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*Fuel
12/31/18*

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CASE MANAGEMENT
DEC 28 2018
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

December 27, 2018

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TRENTON, NJ

VIA FEDERAL EXPRESS AND E-MAIL

Aida Camacho-Welch, Secretary
N.J. Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

**RE: I/M/O The Petition of South Jersey Gas Company to Revise the Level of Its Basic Gas Supply Service ("BGSS") Charge; and to Revise the Level of its Conservation Incentive Program ("CIP") Charges for the Year Ending September 30, 2019
BPU Docket No. GR18060609/OAL Docket No. PUC 14572-2018 S**

**NOTICE OF INTENT TO EXERCISE SELF-IMPLEMENTING RATE INCREASE
EFFECTIVE FEBRUARY 1, 2019**

Dear Secretary Camacho-Welch:

South Jersey Gas Company ("SJG" or the "Company"), hereby submits this notice of intent to self-implement a Basic Gas Supply Service ("BGSS") rate adjustment based on a 5% increase of the monthly bill of a typical residential customer using 100 therms to be effective February 1, 2019 (this "Notice"), consistent with the requirements set forth in the New Jersey Board of Public Utilities ("BPU" or "Board) Order Approving BGSS Pricing Structure, dated January 6, 2003, in BPU Docket No. GX01050304 ("January 6th Order"). This Notice is hereby made to the Board and the New Jersey Division of Rate Counsel ("Rate Counsel") pursuant to the terms of the January 6th Order. A copy of this Notice is also being provided to Administrative Law Judge Jacob S. Gertsman.

*Cam S.
Energy
DAG
Legal*
*M. Lupo, Legal
P. Van Buren, DAG*

I. BACKGROUND

On June 1, 2018, SJG filed a petition in the referenced docket seeking approval to increase its BGSS rate for the 2018/2019 BGSS year from \$0.340013¹ per therm to \$0.564695 per therm. The Company's request was based on forecasted information including the May 10, 2018 New York Mercantile Exchange ("NYMEX") natural gas futures settlement prices. By Board Order dated September 17, 2018 in this proceeding, the Board approved a Stipulation authorizing SJG to increase its BGSS rate to \$0.564695 per therm on a provisional basis, subject to refund.

Since that time, commodity gas costs have risen. As of December 14, 2018, the twelve month natural gas NYMEX strip price (the average of the monthly futures prices for a twelve month period) for October 2018 through September 2019 increased by 18% percent from SJG's original filing. The December 2018 through March 2019 winter months increased an average of \$0.9955 per dekatherm (\$0.0996 per therm), or 33 percent. Due to a combination of factors, including early cold conditions in October and November 2018, and prices projected to remain at high levels through the winter season, it is necessary and prudent for SJG to increase its BGSS rate now to reduce the potential for a significant under-recovery and to send the right pricing signals to its customers in a timely manner.

A. SELF-IMPLEMENTING RATE INCREASE

The January 6th Order provides that a gas distribution company that submits an annual BGSS filing no later than June 1 of each year with an implementation date of October 1 of the same year may file two additional self-implementing BGSS rate increases to be effective in the next succeeding winter upon written notice to the Board and Rate Counsel. Such increases may take effect on

¹ All rates stated herein include Sales and Use Tax.

December 1 and February 1. The January 6th Order further provided that notices for December or February increases shall include specific reference to the previous annual filing with justification and supporting documentation explaining the need for the periodic increase. The approximate amount of the increase based on current market conditions shall also be provided.

After consideration of the increases in the wholesale market price for natural gas and the projected under-recovery status of the gas cost recovery balance, it is necessary for SJG to implement the BGSS rate increase as authorized by the January 6th Order.

The requisite supporting documentation is provided with this Notice and demonstrates that the self-implementing rate increase, effective February 1, 2019, adjusts the current BGSS rate from \$0.564695 per therm to \$0.641499² per therm, resulting in an increase of the bill of a typical residential heating customer using 100 therms a month from \$148.09 to \$155.49, or 5%.³ Absent the February 1, 2019 increase, SJG currently projects an under-recovery of BGSS costs of approximately \$28.4 million for the twelve months ending September 30, 2019.

