

	Projected Oct-19	Projected Nov-19	Projected Dec-19	Projected Jan-20	Projected Feb-20	Projected Mar-20	Projected Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
5 Cumulative Investment	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100
6													
7 Less Accumulated Amortization	\$ (479,904)	\$ (487,163)	\$ (494,423)	\$ (501,682)	\$ (508,941)	\$ (516,200)	\$ (523,459)	\$ (530,718)	\$ (537,978)	\$ (545,237)	\$ (552,496)	\$ (559,755)	\$ (559,755)
8													
9 Less Accumulated Deferred Tax	\$ (180,149)	\$ (178,109)	\$ (176,068)	\$ (174,028)	\$ (171,987)	\$ (169,947)	\$ (167,906)	\$ (165,866)	\$ (163,825)	\$ (161,785)	\$ (159,744)	\$ (157,703)	\$ (157,703)
10													
11 Net Investment	\$ 211,046	\$ 205,828	\$ 200,609	\$ 195,390	\$ 190,172	\$ 184,953	\$ 179,735	\$ 174,516	\$ 169,297	\$ 164,079	\$ 158,860	\$ 153,642	\$ 153,642
12													
13 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
14													
15 Required Net Operating Income	\$ 1,542	\$ 1,504	\$ 1,466	\$ 1,428	\$ 1,390	\$ 1,352	\$ 1,314	\$ 1,275	\$ 1,237	\$ 1,199	\$ 1,161	\$ 1,123	\$ 15,992
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 87,110
20													
21 Operating Income	\$ 8,802	\$ 8,763	\$ 8,725	\$ 8,687	\$ 8,649	\$ 8,611	\$ 8,573	\$ 8,535	\$ 8,496	\$ 8,458	\$ 8,420	\$ 8,382	\$ 103,102
22													
23 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456
24													
25 Revenue Requirement	\$ 9,458	\$ 9,417	\$ 9,376	\$ 9,335	\$ 9,294	\$ 9,253	\$ 9,212	\$ 9,171	\$ 9,130	\$ 9,089	\$ 9,048	\$ 9,007	\$ 110,789
26													
27 Revenue Requirement Excluding SUT	\$ 8,870	\$ 8,832	\$ 8,793	\$ 8,755	\$ 8,716	\$ 8,678	\$ 8,640	\$ 8,601	\$ 8,563	\$ 8,524	\$ 8,486	\$ 8,447	\$ 103,905

South Jersey Gas Company
Energy Efficiency Tracker - 2013 Extension
Docket No. G012050363
2018-2019 Revenue Requirement For Loans

	Actual Oct-18	Actual Nov-18	Actual Dec-18	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19	Projected May-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (171,582)	\$ (139,294)	\$ (145,131)	\$ (150,315)	\$ (125,087)	\$ (93,726)	\$ (183,272)	\$ (137,097)	\$ (133,730)	\$ (134,076)	\$ (131,035)	\$ (131,155)	\$ (1,675,499)
3 Less Reassignment of Grants to SJG	\$ (12,549)	\$ (17,030)	\$ (18,050)	\$ (8,044)	\$ (1,990)	\$ (4,578)	\$ (1,548)	\$ (11,227)	\$ (16,127)	\$ (9,159)	\$ (8,036)	\$ (20,805)	\$ (129,143)
4 Net Monthly Investment	\$ (184,130)	\$ (156,324)	\$ (163,181)	\$ (158,360)	\$ (127,077)	\$ (98,304)	\$ (184,820)	\$ (148,324)	\$ (149,856)	\$ (143,235)	\$ (139,071)	\$ (151,960)	\$ (1,804,641)
5													
6 Cumulative Investment	\$ 10,762,039	\$ 10,605,714	\$ 10,442,534	\$ 10,284,174	\$ 10,157,097	\$ 10,058,793	\$ 9,873,974	\$ 9,725,649	\$ 9,575,793	\$ 9,432,558	\$ 9,293,487	\$ 9,141,528	
7													
8 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
9													
10 Required Net Operating Income	\$ 78,653	\$ 77,510	\$ 76,318	\$ 75,160	\$ 74,231	\$ 73,513	\$ 72,162	\$ 71,078	\$ 69,983	\$ 68,936	\$ 67,920	\$ 66,809	\$ 872,274
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 78,653	\$ 77,510	\$ 76,318	\$ 75,160	\$ 74,231	\$ 73,513	\$ 72,162	\$ 71,078	\$ 69,983	\$ 68,936	\$ 67,920	\$ 66,809	\$ 872,274
15													
16 Revenue Factor	1.07834	1.07834	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	
17													
18 Revenue Requirement	\$ 84,814	\$ 83,582	\$ 82,008	\$ 80,764	\$ 79,766	\$ 78,984	\$ 77,543	\$ 76,378	\$ 75,201	\$ 74,076	\$ 72,984	\$ 71,791	\$ 937,901
19													
20 Revenue Requirement Excluding SUT	\$ 79,544	\$ 78,389	\$ 76,912	\$ 75,746	\$ 74,810	\$ 74,086	\$ 72,725	\$ 71,632	\$ 70,529	\$ 69,474	\$ 68,449	\$ 67,330	\$ 879,626

South Jersey Gas Company
Energy Efficiency Tracker - 2013 Extension
Docket No. G012050363
2019-2020 Revenue Requirement For Loans

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (130,503)	\$ (126,026)	\$ (123,622)	\$ (104,788)	\$ (102,835)	\$ (100,954)	\$ (99,139)	\$ (97,385)	\$ (95,689)	\$ (94,047)	\$ (92,456)	\$ (90,912)	\$ (1,288,356)
3 Less Reassignment of Grants to SJG	\$ (12,549)	\$ (17,030)	\$ (18,050)	\$ (8,044)	\$ (4,990)	\$ (4,578)	\$ (1,548)	\$ (11,227)	\$ (16,127)	\$ (9,159)	\$ (8,036)	\$ (20,805)	\$ (129,143)
4 Net Monthly Investment	\$ (143,052)	\$ (143,056)	\$ (141,672)	\$ (112,832)	\$ (104,825)	\$ (105,532)	\$ (100,687)	\$ (108,612)	\$ (111,816)	\$ (103,206)	\$ (100,492)	\$ (111,717)	\$ (1,387,499)
5													
6 Cumulative Investment	\$ 8,998,476	\$ 8,855,419	\$ 8,713,747	\$ 8,600,915	\$ 8,496,090	\$ 8,390,558	\$ 8,289,871	\$ 8,181,260	\$ 8,069,444	\$ 7,966,238	\$ 7,865,745	\$ 7,754,028	
7													
8 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
9													
10 Required Net Operating Income	\$ 65,764	\$ 64,718	\$ 63,683	\$ 62,858	\$ 62,092	\$ 61,321	\$ 60,585	\$ 59,791	\$ 58,974	\$ 58,220	\$ 57,485	\$ 56,669	\$ 732,162
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 65,764	\$ 64,718	\$ 63,683	\$ 62,858	\$ 62,092	\$ 61,321	\$ 60,585	\$ 59,791	\$ 58,974	\$ 58,220	\$ 57,485	\$ 56,669	\$ 732,162
15													
16 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	
17													
18 Revenue Requirement	\$ 70,667	\$ 69,544	\$ 68,431	\$ 67,545	\$ 66,722	\$ 65,893	\$ 65,102	\$ 64,249	\$ 63,371	\$ 62,561	\$ 61,772	\$ 60,894	\$ 786,752
19													
20 Revenue Requirement Excluding SUT	\$ 66,276	\$ 65,223	\$ 64,179	\$ 63,348	\$ 62,576	\$ 61,799	\$ 61,057	\$ 60,257	\$ 59,434	\$ 58,674	\$ 57,934	\$ 57,111	\$ 737,668

