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BOARD OF PUBLIC UTILITIES
TRENTON, NJ



Rockland Electric Company

Margaret Comes
Associate Counsel
Law Department

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FEB 13 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

February 12, 2019

VIA EMAIL AND OVERNIGHT

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

RE: I/M/O FERC-Approved Changes to Rockland Electric Company Transmission Rate Pursuant to Paragraphs 15.9 of the BGS-RSCP and BGS-CIEP Supplier Master Agreements and Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff
BPU Docket No. ER18111242

Dear Secretary Camacho-Welch:

Enclosed for filing is an original and ten copies of an amendment to the November 14, 2018 filing ("Amended Filing") of Rockland Electric Company ("RECO" or "the Company") pursuant to Section 15.9 of the Basic Generation Service ("BGS") Supplier Master Agreements ("SMAs").

This Amended Filing includes the following attachments:

1. Attachment A – Proposed recovery from RECO's BGS-RSCP and BGS-CIEP suppliers of FERC-ordered refunds of the change to RECO Network Integration Transmission Service ("NITS") rate to BGS suppliers from March 21, 2018 through October 31, 2018;
2. Attachment B - Proposed recovery from RECO's BGS-RSCP and BGS-CIEP suppliers of RECO NITS overpayments for the period November 1, 2018 through December 31,

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Rockland Electric Company

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2018, using actual RECO load, and from January 1, 2019 through March 31, 2019, using estimated RECO load data;¹

3. Attachment C – Proposed deduction in BGS-RSCP payments per Section 15.9 of the BGS-RSCP SMA as a result of the reduced NITS rate;
4. Attachment D - Illustration of how the new NITS rate is translated into the SC specific retail tariff rates; and,
5. Attachment E - Draft Tariff Leaves:

Leaf No.	83	Leaf No.	109
Leaf No.	89	Leaf No.	116
Leaf No.	96	Leaf No.	124
Leaf No.	102	Leaf No.	127

I. Purpose of Filing

In its November 2018 filing, the Company indicated that it would make this Amended Filing when a final Order was issued in Federal Energy Regulatory Commission (“FERC”) Docket No. EL18-111. FERC issued a final Order in Docket No. EL18-111 on November 15, 2018.² This Amended Filing seeks the approval of the New Jersey Board of Public Utilities (“Board”) to recover overpayments to RECO’s BGS-CIEP and BGS-RSCO suppliers as a result of the November 15 FERC Order.

FERC commenced the proceeding in Docket No. EL18-111 to address the impact of the federal Tax Cuts and Jobs Act (“TCJA”)³ on the transmission rates of electric utilities, including RECO, that have stated transmission rates, as opposed to formula rates. FERC issued an Order to Show Cause requiring that each such utility, including RECO, make a filing that proposed a methodology to incorporate the lowering of the federal corporate tax rate in the TCJA from 35 percent to 21 percent into their stated transmission rates.⁴ RECO made the required FERC filing, and FERC accepted RECO’s filing in the November 15 FERC Order.⁵ Pursuant to the November 15 FERC Order, FERC directed the following: 1) that RECO’s Network Integration Transmission Service (“NITS”) rate decrease as a result of the lower, federal corporate tax rate, from \$44,799 per megawatt per year to \$42,548 per megawatt per year, 2) that the effective date of RECO’s new, lower NITS rate be retroactive to March 21, 2018, and 3) that RECO refund to

¹ The estimates will be revised to reflect actual loads when overpayments are recovered from BGS suppliers. The projected data for January 2019 through March 2019 is supplied to illustrate how recoveries will be calculated until the effective date of a Board Order, and assumes for the illustration that the Board Order approving the Amended Filing is April 1, 2019.

² *Rockland Electric Company et al*, 165 FERC P 61123 (November 15, 2018) (“November 15 FERC Order”)

³ P.L. 115-97 (2017).

⁴ *See Alcoa Power Generating, Inc., et. al.*, 162 FERC ¶ 61,224 (2018) (“Show Cause Order”).

⁵ November 15 FERC Order at p. 6.

its transmission customers the difference between its existing and the new, lower NITS rates, with interest, from March 21, 2018 to November 15, 2018.⁶

As indicated above, the November 15 FERC Order required that RECO pay refunds with interest to RECO's transmission customers, which included RECO's BGS-RSCP and BGS-CIEP customers, for the period March 21, 2018 through October 31, 2018.⁷

As a result of the retroactive effective date of March 21, 2018, and the refund to RECO's transmission customers, RECO overpaid its BGS-RSCP and BGS-CIEP suppliers during this period, and will continue to overpay suppliers until the effective date of a Board Order approving this Amended Filing.

In this Amended Filing RECO proposes recovery, pursuant to Section 15.9 of the BGS SMAs, of the NITS overpayments to RECO's BGS-CIEP and BGS-RSCP suppliers, and proposes to credit RECO's BGS reconciliation adjustment mechanism with the recovered overpayments pursuant to Section 15.9.

RECO's BGS-CIEP suppliers, whose contracts are one-year contracts, are reimbursed separately for transmission at RECO's NITS rate, pursuant to the BGS-CIEP SMAs. Upon approval by the Board of this filing, the accumulated NITS overpayments to BGS-CIEP suppliers from March 21, 2018 until the effective date of the Board Order in this proceeding, will be deducted from the reimbursements to RECO's BGS-CIEP suppliers pursuant to Section 15.9 of the BGS-CIEP SMA. After the effective date, RECO's BGS-CIEP suppliers, who are charged and reimbursed at RECO's NITS rate pursuant to the BGS-CIEP SMA, will be charged and reimbursed at RECO's new, lower NITS rate.

RECO's BGS-RSCP suppliers, whose contracts are three-year contracts, are not separately reimbursed for transmission. However, since March 21, 2018, RECO's BGS-RSCP suppliers' transmission charges have decreased as a result of RECO's lower NITS rate, and they continue to be reimbursed by RECO at the higher NITS rate until the effective date of the Board Order in this proceeding. As explained further in this Amended Filing, and as demonstrated in the annexed Attachments, RECO has calculated the difference in the RECO NITS rate on a daily basis. If the Board approves this Amended Filing, this difference will be applied to each BGS-RSCP suppliers' share of RECO load and deducted from each BGS-RSCP supplier's monthly BGS payments by RECO until each suppliers' BGS-RSCP SMA terminates.

