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JAN 29 2019



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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

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7wd 1/31/19

January 28, 2019

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

aida.camacho@bpu.nj.gov
board.secretary@bpu.nj.gov

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MAIL ROOM

JAN 29 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Provision of Basic Generation Service and Compliance Tariff
Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – December 6, 2018 Joint Filing
BPU Docket No. ER18121290

Dear Secretary Camacho-Welch:

Pursuant to the January 17, 2019 Decision and Order Approving the Pass-Through of
FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please find
an original and ten (10) copies of tariff sheets documenting "tariffs and rates consistent with the
Board's findings" in connection with the above-docketed matter. The tariff pages will be effective
on February 1, 2019.

Hard copies will be sent by Federal Express to the Board of Public Utilities and by First
Class Mail to the Division of Rate Counsel. All other recipients will receive their copy by
electronic mail only.

Kindly return one date-stamped and "filed" copy to the undersigned in the enclosed self-
addressed, postage-prepaid envelope.

Thank you for your attention and consideration in this matter. Feel free to contact the
undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,

Passanante /jpr
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An Attorney at Law of the
State of New Jersey

CMS
Legal
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Enclosure

cc: Service List (via electronic mail, w/enclosure)

Tariff Pages

Clean

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Eighty-Fifth Revised Sheet Replaces Eighty-Fourth Revised Sheet No. 3

SECTION IV
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<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Thirty-Fourth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Third Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Third Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Fortieth Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Thirteenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised

Date of Issue: January 28, 2019

Effective Date: February 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ER18121290

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fortieth Revised Sheet Replaces Thirty-Ninth Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000223	0.000186	0.000183	0.000128	0.000104	0.000093	-	0.000090
TrAILCo	0.000276	0.000230	0.000228	0.000159	0.000129	0.000116	-	0.000111
PSE&G	0.000484	0.000403	0.000399	0.000277	0.000226	0.000203	-	0.000194
PATH	0.000018	0.000015	0.000015	0.000011	0.000009	0.000007	-	0.000007
PPL	0.000112	0.000093	0.000092	0.000064	0.000052	0.000047	-	0.000045
PECO	0.000197	0.000164	0.000162	0.000113	0.000093	0.000082	-	0.000079
Pepco	0.000020	0.000017	0.000017	0.000012	0.000010	0.000009	-	0.000009
MAIT	0.000026	0.000021	0.000021	0.000015	0.000012	0.000011	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	(0.000814)	(0.000677)	(0.000671)	(0.000468)	(0.000381)	(0.000340)	-	(0.000326)
Delmarva	0.000001	0.000001	0.000001	-	-	-	-	-
BG&E	0.000039	0.000033	0.000032	0.000022	0.000018	0.000016	-	0.000016
AEP - East	0.000088	0.000074	0.000074	0.000051	0.000042	0.000037	-	0.000035
Total	0.000673	0.000562	0.000555	0.000386	0.000315	0.000282	-	0.000272

Date of Issue: January 28, 2019

Effective Date: February 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18121290

Tariff Pages
Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighty-Fifth Revised Sheet Replaces Eighty-Fourth Revised Sheet ~~Replaces Eighty-Third Revised Sheet~~ No. 3

SECTION IV
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Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fortieth Revised Sheet Replaces Thirty-Ninth Revised Sheet Replaces Thirty-Eighth Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	<u>0.0002030</u> <u>00223</u>	<u>0.0001680</u> <u>00186</u>	<u>0.0001660</u> <u>00183</u>	<u>0.0001160</u> <u>00128</u>	<u>0.0000950</u> <u>00104</u>	<u>0.0000840</u> <u>00093</u>	-	<u>0.0000810</u> <u>00090</u>
TrAILCo	0.000276	0.000230	0.000228	0.000159	0.000129	0.000116	-	0.000111
PSE&G	0.000484	0.000403	0.000399	0.000277	0.000226	0.000203	-	0.000194
PATH	(0.000094) <u>000018</u>	(0.000079) <u>000015</u>	(0.000078) <u>000015</u>	(0.000054) <u>000011</u>	(0.000044) <u>000009</u>	(0.000039) <u>000007</u>	-	(0.000037) <u>000007</u>
PPL	0.000112	0.000093	0.000092	0.000064	0.000052	0.000047	-	0.000045
PECO	0.000197	0.000164	0.000162	0.000113	0.000093	0.000082	-	0.000079
Pepco	0.000020 <u>0.0000300</u> <u>00026</u>	0.000017 <u>0.0000260</u> <u>00021</u>	0.000017 <u>0.0000250</u> <u>00021</u>	0.000012 <u>0.0000170</u> <u>00015</u>	0.000010 <u>0.0000140</u> <u>00012</u>	0.000009 <u>0.0000130</u> <u>00011</u>	-	0.000009 <u>0.0000120</u> <u>00011</u>
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	(0.000814)	(0.000677)	(0.000671)	(0.000468)	(0.000381)	(0.000340)	-	(0.000326)
Delmarva	0.000001	0.000001	0.000001	-	-	-	-	-
BG&E	0.000039	0.000033	0.000032	0.000022	0.000018	0.000016	-	0.000016
AEP - East	<u>0.0000700</u> <u>00088</u>	<u>0.0000590</u> <u>00074</u>	<u>0.0000580</u> <u>00074</u>	<u>0.0000410</u> <u>00051</u>	<u>0.0000330</u> <u>00042</u>	<u>0.0000300</u> <u>00037</u>	-	<u>0.0000280</u> <u>00035</u>
Total	<u>0.0005270</u> <u>00673</u>	<u>0.0004400</u> <u>00562</u>	<u>0.0004330</u> <u>00555</u>	<u>0.0003010</u> <u>00386</u>	<u>0.0002460</u> <u>00315</u>	<u>0.0002220</u> <u>00282</u>	-	<u>0.0002130</u> <u>00272</u>

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~~2018~~2019

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER18094064~~ER18121290

I/M/O the Provision of Basic Generation Services and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in
PJM Open Access Transmission Tariff – December 6, 2018 Joint Filing
BPU Docket No. ER18121290

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