South Jersey Gas Company

Energy Efficiency Tracker - 2015 Extension

Docket No. GR15010090

2018-2019 Revenue Requirement Direct Investment Programs

	Actual Oct-18	Actual Nov-18	Actual Dec-18	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19	Projected May-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
1 Monthly Investment	\$ 5,259	\$ -	\$ 71,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,816
2 Net Monthly Investment	\$ 5,259	\$ -	\$ 71,556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,816
3													
4													
5 Cumulative Investment	\$ 3,351,468	\$ 3,351,468	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024
6													
7 Less Accumulated Amortization	\$ (794,489)	\$ (834,387)	\$ (874,286)	\$ (915,036)	\$ (955,786)	\$ (996,537)	\$ (1,037,287)	\$ (1,078,037)	\$ (1,118,787)	\$ (1,159,538)	\$ (1,200,288)	\$ (1,241,038)	\$ (1,241,038)
8													
9 Less Accumulated Deferred Tax	\$ (1,004,760)	\$ (993,544)	\$ (1,002,443)	\$ (990,988)	\$ (979,533)	\$ (968,079)	\$ (956,624)	\$ (945,169)	\$ (933,714)	\$ (922,259)	\$ (910,804)	\$ (899,349)	\$ (899,349)
10													
11 Net Investment	\$ 1,552,219	\$ 1,523,536	\$ 1,546,295	\$ 1,516,999	\$ 1,487,704	\$ 1,458,409	\$ 1,429,113	\$ 1,399,818	\$ 1,370,522	\$ 1,341,227	\$ 1,311,932	\$ 1,282,636	\$ 1,282,636
12													
13 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
14													
15 Required Net Operating Income	\$ 11,344.13	\$ 11,135	\$ 11,301	\$ 11,087	\$ 10,873	\$ 10,659	\$ 10,444	\$ 10,230	\$ 10,016	\$ 9,802	\$ 9,588	\$ 9,374	\$ 125,853
16													
17 Incremental O&M Pre Tax	\$ 10,846	\$ 8,928	\$ 18,175	\$ 118	\$ -	\$ (55)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,013
18													
19 Pre Tax Amortization	\$ 39,836	\$ 39,898	\$ 39,898	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 486,385
20													
21 Operating Income	\$ 62,026	\$ 59,961	\$ 69,375	\$ 51,955	\$ 51,623	\$ 51,354	\$ 51,195	\$ 50,981	\$ 50,767	\$ 50,552	\$ 50,338	\$ 50,124	\$ 650,251
22													
23 Revenue Factor	1.08209	1.08209	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	
24													
25 Revenue Requirement	\$ 67,118	\$ 64,883	\$ 74,807	\$ 56,023	\$ 55,665	\$ 55,375	\$ 55,203	\$ 54,972	\$ 54,742	\$ 54,511	\$ 54,280	\$ 54,049	\$ 701,628
26													
27 Revenue Requirement Excluding SUT	\$ 62,948	\$ 60,852	\$ 70,159	\$ 52,542	\$ 52,206	\$ 51,934	\$ 51,773	\$ 51,557	\$ 51,340	\$ 51,124	\$ 50,907	\$ 50,691	\$ 658,033

South Jersey Gas Company
Energy Efficiency Tracker - 2015 Extension
Docket No. GR15010090
2019-2020 Revenue Requirement Direct Investment Programs

	Projected Oct-19	Projected Nov-19	Projected Dec-19	Projected Jan-20	Projected Feb-20	Projected Mar-20	Projected Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sept-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024
6													
7 Less Accumulated Amortization	\$ (1,281,789)	\$ (1,322,539)	\$ (1,363,289)	\$ (1,404,039)	\$ (1,444,790)	\$ (1,485,540)	\$ (1,526,290)	\$ (1,567,041)	\$ (1,607,791)	\$ (1,648,541)	\$ (1,689,291)	\$ (1,730,042)	\$ (1,730,042)
8													
9 Less Accumulated Deferred Tax	\$ (887,894)	\$ (876,439)	\$ (864,984)	\$ (853,530)	\$ (842,075)	\$ (830,620)	\$ (819,165)	\$ (807,710)	\$ (796,255)	\$ (784,800)	\$ (773,345)	\$ (761,890)	\$ (761,890)
10													
11 Net Investment	\$ 1,253,341	\$ 1,224,046	\$ 1,194,750	\$ 1,165,455	\$ 1,136,159	\$ 1,106,864	\$ 1,077,569	\$ 1,048,273	\$ 1,018,978	\$ 989,683	\$ 960,387	\$ 931,092	\$ 931,092
12													
13 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
14													
15 Required Net Operating Income	\$ 9,159.83	\$ 8,946	\$ 8,732	\$ 8,518	\$ 8,303	\$ 8,089	\$ 7,875	\$ 7,661	\$ 7,447	\$ 7,233	\$ 7,019	\$ 6,805	\$ 95,787
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 489,003
20													
21 Operating Income	\$ 49,910	\$ 49,696	\$ 49,482	\$ 49,268	\$ 49,054	\$ 48,840	\$ 48,626	\$ 48,411	\$ 48,197	\$ 47,983	\$ 47,769	\$ 47,555	\$ 584,791
22													
23 Revenue Factor	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830
24													
25 Revenue Requirement	\$ 53,818	\$ 53,587	\$ 53,356	\$ 53,125	\$ 52,895	\$ 52,664	\$ 52,433	\$ 52,202	\$ 51,971	\$ 51,740	\$ 51,509	\$ 51,279	\$ 630,580
26													
27 Revenue Requirement Excluding SUT	\$ 50,474	\$ 50,258	\$ 50,041	\$ 49,825	\$ 49,608	\$ 49,392	\$ 49,175	\$ 48,959	\$ 48,742	\$ 48,525	\$ 48,309	\$ 48,092	\$ 591,400

South Jersey Gas Company
Energy Efficiency Tracker - 2015 Extension
Docket No. GR15010090
2018 - 2019 Revenue Requirement Loan Programs

	Actual Oct-18	Actual Nov-18	Actual Dec-18	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19	Projected May-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
1 Monthly Investment	\$ -	\$ 495,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 495,000
2 Less Loan Repayments	\$ (363,862)	\$ (348,664)	\$ (363,831)	\$ (377,450)	\$ (370,440)	\$ (407,039)	\$ (374,142)	\$ (357,097)	\$ (353,029)	\$ (350,879)	\$ (347,319)	\$ (341,852)	\$ (4,355,603)
3 Net Monthly Investment	\$ (363,862)	\$ 146,336	\$ (363,831)	\$ (377,450)	\$ (370,440)	\$ (407,039)	\$ (374,142)	\$ (357,097)	\$ (353,029)	\$ (350,879)	\$ (347,319)	\$ (341,852)	\$ (3,860,603)
4													
5 Cumulative Investment	\$ 19,818,032	\$ 19,964,368	\$ 19,600,537	\$ 19,223,088	\$ 18,852,648	\$ 18,445,609	\$ 18,071,467	\$ 17,714,370	\$ 17,361,341	\$ 17,010,462	\$ 16,663,143	\$ 16,321,292	\$ 16,321,292
6													
7 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
8													
9 Required Net Operating Income	\$ 144,837	\$ 145,906	\$ 143,247	\$ 140,489	\$ 137,781	\$ 134,807	\$ 132,072	\$ 129,463	\$ 126,882	\$ 124,318	\$ 121,780	\$ 119,281	\$ 1,600,864
10													
11 Incremental O&M Pre Tax	\$ 73,658	\$ 76,622	\$ 94,767	\$ 1,876	\$ -	\$ (178)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 246,745
12													
13 Operating Income	\$ 218,495	\$ 222,528	\$ 238,014	\$ 142,365	\$ 137,781	\$ 134,629	\$ 132,072	\$ 129,463	\$ 126,882	\$ 124,318	\$ 121,780	\$ 119,281	\$ 1,847,609
14													
15 Revenue Factor	1.08209	1.08209	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	
16													
17 Revenue Requirement	\$ 236,431	\$ 240,796	\$ 256,651	\$ 153,512	\$ 148,570	\$ 145,170	\$ 142,414	\$ 139,599	\$ 136,817	\$ 134,052	\$ 131,315	\$ 128,621	\$ 1,993,948
18													
19 Revenue Requirement Excluding SUT	\$ 221,741	\$ 225,834	\$ 240,704	\$ 143,973	\$ 139,339	\$ 136,150	\$ 133,565	\$ 130,926	\$ 128,316	\$ 125,723	\$ 123,156	\$ 120,629	\$ 1,870,057