B. SUPPORTING DOCUMENTATION

Pursuant to the terms of the January 6th Order, enclosed is the following supporting documentation:

Exhibit A:

Schedule 1 – Calculation of the Basic Gas Supply Service Charge - Periodic for Gas

Purchased for the period October 1, 2018 through September 30, 2019;

² Assumes the Company's pending Energy Efficiency Tracker (EET) filing in BPU Docket No. GR18060625 is approved by the Commission on or prior to February 1, 2019. Absent such approval, the current BGSS rate would increase to \$0.638718.

³ As discussed above, the January 6th Order authorizes the State's gas utilities to effect self-implementing rate adjustments up to a maximum of 5% of the residential customer bill.

Schedule 2 – Comparison of NYMEX prices based on the December 14, 2018 NYMEX Futures close and those used in the May 31, 2018 BGSS filing;

Schedule 3 – Statement of Gas Sendout for the Projected Period October 1, 2018 through September 30, 2019;

Schedule 4 – Statement of Over/Under Recoveries of Gas Costs for the Period October 1, 2017 through September 30, 2018; and

Schedule 5 – Statement of Over/Under Recoveries of Gas Costs for the Projected Period October 1, 2018 through September 30, 2019 assuming (1) the Proposed BGSS-P Rate Effective February 1, 2019; and (2) the Current BGSS-P Rate.

Exhibit B: Bill Impacts

Exhibit C: Proposed Tariff sheets

C. PUBLIC NOTICE

This self-implementing increase was included and sufficiently detailed in the public notice of SJG's filing and was the subject of public hearings conducted on August 20, 2018 in Voorhees, New Jersey.

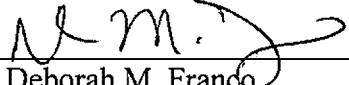
II. CONCLUSION

Based on the foregoing, including the authority granted by the January 6th Order, SJG has provided the requisite notice to self-implement a rate increase effective February 1, 2019. Should circumstances change that warrant reconsideration or an increase less than the self-implementing BGSS rate described in this Notice, SJG will promptly notify the Board and Rate Counsel. SJG

shall make a compliance filing no later than January 30, 2019 reflecting final Tariff sheets effective February 1, 2019.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY

By: 
Deborah M. Franco
Regulatory Affairs Counsel

cc: Service List (attached)
Honorable Jacob S. Gertsman, ALJ (Via FEDEX)
Encls.

SOUTH JERSEY GAS COMPANY
2018 - 2019 BGSSC
Periodic Rate Derivation

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COMMODITY RATE

Periodic BGSS

Total Commodity Cost	\$86,771,302
Applicable Sales Volumes	<u>292,558,236</u>
BGSS Commodity Rate	<u>\$0.296595</u>

DEFERRED BALANCE RATE

Deferred Under/(Over) Recovered Balance	\$53,657,957
Forecasted Accrued Interest on 2017-2018 BGSSC	<u>\$0</u>
Total Deferred Under/(Over) Recovered Balance	\$53,657,957
Applicable Sales Volumes	<u>292,558,236</u>
BGSS Deferred Balance Rate Per Therm	<u>\$0.183409</u>

NON COMMODITY RATE

Total Non Commodity Cost	\$49,410,009
Total Credits/Refunds/Recoveries	<u>(\$35,284,876)</u>
Total Non Commodity Cost	\$14,125,133
Applicable Sales Volumes	<u>292,558,236</u>
BGSS Non Commodity Cost Rate	<u>\$0.048281</u>

TOTAL BGSS CHARGE PER THERM (Excluding Taxes)

\$0.528285

TOTAL BGSS CHARGE PER THERM (Including Taxes)

\$0.564695

Periodic Rate/therm proposed in June 1, 2018 filing

TOTAL BGSS CHARGE PER THERM (Including Taxes)

\$0.564695

Periodic Rate/therm proposed in June 1, 2018 filing

EET Rate Decrease Effective February 1, 2019

\$0.002856

/therm

Maximum Allowable Rate - 5% increase on total Residential bill (Exhibit B)

