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Deborah M. Franco, Esq.  
Regulatory Affairs Counsel

June 3, 2019

**Electronic Filing & UPS Mail**

Aida Camacho-Welch  
Office of the Secretary  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Rider "H" Rate Associated with the Tax Cuts and Jobs Act of 2017  
BPU Docket No. \_\_\_\_\_**

Dear Ms. Camacho-Welch:

Enclosed, please find an original and two (2) copies of South Jersey Gas Company's Petition, Case Summary, Testimony and Schedules in the referenced matter, which have been filed electronically today through the Board's e-filing program.

If you have any questions, please feel free to contact me directly.

Respectfully,

A handwritten signature in dark ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

DMF:caj  
Enclosure

cc: Stefanie A. Brand, Esq., Director (Division of Rate Counsel) (5 Copies)  
Renee Greenberg, Esq. (Department of Law) (2 Copies)

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF :  
SOUTH JERSEY GAS COMPANY FOR :  
APPROVAL TO REVISE THE RIDER “H” : BPU DOCKET NO. \_\_\_\_\_  
RATE ASSOCIATED WITH THE TAX :  
CUTS AND JOBS ACT OF 2017**

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**CASE SUMMARY, PETITION, TESTIMONY AND SCHEDULES**

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**June 3, 2019**

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : CASE SUMMARY**  
**SOUTH JERSEY GAS COMPANY FOR : :**  
**APPROVAL TO REVISE THE RIDER “H” : BPU DOCKET NO. \_\_\_\_\_**  
**RATE ASSOCIATED WITH THE TAX : :**  
**CUTS AND JOBS ACT OF 2017 : :**

South Jersey Gas Company (“South Jersey”, “Petitioner,” or the “Company”) files this Petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking approval to increase its Rider “H” rate, which was initially established on October 1, 2018 by way of Board Order issued on September 17, 2018 in Docket Nos. AX18010001 and GR18030230. Rider “H” is designed to refund the Company’s excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017. The proposed rate reflects a decrease of the Company’s current credit rate from (\$0.013043) per therm, including taxes, to (\$0.012207) per therm, including taxes, to be effective October 1, 2019.

If approved by the Board, the monthly impact of the proposed reduction of the Rider “H” credit rate produces an increase of the bill of a residential heating customer using 100 therms during a winter month of \$0.08, or 0.1%.

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF       : PETITION**  
**SOUTH JERSEY GAS COMPANY FOR       :**  
**APPROVAL TO REVISE THE RIDER “H”   : BPU DOCKET NO. \_\_\_\_\_**  
**RATE ASSOCIATED WITH THE TAX       :**  
**CUTS AND JOBS ACT OF 2017           :**

**TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

Petitioner, South Jersey Gas Company (“South Jersey,” “Petitioner,” or the “Company”), a public utility of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions this Honorable Board ( “Board” or “BPU”) for authorization to increase its Rider “H” rate associated with the Tax Cuts and Jobs Act of 2017, which was initially established by way of Board Order issued on September 17, 2018 in Docket Nos. AX18010001 and GR18030230 (the “September 2018 Order”). In support of this Petition, South Jersey states as follows:

**I.    INTRODUCTION**

1.       South Jersey is engaged in the transmission, distribution, transportation and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following Counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory, South Jersey serves approximately 390,000 customers.

2.       South Jersey is regulated by the Board for the purposes of ensuring safe, adequate and proper natural gas service pursuant to N.J.S.A. 48:2-23.

3.       The purpose of this filing is to reconcile excess deferred income tax (“EDIT”) amortization and customer refunds for the period October 1, 2018 through September 30, 2019

(“Year 1”) and to forecast EDIT amortization and customer refunds for the period October 1, 2019 through September 30, 2020 (“Year 2”).

## **II. BACKGROUND**

4. On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act of 2017 (the “Act”). In response thereto, on January 31, 2018, the Board directed affected utilities to file petitions proposing new rates reflecting the impacts from the Act. *In the Matter of the New Jersey Board of Public Utilities’ Consideration of the Tax Cuts and Jobs Act of 2017*, BPU Docket No. AX18010001 (Order dated January 31, 2018) (the “Board Order”). The most direct and significant impact of the Tax Act “is the reduction in the maximum corporate tax rate from thirty-five percent (35%) to twenty-one percent (21%) taking effect on January 1, 2018.” *Id.*

5. On March 2, 2018, the Company filed a petition in accordance with the Board Order proposing (1) a reduction in base rates of \$25.88 million effective April 1, 2018, (2) a corresponding estimated \$12.88 million refund to customers for the period January 1, 2018 through March 31, 2019, and (3) a remeasurement and adjustment to rates related to the Unprotected EDIT balance of approximately \$27.1 million.

6. On March 26, 2018, the Board issued an Order authorizing the implementation of the Company’s proposed rate reduction on an interim basis, effective April 1, 2018. The Board deferred until a later date a decision on the Company’s proposed refund and other tariff rider. By way of Board Order dated September 17, 2018 (the “September 2018 Order”), interim rates were made final effective October 1, 2018 and a customer refund of approximately \$13.8 million, including interest and excluding tax, was issued on October 14, 2018. The Board also approved

SJG's proposed Rider "H" with an initial credit rate of (\$0.013043) to refund the Company's "Unprotected" EDIT balance over a five (5) year period with interest at the Company's short-term debt rate, effective October 1, 2018. The matter would remain open until the Company submitted a filing to begin amortizing the "Protected" EDIT balance over the amortization period determined by the Average Rate Assumption Method ("ARAM"), no later than March 31, 2019.

7. On March 29, 2019, the Company submitted a compliance filing pursuant to the September 2018 Order, identifying the revised estimated EDIT balances and the proposed amortization and refund mechanism for the "Protected" EDIT balance (the "Compliance Filing"). The Protected EDIT balance reflects a regulatory liability of approximately \$149.5 million (pre-gross up), consisting of a \$181.0 million regulatory liability offset by a \$31.6 million regulatory asset related to the Company's net operating loss ("NOL"). The Company's Unprotected EDIT balance reflects a regulatory liability of approximately \$43.4 million. The Company proposed to refund all excess deferred income tax balances through Rider "H", with the "Unprotected" EDIT and "Protected- NOL" EDIT to be amortized over a five (5) period, and the "Protected" EDIT to be amortized over the remaining lives of the related assets utilizing ARAM. The Compliance Filing is pending before the Board.

### **III. REQUESTED RIDER "H" RATE**

8. Pursuant to the September 2018 Order, the Parties agreed that the Company shall submit an annual Rider "H" True-Up Filing on June 1<sup>st</sup> to establish future Rider "H" rates, effective October 1<sup>st</sup> of each year. This filing is being made in accordance with that request.

9. As proposed in the Company's Compliance Filing, Rider "H" includes the refund of the Company's "Unprotected" EDIT, with interest at the Company's short-term debt rate, and the Company's "Protected" EDIT.

10. Based on the information provided in the Schedules attached to the Direct Testimony of Stefany M. Graham, Manager, Rates and Regulatory Initiatives, the proposed Rider "H" rate for the period beginning October 1, 2019 and ending September 30, 2020 is (\$0.012207) per therm, including taxes. This proposed credit rate produces an increase of \$0.000836 per therm from the current Rider "H" rate of (\$0.013043) per therm, including taxes. This rate is based on actual information through April 30, 2019 and projected data through September 30, 2020. Petitioner shall update this information with actuals as this matter proceeds.