2019 - 2020 Revenue Requirement Loan Programs

	Projected Oct-19	Projected Nov-19	Projected Dec-19	Projected Jan-20	Projected Feb-20	Projected Mar-20	Projected Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2 Less Loan Repayments	\$ (339,669)	\$ (337,508)	\$ (335,366)	\$ (426,121)	\$ (369,545)	\$ (366,360)	\$ (363,810)	\$ (357,221)	\$ (353,419)	\$ (351,576)	\$ (350,012)	\$ (347,110)	\$ (4,297,717)
3 Net Monthly Investment	\$ (339,669)	\$ (337,508)	\$ (335,366)	\$ (426,121)	\$ (369,545)	\$ (366,360)	\$ (363,810)	\$ (357,221)	\$ (353,419)	\$ (351,576)	\$ (350,012)	\$ (347,110)	\$ (4,297,717)
4													
5 Cumulative Investment	\$ 15,981,622	\$ 15,644,115	\$ 15,308,748	\$ 14,882,627	\$ 14,513,082	\$ 14,146,722	\$ 13,782,912	\$ 13,425,691	\$ 13,072,272	\$ 12,720,696	\$ 12,370,684	\$ 12,023,574	\$ 12,023,574
6													
7 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
8													
9 Required Net Operating Income	\$ 116,799	\$ 114,332	\$ 111,881	\$ 108,767	\$ 106,066	\$ 103,389	\$ 100,730	\$ 98,119	\$ 95,537	\$ 92,967	\$ 90,409	\$ 87,872	\$ 1,226,870
10 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
11													
12 Operating Income	\$ 116,799	\$ 114,332	\$ 111,881	\$ 108,767	\$ 106,066	\$ 103,389	\$ 100,730	\$ 98,119	\$ 95,537	\$ 92,967	\$ 90,409	\$ 87,872	\$ 1,226,870
13													
14 Revenue Factor	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	
15													
16 Revenue Requirement	\$ 125,944	\$ 123,285	\$ 120,642	\$ 117,284	\$ 114,371	\$ 111,484	\$ 108,617	\$ 105,802	\$ 103,017	\$ 100,246	\$ 97,488	\$ 94,753	\$ 1,322,934
17													
18 Revenue Requirement Excluding SUT	\$ 118,119	\$ 115,625	\$ 113,146	\$ 109,996	\$ 107,265	\$ 104,557	\$ 101,868	\$ 99,228	\$ 96,616	\$ 94,018	\$ 91,431	\$ 88,865	\$ 1,240,735

South Jersey Gas Company

Energy Efficiency Tracker - 2018 Extension

Docket No. G018030350

2018-2019 Revenue Requirement Direct Investment Programs

	Actual October-18	Actual November-18	Actual December-18	Actual January-19	Actual February-19	Actual March-19	Actual April-19	Projected May-19	Projected June-19	Projected July-19	Projected August-19	Projected September-19	Projected Total
1 Monthly Investment	\$ -	\$ -	\$ 100,000	\$ 505,348	\$ 666,296	\$ 894,264	\$ 425,635	\$ 564,223	\$ 734,138	\$ 650,709	\$ 446,867	\$ 344,946	\$ 5,332,324
2	\$ -	\$ -	\$ 100,000	\$ 505,348	\$ 666,296	\$ 894,264	\$ 425,635	\$ 564,223	\$ 734,138	\$ 650,709	\$ 446,867	\$ 344,946	\$ 5,332,324
3 Net Monthly Investment	\$ -	\$ -	\$ 100,000	\$ 505,348	\$ 666,296	\$ 894,264	\$ 425,635	\$ 564,223	\$ 734,138	\$ 650,709	\$ 446,867	\$ 344,946	\$ 5,332,324
4	\$ -	\$ -	\$ 100,000	\$ 505,348	\$ 666,296	\$ 894,264	\$ 425,635	\$ 564,223	\$ 734,138	\$ 650,709	\$ 446,867	\$ 344,946	\$ 5,332,324
5 Cumulative Investment	\$ -	\$ -	\$ 100,000	\$ 605,348	\$ 1,271,643	\$ 2,165,907	\$ 2,591,442	\$ 3,155,664	\$ 3,889,802	\$ 4,540,511	\$ 4,987,378	\$ 5,332,324	\$ 5,332,324
6	\$ -	\$ -	\$ 100,000	\$ 605,348	\$ 1,271,643	\$ 2,165,907	\$ 2,591,442	\$ 3,155,664	\$ 3,889,802	\$ 4,540,511	\$ 4,987,378	\$ 5,332,324	\$ 5,332,324
7 Less Accumulated Amortization	\$ -	\$ -	\$ -	\$ (1,190)	\$ (8,397)	\$ (30,492)	\$ (56,275)	\$ (92,944)	\$ (136,330)	\$ (188,456)	\$ (248,328)	\$ (313,521)	\$ (313,521)
8	\$ -	\$ -	\$ -	\$ (1,190)	\$ (8,397)	\$ (30,492)	\$ (56,275)	\$ (92,944)	\$ (136,330)	\$ (188,456)	\$ (248,328)	\$ (313,521)	\$ (313,521)
9 Less Accumulated Deferred Tax	\$ -	\$ -	\$ (28,110)	\$ (169,829)	\$ (355,098)	\$ (600,265)	\$ (712,635)	\$ (860,931)	\$ (1,055,101)	\$ (1,223,363)	\$ (1,332,147)	\$ (1,410,786)	\$ (1,410,786)
10	\$ -	\$ -	\$ (28,110)	\$ (169,829)	\$ (355,098)	\$ (600,265)	\$ (712,635)	\$ (860,931)	\$ (1,055,101)	\$ (1,223,363)	\$ (1,332,147)	\$ (1,410,786)	\$ (1,410,786)
11 Net Investment	\$ -	\$ -	\$ 71,890	\$ 434,328	\$ 906,148	\$ 1,535,150	\$ 1,822,631	\$ 2,201,789	\$ 2,698,371	\$ 3,128,692	\$ 3,406,903	\$ 3,608,018	\$ 3,608,018
12	\$ -	\$ -	\$ 71,890	\$ 434,328	\$ 906,148	\$ 1,535,150	\$ 1,822,631	\$ 2,201,789	\$ 2,698,371	\$ 3,128,692	\$ 3,406,903	\$ 3,608,018	\$ 3,608,018
13 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
14	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
15 Required Net Operating Income	\$ -	\$ -	\$ 525	\$ 3,174	\$ 6,636	\$ 11,217	\$ 13,317	\$ 16,088	\$ 19,717	\$ 22,861	\$ 24,894	\$ 26,363	\$ 144,791
16	\$ -	\$ -	\$ 525	\$ 3,174	\$ 6,636	\$ 11,217	\$ 13,317	\$ 16,088	\$ 19,717	\$ 22,861	\$ 24,894	\$ 26,363	\$ 144,791
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ 10,344	\$ 44,769	\$ 35,003	\$ 50,714	\$ 37,086	\$ 248,986	\$ 34,588	\$ 49,772	\$ 280,199	\$ 791,463
18	\$ -	\$ -	\$ -	\$ 10,344	\$ 44,769	\$ 35,003	\$ 50,714	\$ 37,086	\$ 248,986	\$ 34,588	\$ 49,772	\$ 280,199	\$ 791,463
19 Pre Tax Amortization	\$ -	\$ -	\$ -	\$ 1,190	\$ 7,207	\$ 22,095	\$ 25,783	\$ 36,669	\$ 43,386	\$ 52,126	\$ 59,872	\$ 65,192	\$ 313,521
20	\$ -	\$ -	\$ -	\$ 1,190	\$ 7,207	\$ 22,095	\$ 25,783	\$ 36,669	\$ 43,386	\$ 52,126	\$ 59,872	\$ 65,192	\$ 313,521
21 Operating Income	\$ -	\$ -	\$ 525	\$ 14,708	\$ 58,611	\$ 68,315	\$ 89,814	\$ 89,844	\$ 312,089	\$ 109,575	\$ 134,538	\$ 371,755	\$ 1,249,774
22	\$ -	\$ -	\$ 525	\$ 14,708	\$ 58,611	\$ 68,315	\$ 89,814	\$ 89,844	\$ 312,089	\$ 109,575	\$ 134,538	\$ 371,755	\$ 1,249,774
23 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034
24	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034
25 Revenue Requirement	\$ -	\$ -	\$ 573	\$ 16,037	\$ 63,906	\$ 74,487	\$ 97,928	\$ 97,960	\$ 340,283	\$ 119,474	\$ 146,693	\$ 405,339	\$ 1,362,678
26	\$ -	\$ -	\$ 573	\$ 16,037	\$ 63,906	\$ 74,487	\$ 97,928	\$ 97,960	\$ 340,283	\$ 119,474	\$ 146,693	\$ 405,339	\$ 1,362,678
27 Revenue Requirement, Excluding SUT	\$ -	\$ -	\$ 537	\$ 15,040	\$ 59,935	\$ 69,858	\$ 96,074	\$ 91,873	\$ 319,140	\$ 112,051	\$ 137,578	\$ 380,153	\$ 1,282,241
	\$ -	\$ -	\$ 537	\$ 15,040	\$ 59,935	\$ 69,858	\$ 96,074	\$ 91,873	\$ 319,140	\$ 112,051	\$ 137,578	\$ 380,153	\$ 1,282,241

Energy Efficiency Tracker - 2018 Extension
Docket No. G018030350
2019-2020 Revenue Requirement Direct Investment Programs