If EET Rate Decrease is approved by February 1, 2019

\$0.073948

/therm

Proposed BGSS Periodic-P Rate for Feb 1, 2019 Self-Implementing Increase

If EET rate decrease is approved Feb 1, 2019

\$0.641499

/therm

TOTAL BGSS CHARGE PER THERM (Including Taxes)

\$0.564695

Periodic Rate/therm proposed in June 1, 2018 filing

EET Rate Decrease NOT Effective February 1, 2019

\$0.000000

/therm

Maximum Allowable Rate - 5% increase on total Residential bill (Exhibit B)

If EET Rate Decrease is NOT approved by February 1, 2019

\$0.074023

/therm

Proposed BGSS Periodic-P Rate for Feb 1, 2019 Self-Implementing Increase

if EET rate decrease is NOT approved Feb 1, 2019

\$0.638718

/therm

South Jersey Gas Company
Comparison of NYMEX Prices
2018-2019 BGSS Year

	NYMEX 12/14/2018	June 1st Filing NYMEX 5/10/2018	Difference	Percentage Difference
Oct-18	\$ 3.0210	\$ 2.8290	\$ 0.1920	7%
Nov-18	\$ 3.1850	\$ 2.8650	\$ 0.3200	11%
Dec-18	\$ 4.7150	\$ 2.9650	\$ 1.7500	59%
Jan-19	\$ 3.8270	\$ 3.0470	\$ 0.7800	26%
Feb-19	\$ 3.7530	\$ 3.0090	\$ 0.7440	25%
Mar-19	\$ 3.6060	\$ 2.8980	\$ 0.7080	24%
Apr-19	\$ 2.8940	\$ 2.5680	\$ 0.3260	13%
May-19	\$ 2.8070	\$ 2.5360	\$ 0.2710	11%
Jun-19	\$ 2.8310	\$ 2.5670	\$ 0.2640	10%
Jul-19	\$ 2.8610	\$ 2.6000	\$ 0.2610	10%
Aug-19	\$ 2.8570	\$ 2.6040	\$ 0.2530	10%
Sep-19	\$ 2.8300	\$ 2.5880	\$ 0.2420	9%
FY 2019 Avg				18%
Dec 18 - Mar 19 Avg				33%

SOUTH JERSEY GAS COMPANY
2018 - 2019 BGSSC
Projected Gas Cost to BGSSC Assuming Current BGSS-P Rate

	Actual Oct-18	Actual Nov-18	Projected Dec-18	Projected Jan-19	Projected Feb-19	Projected Mar-19	Projected Apr-19	Projected May-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
Total Gas Cost	\$11,040,054	\$12,498,811	\$25,876,616	\$24,686,710	\$21,593,412	\$18,951,666	\$15,221,741	\$12,810,960	\$11,895,903	\$12,184,489	\$11,885,051	\$11,129,380	\$189,774,813
Total Storage Injections Cost	\$1,955,854	\$766,443	\$626,834	\$233,683	\$188,097	\$160,181	\$2,979,557	\$3,431,624	\$3,117,514	\$3,371,459	\$3,143,038	\$2,770,006	\$22,744,287
Total Storage Withdrawals Cost	\$288,961	\$2,988,460	\$2,765,611	\$4,759,731	\$3,784,215	\$2,344,003	\$509,334	\$286,483	\$249,582	\$110,058	\$142,405	\$209,163	\$18,458,004
Total LNG Withdrawal Cost	\$40,306	\$210,567	\$676,509	\$828,968	\$786,883	\$528,655	\$31,245	\$37,702	\$39,093	\$39,824	\$40,191	\$40,363	\$3,300,286
Company Use (Therms)	50,000	50,000	70,000	100,000	100,000	80,000	50,000	40,000	40,000	50,000	50,000	40,000	720,000
Company Use Administration Percent	48.00%	48.00%	48.00%	48.00%	48.00%	48.00%	48.00%	48.00%	48.00%	48.00%	48.00%	48.00%	
Company Use Administration	37,348	33,875	33,600	48,000	48,000	38,400	24,000	19,200	19,200	24,000	24,000	19,200	368,823
Average Rate	\$0.308023	\$0.510413	\$0.528285	\$0.528285	\$0.528285	\$0.528285	\$0.528285	\$0.528285	\$0.528285	\$0.528285	\$0.528285	\$0.528285	
Company Use Administrative Cost	\$11,504	\$17,290	\$17,750	\$25,358	\$25,358	\$20,286	\$12,679	\$10,143	\$10,143	\$12,679	\$12,679	\$10,143	\$186,012
Projected Cost of Gas Sendout	\$9,411,963	\$14,914,105	\$28,674,152	\$30,016,368	\$25,951,036	\$21,643,877	\$12,770,084	\$9,703,378	\$8,056,920	\$8,980,234	\$8,911,932	\$8,598,756	\$188,602,804