11. The impact of the proposed credit rate on the bill of a residential heating customer using 100 therms of natural gas in a winter month is an increase of \$0.08, or 0.1%.

#### **IV. MISCELLANEOUS**

12. A draft Notice of Filing and Public Hearing is attached hereto as Exhibit A.

13. South Jersey has served notice and five (5) copies of this Petition on the Director, Division of Rate Counsel, 140 East Front Street – 4<sup>th</sup> Floor, PO Box 003, Trenton, New Jersey 08625.

14. South Jersey has also served notice and two (2) copies of this Petition on the Department of Law and Public Safety, Division of Law, 124 Halsey Street, P.O. Box 45029, Newark, New Jersey 07102.

**WHEREFORE**, South Jersey Gas Company respectfully requests an Order of the Board:

1. Approving the Company's continued refund of excess deferred income taxes to customers through Rider "H";
2. Approving South Jersey's request for the Rider "H" rate of (\$0.012207) per therm, including taxes, until the Company submits its next annual Rider "H" True-Up Filing or the Board issues an Order changing such rates; and
3. Granting such other relief, as the Board deems just, reasonable and necessary.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY



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By: Deborah M. Franco  
Regulatory Affairs Counsel  
SJI Utilities, Inc.

Date: June 3, 2019

Communications addressed to the Petition  
in this case are to be sent to:

Deborah M. Franco  
Regulatory Affairs Counsel  
SJI Utilities, Inc.  
520 Green Lane  
Union, New Jersey 07083  
[dfranco@sjindustries.com](mailto:dfranco@sjindustries.com)

Stacy A. Mitchell, Esq.  
Vice President, Rates and Regulatory Affairs  
SJI Utilities, Inc.  
1 South Jersey Place  
Atlantic City, NJ 08401  
[smitchell@sjindustries.com](mailto:smitchell@sjindustries.com)



VERIFICATION

I, Stacy A. Mitchell, of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Vice President, Rates and Regulatory Affairs of SJI Utilities, Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.

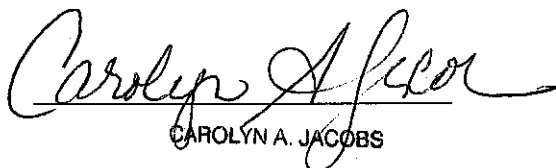
2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information and belief.



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Stacy A. Mitchell, Esq.  
Vice President, Rates and Regulatory Affairs

Sworn to and subscribed  
by me this 3<sup>rd</sup> day of  
June 2019.



CAROLYN A. JACOBS

NOTARY PUBLIC OF NEW JERSEY

My Commission Expires October 28, 2023

**NOTICE OF FILING OF PETITION AND OF PUBLIC HEARING**

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL TO REVISE THE RIDER “H” RATE ASSOCIATED WITH THE TAX CUTS AND  
JOBS ACT OF 2017**

**DOCKET NO.** \_\_\_\_\_

**NOTICE IS HEREBY GIVEN** that, in a Petition dated June 3, 2019, South Jersey Gas Company (“South Jersey” or “Company”) filed its first annual true-up petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to increase its Rider “H” rate, which was initially established on October 1, 2018 by way of Board Order issued on September 17, 2018 in Docket Nos. AX18010001 and GR18030230 (the “September 2018 Order”). Rider “H” is designed to refund the Company’s excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017.

The Company proposes to increase its Rider “H” credit rate to (\$0.012207) per therm, including taxes, in order to refund a total amount of approximately \$6.8 million for the period October 1, 2019 through September 30, 2020. The proposed Rider “H” credit rate would be applicable to all customer classes identified in Rider “H” to the Company’s Tariff. The impact of this increase on the bill of a typical residential heating customer using 100 therms of natural gas in a winter month is an increase of \$0.08 or 0.1%.

If the proposed increase is approved by the Board, the bill impacts on typical Residential and General Service customers using less than 5,000 therms per year is estimated to be as follows:

**Residential Service (RSG)**

<b>Therm Level</b>	<b>Bill as of May 31, 2019<sup>(1)</sup></b>	<b>Bill as of October 1, 2019<sup>(2)</sup></b>	<b>Dollar Increase</b>	<b>Percent Increase</b>
25	\$43.93	\$43.95	\$0.02	0.0%
100	\$145.32	\$145.40	\$0.08	0.1%
200	\$280.50	\$280.67	\$0.17	0.1%

**General Service (GSG) (Using less than 5,000 therms per year)**

<b>Therm Level</b>	<b>Bill as of May 31, 2019<sup>(1)</sup></b>	<b>Bill as of October 1, 2019<sup>(2)</sup></b>	<b>Dollar Increase</b>	<b>Percent Increase</b>
500	\$648.37	\$648.79	\$0.42	0.1 %
1,000	\$1,264.78	\$1,265.62	\$0.84	0.1%
2,000	\$2,497.60	\$2,499.27	\$1.67	0.1%

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect May 15, 2019 and assumes that the customer receives BGSS service from South Jersey Gas.

(2) Same as (1) except includes change in Rider “H” rate.

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from increase any customer class or group, varying the percentage increase applicable. Therefore, the Board may approve a Rider "H" rate that is different than the rate proposed by South Jersey.

Copies of the Company's filing are available for inspection at the Company offices located at One South Jersey Place, Atlantic City, New Jersey 08401, or at the Board of Public Utilities, 44 South Clinton Avenue, 3<sup>rd</sup> Floor Suite 314, Trenton, New Jersey 08625-0350. The Company's filing may also be found on the South Jersey Gas Website at <https://www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx>.

NOTICE is further given that public hearings have been scheduled at the following date, times, and place on the Company's petition:

\_\_\_\_\_ at \_\_\_\_ PM and \_\_\_\_ PM  
Voorhees Township, Municipal Court  
Voorhees Town Center  
Voorhees, New Jersey 08043  
(located directly across from Township Library at 203 Laurel Road)

**The public is invited to attend and make a statement of their views on the proposed increases. Such comments will be made a part of the final record. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, 48 hours prior to this hearing. Written requests and comments may be submitted to the Board to: Aida Camacho, Secretary, Board of Public Utilities, 44 S. Clinton Avenue, 3<sup>rd</sup> Floor Suite 314, P.O. Box 350, Trenton, NJ 08625-0350.**

**SOUTH JERSEY GAS COMPANY**  
**By: David Robbins, Jr.**  
**President**

**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**DIRECT TESTIMONY**

**OF**

**STEFANY M. GRAHAM**

**Manager, Rates and Regulatory Initiatives  
SJI Utilities, Inc.**

**On Behalf of  
South Jersey Gas Company**

**June 3, 2019**

1     **I. INTRODUCTION**

2     **Q. Please state your name, affiliation and business address.**

3     **A.** My name is Stefany M. Graham and I am Manager, Rates and Regulatory Initiatives for  
4         SJI Utilities, Inc. (“SJIU”). My business address is One South Jersey Place, Atlantic  
5         City, NJ 08401.