	Projected October-19	Projected November-19	Projected December-19	Projected January-20	Projected February-20	Projected March-20	Projected April-20	Projected May-20	Projected June-20	Projected July-20	Projected August-20	Projected September-20	Projected Total
1 Monthly Investment	\$ 446,867	\$ 650,709	\$ 752,629	\$ 1,977,852	\$ 523,265	\$ 397,191	\$ 523,265	\$ 800,952	\$ 901,486	\$ 787,852	\$ 523,265	\$ 397,191	\$ 8,682,525
2	\$ 446,867	\$ 650,709	\$ 752,629	\$ 1,977,852	\$ 523,265	\$ 397,191	\$ 523,265	\$ 800,952	\$ 901,486	\$ 787,852	\$ 523,265	\$ 397,191	\$ 8,682,525
3 Net Monthly Investment													
4													
5 Cumulative Investment	\$ 5,779,191	\$ 6,429,900	\$ 7,182,529	\$ 9,160,381	\$ 9,683,646	\$ 10,080,838	\$ 10,604,103	\$ 11,405,055	\$ 12,306,540	\$ 13,094,383	\$ 13,617,658	\$ 14,014,849	\$ 14,014,849
6													
7 Less Accumulated Amortization	\$ (382,819)	\$ (457,438)	\$ (539,803)	\$ (631,128)	\$ (745,998)	\$ (867,099)	\$ (992,927)	\$ (1,124,985)	\$ (1,266,578)	\$ (1,418,903)	\$ (1,580,607)	\$ (1,748,541)	\$ (1,748,541)
8													
9 Less Accumulated Deferred Tax	\$ (1,516,920)	\$ (1,678,859)	\$ (1,867,270)	\$ (2,397,573)	\$ (2,512,373)	\$ (2,589,982)	\$ (2,701,701)	\$ (2,889,728)	\$ (3,103,333)	\$ (3,281,980)	\$ (3,393,615)	\$ (3,448,059)	\$ (3,448,059)
10													
11 Net Investment	\$ 3,879,452	\$ 4,293,603	\$ 4,775,456	\$ 6,131,680	\$ 6,425,275	\$ 6,623,757	\$ 6,909,474	\$ 7,390,342	\$ 7,936,629	\$ 8,393,509	\$ 8,653,435	\$ 8,818,249	
12													
13 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
14													
15 Required Net Operating Income	\$ 28,347	\$ 31,373	\$ 34,894	\$ 44,803	\$ 46,948	\$ 48,399	\$ 50,486	\$ 54,000	\$ 57,992	\$ 61,330	\$ 63,229	\$ 64,434	\$ 586,234
16													
17 Incremental O&M Pre Tax	\$ 68,199	\$ 36,387	\$ 242,119	\$ 93,968	\$ 45,334	\$ 274,754	\$ 37,254	\$ 37,834	\$ 200,784	\$ 37,254	\$ 47,888	\$ 182,834	\$ 1,304,612
18													
19 Pre Tax Amortization	\$ 69,299	\$ 74,619	\$ 82,365	\$ 91,325	\$ 114,871	\$ 121,100	\$ 125,829	\$ 132,058	\$ 141,593	\$ 152,325	\$ 161,704	\$ 167,934	\$ 1,435,020
20													
21 Operating Income	\$ 165,845	\$ 142,379	\$ 353,378	\$ 230,096	\$ 207,153	\$ 444,253	\$ 213,569	\$ 223,892	\$ 400,369	\$ 250,909	\$ 272,822	\$ 415,201	\$ 3,325,866
22													
23 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	
24													
25 Revenue Requirement	\$ 180,827	\$ 155,241	\$ 391,844	\$ 250,883	\$ 225,867	\$ 484,386	\$ 232,863	\$ 244,118	\$ 436,538	\$ 273,576	\$ 297,468	\$ 452,710	\$ 3,626,322
26													
27 Revenue Requirement, Excluding SUT	\$ 169,591	\$ 145,595	\$ 367,497	\$ 235,295	\$ 211,833	\$ 454,290	\$ 218,394	\$ 228,950	\$ 409,414	\$ 256,578	\$ 278,985	\$ 424,582	\$ 3,401,005

South Jersey Gas Company
Energy Efficiency Tracker - 2018 Extension
Docket No. GO18030350
2018-2019 Revenue Requirement Loan Programs

	Actual October-18	Actual November-18	Actual December-18	Actual January-19	Actual February-19	Actual March-19	Actual April-19	Projected May-19	Projected June-19	Projected July-19	Projected August-19	Projected September-19	Projected Total
1 Monthly Investment	\$ -	\$ -	\$ 1,900,000	\$ -	\$ 10,500,000	\$ -	\$ -	\$ -	\$ 4,600,000	\$ -	\$ 3,000,000	\$ 3,600,000	\$ 23,600,000
2 Less Loan Repayments	\$ -	\$ -	\$ (1,499)	\$ (5,597)	\$ (29,247)	\$ (32,441)	\$ (43,563)	\$ (55,733)	\$ (66,469)	\$ (75,844)	\$ (85,611)	\$ (95,354)	\$ (491,356)
3	\$ -	\$ -	\$ -	\$ (5,597)	\$ (29,247)	\$ (32,441)	\$ (43,563)	\$ (55,733)	\$ (66,469)	\$ (75,844)	\$ (85,611)	\$ (95,354)	\$ (491,356)
4 Net Monthly Investment	\$ -	\$ -	\$ 1,898,501	\$ (5,597)	\$ 10,470,753	\$ (32,441)	\$ (43,563)	\$ (55,733)	\$ 4,533,531	\$ (75,844)	\$ 2,914,389	\$ 3,504,646	\$ 23,108,644
5	\$ -	\$ -	\$ 1,898,501	\$ 1,892,905	\$ 12,363,658	\$ 12,331,217	\$ 12,287,654	\$ 12,231,921	\$ 16,765,453	\$ 16,689,609	\$ 19,603,998	\$ 23,108,644	\$ 23,108,644
6 Cumulative Investment	\$ -	\$ -	\$ 1,898,501	\$ 1,892,905	\$ 12,363,658	\$ 12,331,217	\$ 12,287,654	\$ 12,231,921	\$ 16,765,453	\$ 16,689,609	\$ 19,603,998	\$ 23,108,644	\$ 23,108,644
7	\$ -	\$ -	\$ 1,898,501	\$ 1,892,905	\$ 12,363,658	\$ 12,331,217	\$ 12,287,654	\$ 12,231,921	\$ 16,765,453	\$ 16,689,609	\$ 19,603,998	\$ 23,108,644	\$ 23,108,644
8 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
9	\$ -	\$ -	\$ 13,872	\$ 13,831	\$ 90,339	\$ 90,102	\$ 89,784	\$ 89,377	\$ 122,503	\$ 121,948	\$ 143,243	\$ 168,851	\$ 943,851
10 Required Net Operating Income	\$ -	\$ -	\$ -	\$ 13,831	\$ 90,339	\$ 90,102	\$ 89,784	\$ 89,377	\$ 122,503	\$ 121,948	\$ 143,243	\$ 168,851	\$ 943,851
11 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ 147,943	\$ (11,918)	\$ 92,655	\$ 71,633	\$ 132,025	\$ 94,760	\$ 88,150	\$ 118,244	\$ 148,588	\$ 882,078
12	\$ -	\$ -	\$ -	\$ 147,943	\$ (11,918)	\$ 92,655	\$ 71,633	\$ 132,025	\$ 94,760	\$ 88,150	\$ 118,244	\$ 148,588	\$ 882,078
13	\$ -	\$ -	\$ -	\$ 147,943	\$ (11,918)	\$ 92,655	\$ 71,633	\$ 132,025	\$ 94,760	\$ 88,150	\$ 118,244	\$ 148,588	\$ 882,078
14 Operating Income	\$ -	\$ -	\$ 13,872	\$ 161,774	\$ 78,421	\$ 182,757	\$ 161,417	\$ 221,401	\$ 217,262	\$ 210,098	\$ 261,488	\$ 317,439	\$ 1,825,929
15	\$ -	\$ -	\$ 13,872	\$ 161,774	\$ 78,421	\$ 182,757	\$ 161,417	\$ 221,401	\$ 217,262	\$ 210,098	\$ 261,488	\$ 317,439	\$ 1,825,929
16 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034
17	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034
18 Revenue Requirement	\$ -	\$ -	\$ 15,125	\$ 176,389	\$ 85,506	\$ 199,267	\$ 175,999	\$ 241,402	\$ 236,889	\$ 229,078	\$ 285,110	\$ 346,116	\$ 1,900,882
19	\$ -	\$ -	\$ 15,125	\$ 176,389	\$ 85,506	\$ 199,267	\$ 175,999	\$ 241,402	\$ 236,889	\$ 229,078	\$ 285,110	\$ 346,116	\$ 1,900,882
20 Revenue Requirement Excluding SUT	\$ -	\$ -	\$ 14,185	\$ 165,429	\$ 80,193	\$ 186,886	\$ 165,063	\$ 226,403	\$ 222,171	\$ 214,844	\$ 267,395	\$ 324,610	\$ 1,867,181