SOUTH JERSEY GAS COMPANY

2017-2018 BGSSC

Proof of BGSSC Recovery

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	Actual Oct-17	Actual Nov-17	Actual Dec-17	Actual Jan-18	Actual Feb-18	Actual Mar-18	Actual Apr-18	Actual May-18	Actual Jun-18	Actual Jul-18	Actual Aug-18	Actual Sep-18	Total
Section A (Natural Gas)													
Total Firm, Interruptible, and Off-System Sales COG	\$13,560,467	\$16,531,544	\$29,390,688	\$74,185,853	\$24,128,225	\$21,362,811	\$16,680,214	\$10,869,033	\$11,188,379	\$11,309,333	\$11,104,137	\$10,242,752	\$250,553,434
Marketer Imbalance	(\$5,109)	\$123,292	\$300,977	(\$1,272,012)	(\$491,208)	\$427,122	(\$878,226)	\$174,856	\$112,855	\$53,038	\$150,186	\$121,669	(\$1,180,359)
Total Storage Withdrawals Costs	\$304,419	\$1,555,517	\$4,431,022	\$4,867,394	\$4,310,575	\$3,314,921	\$672,884	\$89,325	\$7,596	\$5,290	\$149,614	\$118,848	\$19,825,364
Total Storage Injections Costs	\$1,385,187	\$15,366	\$1,560,484	\$1,769,209	\$1,189,022	\$235,483	\$2,290,361	\$2,912,675	\$2,848,455	\$3,436,193	\$2,106,319	\$1,854,725	\$21,720,729
Section B (Supplemental Gas)													
LNG Costs (withdrawals)	\$41,354	\$85,934	\$470,378	\$931,297	\$33,374	\$50,367	\$53,887	\$55,662	\$48,513	\$51,521	\$53,682	\$50,173	\$1,926,221
Section C (Cost Reductions)													
Cost of Gas Interruptible and Off-System Sales	\$5,330,375	\$5,453,763	\$5,279,723	\$5,666,613	\$6,834,587	\$4,740,706	\$925,680	\$654,632	\$1,035,175	\$859,819	\$1,019,776	\$1,144,355	\$38,965,304
Pipeline Refunds & Demand Charge Reduction	\$0	\$0	\$17,768	\$0	\$0	\$57,400	\$0	\$0	\$95,720	\$4,574	\$0	\$0	\$175,403
Company Use Admin Cost	\$3,108	\$7,893	\$10,394	\$11,443	\$10,297	\$9,832	\$8,680	\$9,166	\$9,377	\$8,627	\$8,839	\$7,311	\$110,716
Interruptible/Off-System/Capacity Release Credit	\$1,840,583	\$3,472,120	\$4,270,666	\$3,771,483	\$3,579,271	\$3,698,871	\$1,240,906	\$1,251,228	\$1,142,610	\$1,069,060	\$1,132,505	\$1,004,858	\$27,302,021
Storage Incentive Mechanism	(\$210,267)	\$0	\$18,435	\$0	\$0	\$0	\$0	\$0	(\$542,267)	\$0	\$0	(\$328,012)	(\$1,060,111)
Section D (Cost Recovery)													
Total Gas Cost To BGSSC	\$5,746,165	\$9,347,158	\$23,435,591	\$67,456,785	\$18,387,829	\$16,414,929	\$12,065,032	\$6,361,076	\$6,870,233	\$6,011,110	\$7,188,076	\$6,640,552	\$183,910,537
Total Allocated Cost Recovery	\$1,848,651	\$2,387,778	\$3,847,759	\$7,128,726	\$8,206,160	\$4,910,625	\$4,663,579	\$2,420,203	\$1,502,967	\$1,446,563	\$2,291,418	\$1,700,829	\$40,355,377
Total BGSSC Recovery	\$1,810,911	\$4,391,958	\$10,124,188	\$19,835,187	\$15,348,570	\$11,921,562	\$11,877,029	\$4,865,337	\$2,249,688	\$1,937,102	\$1,740,877	\$1,742,918	\$67,945,826
Monthly (Over) / Under Recovery	\$2,086,703	\$2,587,422	\$9,463,645	\$40,392,873	(\$5,166,911)	(\$417,258)	(\$4,495,577)	(\$923,065)	\$7,917,556	\$2,627,445	\$3,155,783	\$3,402,709	\$55,639,334
Cumulative (Over) / Under Recovery Beginning Balance	(\$177,375)	\$1,816,347	\$4,203,770	\$13,667,414	\$54,060,287	\$48,873,386	\$48,456,127	\$43,960,551	\$43,035,488	\$45,953,044	\$48,580,489	\$51,736,272	(\$177,375)
Interest Accrued - Owed to Customers on 2018-2017 BGSSC	(\$282,881)												(\$282,881)
Cumulative (Over) / Under Recovery Ending Balance	\$1,816,347	\$4,203,770	\$13,667,414	\$54,060,287	\$48,873,386	\$48,456,127	\$43,960,551	\$43,035,488	\$45,953,044	\$48,580,489	\$51,736,272	\$55,138,976	\$55,138,976

