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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

January 29, 2019 BOARD OF PUBLIC UTILITIES
TRENTON, NJ

In The Matter of the Provision of Basic Generation Service
and the Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
December 6, 2018 Joint Filing

Docket No. ER18121290

Aida Camacho-Welch
Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Enclosed for filing by Public Service Electric and Gas Company (the “Company”), please find an original and ten copies of the Company’s compliance filing provided in accordance with the order of the New Jersey Board of Public Utilities in the above referenced matter.

The Company herewith files the following revised tariff sheets, effective February 1, 2019:

Tariff for Electric Service, B.P.U.N.J. No. 16 Electric

- Second Revised Sheet No. 75 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges
- Second Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Second Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

CMS
Energy
Legal
DAG

M. Lupu, Legal
P. Krogman, DAG
E. Xiao, DAG
P. Van Buren, DAG

Thank you for your attention and consideration in this matter. If you have any questions, please contact the undersigned.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Joseph K. King". The signature is written in a cursive style with a large initial "J".

Attachments

C Service List (email only)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

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BGS TRANSMISSION ENHANCEMENT CHARGE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
RS – first 600 kWh	\$0.121669	\$0.129730	\$0.121644	\$0.129703
RS – in excess of 600 kWh	0.121669	0.129730	0.130740	0.139402
RHS – first 600 kWh	0.095382	0.101701	0.090777	0.096791
RHS – in excess of 600 kWh	0.095382	0.101701	0.102939	0.109759
RLM On-Peak	0.211312	0.225311	0.224139	0.238988
RLM Off-Peak	0.062500	0.066641	0.057411	0.061214
WH	0.049065	0.052316	0.046813	0.049914
WHS	0.049245	0.052507	0.046520	0.049602
HS	0.104103	0.111000	0.106025	0.113049
BPL	0.046908	0.050016	0.041926	0.044704
BPL-POF	0.046908	0.050016	0.041926	0.044704
PSAL	0.046908	0.050016	0.041926	0.044704

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: January 29, 2019

Effective: February 1, 2019

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 17, 2019

in Docket No. ER18121290

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:**Applicable to Rate Schedules GLP and LPL -Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September\$ 5.1628

Charge including New Jersey Sales and Use Tax (SUT)\$ 5.5048

Charge applicable in the months of October through May\$ 5.1628

Charge including New Jersey Sales and Use Tax (SUT)\$ 5.5048

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL -Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$118,103.42 per MW per year

EL05-121 \$ 20,069.91 per MW per year

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge \$ 2.82 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 46.80 per MW per month

Virginia Electric and Power Company \$ 46.75 per MW per month

Potomac-Appalachian Transmission Highline L.L.C. \$ 3.47 per MW per month

PPL Electric Utilities Corporation \$ 218.59 per MW per month

American Electric Power Service Corporation \$ 21.45 per MW per month

Atlantic City Electric Company \$ 9.32 per MW per month

Delmarva Power and Light Company \$ 0.16 per MW per month

Potomac Electric Power Company \$ 3.24 per MW per month

Baltimore Gas and Electric Company \$ 3.61 per MW per month

Jersey Central Power and Light \$ 69.17 per MW per month

Mid Atlantic Interstate Transmission \$ 16.22 per MW per month

PECO Energy Company \$ 20.34 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 11.9765

Charge including New Jersey Sales and Use Tax (SUT) \$ 12.7699

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$118,103.42 per MW per year

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