6     **Q. Please summarize your educational and professional background.**

7     **A.** I received a Bachelor of Science Degree in Accounting from Pennsylvania State University  
8         in 2011 and obtained a Masters in Business Administration Degree with a concentration in  
9         Finance from Drexel University in 2015. In October 2014, I joined the Internal Audit  
10        Department at South Jersey Industries, Inc. (“SJI”), and subsequently accepted the role of  
11        Senior Rate Analyst in the Rates and Revenue Requirement Department in May 2015. In  
12        December 2017, I was promoted to Manager, Rates and Regulatory Initiatives for South  
13        Jersey Gas Company (“SJG”) and most recently appointed to my current role as Manager,  
14        Rates and Regulatory Initiatives for SJIU overseeing Rates and Regulatory Initiatives for  
15        SJG (“South Jersey” or the “Company”) and its sister New Jersey public utility,  
16        Elizabethtown Gas Company as well as Elkton Gas Company in Maryland. In my current  
17        role, I manage the Company’s Rate Department activities, including the preparation and  
18        coordination of all rate case, revenue-related and other filings before the New Jersey Board  
19        of Public Utilities (“BPU” or the “Board”). Prior to my employment at SJI, I worked for  
20        the Big Four public accounting firm of Deloitte, LLP as an auditor for a diverse client base,  
21        as well as in the Internal Audit Department at Virtua Health. I am a member of the  
22        American Gas Association (“AGA”) and the New Jersey Utilities Association (“NJUA”),  
23        where I serve on the Finance and Regulations Committee.

1 **Q. What is the purpose of your testimony?**

2 **A.** The purpose of my testimony is to: (1) identify the Company's excess deferred income  
3 tax ("EDIT") balances and related amortization periods; (2) discuss the rate calculation  
4 for SJG's Tax Act Rider "H", including a review of actual results for the period October  
5 1, 2018 through September 30, 2019 ("Year 1") and projected results for the period  
6 October 1, 2019 through September 30, 2020 ("Year 2"); and (3) support the proposed  
7 Rider "H" rate and revisions to SJG's tariff, to become effective October 1, 2019.

8 **II. EXCESS DEFERRED INCOME TAX ("EDIT")**

9 **Q. Please provide the EDIT balances to be refunded to customers.**

10  
11 **A.** The Company's excess deferred income taxes fall into two categories, those restricted to  
12 normalization provisions (i.e., "Protected") and those that are not (i.e., "Unprotected").

13 As identified in the Company's compliance filing submitted on March 29, 2019 in  
14 Docket Nos. AX18010001 and GR18030230 (the "Compliance Filing"), the Protected  
15 EDIT balance as of December 31, 2017 reflects a regulatory liability of approximately  
16 \$149.5 million (pre-gross up), consisting of a \$181.0 million regulatory liability offset by  
17 a \$31.6 million regulatory asset related to the Company's net operating loss ("NOL").

18 The Company's Unprotected EDIT balance as of December 31, 2017 reflects a regulatory  
19 liability of approximately \$43.4 million.

20 **Q. Please provide the amortization periods associated with the Protected and**  
21 **Unprotected EDIT.**

22  
23 **A.** The Protected EDIT will be amortized over the remaining lives of the related assets  
24 utilizing the Average Rate Assumption Method ("ARAM"), which amounts to  
25 approximately \$2.0 million for the period October 1, 2019 through September 30, 2020.

26 The Protected-NOL EDIT will be amortized over a five (5) year period beginning

October 1, 2019, totaling approximately \$6.3 million per year. The Protected EDIT balances and amortization calculations are reflected on Schedule SMG-1, attached hereto.

The Unprotected EDIT is also amortized over a five (5) year period. Pursuant to the Board's Order dated September 17, 2018 in Docket Nos. AX18010001 and GR18030230 (the "September 2018 Order"), the Company began amortizing the Unprotected EDIT on October 1, 2018. Based on the preliminary estimated Unprotected EDIT balance of approximately \$27.5 million, the Company will have amortized approximately \$5.5 million by the end of Year 1. The Unprotected EDIT balance was subsequently revised to approximately \$43.4 million, as reflected in the Company's Compliance Filing and discussed above. As a result, the Company calculated the annual amortization of approximately \$9.5 million for Year 2 based on the unamortized Unprotected balance of approximately \$37.9 million as of September 30, 2019, divided by the remaining four (4) year amortization period. The Unprotected EDIT balance and amortization calculation is provided herein as Schedule SMG-2.

### **III. RIDER "H" RATE CALCULATION**

**Q. Please describe the rate mechanism used to refund the Company's excess deferred income taxes.**

**A.** The Company refunds its excess deferred income taxes associated with the 2017 Tax Cuts and Jobs Act (the "Tax Act") through Rider "H", set forth in the Company's Tariff. Total amortization amounts, including carrying costs on the Unprotected EDIT, are calculated and recovered through a volumetric charge applicable to all firm throughput. Rider "H" also includes provisions for the treatment of any over or under refunded balances, to be captured through annual true-up filings.

1 **Q. Please describe how the 2018/2019 rate is calculated.**

2 **A.** Schedule SMG-3 demonstrates the derivation of the proposed Rider “H” rate of  
3 (\$0.012207) per therm, including taxes. The rate derivation begins with the annual  
4 amortization amounts for the Protected and Unprotected EDIT, including projected  
5 carrying costs on the Unprotected EDIT, based on the EDIT balances and amortization  
6 periods discussed above. The projected total over/under refunded balance from Year 1 is  
7 then combined with the total amortizations and carrying costs to calculate the total  
8 customer refund for Year 2. The total customer refund is then divided by the projected  
9 annual therms to calculate a credit rate per therm, applicable to all customer classes  
10 identified in Rider “H” to the Company’s Tariff.

11 **Q. How has the Company calculated the over/under refunded balance?**

12 **A.** The Company has calculated the monthly over/under refunded balance by comparing the  
13 actual monthly amortization amount, including applicable carrying costs, to the actual  
14 amount credited to customers in the corresponding month. Based on actual information  
15 through April 30, 2019, the Company projects an under refunded balance of  
16 approximately \$0.7 million as of September 30, 2019, primarily due to additional  
17 carrying costs associated with the revised Unprotected EDIT balance identified above. A  
18 monthly calculation of the over/under refunded balance for the Protected and  
19 Unprotected EDIT is reflected on Schedule SMG-4.

20 **Q. How has the Company calculated carrying costs on the Unprotected EDIT?**

21 **A.** Pursuant to the September 2018 Order, the Company calculated carrying costs monthly  
22 on the unamortized Unprotected EDIT balance utilizing the Company’s monthly average



Short-Term Debt rate. The calculation of monthly interest expense is attached hereto as Schedule SMG-5.

**Q. What is the basis for the therms used to calculate the rate?**

**A.** The forecasted volumes of 598,056,032 reflected on Schedule SMG-3 represent projected therms used for the Year 2 annual period from October 1, 2019 through September 30, 2020. These volumes reflect firm consumption for all rate classes that receive the Rider “H” credit. In forecasting its customer consumption, the Company utilizes ten years of historical usage and 20 years of normalized weather data.

**IV. RATE AND CUSTOMER BILL IMPACTS**

**Q. Please provide the proposed Rider “H” rate, as well as the associated customer bill impacts.**

**A.** The proposed Rider “H” rate is (\$0.012207) per therm, including taxes, and (\$0.011420) per therm, excluding taxes. This represents an increase of \$0.000836 per therm to the current Rider “H” rate of (\$0.013043) per therm. The bill impact for a residential heating customer using 100 therms during a winter month will be an increase of \$0.08, or 0.1%.