SOUTH JERSEY GAS COMPANY
2018-2019 BGSSC
Proof of BGSSC Recovery

	Actual Oct-18	Actual Nov-18	Projected Dec-18	Projected Jan-19	Projected Feb-19	Projected Mar-19	Projected Apr-19	Projected May-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
Section A (Natural Gas)													
Total Firm, Interruptible, and Off-System Sales COG	\$13,861,681	\$24,709,711	\$32,731,396	\$32,162,298	\$28,294,563	\$26,835,222	\$20,057,052	\$17,556,875	\$16,705,092	\$17,121,487	\$16,826,343	\$15,948,208	\$282,509,929
Market Imbalance	\$115,350	(\$58,531)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,819
Total Storage Withdrawals Costs	\$288,961	\$2,988,460	\$2,765,611	\$4,759,731	\$3,784,215	\$2,344,003	\$509,334	\$296,483	\$249,582	\$110,058	\$142,405	\$209,163	\$18,458,004
Total Storage Injections Costs	\$1,955,854	\$766,443	\$826,834	\$233,683	\$188,097	\$160,181	\$2,979,557	\$3,431,624	\$3,117,514	\$3,371,459	\$3,143,036	\$2,770,006	\$22,744,287
Section B (Supplemental Gas)													
LNG Costs (withdrawals)	\$40,306	\$210,567	\$676,509	\$828,968	\$786,863	\$528,655	\$31,245	\$37,702	\$39,093	\$39,824	\$40,191	\$40,363	\$3,300,286
Section C (Cost Reductions)													
Cost of Gas Interruptible and Off-System Sales	\$1,407,624	\$5,707,835	\$6,854,780	\$7,476,588	\$6,701,151	\$7,683,536	\$4,835,311	\$4,845,914	\$4,809,190	\$4,936,998	\$4,941,292	\$4,818,828	\$65,018,047
Pipeline Refunds & Demand Charge Reduction	\$2,444	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,510
Company Use Admin Cost	\$11,504	\$17,290	\$17,750	\$25,359	\$28,807	\$23,045	\$14,403	\$11,523	\$11,523	\$14,403	\$14,403	\$11,523	\$201,532
Interruptible/Off-System/Capacity Release Credit	\$995,437	\$3,335,536	\$2,585,786	\$2,044,928	\$1,922,833	\$2,174,747	\$1,602,443	\$1,630,167	\$1,620,713	\$1,610,676	\$1,618,832	\$1,615,563	\$22,757,661
Storage Incentive Mechanism	(\$45,741)	\$140,245	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,504
Section D (Cost Recovery)													
Total Gas Cost To BGSSC	\$9,789,176	\$17,882,793	\$26,088,366	\$27,971,439	\$24,024,755	\$19,466,370	\$11,165,917	\$8,071,831	\$7,434,827	\$7,337,833	\$7,291,376	\$6,981,814	\$173,506,497
Total Allocated Cost Recovery	\$2,134,476	\$3,728,563	\$4,936,477	\$6,507,902	\$6,708,026	\$6,068,856	\$4,261,344	\$2,079,155	\$1,842,822	\$1,702,489	\$1,632,526	\$1,531,628	\$43,134,473
Total BGSSC Recovery	\$2,888,198	\$10,114,859	\$18,592,468	\$29,391,777	\$33,470,686	\$28,853,090	\$19,581,533	\$7,867,702	\$4,515,032	\$5,974,092	\$4,569,626	\$4,382,107	\$170,201,170
Monthly (Over) / Under Recovery	\$4,766,502	\$4,039,371	\$2,559,421	(\$7,928,240)	(\$16,153,958)	(\$15,455,576)	(\$12,676,961)	(\$1,875,035)	\$1,076,973	(\$338,747)	\$1,089,224	\$1,067,879	(\$39,829,147)
Cumulative (Over) / Under Recovery Beginning Balance	\$55,138,978	\$59,905,479	\$63,944,851	\$66,504,272	\$58,576,032	\$42,422,075	\$26,966,498	\$14,289,538	\$12,414,502	\$13,491,476	\$13,152,729	\$14,241,953	\$55,138,978
Interest Accrued - Owed to Customers on 2017-2018 BGSSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative (Over) / Under Recovery Ending Balance	\$59,905,479	\$63,944,851	\$66,504,272	\$58,576,032	\$42,422,075	\$26,966,498	\$14,289,538	\$12,414,502	\$13,491,476	\$13,152,729	\$14,241,953	\$15,309,831	\$15,309,831

