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CASE MANAGEMENT

JAN 23 2019

January 22, 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

via Overnight Delivery Service

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Ave., 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

RECEIVED
MAIL ROOM

JAN 23 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: Tariff Compliance Filing
I/M/O the Provision of Basic Generation Service and the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open
Access Transmission Tariff – December 6, 2018 Joint Filing
Effective February 1, 2019
Docket No. ER18121290

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated January 17, 2019, Jersey Central Power & Light Company herewith files the original and eleven copies of the Company's revised tariff sheets with rates effective February 1, 2019.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

Sincerely,

Yongmei Peng

Yongmei Peng
Analyst V

Tariff Activity

Rates & Regulatory Affairs - NJ

Attachment

cc: S. Peterson
S. Brand

EMS
A. Hall, Esq.
J. Ford-Williams
A. Moreau, Esq.

R. Greenberg, Esq.
T. O'buleton, Esq.

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

**15th Rev. Sheet No. 1
Superseding 14th Rev. Sheet No. 1**

<p>PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS</p>

	<u>Sheet No.</u>	<u>Revision No.</u>
Table of Contents		
Service Classification RS – Residential Service	3	<u>Sixth</u>
	4	Ninth
	5	Original
Service Classification RT – Residential Time-of-Day Service	6	<u>Fourteenth</u>
	7	Original
Service Classification RGT – Residential Geothermal & Heat Pump Service	8	<u>Sixth</u>
	9	Ninth
Service Classification GS – General Service Secondary	10	<u>Sixth</u>
	11	Tenth
	12	Original
	13	Original
Service Classification GST – General Service Secondary Time-of-Day	14	<u>Sixth</u>
	15	Ninth
	16	Original
Service Classification GP – General Service Primary	17	<u>Fourteenth</u>
	18	Original
Service Classification GT – General Service Transmission	19	<u>Thirteenth</u>
	20	Second
	21	Third
Service Classification OL – Outdoor Lighting Service	22	<u>Fourteenth</u>
	23	Second
Service Classification SVL – Sodium Vapor Street Lighting Service	24	<u>Fourteenth</u>
	25	Second
	26	Second
Service Classification MVL – Mercury Vapor Street Lighting (Restricted)	27	<u>Fourteenth</u>
	28	Second
	29	Second
Service Classification ISL – Incandescent Street Lighting (Restricted)	30	<u>Fourteenth</u>
	31	Second
	32	Second
Service Classification LED – LED Street Lighting Service	33	<u>Fourteenth</u>
	34	Second

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300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

**42th Rev. Sheet No. 2
Superseding 41th Rev. Sheet No. 2**

<p>PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS</p>

	<u>Sheet No.</u>	<u>Revision No.</u>
Rider BGS-RSCP – Basic Generation Service – Residential Small Commercial Pricing (formerly Rider BGS-FP)	35 36	Third <u>Twentieth</u>
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy Pricing	37 38	Fifth <u>Eighteenth</u>
Rider CIEP – Standby Fee (formerly Rider DSSAC)	39	Third
Rider NGC – Non-utility Generation Charge	40 41 42	Fourth Fourth Third
Rider SBC – Societal Benefits Charge	43	Seventh
Rider DSF – Demand Side Factor	44	Third
Rider NDC – Nuclear Decommissioning Costs	45	Third
Rider RAC – Remediation Adjustment Clause	46	Third
Rider UNC – Uncollectible Accounts Charge	47	Third
Rider USF – Universal Service Fund Costs Recovery	48	Third
Rider QFS – Cogeneration and Small Power Production Service	49 50	Original Original
Rider STB – Standby Service	51 52	Original Second
Rider CEP – Consumer Electronics Protection Service (Restricted)	53 54	First Original
Rider CBT – Corporation Business Tax	55	Original
Rider SUT – Sales and Use Tax	56	First
Reserved for Future Use	57	Original
Rider RRC – RGGI Recovery Charge	58	Third
Rider SRC – Storm Recovery Charge	59	Fourth