**Q. Please provide proposed tariff sheets associated with the proposed Rider “H”.**

**A.** Please see the attached Schedule SMG-6 for proposed tariff sheets and Rider “H”, in redlined form for review purposes.

**Q. Does this conclude your testimony?**

**A.** Yes, it does.

**South Jersey Gas Company**  
**Protected Excess Deferred Income Taxes ("EDIT")**  
**Balance and Amortization**

<u>Line No.</u>		<b>Protected EDIT</b>	<b>Protected EDIT- NOL</b>	<b>Total</b>
1				
2				
3	Protected EDIT Balance	(\$181,040,846)	\$31,570,143	(\$149,470,703)
4				
5	Amortization Period	ARAM	5	
6				
7	Annual Protected EDIT Amortization	(\$1,959,469)	\$6,314,029	\$4,354,560
8				
9	Months	12	12	
10				
11	Monthly Protected EDIT Amortization	(\$163,289)	\$526,169	\$362,880
12				

**South Jersey Gas Company**  
**Unprotected Excess Deferred Income Taxes ("EDIT")**  
**Balance and Amortization**

Line No.

1		
2	Adjusted Unprotected EDIT Balance	(43,444,978)
3		
4	Year 1 Amortization	<u>5,501,377</u>
5		
6	Total Unamortized Unprotected EDIT Balance	(37,943,601)
7		
8	Remaining Amortization Period (Years)	4
9		
10	Annual Unprotected EDIT Amortization	<u>(\$9,485,900)</u>
11		
12	Months	12
13		
14	Monthly Unprotected EDIT Amortization	<u>(\$790,492)</u>
15		

**South Jersey Gas Company  
Tax Act Rider "H"  
Projected Rate Calculation (Year 2)**

Line No.	Year 2 Oct 19 - Sept 20
1	
2	Protected EDIT Amortization (ARAM) (\$1,959,469)
3	
4	Protected-NOL EDIT Amortization (5 Years) \$6,314,029
5	
6	Unprotected EDIT Amortization (5 Years) (\$9,485,900)
7	
8	Projected Carrying Costs (\$971,728)
9	
10	Beginning Over/(Under) Refunded Balance as of September 30, 2019 (\$726,534)
11	
12	Total Customer Refund (\$6,829,603)
13	
14	Therm Sales Projection 598,056,032
15	
16	Rate Per Therm, Excluding SUT & PUA \$ (0.011420)
17	
18	Rate Per Therm, Including SUT & PUA \$ (0.012207)
19	

South Jersey Gas Company  
Protected Excess Deferred Income Taxes ("EDIT")  
Monthly Activity

<b>Rider Year 1 (Oct 18 - Sept 19)</b>	<b>Actual</b> <b>Oct-18</b>	<b>Actual</b> <b>Nov-18</b>	<b>Actual</b> <b>Dec-18</b>	<b>Actual</b> <b>Jan-19</b>	<b>Actual</b> <b>Feb-19</b>	<b>Actual</b> <b>Mar-19</b>	<b>Actual</b> <b>Apr-19</b>	<b>Forecast</b> <b>May-19</b>	<b>Forecast</b> <b>Jun-19</b>	<b>Forecast</b> <b>Jul-19</b>	<b>Forecast</b> <b>Aug-19</b>	<b>Forecast</b> <b>Sep-19</b>	<b>Total</b>
Beginning Over/(Under) Recovered Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Protected-NOL Amortization (5 years)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Protected Amortization (ARAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Activity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Monthly Over/(Under) Recovered Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<b>Rider Year 2 (Oct 19 - Sept 20)</b>	<b>Forecast</b> <b>Oct-19</b>	<b>Forecast</b> <b>Nov-19</b>	<b>Forecast</b> <b>Dec-19</b>	<b>Forecast</b> <b>Jan-20</b>	<b>Forecast</b> <b>Feb-20</b>	<b>Forecast</b> <b>Mar-20</b>	<b>Forecast</b> <b>Apr-20</b>	<b>Forecast</b> <b>May-20</b>	<b>Forecast</b> <b>Jun-20</b>	<b>Forecast</b> <b>Jul-20</b>	<b>Forecast</b> <b>Aug-20</b>	<b>Forecast</b> <b>Sep-20</b>	<b>Total</b>
Beginning Over/(Under) Recovered Balance	\$0	(\$213,328)	(\$279,231)	(\$160,978)	\$177,381	\$489,150	\$709,453	\$811,019	\$686,116	\$499,033	\$350,448	\$178,721	\$0
Protected-NOL Amortization (5 years)	(\$526,169)	(\$526,169)	(\$526,169)	(\$526,169)	(\$526,169)	(\$526,169)	(\$526,169)	(\$526,169)	(\$526,169)	(\$526,169)	(\$526,169)	(\$526,169)	(\$6,314,029)
Protected Amortization (ARAM)	\$163,289	\$163,289	\$163,289	\$163,289	\$163,289	\$163,289	\$163,289	\$163,289	\$163,289	\$163,289	\$163,289	\$163,289	\$1,959,469
Net Recoveries	\$149,552	\$296,977	\$481,133	\$701,239	\$674,649	\$583,183	\$464,446	\$237,978	\$175,797	\$214,294	\$191,153	\$184,159	\$4,354,560
Net Activity	(\$213,328)	(\$65,903)	\$118,253	\$338,359	\$311,769	\$220,303	\$101,566	(\$124,902)	(\$187,083)	(\$148,586)	(\$171,727)	(\$178,721)	\$0
Monthly Over/(Under) Recovered Ending Balance	(\$213,328)	(\$279,231)	(\$160,978)	\$177,381	\$489,150	\$709,453	\$811,019	\$686,116	\$499,033	\$350,448	\$178,721	(\$0)	\$0

**South Jersey Gas Company**  
**Unprotected Excess Deferred Income Taxes ("EDIT")**  
**Monthly Activity**

**Rider Year 1 (Interest Only)**

	<u>Actual</u> <u>Jan-18</u>	<u>Actual</u> <u>Feb-18</u>	<u>Actual</u> <u>Mar-18</u>	<u>Actual</u> <u>Apr-18</u>	<u>Actual</u> <u>May-18</u>	<u>Actual</u> <u>Jun-18</u>	<u>Actual</u> <u>Jul-18</u>	<u>Actual</u> <u>Aug-18</u>	<u>Actual</u> <u>Sep-18</u>	<u>Total</u>
Beginning Balance	\$0	\$65,553	\$130,612	\$205,376	\$289,066	\$370,833	\$454,065	\$538,615	\$621,817	\$0
Unprotected Amortization (5 Years)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Expense	\$65,553	\$65,059	\$74,763	\$83,690	\$81,768	\$83,231	\$84,550	\$83,202	\$84,094	\$705,912
Net Credit to Customers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Activity	\$65,553	\$65,059	\$74,763	\$83,690	\$81,768	\$83,231	\$84,550	\$83,202	\$84,094	\$705,912
Monthly (Over)/Under Refunded Ending Balance	\$65,553	\$130,612	\$205,376	\$289,066	\$370,833	\$454,065	\$538,615	\$621,817	\$705,912	\$705,912