Exhibit A
Schedule 5 Part (1)
Includes EET Approval

SOUTH JERSEY GAS COMPANY

2018-2019 BGSSC

Proof of BGSSC Recovery

	Actual Oct-18	Actual Nov-18	Projected Dec-18	Projected Jan-19	Projected Feb-19	Projected Mar-19	Projected Apr-19	Projected May-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
Section A (Natural Gas)													
Total Firm, Interruptible, and Off-System Sales COG	\$13,661,681	\$24,709,711	\$32,731,396	\$32,162,298	\$28,294,563	\$26,635,222	\$20,057,052	\$17,656,875	\$16,705,092	\$17,121,487	\$16,826,343	\$15,946,208	\$262,609,929
Marketer Imbalance	\$115,360	(\$58,531)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,819
Total Storage Withdrawals Costs	\$298,961	\$2,988,460	\$2,765,611	\$4,759,731	\$3,784,215	\$2,344,003	\$509,334	\$296,483	\$249,582	\$110,058	\$142,405	\$209,163	\$16,458,004
Total Storage Injections Costs	\$1,955,864	\$766,443	\$626,834	\$233,683	\$188,097	\$160,181	\$2,879,557	\$3,431,624	\$3,117,514	\$3,371,459	\$3,143,036	\$2,770,006	\$22,744,287
Section B (Supplemental Gas)													
LNG Costs (withdrawals)	\$40,306	\$210,567	\$876,509	\$828,968	\$786,863	\$528,655	\$31,245	\$37,702	\$39,093	\$39,824	\$40,191	\$40,363	\$3,300,286
Section C (Cost Reductions)													
Cost of Gas Interruptible and Off-System Sales	\$1,407,624	\$5,707,835	\$6,854,780	\$7,475,568	\$8,701,151	\$7,683,536	\$4,835,311	\$4,845,914	\$4,809,193	\$4,936,998	\$4,841,282	\$4,818,828	\$65,018,047
Pipeline Refunds & Demand Charge Reduction	\$2,444	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,510
Company Use Admin Cost	\$11,504	\$17,290	\$17,750	\$25,358	\$28,682	\$22,945	\$14,341	\$11,473	\$11,473	\$14,341	\$14,341	\$11,473	\$200,970
Interruptible/Off-System/Capacity Release Credit	\$995,437	\$3,335,536	\$2,585,786	\$2,044,928	\$1,922,833	\$2,174,747	\$1,602,443	\$1,630,167	\$1,620,713	\$1,610,676	\$1,618,832	\$1,615,563	\$22,757,661
Storage Incentive Mechanism	(\$45,741)	\$140,245	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,504
Section D (Cost Recovery)													
Total Gas Cost To BGSSC	\$9,789,176	\$17,882,793	\$26,088,366	\$27,971,439	\$24,024,880	\$19,466,470	\$11,165,978	\$8,071,881	\$7,434,877	\$7,337,896	\$7,291,438	\$6,981,864	\$173,507,059