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

6th Rev. Sheet No. 3
Superseding 5th Rev. Sheet No. 3

**Service Classification RS
Residential Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.007973 per KWH for all KWH including Water Heating**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$2.83 per month**
Supplemental Customer Charge: \$1.47 per month Off-Peak/Controlled Water Heating

- 2) **Distribution Charge:**

June through September:

\$0.015336 per KWH for the first 600 KWH (except Water Heating)
\$0.060646 per KWH for all KWH over 600 KWH (except Water Heating)

October through May:

\$0.025123 per KWH for all KWH (except Water Heating)

Water Heating Service:

\$0.016767 per KWH for all KWH for Off-Peak Water Heating
\$0.022085 per KWH for all KWH for Controlled Water Heating

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**Service Classification RT
Residential Time-of-Day Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.007973 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$5.27 per month**
Solar Water Heating Credit: \$1.32 per month
- 2) **Distribution Charge:**
 - \$ 0.047006 per KWH for all KWH on-peak for June through September
 - \$ 0.034528 per KWH for all KWH on-peak for October through May
 - \$ 0.021957 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
 - \$ 0.000492 per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
 - \$ 0.006809 per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
 - See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Storm Recovery Charge (Rider SRC):**
 - \$ 0.003288 per KWH for all KWH on-peak and off-peak

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

6th Rev. Sheet No. 8
Superseding 5th Rev. Sheet No. 8

**Service Classification RGT
Residential Geothermal & Heat Pump Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

- Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
- Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
- Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge:**
 - \$0.007973 per KWH for all KWH on-peak and off-peak for June through September
 - \$0.007973 per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$5.27 per month**
- 2) **Distribution Charge:**
 - June through September:**
 - \$0.047006 per KWH for all KWH on-peak
 - \$0.021957 per KWH for all KWH off-peak
 - October through May:**
 - \$0.025123 per KWH for all KWH

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BPU No. 12 ELECTRIC - PART III

6th Rev. Sheet No. 10
Superseding 5th Rev. Sheet No. 10

**Service Classification GS
General Service Secondary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:**
 \$ 0.007973 per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$ 3.15 per month single-phase
 \$11.30 per month three-phase

 Supplemental Customer Charge: \$ 1.47 per month Off-Peak/Controlled Water Heating
 \$ 2.58 per month Day/Night Service
 \$11.74 per month Traffic Signal Service
- 2) **Distribution Charge:**

 KW Charge: (Demand Charge)
 \$ 6.73 per maximum KW during June through September, in excess of 10 KW
 \$ 6.27 per maximum KW during October through May, in excess of 10 KW
 \$ 3.05 per KW Minimum Charge, in excess of 10 KW

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BPU No. 12 ELECTRIC - PART III

6th Rev. Sheet No. 14
Superseding 5th Rev. Sheet No. 14

**Service Classification GST
General Service Secondary Time-Of-Day**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GST is available for general Service purposes for commercial and industrial customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge: \$0.007973 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$30.30 per month single-phase
\$43.25 per month three-phase**

- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

- \$ 7.12 per maximum KW during June through September
- \$ 6.65 per maximum KW during October through May
- \$ 3.10 per KW Minimum Charge

KWH Charge:

- \$0.004736 per KWH for all KWH on-peak
- \$0.004736 per KWH for all KWH off-peak

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**Service Classification GP
General Service Primary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.005257 per KWH for all KWH**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$53.36 per month**
- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

- \$ 5.57 per maximum KW during June through September
- \$ 5.16 per maximum KW during October through May
- \$ 1.89 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

- \$0.35 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

- \$0.003415 per KWH for all KWH on-peak and off-peak

- 3) **Non-utility Generation Charge (Rider NGC):**
\$ 0.000466 per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
\$ 0.006809 per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Storm Recovery Charge (Rider SRC):**
\$ 0.003288 per KWH for all KWH on-peak and off peak