II. Background

⁶ *Id.*

⁷ PJM Settlements allocates the refund among RECO's transmission customers and bills RECO for the refund. Note that although the November 15 FERC Order was effective November 15, 2018, PJM was able to bill the new, lower NITS rate beginning November 1, 2018 because PJM bills for November transmission usage in December. RECO's transmission customers are its BGS suppliers and Third Party Suppliers ("TPS") in the RECO PJM zone.

The BPU has approved Section 15.9 of the SMAs, which authorizes the EDCs to increase or decrease payments to BGS suppliers in the event of changes in transmission-related charges, upon approval of the Board. Specifically, Section 15.9 (a) (iii) of the BGS-SMAs state:

“...in the event of a decrease in Firm Transmission Service Charges, the Auction Price shall be deemed to be decreased by the decrease to BGS-RSCP Customers approved by the BPU.”⁸

As stated in Section 15.9 above, the decrease in RECO’s NITS rate that FERC made effective March 21, 2018 was a decrease in RECO’s Firm Transmission Service Charge,⁹ which resulted in a decrease in the BGS-CIEP and BGS-RSCP auction prices charged to RECO’s BGS customers pursuant to Section 15.9 beginning March 21, 2018.

III. Proposed Recovery

Attachment A shows how RECO determined the amount of recovery for the refund paid by PJM to RECO’s BGS-CIEP and BGS-RSCP suppliers, which covered the period March 21, 2018 through October 31, 2018. As shown in Attachment A, RECO allocated the refund to each BGS supplier based on each supplier’s Network Service Peak Load (“NSPL”) for the period. Attachment A shows a total recovery with interest for the refunds paid by PJM to RECO’s BGS suppliers for the period March 21, 2018 through October 31, 2018 of \$403,173.83.¹⁰

Attachment B shows how RECO determined the amount of recovery for the period November 2018 through December 2018 using actual RECO load data. Attachment B also shows that the same method was used to project recoveries for January 2019 through March 2019, but with estimated load data. As noted above, actual PJM load data for the period will be used to calculate the actual recovery of overpayments. In Attachment B, RECO calculated the difference in NITS rate of \$2,251 per megawatt per year, and then calculated the difference per megawatt day of \$6.17. The difference of \$6.17 was applied to actual (November 2018 through December 2018) load data and estimated (January 2019 through March 2019) to determine the total chargeback with interest.¹¹ Attachment B shows a total recovery from BGS suppliers for the month of November 2018 of \$54,699.43, and for the month of December 2018 a recovery of \$56,688.00. For the months of January through March 2019, using estimated load data, the recoveries total \$277,503.15.

As noted above, the method used in Attachment B to calculate recoveries will be used for BGS-CIEP and BGS-RSCP until the effective date of a Board Order approving the Amended Filing. Additionally, as noted above, pursuant to the BGS-CIEP SMA, RECO’s BGS-CIEP suppliers are paid at the actual RECO NITS rate. Therefore, upon Board approval of the Amended Filing, RECO’s BGS-CIEP suppliers will be paid at the FERC-ordered NITS rate of

⁸ BGS-RSCP SMA and BGS-CIEP SMA at Section 15.9 (a) (iii) (“Section 15.9”).

⁹ In the definitions section of each SMA, “Firm Transmission Service” is defined as “‘Network Integration Transmission Service’ under the PJM OATT in effect as of the Effective Date of this Agreement....”

¹⁰ The calculations in Attachment include interest at the average Federal Funds Effective Rate for the period, pursuant to Section 15.9 of the BGS Supplier Master Agreements.

¹¹ The calculations in Attachment B include interest at the average Federal Funds Effective Rate for the period, pursuant to Section 15.9 of the BGS Supplier Master Agreements.

\$42,548 per megawatt per year. Further, because RECO's BGS-CIEP suppliers will be paid at the new NITS rate of \$42,548 per megawatt per year, no further recoveries are necessary from BGS-CIEP suppliers after the effective date of the Board Order.

Additional BGS-RSCP Recovery

As explained above, pursuant to Section 15.9, the decrease in RECO's NITS rate is a decrease in the auction price. Therefore, for RECO's BGS-RSCP suppliers, an additional deduction will be made to the payments by RECO to BGS-RSCP suppliers after the effective date of a Board Order in this proceeding, until each BGS-RSCP supplier's SMA terminates. The deduction represents the difference in RECO's NITS rate as a result of the November 15 FERC Order. Attachment C explains that the reduction of RECO's NITS rate by \$6.17 per megawatt per day will be netted from the payments to BGS-RSCP suppliers until the termination of each RSCP suppliers BGS-RSCP SMA.

No deduction will be made in payments to RECO RSCP suppliers who won RECO RSCP tranches in the February 2019 BGS auction because the lower RECO NITS rate of \$42,548 per megawatt per year was in effect at the time of the February 2019 BGS-RSCP auction.

IV. Conclusion

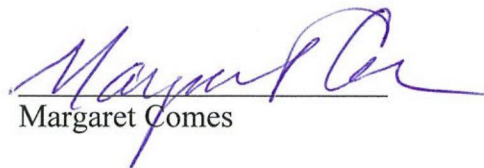
RECO now requests approval of the following:

1. Pursuant to Section 15.9 of the BGS SMSA, the recovery of NITS overpayments from RECO's BGS suppliers and credit to RECO's BGS Reconciliation Adjustment Mechanism Charge for the period March 21, 2018 until the effective date of the Board Order in this proceeding as set out in the Attachments to this Amended Filing;
2. Pursuant to Section 15.9 of the SMSA, after the effective date of a Board Order in this proceeding, the payment of future NITS payments to RECO's BGS-CIEP at RECO's revised, lower NITS transmission rate approved in the November 15 FERC Order;
3. Pursuant to Section 15.9 of the SMSA, after the effective date of a Board Order in this proceeding, a deduction in future payments to RECO's BGS-RSCP suppliers, calculated by subtracting the difference between RECO's existing and RECO's revised, lower NITS rate from the RSCP supplier's BGS-RSCP auction price as set out in the Attachments to this Amended Filing;
4. Approval of the proposed Tariff Leaves in Attachment E with proposed RECO retail rates;

The Company requests that the Board waive its 30-day filing requirement so that RECO can expeditiously implement any rate reduction that may occur as a result of the FERC order.

A copy of the Amended Filing is being provided to RECO's BGS suppliers, pursuant to Section 15.9 of the SMA.