South Jersey Gas Company

Energy Efficiency Tracker - 2018 Extension

Docket No. GO18030350

2019-2020 Revenue Requirement Loan Programs

	Projected October-19	Projected November-19	Projected December-19	Projected January-20	Projected February-20	Projected March-20	Projected April-20	Projected May-20	Projected June-20	Projected July-20	Projected August-20	Projected September-20	Projected Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ 2,100,000	\$ -	\$ 500,000	\$ 200,000	\$ 1,500,000	\$ -	\$ -	\$ 1,500,000	\$ -	\$ 5,800,000
2 Less Loan Repayments	\$ (106,582)	\$ (117,484)	\$ (128,000)	\$ (137,967)	\$ (149,453)	\$ (161,322)	\$ (173,644)	\$ (184,765)	\$ (195,501)	\$ (204,876)	\$ (214,643)	\$ (224,386)	\$ (1,998,621)
3	\$ (106,582)	\$ (117,484)	\$ (128,000)	\$ (137,967)	\$ (149,453)	\$ (161,322)	\$ (173,644)	\$ (184,765)	\$ (195,501)	\$ (204,876)	\$ (214,643)	\$ (224,386)	\$ (1,998,621)
4 Net Monthly Investment	\$ -	\$ -	\$ -	\$ 2,100,000	\$ -	\$ 500,000	\$ 200,000	\$ 1,500,000	\$ -	\$ -	\$ 1,500,000	\$ -	\$ 5,800,000
5	\$ (106,582)	\$ (117,484)	\$ (128,000)	\$ (137,967)	\$ (149,453)	\$ (161,322)	\$ (173,644)	\$ (184,765)	\$ (195,501)	\$ (204,876)	\$ (214,643)	\$ (224,386)	\$ (1,998,621)
6 Cumulative Investment	\$ 23,002,062	\$ 22,884,578	\$ 22,756,578	\$ 24,718,611	\$ 24,569,158	\$ 24,907,836	\$ 24,934,192	\$ 26,249,428	\$ 26,053,927	\$ 25,849,051	\$ 27,134,408	\$ 26,910,022	\$ 26,910,022
7	\$ 23,002,062	\$ 22,884,578	\$ 22,756,578	\$ 24,718,611	\$ 24,569,158	\$ 24,907,836	\$ 24,934,192	\$ 26,249,428	\$ 26,053,927	\$ 25,849,051	\$ 27,134,408	\$ 26,910,022	\$ 26,910,022
8 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
9	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
10 Required Net Operating Income	\$ 168,072	\$ 167,214	\$ 166,279	\$ 180,615	\$ 179,523	\$ 181,998	\$ 182,190	\$ 191,800	\$ 190,372	\$ 188,875	\$ 198,267	\$ 196,627	\$ 2,191,832
11	\$ 168,072	\$ 167,214	\$ 166,279	\$ 180,615	\$ 179,523	\$ 181,998	\$ 182,190	\$ 191,800	\$ 190,372	\$ 188,875	\$ 198,267	\$ 196,627	\$ 2,191,832
12 Incremental O&M Pre Tax	\$ 151,753	\$ 139,478	\$ 114,968	\$ 122,159	\$ 115,928	\$ 139,718	\$ 114,358	\$ 134,283	\$ 101,268	\$ 96,378	\$ 116,427	\$ 146,048	\$ 1,492,766
13	\$ 151,753	\$ 139,478	\$ 114,968	\$ 122,159	\$ 115,928	\$ 139,718	\$ 114,358	\$ 134,283	\$ 101,268	\$ 96,378	\$ 116,427	\$ 146,048	\$ 1,492,766
14 Operating Income	\$ 319,825	\$ 306,692	\$ 281,246	\$ 302,774	\$ 295,451	\$ 321,716	\$ 296,548	\$ 326,084	\$ 291,640	\$ 285,253	\$ 314,694	\$ 342,675	\$ 3,684,599
15	\$ 319,825	\$ 306,692	\$ 281,246	\$ 302,774	\$ 295,451	\$ 321,716	\$ 296,548	\$ 326,084	\$ 291,640	\$ 285,253	\$ 314,694	\$ 342,675	\$ 3,684,599
16 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034
17	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034
18 Revenue Requirement	\$ 348,718	\$ 334,398	\$ 306,654	\$ 330,126	\$ 322,142	\$ 350,779	\$ 323,338	\$ 355,542	\$ 317,987	\$ 311,023	\$ 343,123	\$ 373,632	\$ 4,017,461
19	\$ 348,718	\$ 334,398	\$ 306,654	\$ 330,126	\$ 322,142	\$ 350,779	\$ 323,338	\$ 355,542	\$ 317,987	\$ 311,023	\$ 343,123	\$ 373,632	\$ 4,017,461
20 Revenue Requirement Excluding SUT	\$ 327,051	\$ 313,620	\$ 287,600	\$ 309,614	\$ 302,126	\$ 328,984	\$ 303,248	\$ 333,451	\$ 298,229	\$ 291,698	\$ 321,804	\$ 350,417	\$ 3,767,842
	\$ 327,051	\$ 313,620	\$ 287,600	\$ 309,614	\$ 302,126	\$ 328,984	\$ 303,248	\$ 333,451	\$ 298,229	\$ 291,698	\$ 321,804	\$ 350,417	\$ 3,767,842

**South Jersey Gas Company
Energy Efficiency Tracker
Recoveries By Rate Class**

	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19
GSG	\$54,463	\$31,570	\$28,367	\$26,282	\$27,364	\$28,938	\$85,827	\$201,492	\$258,343	\$249,508	\$202,680	\$131,820
FES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IGS	\$66	\$0	\$0	\$625	\$0	\$11	\$1,349	\$383	\$140	\$672	\$0	\$0
EGS	\$3,859	\$6,093	\$6,209	\$7,564	\$5,191	\$5,885	\$12,886	\$16,881	\$19,188	\$14,355	\$15,834	\$13,117
ITS	\$5,544	\$6,228	\$4,799	\$6,593	\$5,710	\$8,160	\$16,471	\$17,559	\$17,717	\$13,777	\$14,611	\$10,931
LVS	\$40,584	\$38,439	\$39,181	\$39,597	\$39,104	\$43,991	\$84,937	\$86,672	\$90,966	\$67,631	\$73,834	\$59,623
LVCS	\$1,266	\$2,220	\$3	\$6	\$4	\$6,096	\$7,885	\$14,392	\$31,917	\$21,148	\$18,331	\$0
GSG-LV	\$23,213	\$14,778	\$10,892	\$10,394	\$10,200	\$12,712	\$30,341	\$64,205	\$76,580	\$68,157	\$68,135	\$45,333
CTS	\$20,975	\$18,598	\$19,945	\$19,649	\$19,663	\$22,691	\$46,310	\$50,674	\$57,063	\$34,450	\$41,992	\$36,806
RSG	\$125,546	\$57,229	\$48,240	\$43,494	\$42,936	\$54,402	\$229,895	\$605,831	\$760,728	\$753,912	\$577,943	\$352,589
NGV	\$1,785	\$1,935	\$2,067	\$1,313	\$1,671	\$1,418	\$2,572	\$2,748	\$2,748	\$2,547	\$2,259	\$2,178
Total	\$277,301	\$177,091	\$159,702	\$155,517	\$151,843	\$184,305	\$518,473	\$1,060,835	\$1,315,390	\$1,226,157	\$1,015,618	\$652,397