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**Service Classification GT
General Service Transmission**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge:** \$0.004848 per KWH for all KWH
\$0.001174 per KWH for all KWH High Tension Service

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$229.23 per month**
- 2) **Distribution Charge:**
 - KW Charge: (Demand Charge)**
 - \$ 3.57 per maximum KW
 - \$ 0.95 per KW High Tension Service Credit
 - \$ 2.37 per KW DOD Service Credit
 - KW Minimum Charge: (Demand Charge)**
 - \$ 1.09 per KW Minimum Charge
 - \$ 0.71 per KW DOD Service Credit
 - \$ 0.46 per KW Minimum Charge Credit
 - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
 - \$0.34 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
 - KWH Charge:**
 - \$0.002636 per KWH for all KWH on-peak and off-peak
 - \$0.000936 per KWH High Tension Service Credit
 - \$0.001713 per KWH DOD Service Credit
- 3) **Non-utility Generation Charge (Rider NGC):**
 - \$ 0.000457 per KWH for all KWH on-peak and off-peak – excluding High Tension Service
 - \$ 0.000448 per KWH for all KWH on-peak and off-peak – High Tension Service
- 4) **Societal Benefits Charge (Rider SBC):**
 - \$ 0.006809 per KWH for all KWH on-peak and off-peak

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

**14th Rev. Sheet No. 22
Superseding 13th Rev. Sheet No. 22**

**Service Classification OL
Outdoor Lighting Service**

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

<u>Lamp Wattage</u>	<u>Lamp & Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>HPS Area Lighting</u>	<u>MV Area Lighting</u>	<u>SV Flood Lighting</u>
100	121	42	Not Available	\$ 2.50	Not Available
175	211	74	Not Available	\$ 2.50	Not Available
70	99	35	\$10.37	Not Available	Not Available
100	137	48	\$10.37	Not Available	Not Available
150	176	62	Not Available	Not Available	\$12.18
250	293	103	Not Available	Not Available	\$12.80
400	498	174	Not Available	Not Available	\$13.13

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.000492 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006809 per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

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JERSEY CENTRAL POWER & LIGHT COMPANY

14th Rev. Sheet No. 24

BPU No. 12 ELECTRIC - PART III

Superseding 13th Rev. Sheet No. 24

**Service Classification SVL
Sodium Vapor Street Lighting Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
50	60	21	\$ 6.05	\$ 1.70	\$ 0.82
70	85	30	\$ 6.05	\$ 1.70	\$ 0.82
100	121	42	\$ 6.05	\$ 1.70	\$ 0.82
150	176	62	\$ 6.05	\$ 1.70	\$ 0.82
250	293	103	\$ 7.15	\$ 1.70	\$ 0.82
400	498	174	\$ 7.15	\$ 1.70	\$ 0.82

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.000492 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006809 per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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**Service Classification MVL
Mercury Vapor Street Lighting Service**

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u> <u>KWH *</u>	<u>Company</u> <u>Fixture</u>	<u>Contribution</u> <u>Fixture</u>	<u>Customer</u> <u>Fixture</u>
<u>Lamp</u> <u>Wattage</u>	<u>Lamp & Ballast</u> <u>Wattage</u>				
100	121	42	\$ 4.22	\$ 1.60	\$ 0.81
175	211	74	\$ 4.22	\$ 1.60	\$ 0.81
250	295	103	\$ 4.22	\$ 1.60	\$ 0.81
400	468	164	\$ 4.57	\$ 1.60	\$ 0.81
700	803	281	\$ 5.54	\$ 1.60	\$ 0.81
1000	1135	397	\$ 5.54	\$ 1.60	\$ 0.81

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: ~~\$0.000000~~ per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.000492 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006809 per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

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300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

