



Rockland Electric Company
CASE MANAGEMENT

2019 APR 29 A 8:43

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Honorable Aida Camacho-Welch
Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
PO Box 350
Trenton, New Jersey 08625-0350

Rockland Electric Company
4 Irving Place
New York NY 10003-0987
www.oru.com

RECEIVED
CASE MANAGEMENT

APR 26 2019

April 26, 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RECEIVED
MAIL ROOM

APR 26 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Re: Rockland Electric Transmission Rate Filing
BPU Docket No. ER18111242

Dear Secretary Camacho-Welch:

Rockland Electric Company (the "Company" or "RECO") hereby submits for filing with the New Jersey Board of Public Utilities (the "Board") ten copies of tariff leaves setting forth revisions to its Schedule for Electric Service B.P.U. No. 3 – ELECTRICITY. The filed tariff leaves are listed below.

31st Revised Leaf No.	83	34th Revised Leaf No.	109
4th Revised Leaf No.	89	7th Revised Leaf No.	116
33rd Revised Leaf No.	96	33rd Revised Leaf No.	124
15th Revised Leaf No.	102	39th Revised Leaf No.	127

These leaves are issued April 26, 2019 to become effective May 1, 2019. These leaves are issued in compliance with the Board's Decision and Order dated March 29, 2019 in the above-referenced docket. The purpose of this filing is to implement the transmission retail rate changes, effective March 21, 2018, resulting from the Federal Energy Regulatory Commission's approved changes in firm transmission service related charges.

A description of the transmission retail rate changes can be found in the Company's November 14, 2018 and February 12, 2019 filings made with the Board in the above-referenced docket.

Also enclosed is an extra copy of this letter. Please date and time stamp it and return it in the envelope provided. Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at ruggieroc@coned.com.

Case Mgmt
A. Harb, Esq.
A. Moreau, Esq.
P. Van Buren, Esq.
S. Peterson

Very truly yours,

William A. Atzl, Jr.
Director – Rate Engineering

**SERVICE CLASSIFICATION NO. 1
 RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	1.830 ¢ per kWh	1.830 ¢ per kWh
-----------------	-----------------	-----------------

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: April 26, 2019

EFFECTIVE: May 1, 2019

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 29, 2019 in Docket No. ER18111242.

**SERVICE CLASSIFICATION NO. 2
 GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Demand Charge</u>		
All kW@	\$1.41 per kW	\$1.18 per kW
<u>Usage Charge</u>		
All kWh@	0.553 ¢ per kWh	0.553 ¢ per kWh

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	April 26, 2019	EFFECTIVE:	May 1, 2019
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430	Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 29, 2019 in Docket No. ER18111242.	

**SERVICE CLASSIFICATION NO. 3
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Peak</u>		
All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday@		
	1.515 ¢ per kWh	1.515 ¢ per kWh
<u>Off-Peak</u>		
All other kWh@		
	1.515 ¢ per kWh	1.515 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh@	1.137 ¢ per kWh	1.137 ¢ per kWh
---------	--------	-----------------	-----------------

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: April 26, 2019

EFFECTIVE: May 1, 2019

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 29, 2019 in Docket No. ER18111242.

**SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(1) Distribution and Transmission Charges (Continued)

(a) Distribution Luminaire Charges (Continued)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>
<u>Post Top Luminaires</u>				
16,000	Sodium Vapor-Offset	150	199	\$20.29
<u>Off-Roadway Luminaires</u>				
27,500	Sodium Vapor	250	311	\$ 16.94
46,000	Sodium Vapor	400	488	23.82
<u>Post-Top Luminaires</u>				
4,000	Mercury Vapor	100	130	\$ 10.36
7,900	Mercury Vapor	175	215	12.70
7,900	Merc. Vapor-Offset	175	215	14.92

(b) Transmission Charges

A Transmission Charge of 1.223 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

$$\text{kWh} = (\text{Total Wattage divided by 1,000}) \text{ times Monthly Burn Hours}^*$$

*See Monthly Burn Hours Table

(Continued)

ISSUED: April 26, 2019

EFFECTIVE: May 1, 2019

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 29, 2019 in Docket No. ER1811242.

**SERVICE CLASSIFICATION NO. 5
 RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE - MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	1.154 ¢ per kWh	1.154 ¢ per kWh
-----------------	-----------------	-----------------

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: April 26, 2019

EFFECTIVE: May 1, 2019

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 29, 2019 in Docket No. ER18111242.

**SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(1) Distribution and Transmission Charges (Continued)

(c) Transmission Charges for Service Types A, B, and C

A Transmission Charge of 1.223 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

* See Monthly Burn Hours Table.

(Continued)

ISSUED: April 26, 2019

EFFECTIVE: May 1, 2019

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 29, 2019 in Docket No. ER18111242.

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.41 per kW	\$2.41 per kW
Period II	All kW @	0.64 per kW	0.64 per kW
Period III	All kW @	2.41 per kW	2.41 per kW
Period IV	All kW @	0.64 per kW	0.64 per kW

Usage Charge

Period I	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period II	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period III	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period IV	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.656 ¢ per kWh	0.656 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: April 26, 2019

EFFECTIVE: May 1, 2019

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 29, 2019 in Docket No. ER18111242.

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 2.902 ¢ per kWh during the billing months of October through May and 4.693 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.656 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED: April 26, 2019

EFFECTIVE: May 1, 2019

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public
Utilities, State of New Jersey, dated March 29, 2019
in Docket No. ER18111242.