**Rider Year 1 (Oct 18 - Sept 19)**

	<u>Actual</u> <u>Oct-18</u>	<u>Actual</u> <u>Nov-18</u>	<u>Actual</u> <u>Dec-18</u>	<u>Actual</u> <u>Jan-19</u>	<u>Actual</u> <u>Feb-19</u>	<u>Actual</u> <u>Mar-19</u>	<u>Actual</u> <u>Apr-19</u>	<u>Forecast</u> <u>May-19</u>	<u>Forecast</u> <u>Jun-19</u>	<u>Forecast</u> <u>Jul-19</u>	<u>Forecast</u> <u>Aug-19</u>	<u>Forecast</u> <u>Sep-19</u>	<u>Total</u>
Beginning Balance	\$705,912	\$1,072,969	\$1,168,485	\$946,409	\$542,324	\$110,613	(\$228,740)	(\$356,132)	(\$206,114)	\$52,991	\$247,872	\$481,810	\$705,912
Unprotected Amortization (5 Years)	\$458,448	\$458,448	\$458,448	\$458,448	\$458,448	\$458,448	\$458,448	\$458,448	\$458,448	\$458,448	\$458,448	\$458,448	\$5,501,377
Interest Expense	\$90,137	\$91,933	\$99,720	\$96,731	\$94,346	\$91,514	\$90,190	\$88,835	\$98,184	\$97,527	\$96,967	\$96,434	\$1,132,519
Net Credit to Customers	(\$181,528)	(\$454,865)	(\$780,244)	(\$959,263)	(\$984,505)	(\$889,315)	(\$676,030)	(\$397,266)	(\$297,527)	(\$361,095)	(\$321,477)	(\$310,158)	(\$6,613,273)
Net Activity	\$367,057	\$95,516	(\$222,076)	(\$404,085)	(\$431,711)	(\$339,352)	(\$127,392)	\$150,017	\$259,106	\$194,880	\$233,938	\$244,724	\$20,622
Monthly (Over)/Under Refunded Ending Balance	\$1,072,969	\$1,168,485	\$946,409	\$542,324	\$110,613	(\$228,740)	(\$356,132)	(\$206,114)	\$52,991	\$247,872	\$481,810	\$726,534	\$726,534

**Rider Year 2 (Oct 19 - Sept 20)**

	<u>Forecast</u> <u>Oct-19</u>	<u>Forecast</u> <u>Nov-19</u>	<u>Forecast</u> <u>Dec-19</u>	<u>Forecast</u> <u>Jan-20</u>	<u>Forecast</u> <u>Feb-20</u>	<u>Forecast</u> <u>Mar-20</u>	<u>Forecast</u> <u>Apr-20</u>	<u>Forecast</u> <u>May-20</u>	<u>Forecast</u> <u>Jun-20</u>	<u>Forecast</u> <u>Jul-20</u>	<u>Forecast</u> <u>Aug-20</u>	<u>Forecast</u> <u>Sep-20</u>	<u>Total</u>
Beginning Balance	\$726,534	\$1,228,635	\$1,350,424	\$996,376	\$72,739	(\$786,719)	(\$1,414,797)	(\$1,740,695)	(\$1,486,274)	(\$1,073,092)	(\$759,975)	(\$388,467)	\$726,534
Unprotected Amortization (5 Years)	\$790,492	\$790,492	\$790,492	\$790,492	\$790,492	\$790,492	\$790,492	\$790,492	\$790,492	\$790,492	\$790,492	\$790,492	\$9,485,900
Interest Expense	\$95,715	\$94,047	\$91,193	\$86,919	\$82,804	\$79,266	\$76,482	\$75,146	\$74,205	\$73,014	\$71,969	\$70,967	\$971,728
Net Credit to Customers	(\$384,105)	(\$762,751)	(\$1,235,733)	(\$1,801,047)	(\$1,732,754)	(\$1,497,836)	(\$1,192,873)	(\$611,217)	(\$451,514)	(\$550,389)	(\$490,953)	(\$472,991)	(\$11,184,162)
Net Activity	\$502,101	\$121,789	(\$354,048)	(\$923,637)	(\$859,458)	(\$628,078)	(\$325,898)	\$254,421	\$413,182	\$313,117	\$371,508	\$388,467	(\$726,534)
Monthly (Over)/Under Refunded Ending Balance	\$1,228,635	\$1,350,424	\$996,376	\$72,739	(\$786,719)	(\$1,414,797)	(\$1,740,695)	(\$1,486,274)	(\$1,073,092)	(\$759,975)	(\$388,467)	\$0	\$0

**South Jersey Gas Company**  
**Unprotected Excess Deferred Income Taxes ("EDIT")**  
**Projected Interest Expense**

<b>Year</b>	<b>Status</b>	<b>Month</b>	<b>Beginning Balance</b>	<b>Less Amount Credited to Customers</b>	<b>Net Ending Balance</b>	<b>Annual STD Rate</b>	<b>Monthly Interest Expense</b>
1	Actual	Jan-18	\$43,444,978	\$0	\$43,444,978	1.81%	\$65,553
1	Actual	Feb-18	\$43,510,531	\$0	\$43,510,531	1.79%	\$65,059
1	Actual	Mar-18	\$43,575,590	\$0	\$43,575,590	2.06%	\$74,763
1	Actual	Apr-18	\$43,650,353	\$0	\$43,650,353	2.30%	\$83,690
1	Actual	May-18	\$43,734,043	\$0	\$43,734,043	2.24%	\$81,768
1	Actual	Jun-18	\$43,815,811	\$0	\$43,815,811	2.28%	\$83,231
1	Actual	Jul-18	\$43,899,042	\$0	\$43,899,042	2.31%	\$84,550
1	Actual	Aug-18	\$43,983,593	\$0	\$43,983,593	2.27%	\$83,202
1	Actual	Sep-18	\$44,066,795	\$0	\$44,066,795	2.29%	\$84,094
1	Actual	Oct-18	\$44,150,889	(\$181,528)	\$43,969,361	2.46%	\$90,137
1	Actual	Nov-18	\$44,059,498	(\$454,865)	\$43,604,633	2.53%	\$91,933
1	Actual	Dec-18	\$43,696,566	(\$780,244)	\$42,916,323	2.79%	\$99,720
1	Actual	Jan-19	\$43,016,042	(\$959,263)	\$42,056,779	2.76%	\$96,731
1	Actual	Feb-19	\$42,153,510	(\$984,505)	\$41,169,004	2.75%	\$94,346
1	Actual	Mar-19	\$41,263,350	(\$889,315)	\$40,374,035	2.72%	\$91,514
1	Projected	Apr-19	\$40,465,550	(\$676,030)	\$39,789,520	2.72%	\$90,190
1	Projected	May-19	\$39,879,709	(\$397,266)	\$39,482,443	2.70%	\$88,835
1	Projected	Jun-19	\$39,571,279	(\$297,527)	\$39,273,752	3.00%	\$98,184
1	Projected	Jul-19	\$39,371,936	(\$361,095)	\$39,010,842	3.00%	\$97,527
1	Projected	Aug-19	\$39,108,369	(\$321,477)	\$38,786,892	3.00%	\$96,967
1	Projected	Sep-19	\$38,883,859	(\$310,158)	\$38,573,701	3.00%	\$96,434
2	Projected	Oct-19	\$38,670,135	(\$384,105)	\$38,286,030	3.00%	\$95,715
2	Projected	Nov-19	\$38,381,745	(\$762,751)	\$37,618,994	3.00%	\$94,047
2	Projected	Dec-19	\$37,713,042	(\$1,235,733)	\$36,477,309	3.00%	\$91,193
2	Projected	Jan-20	\$36,568,502	(\$1,801,047)	\$34,767,455	3.00%	\$86,919
2	Projected	Feb-20	\$34,854,374	(\$1,732,754)	\$33,121,620	3.00%	\$82,804
2	Projected	Mar-20	\$33,204,424	(\$1,497,836)	\$31,706,588	3.00%	\$79,266
2	Projected	Apr-20	\$31,785,854	(\$1,192,873)	\$30,592,982	3.00%	\$76,482
2	Projected	May-20	\$30,669,464	(\$611,217)	\$30,058,247	3.00%	\$75,146
2	Projected	Jun-20	\$30,133,393	(\$451,514)	\$29,681,879	3.00%	\$74,205
2	Projected	Jul-20	\$29,756,084	(\$550,389)	\$29,205,695	3.00%	\$73,014
2	Projected	Aug-20	\$29,278,709	(\$490,953)	\$28,787,756	3.00%	\$71,969
2	Projected	Sep-20	\$28,859,725	(\$472,991)	\$28,386,734	3.00%	\$70,967