Respectfully submitted,



Margaret Comes

Enclosures
c: attached service list

ROCKLAND ELECTRIC COMPANY
NOVEMBER 14, 2018 SECTION 15.9 FILING

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ROCKLAND ELECTRIC COMPANY
NOVEMBER 14, 2018 SECTION 15.9 FILING

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ROCKLAND ELECTRIC COMPANY
NOVEMBER 14, 2018 SECTION 15.9 FILING

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Attachment A

Attachment A - Actual									
Month	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Total
BGS NSPL (MW) Percentage in RECO Territory									
Total	71.061%	68.722%	71.087%	71.194%	71.289%	71.075%	70.983%	73.346%	
NITS refund and associated interest expense for the RECO zone (BGS & TPS combined)									
PJM Chargeback to RECO	27,251.23	74,321.38	76,797.89	74,321.14	76,798.64	76,798.43	74,320.60	76,797.86	557,407.17
Interest payment	100.83	386.36	661.77	1,015.36	1,326.62	1,598.14	2,039.93	2,314.60	9,443.62
Total	27,352.06	74,707.74	77,459.66	75,336.50	78,125.26	78,396.57	76,360.53	79,112.46	566,850.79
BGS ONLY NITS Over payment to be recovered (no TPS)									
Total	\$ 19,436.62	\$ 51,340.39	\$ 55,063.43	\$ 53,645.16	\$ 55,705.55	\$ 55,731.55	\$ 54,213.93	\$ 58,037.20	\$ 403,173.83

Attachment B

Attachment C

Old Rate	New Rate	Change in Rate	# of days	Rate to be recovered	NSPL Load each day	Sum of all days of NSPL	Total \$
per Mw per year			in a year	per MW per day	for each BGS-RSCP supplier	load for the month	To be recovered per BGS-RSCP Supplier per month
\$ 44,799.00	\$ 42,548.00	\$ 2,251.00	365	\$ 6.17	XXX MW	XXX MW	Column F x Column I

Actual calculation will be:

Rate to be recovered per MW per day times actual NSPL load for the month per BGS-RSCP Supplier

This will be a credit line shown separately on the invoice as we can't change the bid price.

Therefore, the bid price will have higher transmission rate, offset by the difference in the rates as a stand alone line.

Attachment D

ROCKLAND ELECTRIC COMPANY
Development of Transmission Rate

**PJM FERC TARIFF
SCHEDULE H-12**

<u>RECO Zone</u>		<u>Source</u>
Transmission Rev Req	\$ 16,833,707	PJM OATT Attachment H-12 - Rockland Electric Company
Annual Peak (MW)	396	FERC Form No. 1, 2016, page 401
Transmission Rate (\$/MW-Year)	\$ 42,548	PJM OATT Attachment H-12 - Rockland Electric Company

**PJM FERC TARIFF
OTHER SELECTED DATA**

<u>RECO 12 CP Transmission Rate</u>		<u>Source</u>
Transmission Rev Req	\$ 16,833,707	PJM OATT Attachment H-12 - Rockland Electric Company
12 CP (MW)	273	FERC Form No. 1, 2016, page 401, average of monthly peaks
Transmission Rate (\$/KW-year)	\$ 61.775	Revenue Requirement / 12 CP / 1,000 kW per MW

RECO Scheduling System Control & Dispatch (SSC&D)

SSC&D Revised Rate (\$/MWh)	\$ 0.52090	PJM OATT Tariff Schedule 1A
Current Rate (\$/MWh)	\$ 0.52090	PJM OATT Tariff Schedule 1A

ROCKLAND ELECTRIC COMPANY
Development of Transmission Rate

PEAK VALUES BY MONTH (MW)

Jan-16	231
Feb-16	217
Mar-16	209
Apr-16	176
May-16	326
Jun-16	351
Jul-16	396
Aug-16	379
Sep-16	389
Oct-16	191
Nov-16	199
Dec-16	<u>206</u>
	273

TRANSMISSION ALLOCATORS (kW)

	(A)	(B)
SC-1	158,638	139,124
SC-3	61	53
SC-4	1,016	891
SC-5	3,368	2,954
SC-6	1,127	988
SC-2	111,759	98,012
SC-7	34,752	30,477
Total	310,721	272,500

(A) Based on service classification specific transmission allocators

(B) Weighting of Overall Transmission Allocation of 273 MW by service classification.

ROCKLAND ELECTRIC COMPANY
Development of Transmission Charges

Class Specific Sales Broken Down between Central Western and Eastern Divisions

SC1				
Weather Normalized kWh =				712,151,852
CWD 2016 Non-Weather Norm Sales	108,325,815 kWh		14.9%	106,179,709
ED 2016 Non-Weather Norm Sales	618,220,064 kWh		85.1%	605,972,143

SC3				
Weather Normalized kWh =				277,030
CWD 2016 Non-Weather Norm Sales	98,220 kWh		35.3%	97,726
ED 2016 Non-Weather Norm Sales	180,211 kWh		64.7%	179,304

SC4				
Weather Normalized kWh =				6,405,513
CWD 2016 Non-Weather Norm Sales	524,360 kWh		8.2%	526,665
ED 2016 Non-Weather Norm Sales	5,853,121 kWh		91.8%	5,878,848

SC5				
Weather Normalized kWh =				15,113,429
CWD 2016 Non-Weather Norm Sales	4,884,200 kWh		32.0%	4,839,324
ED 2016 Non-Weather Norm Sales	10,369,380 kWh		68.0%	10,274,105

SC6				
Weather Normalized kWh =				4,998,817
CWD 2016 Non-Weather Norm Sales	1,135,949 kWh		20.7%	1,033,834
ED 2016 Non-Weather Norm Sales	4,356,615 kWh		79.3%	3,964,983

* Source of Weather Normalized kWh are billing determinants for 12+0 Update in the Company's most recent Distribution Rate Case filed under Docket No. ER16050428.

