

RECEIVED
CASE MANAGEMENT

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MAR 27 2019

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MAR 27 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Lupe
3/28/19

March 26, 2019

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

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Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
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RE: In the Matter of the Provision of Basic Generation Service and Compliance Tariff
Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – January 2019 Joint Filing
BPU Docket No. ER18121290

Dear Secretary Camacho-Welch:

Pursuant to the March 13, 2019 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please find an original and ten (10) copies of tariff sheets documenting tariffs and rates consistent with the Board's findings in connection with the above-docketed matter. The tariff pages will be effective on April 1, 2019.

Hard copies will be sent by Federal Express to the Board of Public Utilities and by First Class Mail to the Division of Rate Counsel. All other recipients will receive their copy by electronic mail only.

Please note that the identical Sheet 60b will also be filed in connection with Atlantic City Electric Company's impending tariff compliance filing with respect to the resolution of its 2018 base rate case.¹ Both pages have the same effective date.

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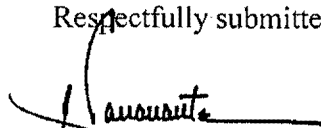
¹ See *In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (8/2018)*, BPU Docket No. ER18080925, OAL Docket No. PUC 14569-2018S (Decision and Order Adopting Initial Decision and Stipulation of Settlement dated March 13, 2019).

Aida Camacho-Welch
March 26, 2019
Page 2

Kindly return one date-stamped and "filed" copy to the undersigned in the enclosed self-addressed, postage-prepaid envelope.

Thank you for your attention and consideration in this matter. Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", written over a horizontal line.

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure)

Tariff Pages Clean

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Eighty-Seventh Revised Sheet Replaces Eighty-Sixth Revised Sheet No. 3**

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Thirty-Fourth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Third Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Third Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Forty-First Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fifteenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised

Date of Issue: March 26, 2019**Effective Date: April 1, 2019****Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ER18121290 and ER18080925**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-First Revised Sheet Replaces Fortieth Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000223	0.000186	0.000183	0.000128	0.000104	0.000093	-	0.000090
TrAILCo	0.000276	0.000230	0.000228	0.000159	0.000129	0.000116	-	0.000111
PSE&G	0.000417	0.000345	0.000342	0.000239	0.000195	0.000174	-	0.000166
PATH	0.000018	0.000015	0.000015	0.000011	0.000009	0.000007	-	0.000007
PPL	0.000112	0.000093	0.000092	0.000064	0.000052	0.000047	-	0.000045
PECO	0.000197	0.000164	0.000162	0.000113	0.000093	0.000082	-	0.000079
Pepco	0.000020	0.000017	0.000017	0.000012	0.000010	0.000009	-	0.000009
MAIT	0.000026	0.000021	0.000021	0.000015	0.000012	0.000011	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	(0.000814)	(0.000677)	(0.000671)	(0.000468)	(0.000381)	(0.000340)	-	(0.000326)
Delmarva	0.000001	0.000001	0.000001	-	-	-	-	-
BG&E	0.000039	0.000033	0.000032	0.000022	0.000018	0.000016	-	0.000016
AEP - East	0.000088	0.000074	0.000074	0.000051	0.000042	0.000037	-	0.000035
Total	0.000606	0.000504	0.000498	0.000348	0.000284	0.000253	-	0.000244

Date of Issue: March 26, 2019

Effective Date: April 1, 2019

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ER18121290 and ER18080925**

Tariff Pages
Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Eighty-Sixth Revised Sheet~~ Seventh Revised Sheet Replaces Eighty-Sixth Revised Sheet ~~Replaces Eighty-Fifth Revised Sheet~~ No. 3

SECTION IV
TABLE OF CONTENTS (Continued)

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Date of Issue: March ~~14~~26, 2019

Effective Date: ~~March 15~~April 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket ~~No. ER18090984~~Nos. ER18121290 and ER18080925

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-First Revised Sheet Replaces Fortieth Revised Sheet Replaces Thirty-Ninth Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

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TrAILCo	0.000276	0.000230	0.000228	0.000159	0.000129	0.000116	-	0.000111
PSE&G	<u>0.0004840</u> <u>00417</u>	<u>0.0004030</u> <u>00345</u>	<u>0.0003990</u> <u>00342</u>	<u>0.0002770</u> <u>00239</u>	<u>0.0002260</u> <u>00195</u>	<u>0.0002030</u> <u>00174</u>	-	<u>0.0001940</u> <u>00166</u>
PATH	0.000018	0.000015	0.000015	0.000011	0.000009	0.000007	-	0.000007
PPL	0.000112	0.000093	0.000092	0.000064	0.000052	0.000047	-	0.000045
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Delmarva	0.000001	0.000001	0.000001	-	-	-	-	-
BG&E	0.000039	0.000033	0.000032	0.000022	0.000018	0.000016	-	0.000016
AEP - East	0.000088	0.000074	0.000074	0.000051	0.000042	0.000037	-	0.000035
Total	<u>0.0006730</u> <u>00606</u>	<u>0.0005620</u> <u>00504</u>	<u>0.0005550</u> <u>00498</u>	<u>0.0003860</u> <u>00348</u>	<u>0.0003150</u> <u>00284</u>	<u>0.0002820</u> <u>00253</u>	-	<u>0.0002720</u> <u>00244</u>

Date of Issue: ~~January 28~~ March 26, 2019

Effective Date: ~~February~~ April 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket ~~No~~ Nos. ER18121290 and ER18080925

I/M/O the Provision of Basic Generation Services and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in
PJM Open Access Transmission Tariff – December 6, 2018 Joint Filing
BPU Docket No. ER18121290

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