	Actual Oct-18	Actual Nov-18	Actual Dec-18	Actual Jan-19	Actual Feb-19	Actual Mar-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
1. Period Volumes	24,441,130	40,865,783	67,963,384	82,794,847	84,405,659	77,242,211	20,812,993	23,574,422	21,141,166	20,442,337	543,734,175
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.013476	\$ 0.013476	\$ 0.013476	\$ 0.013476	
3. Recovery Rate											
4	\$ 184,305	\$ 518,473	\$ 1,060,835	\$ 1,315,390	\$ 1,226,161	\$ 1,015,618	\$ 652,397	\$ 317,689	\$ 284,898	\$ 275,481	\$ 7,527,457
5 Recoveries											
6											
7 Revenue Requirements Excluding SUT											
8 2013 EET Extension	\$ 88,909	\$ 87,715	\$ 86,167	\$ 84,962	\$ 83,988	\$ 83,225	\$ 81,825	\$ 78,459	\$ 77,396	\$ 76,239	\$ 989,131
9 2015 EET Extension	\$ 284,689	\$ 286,686	\$ 310,863	\$ 196,516	\$ 191,545	\$ 188,085	\$ 182,487	\$ 179,637	\$ 174,063	\$ 171,320	\$ 2,528,090
10 2018 EET Extension	\$ -	\$ -	\$ 14,723	\$ 180,473	\$ 140,128	\$ 256,745	\$ 261,338	\$ 326,895	\$ 404,973	\$ 704,764	\$ 3,149,421
11 Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24,776)
12 Combined Revenue Requirement	\$ 373,597	\$ 374,401	\$ 386,977	\$ 461,948	\$ 415,660	\$ 528,054	\$ 523,301	\$ 582,201	\$ 656,433	\$ 952,323	\$ 6,641,867
13											
14 Less Recoveries	\$ 184,305	\$ 518,473	\$ 1,060,835	\$ 1,315,390	\$ 1,226,161	\$ 1,015,618	\$ 652,397	\$ 317,689	\$ 284,898	\$ 275,481	\$ 7,527,457
15											
16 Monthly (Over)/Under Recovered Balance	\$ 189,292	\$ (144,072)	\$ (673,859)	\$ (853,442)	\$ (810,501)	\$ (487,564)	\$ 185,715	\$ 264,512	\$ 371,534	\$ 676,842	\$ (885,590)
17 Beginning (Over)/Under Recovered Balance	\$ (129,459)	\$ 59,833	\$ (84,239)	\$ (758,098)	\$ (1,611,540)	\$ (2,422,040)	\$ (2,909,604)	\$ (2,327,936)	\$ (2,063,424)	\$ (1,691,890)	\$ (129,459)
18											
19 Ending (Over)/Under Recovered Balance	\$ 59,833	\$ (84,239)	\$ (758,098)	\$ (1,611,540)	\$ (2,422,040)	\$ (2,909,604)	\$ (3,033,700)	\$ (2,847,985)	\$ (2,063,424)	\$ (1,691,890)	\$ (1,015,048)
20											
21 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ (25,027)	\$ (8,773)	\$ (302,778)	\$ (851,766)	\$ (1,449,870)	\$ (1,916,460)	\$ (2,114,172)	\$ (1,860,485)	\$ (1,578,475)	\$ (1,349,848)	\$ (973,009)
22											
23 Interest (To Customers) / To Company (Net of Taxes)	\$ (51)	\$ (18)	\$ (683)	\$ (2,025)	\$ (3,326)	\$ (4,344)	\$ (4,851)	\$ (3,946)	\$ (3,375)	\$ (2,433)	\$ (34,777)
24 Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25 Cumulative Interest Balance	\$ (34,148)	\$ (34,167)	\$ (35,186)	\$ (37,211)	\$ (40,537)	\$ (44,881)	\$ (48,732)	\$ (59,457)	\$ (66,777)	\$ (69,210)	\$ (336)
26											
27 Interest Rate On (Over)/Under Recovered Balance	\$ 2,466,00%	\$ 2,5261%	\$ 2,7883%	\$ 2,8533%	\$ 2,7526%	\$ 2,7202%	\$ 2,7251%	\$ 3,0000%	\$ 3,0000%	\$ 3,0000%	\$ 3,0000%

[illegible]

**South Jersey Gas Company
Energy Efficiency Program III
Budget vs. Actual Program Costs
May 2018 - April 2019**

	Administration and Program Development	Rebate Processing, Inspections and Quality Control	Rebates, Grants, & Direct Incentives	Sales, Call Center, Marketing and Website	Training	Evaluation & Related Research	Total
Budget Program Costs							
Commercial Direct Install	\$81,305	\$5,692	\$270,000	\$7,061	\$0	\$0	\$364,058
Enhanced Residential HVAC	\$46,611	\$205,863	\$0	\$19,728	\$0	\$0	\$272,202
Non Residential Energy Efficiency	\$52,761	\$136,120	\$585,000	\$43,230	\$0	\$0	\$817,111
Home Performance Financing	\$62,275	\$59,362	\$0	\$31,105	\$0	\$0	\$152,742
OPOWER	\$33,185	\$0	\$663,000	\$6,000	\$0	\$0	\$702,185
Total	<u>\$276,137</u>	<u>\$407,037</u>	<u>\$1,518,000</u>	<u>\$107,124</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,308,298</u>
Actual Program Costs							
Commercial Direct Install	\$88,252	\$1,849	\$440,000	\$7,446	\$0	\$0	\$537,547
Enhanced Residential HVAC	\$48,242	\$165,237	\$0	\$19,478	\$0	\$0	\$232,957
Non Residential Energy Efficiency	\$61,141	\$109,296	\$355,000	\$33,831	\$0	\$0	\$559,267
Home Performance Financing	\$71,923	\$64,669	\$0	\$33,156	\$0	\$0	\$169,748
OPOWER	\$40,342	\$0	\$522,733	\$6,000	\$0	\$0	\$569,075
Total	<u>\$309,899</u>	<u>\$341,051</u>	<u>\$1,317,733</u>	<u>\$99,911</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,068,594</u>

South Jersey Gas Company
Energy Efficiency Program IV
Budget vs. Actual Program Costs
December 2018 - April 2019

	Administration and Program Development	Rebate Processing, Inspections and Quality Control	Rebates, Grants, & Direct Incentives	Sales, Call Center, Marketing and Website	Training	Evaluation & Related Research	Total
Budget Program Costs							
Home Performance	\$39,878	\$10,850	\$4,651,470	\$140,030	\$0	\$4,495	\$4,846,724
Enhanced HVAC	\$26,478	\$7,406	\$4,151,025	\$88,012	\$0	\$3,074	\$4,275,996
Commercial Direct Install	\$7,106	\$3,303	\$19,554	\$35,159	\$0	\$2,206	\$67,327
Residential Behavior Marketing	\$6,199	\$2,425	\$1,192,250	\$7,243	\$0	\$1,291	\$1,209,407
Residential Efficient Products	\$4,731	\$1,516	\$291,104	\$11,680	\$3,877	\$681	\$313,588
Residential Home Assessment with Direct Install	\$33,921	\$12,312	\$197,001	\$52,763	\$0	\$6,236	\$302,233
Residential Retrofit Weatherization	\$20,703	\$7,215	\$171,061	\$21,897	\$0	\$3,883	\$224,759
Smart Start	\$9,661	\$4,276	\$9,040	\$15,750	\$0	\$2,875	\$41,602
C&I Engineered Solutions	\$21,490	\$7,266	\$1,302	\$17,719	\$0	\$3,684	\$51,461
P4P	\$0	\$0	\$104,485	\$0	\$0	\$0	\$104,485
Evaluation	\$0	\$0	\$0	\$0	\$0	\$300,000	\$300,000
Total	\$170,167	\$56,569	\$10,788,293	\$390,251	\$3,877	\$328,425	\$11,737,581

Actual Program Costs							
Home Performance	\$4,685	\$55,739	\$6,607,162	\$71,126	\$0	\$0	\$6,738,712
Enhanced HVAC	\$32,997	\$44,340	\$6,203,235	\$35,897	\$0	\$0	\$6,316,469
Commercial Direct Install	\$26,654	\$4,934	\$7,162	\$5,000	\$0	\$0	\$43,750
Residential Behavior Marketing	\$34,840	\$0	\$535,096	\$0	\$0	\$0	\$569,935
Residential Efficient Products	\$14,811	\$14,070	\$764,838	\$0	\$0	\$0	\$793,720
Residential Home Assessment with Direct Install	\$23,623	\$0	\$227,522	\$6,917	\$0	\$0	\$258,062
Residential Retrofit Weatherization	\$31,095	\$0	\$157,662	\$5,959	\$0	\$0	\$194,717
Smart Start	\$17,683	\$1,259	\$0	\$0	\$0	\$0	\$18,942
C&I Engineered Solutions	\$9,515	\$0	\$0	\$0	\$0	\$0	\$9,515
P4P	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$195,902	\$120,341	\$14,502,678	\$124,899	\$0	\$0	\$14,943,820

South Jersey Gas Company
Energy Efficiency Program
Monthly Journal Entries

<u>General Ledger Account</u>	<u>Account Description</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>
182.34	Recoveries (Billed Sales)	(\$277,301)	(\$177,091)	(\$159,702)	(\$155,517)	(\$151,843)	(\$184,305)	(\$518,473)	(\$1,060,835)	(\$1,315,390)	(\$1,226,161)	(\$1,015,618)	(\$652,397)
182.34	Revenue Requirement	\$421,814	\$412,430	\$386,706	\$371,889	\$353,454	\$373,597	\$374,401	\$386,977	\$461,948	\$415,660	\$528,054	\$528,301
182.415	Amortization of Expenses (EEP II Extension)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)	(\$7,259)
182.421	Amortization of Expenses (EEP III Extension)	(\$34,527)	(\$34,527)	(\$37,280)	(\$37,280)	(\$37,280)	(\$39,836)	(\$39,898)	(\$39,898)	(\$40,750)	(\$40,750)	(\$40,750)	(\$40,750)
182.406	Amortization of Expenses (EEP IV Extension)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,190)	(\$7,207)	(\$22,095)	(\$25,783)