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Ninth Revised Sheet No. 6  
Superseding Eighth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.129375 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$~~.682403681567~~ per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$~~.809096808260~~ per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Ninth Revised Sheet No. 10  
Superseding Eighth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$31.955513 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service

\$ 690065689229 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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D. Robbins, Jr., President

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State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Ninth Revised Sheet No. 14  
Superseding Eighth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$159.937500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$10.245170 per Mcf of Contract Demand

Volumetric Charge:

\$~~.410666409830~~ per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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by South Jersey Gas Company,  
D. Robbins, Jr., President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Ninth Revised Sheet No. 18  
Superseding Eight Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$639.750000 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$30.553927 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~138901438065~~  
per therm

**Limited Firm:**

**Customer Charge:** \$106.625000 per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~135279434443~~  
per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
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Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of Public Utilities,  
State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Tenth Revised Sheet No. 25  
Superseding Ninth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$959.625000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

**Demand Charge:**

D-1FT: \$17.016071 per Mcf of Contract Demand

**Volumetric Charge:**

\$.~~123175~~<sup>122339</sup> per therm

**Basic Gas Supply Service ("BGSS") Charge:**

**Demand Charge:**

D-2: \$15.734955 per Mcf of Contract Demand.

**Volumetric Charge:**

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of Public Utilities,  
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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Eighth Revised Sheet No. 26  
Superseding Seventh Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$106.625000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$~~.203247~~~~202411~~ per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Seventh Revised Sheet No. 38**  
**Superseding Eighth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.662500 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** \$.~~249797248961~~ per therm

**Commercial and Industrial Customer Charge:**

\$67.578925 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$8.362812 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~245124244288~~ per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Ninth Revised Sheet No. 39  
Superseding Eighth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ ~~2131362~~ ~~12300~~ per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of Public Utilities,  
State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Tenth Revised Sheet No. 43  
Superseding Ninth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$456.696200 per month

**FIRM:**

**Demand Charges: <sup>(2)</sup>**

D-1 \$23.956685 per Mcf of Firm Daily Contract Demand.

D-2 \$15.437520 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.072979072143 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$7.867477 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge: <sup>(2)</sup>**

C-1: \$.072979072143 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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D. Robbins, President

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State of New Jersey, dated \_\_\_\_\_



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Ninth Revised Sheet No. 60  
Superseding Eighth Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.072979072143 per therm (\$0.091224090179 GGE\*)

Distribution Charge: \$0.202262 per therm (\$0.252828 GGE\*)

Compression Charge: \$0.586530 per therm (\$0.733163 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

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State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Tenth Revised Sheet No. 61  
Superseding Ninth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

**Volumetric Charges**

C-1: \$0.072979072143 per therm (\$0.091224090179 GGE)

Distribution Charge: \$0.202262 per therm (\$0.252828 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 – GAS**

**Ninth Revised Sheet No. 62  
Superseding Eighth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

**Volumetric Charge**

C-1: \$0.072979072143 per therm (\$0.091224090179 GGE)

Distribution Charge: \$0.202262 per therm (\$0.252828 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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by South Jersey Gas Company,  
D. Robbins, Jr., President

Effective with service rendered  
on and after \_\_\_\_\_

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State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Second Revised Sheet No. 85  
Superseding First Revised Sheet No. 85**

**RIDER "H"  
2017 TAX ACT**

**APPLICABLE TO:**

Rate Schedule RSG - Residential Service  
Rate Schedule GSG - General Service  
Rate Schedule GSG-LV - General Service – Large Volume  
Rate Schedule CTS – Comprehensive Firm Transportation Service  
Rate Schedule LVS - Large Volume Service  
Rate Schedule EGS - Electric Generation Service  
Rate Schedule EGS-LV - Electric Generation Service - Large Volume  
Rate Schedule NGV - Natural Gas Vehicle Service

This Rider "H" shall be known as the 2017 Tax Act Clause. On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act of 2017 (the "Tax Act"). In response thereto, on January 31, 2018, the Board directed utilities to defer with interest the effects of the Tax Act on the books and records of each company effective January 1, 2018. *In the Matter of the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017*, BPU Docket No. AX18010001 (Order dated January 31, 2018) (the "Board Order").

**PURPOSE:**

The 2017 Tax Act Clause shall be utilized to refund to customers the "Unprotected" and "Protected" excess deferred income tax balance related to the change in the Federal corporate tax rate from 35% to 21%, resulting from the Tax Act effective January 1, 2018. The total "Unprotected" excess deferred income tax balance ("DFIT") shall be refunded to customers over a 5-year period, with interest at the Company's monthly short-term debt rate. The "Protected" excess DFIT shall be refunded to customers utilizing the Average Rate Assumption Method ("ARAM") and the "Protected-NOL" excess DFIT shall be amortized over a 5-year period. This refund will be effectuated through a credit rate applied to customers' bills during the Adjustment Period. The credit rate will also be adjusted to reflect prior year under recoveries or over recoveries pursuant to this 2017 Tax Act Clause.