ROCKLAND ELECTRIC COMPANY
Development of Transmission Charges

Class Specific Sales Broken Down between Central Western and Eastern Divisions

SC2 kWh				
	Weather Normalized kWh =		615,363,455	
CWD 2016 Non-Weather Norm Sales	48,740,049 kWh	7.9%	48,557,741	
ED 2016 Non-Weather Norm Sales	568,933,758 kWh	92.1%	566,805,713	

SC7 kWh				
	Weather Normalized kWh =		219,710,803	
CWD 2016 Non-Weather Norm Sales	0 kWh	0.0%	-	
ED 2016 Non-Weather Norm Sales	221,115,382 kWh	100.0%	219,710,803	

SC2 kW				
	Weather Normalized kW =		<u>1st 5 kW - S</u>	<u>> 5 kW S</u>
			106,181	573,872
CWD 2016 Non-Weather Norm Sales	54,338 kW	8.0%	8,461	45,729
ED 2016 Non-Weather Norm Sales	627,565 kW	92.0%	97,720	528,142
	Weather Normalized kW =		<u>1st 5 kW - W</u>	<u>> 5 kW W</u>
			217,750	1,019,003
CWD 2016 Non-Weather Norm Sales	104,946 kW	15.4%	33,512	156,827
ED 2016 Non-Weather Norm Sales	1,129,957 kW	165.7%	360,826	1,688,556

SC7 kW				
	Weather Normalized kW =		<u>Pd I kW</u>	<u>Pd II kW</u>
			147,222	146,628
CWD 2016 Non-Weather Norm Sales	0 kW	0.0%	-	-
ED 2016 Non-Weather Norm Sales	411,044 kW	100.0%	147,222	146,628
	Weather Normalized kW =		<u>Pd III kW</u>	<u>Pd IV kW</u>
			262,403	251,572
CWD 2016 Non-Weather Norm Sales	0 kW	0.0%	-	-
ED 2016 Non-Weather Norm Sales	411,044 kW	100.0%	262,403	251,572

* Source of Weather Normalized kWh and kW are billing determinants for 12+0 Update in the Company's recent Distribution Rate Case filed under Docket No. ER16050428.

ROCKLAND ELECTRIC COMPANY
Development of Transmission Charges

Allocation of Increase to Residential and Lighting Classes

		<u>Information Source</u>	Residential	Lighting
A	FERC Transmission Rate (\$/kW/yr)	Pg 1	\$ 61.775	\$ 61.775
B	Weighted Average S/W Peak	Pg 2	142,132	1,879
C	FERC Transmission Revenue	(A * B)	\$ 8,780,187	\$ 116,100
D	kWh Sales	Pg 3	616,425,553	9,843,831
E	Transmission Rate (¢/kWh)	(C / D * 100)	1.42437	1.17942
F	System Scheduling, Control & Dispatch (¢/kWh)	Pg 1	0.05209	0.05209
G	Total Transmission Rate (¢/kWh)	(E + F)	1.47646	1.23151
H	Total Transmission Rate Rounded (¢/kWh)		1.476	1.232

ROCKLAND ELECTRIC COMPANY
Development of Transmission Charges

Allocation of Increase to Demand Billed Classes

	Information Source	SC-2	SC-7	
A	FERC Transmission Rate (\$/kW/yr)	Pg 1	\$ 61,775	\$ 61,775
B	Class 12 CP	Pg 2	98,012	30,477
C	FERC Transmission Revenue	(A * B)	\$ 6,054,687	\$ 1,882,734
	Less Demand-Related Transmission Revenue Recovery			
D	Summer (SC2)/Period I (SC7)	See Notes 1 and 2	\$842,018	\$333,369
E	Period II (SC7)	See Note 2	NA	\$87,521
F	Winter (SC2)/Period III (SC7)	See Notes 1 and 2	\$2,310,595	\$594,184
G	Period IV (SC7)	See Note 2	NA	\$150,161
H	Revenue for per kWh Transmission Charge	(C-D-E-F-G)	\$ 2,902,074	\$ 717,499
I	kWh Sales	Pg 4	615,363,455	219,710,803
J	Per kWh Transmission Rate (¢/kWh)	(H / I * 100)	0.47160	0.32657
K	System Scheduling, Control & Dispatch (¢/kWh)	Pg 1	0.05209	0.05209
L	Total per kWh Transmission Rate (¢/kWh)	(J + K)	0.52369	0.37866
M	Total Transmission Rate Rounded (¢/kWh)		0.524	0.379
			0.516	0.342

Notes:

1 Service Classification No. 2 Demand-Related Transmission Revenue Recovery

	Summer	Winter Source
a. Demand-Related Transmission Rate (\$/kW)	1.42	1.19 Pg 5
b. % Decrease in Demand Rates	-5.5470%	-5.5470%
c. Revised Demand-Related Transmission Rate	\$1.35	\$1.13 (a / b)
d. Demand Billing Units (kW) - All kW	625,863	2,049,382 Pg 4
e. Revised Demand-Related Transmission Revenue	\$842,018	\$2,310,595 (c * d)

Service Classification No. 7 Demand-Related Transmission Revenue Recovery

2

	Period I	Period II	Period III	Period IV Source
a. Demand-Related Transmission Rate (\$/kW)	2.39	0.63	2.39	0.63 Current Rate
b. % Decrease in Demand Rates	-5.5470%	-5.5470%	-5.5470%	-5.5470% Current Rate
c. Revised Demand-Related Transmission Rate	\$2.26	\$0.60	\$2.26	\$0.60 (a / b)
d. Demand Billing Units (kW) - All kW	147,222	146,628	262,403	251,572 Pg 4
e. Revised Demand-Related Transmission Revenue	\$333,369	\$87,521	\$594,184	\$150,161 (c * d)

ROCKLAND ELECTRIC COMPANY
Development of Transmission Charges

Weighted Blend of Eastern Division and Central Western Division Residential Rates

	<u>SC1</u>	<u>SC3</u>	<u>SC5</u>	<u>Total</u>
Central Western kWh	106,179,709	97,726	4,839,324	111,116,758
Current Rate (Including SSD&C Charge) ¢/kWh	<u>1.130</u>	<u>0.758</u>	<u>0.742</u>	
Current Central Western Revenue	1,199,831	741	35,908	1,236,480
	<u>SC1</u>	<u>SC3</u>	<u>SC5</u>	
Eastern kWh	605,972,143	179,304	10,274,105	616,425,553
Revised Rate (Including SSD&C Charge) ¢/kWh	<u>1.476</u>	<u>1.476</u>	<u>1.476</u>	
Proposed Eastern Revenue	8,944,149	2,647	151,646	9,098,442
	Revised Residential Rate (¢/kWh)			1.421

ROCKLAND ELECTRIC COMPANY
Development of Transmission Charges

Weighted Blend of Eastern Division and Central Western Division Lighting Rates

	<u>SC4</u>	<u>SC6</u>	<u>Total</u>
Central Western kWh	526,665	1,033,834	1,560,499
Current Rate (Including SSD&C Charge) ¢/kWh	<u>0.662</u>	<u>0.580</u>	
Current Central Western Revenue	3,487	5,996	9,483
	<u>SC1</u>	<u>SC3</u>	
Eastern kWh	5,878,848	3,964,983	9,843,831
Revised Rate (Including SSD&C Charge) ¢/kWh	<u>1.232</u>	<u>1.232</u>	
Proposed Eastern Revenue	72,427	48,849	121,276
	Revised Lighting Rate (¢/kWh)		1.147