**South Jersey Gas Company
Energy Efficiency Programs
Participation Rates August 2009 - April 2019**

Program	Actual Participants
RESIDENTIAL PROGRAMS	
<i>Enhanced Residential Rebate Programs</i>	
Enhanced HVAC Rebate (SJG)	10,285
<i>Whole House Programs</i>	
Home Performance Finance EE (SJG) - Loans or Interest Buy-Downs	5,683
Home Performance Finance EE (SJG) - Added UE3 Incentives	23
Home Performance Finance EE (SJG) - Audit Fees Refunded	
<i>Residential Behavior Marketing Program</i>	273,187
Residential Home Assessment With Direct Install *	0
Residential Retrofit Weatherization *	0
Residential Efficient Products	2,907
COMMERCIAL & INDUSTRIAL PROGRAMS	
<i>Enhanced C&I Rebate Programs</i>	
<i>Whole Building Programs</i>	
Commercial Direct Install (SJG)	110
Non-Residential EE Investment (SJG)	122
<i>Other C&I Programs</i>	
Combined Heat & Power (SJG)	2

* Programs launched in April 2019. Participation data will be reported in subsequent updates.

South Jersey Gas Company
Energy Savings for Reporting Period September 2009 - April 2019
Energy Efficiency Programs

Program	Annual Savings *			Lifetime Savings *		
	Installed	CO2 Emission Reductions Metric Tons	Outstanding Commitments Program Inception to Date	Installed	CO2 Emission Reductions Metric Tons	Outstanding Commitments Program Inception to Date
	DTh		DTh	DTh		DTh
RESIDENTIAL PROGRAMS						
Residential HVAC - Electric & Gas	129,430	6,883		2,482,669	132,033	
Home Performance with ENERGY STAR	95,564	5,082		1,777,997	94,557	
OPOWER	356,559	18,962		1,401,760	74,548	
Residential Home Assessment With Direct Install **	0	0		0	0	
Residential Retrofit Weatherization **	0	0		0	0	
Residential Efficient Products **	0	0		0	0	
Sub-Total: Residential EE Programs	581,552	30,928		5,662,426	301,138	
Whole Commercial Building Programs						
Commercial Direct Install (SJG)	19,759	1,051		323,781	17,219	
Non-Residential EE Investment (SJG)	87,603	4,659		5,834,601	310,295	
Sub-Total: C&I Programs	107,362	5,710		6,158,382	327,514	
OTHER C&I Program						
Combined Heat and Power (CHP)						
Sub-Total: Other C&I Programs	0	0		0	0	
TOTAL Energy Efficiency Programs	688,914	36,638		11,820,808	628,652	

* It is important to note that all savings reported by the SJG Programs have been previously reported through the Market Managers.

** Programs launched in April 2019. Savings data will be reported in subsequent updates.

South Jersey Gas
Energy Efficiency Program Participant Cost
September 2015 - April 2019

	<u>Number of Participants</u>	<u>Participant Costs</u>
Direct Install	98	\$ 1,681,320
Non Residential	40	\$ 1,484,636
Home Performance	2,138	\$ 20,800,165
HVAC	1,127	\$ 8,187,755

South Jersey Gas Company
EEP Annual Energy Savings Related to Conversions
September 2015 - April 2019

<u>Number of Participants</u>	<u>Additional Gas Consumption (MMBTU)</u>	<u>Electric Savings (MMBTU)</u>	<u>Oil Savings (MMBTU)</u>	<u>Propane Savings (MMBTU)</u>	<u>Net Savings (MMBTU)</u>
775	(45,557)	6,512	31,915	2,213	(4,916)

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 6
Superseding Eighth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.129375 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$~~.683982~~~~681567~~ per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$~~.810675~~~~808260~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 10
Superseding Eighth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$31.955513 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$.691644689229 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 14
Superseding Eighth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$10.245170 per Mcf of Contract Demand

Volumetric Charge:

\$~~.412245~~~~409830~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 18
Superseding Eighth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$639.750000 per month

Delivery Charges:

Demand Charge: D-1FT: \$30.553927 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$140480138065
per therm

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$136858134443
per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Tenth Revised Sheet No. 25
Superseding Ninth Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$17.016071 per Mcf of Contract Demand

Volumetric Charge:

\$.~~124754~~~~122339~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$15.734955 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Eighth Revised Sheet No. 26
Superseding Seventh Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.204826~~~~202411~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 31
Superseding Eighth Revised Sheet No. 31**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$7.867477 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.087601085186 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$7.867477 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.0876010851864 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Ninth Revised Sheet No. 38
Superseding Eighth Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.~~251376~~~~248961~~ per therm

Commercial and Industrial Customer Charge:

\$67.578925 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$8.362812 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~246703~~~~244288~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of Public Utilities,
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 39
Superseding Eighth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~2147152~~¹²³⁰⁰ per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Tenth Revised Sheet No. 43
Superseding Ninth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$456.696200 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$23.956685 per Mcf of Firm Daily Contract Demand.

D-2 \$15.437520 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.074558072143 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$7.867477 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.074558072143 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Ninth Revised Sheet No. 60
Superseding Eighth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~074558072143~~ per therm (\$0.~~093198090179~~ GGE*)

Distribution Charge: \$0.202262 per therm (\$0.252828 GGE*)

Compression Charge: \$0.586530 per therm (\$0.733163 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Tenth Revised Sheet No. 61
Superseding Ninth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charges

C-1: \$0.074558072143 per therm (\$0.093198090179 GGE)

Distribution Charge: \$0.202262 per therm (\$0.252828 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 – GAS

**Ninth Revised Sheet No. 62
Superseding Eighth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charge

C-1: \$0.074558072143 per therm (\$0.093198090179 GGE)

Distribution Charge: \$0.202262 per therm (\$0.252828 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifth Revised Sheet No. 105
Superseding Fourth Revised Sheet No. 105**

**RIDER "N"
ENERGY EFFICIENCY TRACKER ("EET")**

APPLICABLE TO:

Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015 and Docket No. GO18030350, in an Order dated October 29, 2018 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. The calculation will use the weighted average cost of capital as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year (September 30th) with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in June of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	<u>Tariff Rate</u>
EET Rate per therm	\$0. 01573601 3476
Applicable Revenue Tax	\$0.0000394
Total EET Rate per therm	\$0. 01577501 3510
Applicable NJ Sales Tax	\$0.001045000895
EET Rate per therm with NJ Sales Tax	\$0. 01682001 4405

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SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

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<u>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</u>				
<u>CUSTOMER CHARGE</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>
		9.500000		0.629375
<u>DELIVERY CHARGE (per therm):</u>				<u>TARIFF RATE</u>
Base Rate		0.651332		10.129375
TIC	C	0.001933	0.000005	0.694483
SBC:				0.002066
RAC	E, G	0.033003	0.000083	0.035278
CLEP	E, K	0.023578	0.000059	0.025203
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.010300</u>
Total SBC		0.066281	0.000142	0.070781
CIP	M	(0.113175)	(0.000284)	(0.120976)
EET	N	0.015736	0.000039	0.016820
2017 Tax Act	H	(0.012202)	(0.000031)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J			Rate Set Monthly
<u>TOTAL DELIVERY CHARGE</u>		0.641573	(0.000050)	0.683982
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.508542	0.001274	0.543591

BGSS: (Applicable To Sales Customers Only)

<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
	9.500000		0.629375	10.129375
	0.651332		0.043151	0.694483
C	0.001933	0.000005	0.000128	0.002066
E, G	0.033003	0.000083	0.002192	0.035278
E, K	0.023578	0.000059	0.001566	0.025203
E	0.009700	0.000000	0.000600	0.010300
	0.066281	0.000142	0.004358	0.070781
M	0.005349	0.000013	0.000355	0.005717
N	0.015736	0.000039	0.001045	0.016820
H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
J	0.031668	0.000079	0.002103	0.033851
J				Rate Set Monthly
	0.760097	0.000247	0.050330	0.810675
A	0.508542	0.001274	0.033775	0.543591