**ANNUAL FILING:**

The 2017 Tax Act rate will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual true-up filing June 1 of each year, with the rate to be effective the succeeding October 1. The 2017 Tax Act credit will be:

(\$0.012207013043) per therm

The 2017 Tax Act Clause will remain in effect until the Company's next base rate case, or until such time as the Board, upon petition by any interested party, shall issue an order terminating the 2017 Tax Act Clause.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
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Public Utilities, State of New Jersey, dated \_\_\_\_\_

SOUTH JERSEY GAS COMPANY  
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<b><u>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</u></b>				
<b><u>CUSTOMER CHARGE</u></b>	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>
		9.500000		0.629375
<b><u>DELIVERY CHARGE (per therm):</u></b>				<b><u>TARIFF RATE</u></b>
Base Rate				10.129375
TIC	C	0.651332		0.694483
		0.001933	0.000005	0.002066
SBC:				
RAC	E, G	0.033003	0.000083	0.035278
CLEP	E, K	0.023578	0.000059	0.025203
USF	E	0.009700	0.000000	0.010300
		0.066281	0.000142	0.070781
Total SBC				
CIP	M	(0.113175)	(0.000284)	(0.120976)
EET	N	0.013476	0.000034	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.012207)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J			Rate Set Monthly
<b><u>TOTAL DELIVERY CHARGE</u></b>		0.640095	(0.000053)	<b>0.682403</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.508542	0.001274	<b>0.543591</b>

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<u>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</u>				
<u>CUSTOMER CHARGE</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>
				<u>TARIFF RATE</u>
<u>DELIVERY CHARGE (per therm):</u>				
Base Rate		9.500000		0.629375
				10.129375
TIC	C	0.651332		0.043151
		0.001933	0.000005	0.000128
SBC:				0.002066
RAC	E, G	0.033003	0.000083	0.002192
CLEP	E, K	0.023578	0.000059	0.001566
USF	E	0.009700	0.000000	0.000600
		0.066281	0.000142	0.004358
Total SBC				0.070781
CIP	M	0.005349	0.000013	0.000355
				0.005717
EET	N	0.013476	0.000034	0.000895
				0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.000758)
				(0.012207)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J			0.033851
				Rate Set Monthly
		0.758619	0.000244	0.050232
				0.809096
<u>Total Delivery Charge</u>				
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.508542	0.001274	0.033775
				0.543591

SOUTH JERSEY GAS COMPANY  
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<u>GENERAL SERVICE (GSG)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		29.970000		1.985513	<b>31.955513</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.545083		0.036112	0.581195
TIC	C	0.001933	0.000005	0.000128	0.002066
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.066281	0.000142	0.004358	0.070781
CIP	M	(0.000024)	0.000000	(0.000002)	(0.000026)
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
Balancing Service Charge BS-1	J	0.031688	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.646997	0.000231	0.042836	<b>0.690065</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.508542	0.001274	0.033775	<b>0.543591</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

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<u>GENERAL SERVICE-LV (GSG-LV)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>			150.000000		9.937500	159.937500
<u>D-1 Demand Charge (Mcf)</u>			9.608600		0.636570	10.245170
<u>DELIVERY CHARGE (per therm):</u>			0.272157		0.018030	0.290187
Base Rate						
TIC		C	0.001933	0.000005	0.000128	0.002066
SBC:						
RAC		E, G	0.033003	0.000083	0.002192	0.035278
CLEP		E, K	0.023578	0.000059	0.001566	0.025203
USF		E	0.009700	0.000000	0.000600	0.010300
Total SBC			0.066281	0.000142	0.004358	0.070781
CIP		M	0.010836	0.000027	0.000720	0.011583
EET		N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act		H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
Balancing Service Charge BS-1		J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)		J				Rate Set Monthly
Total Delivery Charge			0.384931	0.000258	0.025476	0.410666
<u>BGSS: (Applicable Sales Customers Only)</u>		A				RATE SET MONTHLY



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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

<b>FIRM</b>	<b>RIDER</b>	<b>RATE</b>	<b>PUA</b>	<b>NJ SALES TAX</b>	<b>TARIFF RATE</b>
<b>CUSTOMER CHARGE</b>					
		600.000000		39.750000	<b>639.750000</b>
<b>D-1 Demand Charge (Mcf)</b>		28.655500		1.898427	<b>30.553927</b>
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.061826		0.004096	0.065922
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
		0.066281	0.000142	0.004358	0.070781
Total SBC					
	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
<b>Total Delivery Charge</b>		0.130163	0.000147	0.008591	<b>0.138901</b>
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE					RATE SET MONTHLY
<b>LIMITED FIRM</b>					
<b>CUSTOMER CHARGE</b>					
		100.000000		6.625000	<b>106.625000</b>
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
		0.066281	0.000142	0.004358	0.070781
Total SBC					
	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
<b>Total Delivery Charge</b>		0.126737	0.000147	0.008395	<b>0.135279</b>
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE					RATE SET MONTHLY

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<u>LARGE VOLUME SERVICE (LVS)</u>				
<u>FIRM</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>			<u>NJ SALES TAX</u>	
D-1 Demand Charge (Mcf)		900.000000	59.625000	<b>959.625000</b>
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	A	15.958800	1.057271	<b>17.016071</b>
<u>DELIVERY CHARGE (per therm):</u>		14.720410	0.977670	<b>15.734955</b>
Base Rate		0.047077	0.003119	0.050196
SBC:				
RAC	E, G	0.033003	0.000083	0.035278
CLEP	E, K	0.023578	0.000059	0.025203
USF	E	0.009700	0.000000	0.010300
Total SBC		0.066281	0.000142	0.070781
EET	N	0.013476	0.000034	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.012207)
<b>Total Delivery Charge</b>		0.115414	0.000147	<b>0.123175</b>
Balancing Service Charge BS-1	I	0.031668	0.000079	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002876	0.000007	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I			RATE SET MONTHLY
<b>BGSS: (Applicable Sales Customers Only)</b>	A			<b>RATE SET MONTHLY</b>
<u>LIMITED FIRM</u>				
<u>CUSTOMER CHARGE</u>				
<u>DELIVERY CHARGE (per therm):</u>		100.000000	6.625000	<b>106.625000</b>
Base Rate		0.122174	0.008094	0.130268
SBC:				
RAC	E, G	0.033003	0.000083	0.035278
CLEP	E, K	0.023578	0.000059	0.025203
USF	E	0.009700	0.000000	0.010300
Total SBC		0.066281	0.000142	0.070781
EET	N	0.013476	0.000034	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.012207)
<b>Total Delivery Charge</b>		0.190511	0.000147	<b>0.203247</b>
Balancing Service Charge BS-1	I	0.031668	0.000079	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002876	0.000007	0.003074
BUY-OUT PRICE	I			RATE SET MONTHLY

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<u>FIRM ELECTRIC SALES (FES)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>WINTER</b>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	<b>3.089100</b>
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.360205	0.018437	0.488835	<b>7.867477</b>
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
		0.066281	0.000142	0.004358	0.070781
Total SBC					
EET	N	0.013476	0.000034	0.000895	0.014405
Total Delivery Charge					
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.079757	0.000176	0.005253	<b>0.085186</b>
		0.162900		0.010800	<b>0.173700</b>
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				<b>RATE SET MONTHLY</b>
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>
<b>SUMMER</b>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	<b>3.089100</b>
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.360205	0.018437	0.488835	<b>7.867477</b>
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
EET	N	0.013476	0.000034	0.000895	0.014405
Total Delivery Charge					
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.079757	0.000176	0.005253	<b>0.085186</b>
		0.162900		0.010800	<b>0.173700</b>
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				<b>RATE SET MONTHLY</b>
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>

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<u>ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>					
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		10.000000		0.662500	<b>10.662500</b>
		0.134084		0.008883	0.142967
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
		0.066281	0.000142	0.004358	0.070781
Total SBC					
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
<b>Total Delivery Charge</b>					
		0.234089	0.000226	0.015481	<b>0.249797</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.508542	0.001274	0.033775	<b>0.543591</b>

