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MAR 26 2019

BOARD OF PUBLIC UTILITIES TRENTON, NJ

300 Madison Avenue Post Office Box 1911 Morristown, New Jersey 07962-1911

March 25, 2019

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via Overnight Delivery Service

Aida Camacho-Welch, Secretary

Board of Public Utilities 44 South Clinton Ave., 3rd Floor, Suite 314 PO Box 350 Trenton, NJ 08625-0350 RECEIVED MAIL ROOM

MAR 26 2019

BOARD OF PUBLIC UTILITIES TRENTON, NJ

RE:

Tariff Compliance Filing

I/M/O the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open

Access Transmission Tariff - January 2019 Joint Filing

Effective April 1, 2019 Docket No. ER18121290

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated March 13, 2019, Jersey Central Power & Light Company herewith files the original and eleven copies of the Company's revised tariff sheets with rates effective April 1, 2019.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

Sincerely,

Yongmei Peng Analyst V

Tariff Activity

Rates & Regulatory Affairs - NJ

Enclosure

cc:

S. Peterson

S Brand

a. Hariou, Esq. R. Greenhay, Esq. T. Obuluton, Esq. **BPU No. 12 ELECTRIC - PART III**

46th Rev. Sheet No. 2 Superseding 45th Rev. Sheet No. 2

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Issued: March 25, 2019 Effective: April 1, 2019

Filed pursuant to Order of Board of Public Utilities

Docket No. ER18121290 dated March 13, 2019

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

22nd Rev. Sheet No. 36 Superseding 21st Rev. Sheet No. 36

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of \$0.000131 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of \$0.000011 per kWh (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of \$0.000211 per KWH Delmarva-TEC surcharge of \$0.000001 per KWH ACE-TEC surcharge of \$0.000097 per KWH PEPCO-TEC surcharge of \$0.000014 per KWH PPL-TEC surcharge of \$0.000808 per KWH BG&E-TEC surcharge of \$0.000016 per KWH PECO-TEC surcharge of \$0.000064 per KWH EL05-121-TEC surcharge of \$0.005884 per KWH

Effective February 1, 2019, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of \$0.000186 per KWH PATH-TEC surcharge of \$0.000016 per KWH AEP-East-TEC surcharge of \$0.000082 per KWH MAIT-TEC surcharge of \$0.000069 per KWH

Effective April 1, 2019, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of \$0.002074 per KWH

3) BGS Reconciliation Charge per KWH: \$0.006994 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: March 25, 2019 Effective: April 1, 2019

Filed pursuant to Order of Board of Public Utilities

Docket No. ER18121290 dated March 13, 2019

Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

Superseding 19th Rev. Sheet No. 38

Rider BGS-CIEP

Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

TRAILCO-TEC	Delmarva-TEC	ACE-TEC
\$0.000211	\$0.000001	\$0.000097
\$0.000141	\$0.00000	\$0.000065
\$0.000128	\$0.00000	\$0.000059
\$0.000032	\$0.00000	\$0.000015
PEPCO-TEC	PPL-TEC	BG&E-TEC
\$0.000014	\$0.000808	\$0.000016
\$0.000010	\$0.000540	\$0.000011
\$0.00009	\$0.000492	\$0.000010
\$0.000002	\$0.000122	\$0.000002
PECO-TEC	EL05-121-TEC	
\$0.000064	\$0.005884	
\$0.000043	\$0.003926	
\$0.000039	\$0.003577	
\$0.000010	\$0.000883	
	\$0.000211 \$0.000141 \$0.000128 \$0.000032 PEPCO-TEC \$0.000014 \$0.000010 \$0.000009 \$0.000002 PECO-TEC \$0.000064 \$0.000043 \$0.000039	\$0.000211 \$0.000001 \$0.000141 \$0.000000 \$0.000128 \$0.000000 \$0.000032 \$0.000000 PEPCO-TEC PPL-TEC \$0.000014 \$0.000808 \$0.000009 \$0.000540 \$0.000002 \$0.000122 PECO-TEC EL05-121-TEC \$0.000064 \$0.005884 \$0.000039 \$0.003577

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	VEPCO-TEC	PATH-TEC
GS and GST	\$0.000186	\$0.000016
GP	\$0.000123	\$0.000011
GT	\$0.000113	\$0.000010
GT - High Tension Service	\$0.000028	\$0.000002
	AEP-East-TEC	MAIT-TEC
GS and GST	\$0.000082	\$0.000069
GP	\$0.000054	\$0.000046
GT	\$0.000050	\$0.000043
GT - High Tension Service	\$0.000012	\$0.000011

Effective April 1, 2019, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC
GS and GST	\$0.002074
GP	\$0.001367
GT	\$0.001261
GT - High Tension Service	\$0.000305

4) BGS Reconciliation Charge per KWH: \$0.006509 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: March 25, 2019 Effective: April 1, 2019

Filed pursuant to Order of Board of Public Utilities

Docket No. ER18121290 dated March 13, 2019