**14th Rev. Sheet No. 30
Superseding 13th Rev. Sheet No. 30**

**Service Classification ISL
Incandescent Street Lighting Service**

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>	<u>Billing Month</u>		
<u>Lamp Wattage</u>	<u>KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 1.78	\$ 0.81
205	72	\$ 1.78	\$ 0.81
327	114	\$ 1.78	\$ 0.81
448	157	\$ 1.78	\$ 0.81
690	242	\$ 1.78	\$ 0.81
860	301	\$ 1.78	\$ 0.81

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.046800 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): \$0.000492 per KWH**
- 3) **Societal Benefits Charge (Rider SBC): \$0.006809 per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Storm Recovery Charge (Rider SRC): \$0.003288 per KWH**

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**Service Classification LED
LED Street Lighting Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification LED is available for installation of 12 or more LED (light emitting diode) fixtures per request for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

LED conversions of sodium vapor, mercury vapor or incandescent street lights shall be scheduled at the Company's reasonable discretion.

CHARACTER OF SERVICE: LED lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Lamp Wattage	Type	Lumens	Billing Month KWH*	Company Fixture
50	Cobra Head	4000	18	\$ 6.46
90	Cobra Head	7000	32	\$ 7.14
130	Cobra Head	11500	46	\$ 8.51
260	Cobra Head	24000	91	\$ 10.99
50	Acorn	2500	18	\$ 15.48
90	Acorn	5000	32	\$ 16.19
50	Colonial	2500	18	\$ 8.85
90	Colonial	5000	32	\$ 12.56

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the lamp wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.000492 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006809 per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

TERM OF CONTRACT: Ten years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than ten years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

20th Rev. Sheet No. 36
Superseding 19th Rev. Sheet No. 36

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of **\$0.000011** per kWh (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000211** per KWH
Delmarva-TEC surcharge of **\$0.000001** per KWH
ACE-TEC surcharge of **\$0.000097** per KWH
PEPCO-TEC surcharge of **\$0.000014** per KWH
PPL-TEC surcharge of **\$0.000808** per KWH
BG&E-TEC surcharge of **\$0.000016** per KWH
PECO-TEC surcharge of **\$0.000064** per KWH
EL05-121-TEC surcharge of **\$0.005884** per KWH

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002433** per KWH
VEPCO-TEC surcharge of **\$0.000186** per KWH
PATH-TEC surcharge of **\$0.000016** per KWH
AEP-East-TEC surcharge of **\$0.000082** per KWH
MAIT-TEC surcharge of **\$0.000069** per KWH

3) BGS Reconciliation Charge per KWH: \$0.000371 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>Delmarva-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000211	\$0.000001	\$0.000097
GP	\$0.000141	\$0.000000	\$0.000065
GT	\$0.000128	\$0.000000	\$0.000059
GT – High Tension Service	\$0.000032	\$0.000000	\$0.000015
	<u>PEPCO-TEC</u>	<u>PPL-TEC</u>	<u>BG&E-TEC</u>
GS and GST	\$0.000014	\$0.000808	\$0.000016
GP	\$0.000010	\$0.000540	\$0.000011
GT	\$0.000009	\$0.000492	\$0.000010
GT – High Tension Service	\$0.000002	\$0.000122	\$0.000002
	<u>PECO-TEC</u>	<u>EL05-121-TEC</u>	
GS and GST	\$0.000064	\$0.005884	
GP	\$0.000043	\$0.003926	
GT	\$0.000039	\$0.003577	
GT – High Tension Service	\$0.000010	\$0.000883	

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>
GS and GST	\$0.002433	\$0.000186	\$0.000016
GP	\$0.001604	\$0.000123	\$0.000011
GT	\$0.001480	\$0.000113	\$0.000010
GT – High Tension Service	\$0.000358	\$0.000028	\$0.000002
	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>	
GS and GST	\$0.000082	\$0.000069	
GP	\$0.000054	\$0.000046	
GT	\$0.000050	\$0.000043	
GT – High Tension Service	\$0.000012	\$0.000011	

4) BGS Reconciliation Charge per KWH: \$0.000973 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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