ROCKLAND ELECTRIC COMPANY
Development of Transmission Charges

Weighted Blend of Eastern Division and Central Western Demand Class Rates

	SC2 - First 5 - S	SC2 - Over 5 - S	Total	SC2 - First 5 - W	SC2 - Over 5 - W	Total
Central Western kW	8,461	45,729	54,190	33,512	166,827	190,339
Current Rate \$/kW	0	<u>1.29</u>		0	<u>1.11</u>	
Current Central Western Revenue	0	58,991	58,991	0	174,078	174,078
Eastern kW	97,720	528,142	625,863	360,826	1,688,556	2,049,382
Revised Rate \$/kW	<u>1.35</u>	<u>1.35</u>		<u>1.13</u>	<u>1.13</u>	
Proposed Eastern Revenue	131,470	710,548	842,018	406,817	1,903,779	2,310,596
	Revised SC2 kW Rate Summer (\$/kW)			Revised SC2 kW Rate Winter (\$/kW)		
	1.32			1.11		

	SC7 - Pd I	SC7 - Pd II	SC7 - Pd III	SC7 - Pd IV	SC2 - kWh	SC7 - kWh
Central Western kWh	0	0	0	0	48,557,741	0
Current Rate \$/kWh	<u>1.79</u>	<u>0.47</u>	<u>1.63</u>	<u>0.47</u>	<u>0.516</u>	<u>0.342</u>
Current Central Western Revenue	0	0	0	0	250,558	0
Eastern kWh	147,222	146,628	262,403	251,572	566,805,713	219,710,803
Revised Rate (Including SSD&C Charge) \$/kWh	<u>2.26</u>	<u>0.60</u>	<u>2.26</u>	<u>0.60</u>	<u>0.524</u>	<u>0.379</u>
Proposed Eastern Revenue	333,369	87,521	594,184	150,161	2,970,062	832,704
	Revised SC7 kW Rates (\$/kW)				Revised kWh Rates (\$/kWh)	
	2.26	0.60	2.26	0.60	0.523	0.379

ROCKLAND ELECTRIC COMPANY
Development of Transmission Charges

Determination of Retail Rates with Sales and Use Tax ("SUT")

Transmission		
Charge	SUT	Total
	6.625%	
(b)	(c) = (b) x 6.625%	(d) = (b) + (c)

Service Classification No. 1

All kWh - (¢/kWh)	1.421	0.094	1.515
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Service Classification No. 2

All kW (S)	1.32	0.09	1.410
All kW (W)	1.11	0.07	1.180
All kWh - (¢/kWh)	0.523	0.03	0.553

Service Classification No. 3

All kWh - (¢/kWh)	1.421	0.094	1.515
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Service Classification No. 4

All kWh - (¢/kWh)	1.147	0.076	1.223
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Service Classification No. 5

All kWh - (¢/kWh)	1.421	0.094	1.515
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Service Classification No. 6

All kWh - (¢/kWh)	1.147	0.076	1.223
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Service Classification No. 7

Demand			
Period I (\$/kW)	2.26	0.15	2.41
Period II (\$/kW)	0.60	0.04	0.64
Period III (\$/kW)	2.26	0.15	2.41
Period IV (\$/kW)	0.60	0.04	0.64
All kWh - (¢/kWh)	0.379	0.025	0.404

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons

SC1 Residential

	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
<u>Summer</u>					
	0	\$4.53	\$4.53	\$0.00	0.0
	50	11.99	11.96	(0.03)	(0.3)
	100	19.46	19.39	(0.07)	(0.4)
	200	34.38	34.24	(0.14)	(0.4)
	250	41.84	41.67	(0.17)	(0.4)
	300	49.31	49.10	(0.21)	(0.4)
	400	64.23	63.96	(0.27)	(0.4)
	500	79.16	78.82	(0.34)	(0.4)
	750	122.48	121.97	(0.51)	(0.4)
	1,000	169.81	169.13	(0.68)	(0.4)
	1,500	264.47	263.45	(1.02)	(0.4)
	2,000	359.13	357.77	(1.36)	(0.4)
<u>Winter</u>					
	0	\$4.53	\$4.53	\$0.00	0.0
	50	12.83	12.80	(0.03)	(0.2)
	100	21.14	21.07	(0.07)	(0.3)
	200	37.74	37.61	(0.13)	(0.3)
	250	46.05	45.88	(0.17)	(0.4)
	300	54.35	54.15	(0.20)	(0.4)
	400	70.96	70.69	(0.27)	(0.4)
	500	87.57	87.23	(0.34)	(0.4)
	750	129.08	128.57	(0.51)	(0.4)
	1,000	170.60	169.92	(0.68)	(0.4)
	1,500	253.64	252.62	(1.02)	(0.4)
	2,000	336.67	335.31	(1.36)	(0.4)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons

SC2 General Service - Unmetered

	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change Amount	Percent
<u>Summer</u>					
	0	\$10.57	\$10.57	\$0.00	0.0
	100	23.50	23.48	(0.02)	(0.1)
	200	36.43	36.39	(0.04)	(0.1)
	300	49.37	49.31	(0.06)	(0.1)
	400	62.30	62.22	(0.08)	(0.1)
	500	75.23	75.13	(0.10)	(0.1)
	750	107.56	107.41	(0.15)	(0.1)
	1,000	139.89	139.69	(0.20)	(0.1)
	1,250	172.22	171.97	(0.25)	(0.1)
	1,500	204.55	204.25	(0.30)	(0.1)
	1,750	236.88	236.53	(0.35)	(0.1)
	2,000	269.21	268.81	(0.40)	(0.1)
<u>Winter</u>					
	0	\$10.57	\$10.57	\$0.00	0.0
	50	16.39	16.38	(0.01)	(0.1)
	100	22.21	22.19	(0.02)	(0.1)
	200	33.86	33.82	(0.04)	(0.1)
	250	39.68	39.63	(0.05)	(0.1)
	300	45.50	45.44	(0.06)	(0.1)
	400	57.15	57.07	(0.08)	(0.1)
	500	68.79	68.69	(0.10)	(0.1)
	750	97.90	97.75	(0.15)	(0.2)
	1,000	127.01	126.81	(0.20)	(0.2)
	1,500	185.23	184.93	(0.30)	(0.2)
	2,000	243.45	243.05	(0.40)	(0.2)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons

SC2 General Service - Non-Demand Metered

	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	<u>Change</u> Amount	Percent
<u>Summer</u>					
	0	\$12.26	\$12.26	\$0.00	0.0
	100	25.19	25.17	(0.02)	(0.1)
	200	38.12	38.08	(0.04)	(0.1)
	300	51.06	51.00	(0.06)	(0.1)
	400	63.99	63.91	(0.08)	(0.1)
	500	76.92	76.82	(0.10)	(0.1)
	750	109.25	109.10	(0.15)	(0.1)
	1,000	141.58	141.38	(0.20)	(0.1)
	1,250	173.91	173.66	(0.25)	(0.1)
	1,500	206.24	205.94	(0.30)	(0.1)
	1,750	238.57	238.22	(0.35)	(0.1)
	2,000	270.90	270.50	(0.40)	(0.1)
<u>Winter</u>					
	0	\$12.26	\$12.26	\$0.00	0.0
	50	18.08	18.07	(0.01)	(0.1)
	100	23.90	23.88	(0.02)	(0.1)
	200	35.55	35.51	(0.04)	(0.1)
	250	41.37	41.32	(0.05)	(0.1)
	300	47.19	47.13	(0.06)	(0.1)
	400	58.84	58.76	(0.08)	(0.1)
	500	70.48	70.38	(0.10)	(0.1)
	750	99.59	99.44	(0.15)	(0.2)
	1,000	128.70	128.50	(0.20)	(0.2)
	1,500	186.92	186.62	(0.30)	(0.2)
	2,000	245.14	244.74	(0.40)	(0.2)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons

SC2 General Secondary Service - Summer

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
7	700	\$145.51	\$144.67	(\$0.84)	(0.6)
7	1,400	223.61	222.63	(0.98)	(0.4)
7	2,100	301.70	300.58	(1.12)	(0.4)
7	2,800	379.79	378.53	(1.26)	(0.3)
10	1,000	215.58	214.38	(1.20)	(0.6)
10	2,000	327.14	325.74	(1.40)	(0.4)
10	3,000	438.70	437.10	(1.60)	(0.4)
10	4,000	550.26	548.46	(1.80)	(0.3)
25	2,500	565.92	562.92	(3.00)	(0.5)
25	5,000	844.39	840.89	(3.50)	(0.4)
25	7,500	1,109.54	1,105.54	(4.00)	(0.4)
25	10,000	1,374.69	1,370.19	(4.50)	(0.3)
50	5,000	1,149.39	1,143.39	(6.00)	(0.5)
50	10,000	1,679.69	1,672.69	(7.00)	(0.4)
50	15,000	2,210.00	2,202.00	(8.00)	(0.4)
50	20,000	2,740.30	2,731.30	(9.00)	(0.3)
100	10,000	2,289.69	2,277.69	(12.00)	(0.5)
100	20,000	3,350.30	3,336.30	(14.00)	(0.4)
100	30,000	4,410.91	4,394.91	(16.00)	(0.4)
100	40,000	5,471.52	5,453.52	(18.00)	(0.3)
150	15,000	3,430.00	3,412.00	(18.00)	(0.5)
150	30,000	5,020.91	4,999.91	(21.00)	(0.4)
150	45,000	6,611.83	6,587.83	(24.00)	(0.4)
150	60,000	8,202.74	8,175.74	(27.00)	(0.3)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons

SC2 General Secondary Service - Winter

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
7	700	\$131.34	\$130.57	(\$0.77)	(0.6)
7	1,400	205.27	204.36	(0.91)	(0.4)
7	2,100	279.19	278.14	(1.05)	(0.4)
7	2,800	353.12	351.93	(1.19)	(0.3)
10	1,000	192.33	191.23	(1.10)	(0.6)
10	2,000	297.94	296.64	(1.30)	(0.4)
10	3,000	403.55	402.05	(1.50)	(0.4)
10	4,000	509.16	507.46	(1.70)	(0.3)
25	2,500	497.30	494.55	(2.75)	(0.6)
25	5,000	761.02	757.77	(3.25)	(0.4)
25	7,500	1,015.37	1,011.62	(3.75)	(0.4)
25	10,000	1,269.72	1,265.47	(4.25)	(0.3)
50	5,000	1,005.27	999.77	(5.50)	(0.5)
50	10,000	1,513.97	1,507.47	(6.50)	(0.4)
50	15,000	2,022.68	2,015.18	(7.50)	(0.4)
50	20,000	2,531.38	2,522.88	(8.50)	(0.3)
100	10,000	2,002.47	1,991.47	(11.00)	(0.5)
100	20,000	3,019.88	3,006.88	(13.00)	(0.4)
100	30,000	4,037.29	4,022.29	(15.00)	(0.4)
100	40,000	5,054.70	5,037.70	(17.00)	(0.3)
150	15,000	2,999.68	2,983.18	(16.50)	(0.6)
150	30,000	4,525.79	4,506.29	(19.50)	(0.4)
150	45,000	6,051.91	6,029.41	(22.50)	(0.4)
150	60,000	7,578.02	7,552.52	(25.50)	(0.3)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons

SC2 General Primary Service - Summer

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
100	20,000	\$3,457.37	\$3,443.37	(\$14.00)	(0.4)
100	30,000	4,378.68	4,362.68	(16.00)	(0.4)
100	40,000	5,299.99	5,281.99	(18.00)	(0.3)
100	50,000	6,221.30	6,201.30	(20.00)	(0.3)
150	30,000	5,156.18	5,135.18	(21.00)	(0.4)
150	45,000	6,538.15	6,514.15	(24.00)	(0.4)
150	60,000	7,920.11	7,893.11	(27.00)	(0.3)
150	75,000	9,302.08	9,272.08	(30.00)	(0.3)
200	40,000	6,854.99	6,826.99	(28.00)	(0.4)
200	60,000	8,697.61	8,665.61	(32.00)	(0.4)
200	80,000	10,540.23	10,504.23	(36.00)	(0.3)
200	100,000	12,382.85	12,342.85	(40.00)	(0.3)
500	100,000	17,047.85	16,977.85	(70.00)	(0.4)
500	150,000	21,654.40	21,574.40	(80.00)	(0.4)
500	200,000	26,260.95	26,170.95	(90.00)	(0.3)
500	250,000	30,867.50	30,767.50	(100.00)	(0.3)
750	150,000	25,541.90	25,436.90	(105.00)	(0.4)
750	225,000	32,451.73	32,331.73	(120.00)	(0.4)
750	300,000	39,361.55	39,226.55	(135.00)	(0.3)
750	375,000	46,271.38	46,121.38	(150.00)	(0.3)
1000	200,000	34,035.95	33,895.95	(140.00)	(0.4)
1000	300,000	43,249.05	43,089.05	(160.00)	(0.4)
1000	400,000	52,462.15	52,282.15	(180.00)	(0.3)
1000	500,000	61,675.25	61,475.25	(200.00)	(0.3)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons

SC2 General Primary Service - Winter

Demand (kW)	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	Change	
				Amount	Percent
100	20,000	\$3,099.07	\$3,086.07	(\$13.00)	(0.4)
100	30,000	3,982.28	3,967.28	(15.00)	(0.4)
100	40,000	4,865.49	4,848.49	(17.00)	(0.3)
100	50,000	5,748.70	5,729.70	(19.00)	(0.3)
150	30,000	4,615.78	4,596.28	(19.50)	(0.4)
150	45,000	5,940.60	5,918.10	(22.50)	(0.4)
150	60,000	7,265.41	7,239.91	(25.50)	(0.4)
150	75,000	8,590.23	8,561.73	(28.50)	(0.3)
200	40,000	6,132.49	6,106.49	(26.00)	(0.4)
200	60,000	7,898.91	7,868.91	(30.00)	(0.4)
200	80,000	9,665.33	9,631.33	(34.00)	(0.4)
200	100,000	11,431.75	11,393.75	(38.00)	(0.3)
500	100,000	15,232.75	15,167.75	(65.00)	(0.4)
500	150,000	19,648.80	19,573.80	(75.00)	(0.4)
500	200,000	24,064.85	23,979.85	(85.00)	(0.4)
500	250,000	28,480.90	28,385.90	(95.00)	(0.3)
750	150,000	22,816.30	22,718.80	(97.50)	(0.4)
750	225,000	29,440.38	29,327.88	(112.50)	(0.4)
750	300,000	36,064.45	35,936.95	(127.50)	(0.4)
750	375,000	42,688.53	42,546.03	(142.50)	(0.3)
1000	200,000	30,399.85	30,269.85	(130.00)	(0.4)
1000	300,000	39,231.95	39,081.95	(150.00)	(0.4)
1000	400,000	48,064.05	47,894.05	(170.00)	(0.4)
1000	500,000	56,896.15	56,706.15	(190.00)	(0.3)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons

SC5 Residential with Space Heating

	Monthly Usage (kWh)	Bill at Present Rates	Bill at Proposed Rates	<u>Change</u> Amount	Percent
<u>Summer</u>					
	0	\$4.53	\$4.53	\$0.00	0.0
	50	11.99	11.96	(0.03)	(0.3)
	100	19.45	19.38	(0.07)	(0.4)
	200	34.37	34.23	(0.14)	(0.4)
	250	41.83	41.66	(0.17)	(0.4)
	300	49.29	49.09	(0.20)	(0.4)
	400	64.21	63.94	(0.27)	(0.4)
	500	79.13	78.79	(0.34)	(0.4)
	750	120.90	120.39	(0.51)	(0.4)
	1,000	165.66	164.98	(0.68)	(0.4)
	1,500	255.16	254.14	(1.02)	(0.4)
	2,000	344.67	343.31	(1.36)	(0.4)
<u>Winter</u>					
	0	\$4.53	\$4.53	\$0.00	0.0
	50	11.86	11.83	(0.03)	(0.3)
	100	19.19	19.12	(0.07)	(0.4)
	200	33.85	33.71	(0.14)	(0.4)
	250	41.18	41.01	(0.17)	(0.4)
	300	48.51	48.30	(0.21)	(0.4)
	400	63.17	62.89	(0.28)	(0.4)
	500	77.83	77.49	(0.34)	(0.4)
	750	114.47	113.96	(0.51)	(0.4)
	1,000	151.12	150.44	(0.68)	(0.4)
	1,500	224.42	223.40	(1.02)	(0.5)
	2,000	297.71	296.35	(1.36)	(0.5)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons *Service Classification No. 7*

Annual Bill

Demand (kW)	Monthly Usage (kWh)	Percent <u>Energy Split</u>		Bill at Present Rates	Bill at Proposed Rates	<u>Change</u>	
		Peak	Off-Peak			Amount	Percent
1,000	300,000	35%	65%	\$443,241	\$440,625	(2,616)	(0.6)
1,000	300,000	50%	50%	445,623	443,007	(2,616)	(0.6)
1,000	400,000	35%	65%	524,835	522,015	(2,820)	(0.5)
1,000	400,000	50%	50%	528,010	525,190	(2,820)	(0.5)
2,000	600,000	35%	65%	883,934	878,702	(5,232)	(0.6)
2,000	600,000	50%	50%	888,697	883,465	(5,232)	(0.6)
2,000	800,000	35%	65%	1,047,121	1,041,481	(5,640)	(0.5)
2,000	800,000	50%	50%	1,053,471	1,047,831	(5,640)	(0.5)
3,000	900,000	35%	65%	1,324,627	1,316,779	(7,848)	(0.6)
3,000	900,000	50%	50%	1,331,772	1,323,924	(7,848)	(0.6)
3,000	1,200,000	35%	65%	1,569,407	1,560,947	(8,460)	(0.5)
3,000	1,200,000	50%	50%	1,578,933	1,570,473	(8,460)	(0.5)
4,000	1,200,000	35%	65%	1,765,320	1,754,856	(10,464)	(0.6)
4,000	1,200,000	50%	50%	1,774,846	1,764,382	(10,464)	(0.6)
4,000	1,600,000	35%	65%	2,091,693	2,080,413	(11,280)	(0.5)
4,000	1,600,000	50%	50%	2,104,394	2,093,114	(11,280)	(0.5)
5,000	1,500,000	35%	65%	2,206,013	2,192,933	(13,080)	(0.6)
5,000	1,500,000	50%	50%	2,217,920	2,204,840	(13,080)	(0.6)
5,000	2,000,000	35%	65%	2,613,980	2,599,880	(14,100)	(0.5)
5,000	2,000,000	50%	50%	2,629,856	2,615,756	(14,100)	(0.5)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons *Service Classification No. 7*