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 3

<u>GENERAL SERVICE (GSG)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		29.970000		1.985513	31.955513
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.545083		0.036112	0.581195
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.066281	0.000142	0.004358	0.070781
CIP	M	(0.000024)	0.000000	(0.000002)	(0.000026)
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.648475	0.000234	0.042934	0.691644
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	A	0.508542	0.001274	0.033775	0.543591
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>GENERAL SERVICE-LV (GSG-LV)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>			150.000000		9.937500	159.937500
<u>D-1 Demand Charge (Mcf)</u>			9.608600		0.636570	10.245170
<u>DELIVERY CHARGE (per therm):</u>						
Base Rate			0.272157		0.018030	0.290187
TIC		C	0.001933	0.000005	0.000128	0.002066
SBC:						
RAC		E, G	0.033003	0.000083	0.002192	0.035278
CLEP		E, K	0.023578	0.000059	0.001566	0.025203
USF		E	0.009700	0.000000	0.000600	0.010300
Total SBC			0.066281	0.000142	0.004358	0.070781
CIP		M	0.010836	0.000027	0.000720	0.011583
EET		N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act		H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1		J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)		J				Rate Set Monthly
Total Delivery Charge			0.386409	0.000261	0.025574	0.412245
<u>BGSS: (Applicable Sales Customers Only)</u>		A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

FIRM	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE					
D-1 Demand Charge (Mcf)		600.000000		39.750000	639.750000
DELIVERY CHARGE (per therm):					
Base Rate		28.655500		1.898427	30.553927
SBC:		0.061826		0.004096	0.065922
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
		0.066281	0.000142	0.004358	0.070781
Total SBC					
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.131641	0.000150	0.008689	0.140480
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE					RATE SET MONTHLY

LIMITED FIRM

CUSTOMER CHARGE					
DELIVERY CHARGE (per therm):					
Base Rate		100.000000		6.625000	106.625000
SBC:		0.058400		0.003900	0.062300
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
		0.066281	0.000142	0.004358	0.070781
Total SBC					
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.128215	0.000150	0.008493	0.136858
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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LARGE VOLUME SERVICE (LVS)

**FIRM
CUSTOMER CHARGE**

D-1 Demand Charge (Mcf)

D-2 DEMAND BGSS(Applicable to Sales Customers Only)

DELIVERY CHARGE (per therm):

Base Rate

SBC:

RAC
CLEP
USF

Total SBC

EET

2017 Tax Act

Total Delivery Charge

Balancing Service Charge BS-1

Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)

Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)

BGSS: (Applicable Sales Customers Only)

**LIMITED FIRM
CUSTOMER CHARGE**

DELIVERY CHARGE (per therm):

Base Rate

SBC:

RAC
CLEP
USF

Total SBC

EET

2017 Tax Act

Total Delivery Charge

Balancing Service Charge BS-1

Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)

BUY-OUT PRICE

<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
	900.000000		59.625000	959.625000
	15.958800		1.057271	17.016071
A	14.720410	0.036875	0.977670	15.734955
	0.047077	0.003119		0.050196
E, G E, K E	0.033003 0.023578 0.009700	0.000083 0.000059 0.000000	0.002192 0.001566 0.000600	0.035278 0.025203 0.010300
	0.066281	0.000142	0.004358	0.070781
N	0.015736	0.000039	0.001045	0.016820
H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
	0.116892	0.000150	0.007712	0.124754
I	0.031668	0.000079	0.002103	0.033851
I	0.002876	0.000007	0.000191	0.003074
A				RATE SET MONTHLY
				RATE SET MONTHLY
	100.000000		6.625000	106.625000
	0.122174		0.008094	0.130268
E, G E, K E	0.033003 0.023578 0.009700	0.000083 0.000059 0.000000	0.002192 0.001566 0.000600	0.035278 0.025203 0.010300
	0.066281	0.000142	0.004358	0.070781
N	0.015736	0.000039	0.001045	0.016820
H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
	0.191989	0.000150	0.012887	0.204826
I	0.031668	0.000079	0.002103	0.033851
I	0.002876	0.000007	0.000191	0.003074
I				RATE SET MONTHLY

FIRM ELECTRIC SALES (FES)					
WINTER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>					
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>					
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC					
CLEP					
USF					
Total SBC					
EET					
Total Delivery Charge					
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>					
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)					
<u>BGSS: (Applicable To Sales Customers Only)</u>					
RATE SET MONTHLY					
SUMMER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>					
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>					
SBC:					
RAC					
CLEP					
USF					
Total Delivery Charge					
EET					
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>					
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)					
<u>BGSS: (Applicable To Sales Customers Only)</u>					
RATE SET MONTHLY					

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<u>ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE					
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		10.000000		0.662500	10.662500
		0.134084		0.008883	0.142967
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		<u>0.066281</u>	<u>0.000142</u>	<u>0.004358</u>	<u>0.070781</u>
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Total Delivery Charge		0.235567	0.000229	0.015579	0.251376
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.508542	0.001274	0.033775	0.543591

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		63.380000		4.198925	67.578925
<u>D-1 DEMAND (MCF)</u>		7.843200		0.519612	8.362812
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.129701		0.008593	0.138294
Base Rate - Summer Season (Apr - Oct)		0.099701		0.006605	0.106306
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.066281	0.000142	0.004358	0.070781
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Total Delivery Charge - Winter Season		0.231184	0.000229	0.015289	0.246703
Total Delivery Charge - Summer Season		0.201184	0.000229	0.013301	0.214715
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>									
<u>CUSTOMER CHARGE</u>						428.320000		28.376200	456.696200
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>						22.468169		1.488516	23.956685
<u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u>					A	14.442153	0.036178	0.959189	15.437520
<u>DELIVERY CHARGE (per therm):</u>									
SBC:									
RAC					E, G	0.033003	0.000083	0.002192	0.035278
CLEP					E, K	0.023578	0.000059	0.001566	0.025203
USF					E	0.009700	0.000000	0.000600	0.010300
						0.066281	0.000142	0.004358	0.070781
EET					N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act					H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
<u>Total Delivery Charge</u>						0.069815	0.000150	0.004593	0.074558
Balancing Service Charge BS-1				I		0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)				I		0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)				I					RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>					A				RATE SET MONTHLY
<u>LIMITED FIRM</u>									
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>					A	7.360205	0.018437	0.488835	7.867477
<u>DELIVERY CHARGE (per therm):</u>									
SBC:									
RAC					E, K	0.033003	0.000083	0.002192	0.035278
CLEP					E, G	0.023578	0.000059	0.001566	0.025203
USF					E	0.009700	0.000000	0.000600	0.010300
						0.066281	0.000142	0.004358	0.070781
EET					N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act					H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
<u>Total Delivery Charge</u>						0.069815	0.000150	0.004593	0.074558
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>						0.162900	0.010800	0.010800	0.173700
Balancing Service Charge BS-1				I		0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)				I		0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)				I					RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>					A				RATE SET MONTHLY

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<u>YARD LIGHTING SERVICE (YLS)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL			13.174380		0.872803	14.047183
<u>STREET LIGHTING SERVICE (SLS)</u>						
MONTHLY CHARGE / INSTALL			16.158837		1.070523	17.229360
<u>INTERRUPTIBLE GAS SALES (IGS)</u>						
Commodity						Rate Set Monthly
SBC:						
RAC		E, K	0.033003	0.000083	0.002192	0.035278
USF		E	0.009700	0.000000	0.000600	0.010300
Total SBC:			0.042703	0.000083	0.002792	0.045578
EET		N	0.015736	0.000039	0.001045	0.016820

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		100.0000000		6.625000	106.625000
<u>TRANSPORTATION CHARGE A</u>		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC:		0.066281	0.000142	0.004358	0.070781
EET	N	0.015736	0.000039	0.001045	0.016820
<u>TRANSPORTATION CHARGE B</u>		0.093200		0.006200	0.099400
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC:		0.066281	0.000142	0.004358	0.070781
EET	N	0.015736	0.000039	0.001045	0.016820
<u>TRANSPORTATION CHARGE C</u>		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.033003	0.000083	0.002192	0.035278
CLEP	E, G	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC:		0.066281	0.000142	0.004358	0.070781
EET	N	0.015736	0.000039	0.001045	0.016820

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Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.543591	0.000000	0.543591
Base Rate	0.694483	0.694483	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
CIP	0.005717	0.005717	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.354265	0.810675	0.543591

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.543591	0.000000	0.543591
CIP	(0.120976)	(0.120976)	0.000000
Base Rate	0.694483	0.694483	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.227572	0.683982	0.543591

GSG

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.543591	0.000000	0.543591
CIP	(0.000026)	(0.000026)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.235234	0.691644	0.543591

GSG

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.404626	0.000000	0.404626
CIP	(0.000026)	(0.000026)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.096270	0.691644	0.404626

GSG-LV

Prior to 7/15/97

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.404626	0.000000	0.404626
CIP	0.011583	0.011583	0.000000
Base Rates	0.290187	0.290187	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	0.816871	0.412245	0.404626