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		63.380000		4.198925	<b>67.578925</b>
<u>D-1 DEMAND (MCF)</u>		7.843200		0.519612	<b>8.362812</b>
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.129701		0.008593	0.138294
Base Rate - Summer Season (Apr - Oct)		0.099701		0.006605	0.106306
SBC:					
RAC	E, G	0.033003	0.000083	0.002192	0.035278
CLEP	E, K	0.023578	0.000059	0.001566	0.025203
USF	E	0.009700	0.000000	0.000600	0.010300
		0.066281	0.000142	0.004358	0.070781
Total SBC					
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Total Delivery Charge - Winter Season		0.229706	0.000226	0.015191	<b>0.245124</b>
Total Delivery Charge - Summer Season		0.199706	0.000226	0.013203	<b>0.213136</b>
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>									
<b>CUSTOMER CHARGE</b>						428.320000		28.376200	456.696200
<b>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</b>						22.468169		1.488516	23.956685
<b>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</b>					A	14.442153	0.036178	0.959189	15.437520
<b>DELIVERY CHARGE (per therm):</b>									
SBC:									
RAC					E, G	0.033003	0.000083	0.002192	0.035278
CLEP					E, K	0.023578	0.000059	0.001566	0.025203
USF					E	0.009700	0.000000	0.000600	0.010300
						0.066281	0.000142	0.004358	0.070781
EET					N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act					H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
<b>Total Delivery Charge</b>						0.068337	0.000147	0.004495	0.072979
Balancing Service Charge BS-1					I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)					I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)					I				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>					A				RATE SET MONTHLY
<b>LIMITED FIRM</b>									
<b>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</b>					A	7.360205	0.018437	0.488835	7.867477
<b>DELIVERY CHARGE (per therm):</b>									
SBC:									
RAC					E, K	0.033003	0.000083	0.002192	0.035278
CLEP					E, G	0.023578	0.000059	0.001566	0.025203
USF					E	0.009700	0.000000	0.000600	0.010300
						0.066281	0.000142	0.004358	0.070781
EET					N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act					H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
<b>Total Delivery Charge</b>						0.068337	0.000147	0.004495	0.072979
<b>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</b>						0.162900		0.010800	0.173700
Balancing Service Charge BS-1					I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)					I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)					I				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>					A				RATE SET MONTHLY

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<u>YARD LIGHTING SERVICE (YLS)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL			13.174380		0.872803	14.047183
<u>STREET LIGHTING SERVICE (SLS)</u>						
MONTHLY CHARGE / INSTALL			16.158837		1.070523	17.229360
<u>INTERRUPTIBLE GAS SALES (IGS)</u>						
Commodity						Rate Set Monthly
SBC:						
RAC		E, K	0.033003	0.000083	0.002192	0.035278
USF		E	0.009700	0.000000	0.000600	0.010300
Total SBC:			0.042703	0.000083	0.002792	0.045578
EET		N	0.013476	0.000034	0.000895	0.014405

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>						
<u>TRANSPORTATION CHARGE A</u>			100.0000000		6.625000	106.625000
SBC:						
RAC	E, K			0.000083		0.035278
CLEP	E, G			0.000059		0.025203
USF	E			0.000000		0.010300
				0.000000		0.070781
Total SBC:				0.000142	0.004358	
EET	N		0.013476	0.000034	0.000895	0.014405
<u>TRANSPORTATION CHARGE B</u>			0.093200		0.006200	0.099400
SBC:						
RAC	E, K			0.000083	0.002192	0.035278
CLEP	E, G			0.000059	0.001566	0.025203
USF	E			0.000000	0.000600	0.010300
				0.000142	0.004358	0.070781
Total SBC:				0.000034	0.000895	0.014405
EET	N		0.013476	0.000034		
<u>TRANSPORTATION CHARGE C</u>			0.153200		0.010100	0.163300
SBC:						
RAC	E, K			0.000083	0.002192	0.035278
CLEP	E, G			0.000059	0.001566	0.025203
USF	E			0.000000	0.000600	0.010300
				0.000142	0.004358	0.070781
Total SBC:				0.000142	0.000895	0.014405
EET	N		0.013476	0.000034		



NATURAL GAS VEHICLE (NGV)					
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
SBC	E, K	0.033003	0.000083	0.002192	0.035278
RAC	E, G	0.023578	0.000059	0.001566	0.025203
CLEP	E	0.009700	0.000000	0.000600	0.010300
USF		0.066281	0.000142	0.004358	0.070781
Total SBC:					
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
<b>Total Delivery Charge</b>					
<u>DISTRIBUTION CHARGE</u>					
<u>COMPRESSION CHARGE</u>					
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
<b>BGSS: (Applicable To Sales Customers Only)</b>					
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	<b>39.984400</b>
1,000 - 4,999 CF/hour		75.000000		4.968800	<b>79.968800</b>
5,000 - 24,999 CF/hour		200.000000		13.250000	<b>213.250000</b>
25,000 or Greater CF/hour		703.470000		46.604888	<b>750.074888</b>
<b>RATE SET MONTHLY</b>					
<u>DELIVERY CHARGE (per therm):</u>					
SBC	E, K	0.033003	0.000083	0.002192	0.035278
RAC	E, G	0.023578	0.000059	0.001566	0.025203
CLEP	E	0.009700	0.000000	0.000600	0.010300
USF		0.066281	0.000142	0.004358	0.070781
Total SBC:					
EET	N	0.013476	0.000034	0.000895	0.014405
2017 Tax Act	H	(0.011420)	(0.000029)	(0.000758)	(0.012207)
<b>Total Delivery Charge</b>					
<u>DISTRIBUTION CHARGE</u>					
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
<b>BGSS: (Applicable To Sales Customers Only)</b>					
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property.)</u>					
	A	0.324176		0.021477	<b>0.345653</b>
<b>RATE SET MONTHLY</b>					

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**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.543591	0.000000	0.543591
Base Rate	0.694483	0.694483	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
CIP	0.005717	0.005717	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.012207)	(0.012207)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
<b>Price to Compare</b>	<b>1.352686</b>	<b>0.809096</b>	<b>0.543591</b>

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.543591	0.000000	0.543591
CIP	(0.120976)	(0.120976)	0.000000
Base Rate	0.694483	0.694483	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.012207)	(0.012207)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
<b>Price to Compare</b>	<b>1.225993</b>	<b>0.682403</b>	<b>0.543591</b>

**GSG**

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.543591	0.000000	0.543591
CIP	(0.000026)	(0.000026)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.012207)	(0.012207)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
<b>Price to Compare</b>	<b>1.233655</b>	<b>0.690065</b>	<b>0.543591</b>

**GSG**

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.404626	0.000000	0.404626
CIP	(0.000026)	(0.000026)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.012207)	(0.012207)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
<b>Price to Compare</b>	<b>1.094691</b>	<b>0.690065</b>	<b>0.404626</b>

**GSG-LV**

Prior to 7/15/97

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.404626	0.000000	0.404626
CIP	0.011583	0.011583	0.000000
Base Rates	0.290187	0.290187	0.000000
CLEP	0.025203	0.025203	0.000000
RAC	0.035278	0.035278	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.002066	0.002066	0.000000
EET	0.014405	0.014405	0.000000
2017 Tax Act	(0.012207)	(0.012207)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
<b>Price to Compare</b>	<b>0.815292</b>	<b>0.410666</b>	<b>0.404626</b>