Summer Bill

Demand (kW)	Monthly Usage (kWh)	Percent <u>Energy Split</u>		Bill at Present Rates	Bill at Proposed Rates	<u>Change</u>	
		Peak	Off-Peak			Amount	Percent
1,000	300,000	35%	65%	\$37,096.77	\$36,878.77	(\$218.00)	(0.6)
1,000	300,000	50%	50%	37,295.22	37,077.22	(218.00)	(0.6)
1,000	400,000	35%	65%	43,896.21	43,661.21	(235.00)	(0.5)
1,000	400,000	50%	50%	44,160.81	43,925.81	(235.00)	(0.5)
2,000	600,000	35%	65%	73,981.19	73,545.19	(436.00)	(0.6)
2,000	600,000	50%	50%	74,378.09	73,942.09	(436.00)	(0.6)
2,000	800,000	35%	65%	87,580.07	87,110.07	(470.00)	(0.5)
2,000	800,000	50%	50%	88,109.27	87,639.27	(470.00)	(0.5)
3,000	900,000	35%	65%	110,865.61	110,211.61	(654.00)	(0.6)
3,000	900,000	50%	50%	111,460.96	110,806.96	(654.00)	(0.6)
3,000	1,200,000	35%	65%	131,263.93	130,558.93	(705.00)	(0.5)
3,000	1,200,000	50%	50%	132,057.73	131,352.73	(705.00)	(0.5)
4,000	1,200,000	35%	65%	147,750.03	146,878.03	(872.00)	(0.6)
4,000	1,200,000	50%	50%	148,543.83	147,671.83	(872.00)	(0.6)
4,000	1,600,000	35%	65%	174,947.79	174,007.79	(940.00)	(0.5)
4,000	1,600,000	50%	50%	176,006.19	175,066.19	(940.00)	(0.5)
5,000	1,500,000	35%	65%	184,634.45	183,544.45	(1,090.00)	(0.6)
5,000	1,500,000	50%	50%	185,626.70	184,536.70	(1,090.00)	(0.6)
5,000	2,000,000	35%	65%	218,631.65	217,456.65	(1,175.00)	(0.5)
5,000	2,000,000	50%	50%	219,954.65	218,779.65	(1,175.00)	(0.5)

*All Rates Include Sales and Use Tax

ROCKLAND ELECTRIC COMPANY

Monthly Billing Comparisons *Service Classification No. 7*

Winter Bill

Demand (kW)	Monthly Usage (kWh)	Percent <u>Energy Split</u>		Bill at Present <u>Rates</u>	Bill at Proposed <u>Rates</u>	<u>Change</u>	
		<u>Peak</u>	<u>Off-Peak</u>			<u>Amount</u>	<u>Percent</u>
1,000	300,000	35%	65%	\$36,856.77	\$36,638.77	(\$218.00)	(0.6)
1,000	300,000	50%	50%	37,055.22	36,837.22	(218.00)	(0.6)
1,000	400,000	35%	65%	43,656.21	43,421.21	(235.00)	(0.5)
1,000	400,000	50%	50%	43,920.81	43,685.81	(235.00)	(0.5)
2,000	600,000	35%	65%	73,501.19	73,065.19	(436.00)	(0.6)
2,000	600,000	50%	50%	73,898.09	73,462.09	(436.00)	(0.6)
2,000	800,000	35%	65%	87,100.07	86,630.07	(470.00)	(0.5)
2,000	800,000	50%	50%	87,629.27	87,159.27	(470.00)	(0.5)
3,000	900,000	35%	65%	110,145.61	109,491.61	(654.00)	(0.6)
3,000	900,000	50%	50%	110,740.96	110,086.96	(654.00)	(0.6)
3,000	1,200,000	35%	65%	130,543.93	129,838.93	(705.00)	(0.5)
3,000	1,200,000	50%	50%	131,337.73	130,632.73	(705.00)	(0.5)
4,000	1,200,000	35%	65%	146,790.03	145,918.03	(872.00)	(0.6)
4,000	1,200,000	50%	50%	147,583.83	146,711.83	(872.00)	(0.6)
4,000	1,600,000	35%	65%	173,987.79	173,047.79	(940.00)	(0.5)
4,000	1,600,000	50%	50%	175,046.19	174,106.19	(940.00)	(0.5)
5,000	1,500,000	35%	65%	183,434.45	182,344.45	(1,090.00)	(0.6)
5,000	1,500,000	50%	50%	184,426.70	183,336.70	(1,090.00)	(0.6)
5,000	2,000,000	35%	65%	217,431.65	216,256.65	(1,175.00)	(0.5)
5,000	2,000,000	50%	50%	218,754.65	217,579.65	(1,175.00)	(0.5)

*All Rates Include Sales and Use Tax

Attachment E

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.976 ¢ per kWh	0.976 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and the Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Demand Charge</u>		
All kW@	\$1.41 per kW	\$1.18 per kW
<u>Usage Charge</u>		
All kWh@	0.553 ¢ per kWh	0.553 ¢ per kWh

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Peak</u> All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday@	1.515 ¢ per kWh	1.515 ¢ per kWh
<u>Off-Peak</u> All other kWh@	1.515 ¢ per kWh	1.515 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh@	0.621 ¢ per kWh	0.621 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 4
 PUBLIC STREET LIGHTING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(1) Distribution and Transmission Charges (Continued)

(a) Distribution Luminaire Charges (Continued)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>
<u>Post Top Luminaires</u>				
16,000	Sodium Vapor-Offset	150	199	\$20.16
<u>Off-Roadway Luminaires</u>				
27,500	Sodium Vapor	250	311	\$ 16.84
46,000	Sodium Vapor	400	488	23.67
<u>Post-Top Luminaires</u>				
4,000	Mercury Vapor	100	130	\$ 10.30
7,900	Mercury Vapor	175	215	12.61
7,900	Merc. Vapor-Offset	175	215	14.82

(b) Transmission Charges

A Transmission Charge of 1.223 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

$$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$$

*See Monthly Burn Hours Table

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 5
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE - MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.624 ¢ per kWh	0.624 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(1) Distribution and Transmission Charges (Continued)

(c) Transmission Charges for Service Types A, B, and C

A Transmission Charge of 1.223 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by 1,000}) \text{ times Monthly Burn Hours}^*$$

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by 1,000}) \text{ times Monthly Burn Hours}^*$$

* See Monthly Burn Hours Table.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.41 per kW	\$2.41 per kW
Period II	All kW @	0.64 per kW	0.64 per kW
Period III	All kW @	2.41 per kW	2.41 per kW
Period IV	All kW @	0.64 per kW	0.64 per kW

Usage Charge

Period I	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period II	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period III	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period IV	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

(b) **Transmission Surcharge** – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 2.883 ¢ per kWh during the billing months of October through May and 4.662 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.366 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430