Total Allocated Cost Recovery	\$2,134,476	\$3,728,963	\$4,936,477	\$6,507,902	\$6,708,026	\$6,068,856	\$4,261,344	\$2,079,165	\$1,842,822	\$1,702,489	\$1,632,526	\$1,531,828	\$43,134,473
Total BGSSC Recovery	\$2,888,198	\$10,114,859	\$18,592,468	\$29,391,777	\$33,325,568	\$28,727,992	\$19,496,634	\$7,833,590	\$4,495,456	\$5,948,190	\$4,549,814	\$4,363,108	\$169,727,654
Monthly (Over) / Under Recovery	\$4,766,502	\$4,039,371	\$2,559,421	(\$7,928,240)	(\$16,008,715)	(\$15,330,379)	(\$12,591,899)	(\$1,840,874)	\$1,096,599	(\$312,783)	\$1,109,099	\$1,086,828	(\$39,355,069)
Cumulative (Over) / Under Recovery Beginning Balance	\$55,138,978	\$59,905,479	\$63,944,851	\$66,504,272	\$58,576,032	\$42,567,318	\$27,236,939	\$14,644,940	\$12,804,066	\$13,900,665	\$13,587,883	\$14,696,981	\$55,138,978
Interest Accrued - Owed to Customers on 2017-2018 BGSSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative (Over) / Under Recovery Ending Balance	\$59,905,479	\$63,944,851	\$66,504,272	\$58,576,032	\$42,567,318	\$27,236,939	\$14,644,940	\$12,804,066	\$13,900,665	\$13,587,883	\$14,696,981	\$15,783,909	\$15,783,909

Exhibit A
 Schedule 5 Part (1)
 Excludes EET Approval

SOUTH JERSEY GAS COMPANY
2018-2019 BGSSC
Proof of BGSSC Recovery

	Actual Oct-18	Actual Nov-18	Projected Dec-18	Projected Jan-19	Projected Feb-19	Projected Mar-19	Projected Apr-19	Projected May-19	Projected Jun-19	Projected Jul-19	Projected Aug-19	Projected Sep-19	Total
Section A (Natural Gas)													
Total Firm, Interruptible, and Off-System Sales COG	\$13,661,681	\$24,709,711	\$32,731,396	\$32,162,298	\$28,294,563	\$26,635,222	\$20,057,052	\$17,656,875	\$16,705,092	\$17,121,487	\$16,826,343	\$15,948,208	\$262,509,829
Marketer Imbalance	\$115,350	(\$58,531)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,819
Total Storage Withdrawals Costs	\$298,961	\$2,988,460	\$2,765,611	\$4,759,731	\$3,784,215	\$2,344,003	\$509,334	\$296,483	\$249,582	\$110,058	\$142,405	\$209,163	\$18,458,004
Total Storage Injections Costs	\$1,955,854	\$766,443	\$626,834	\$233,683	\$188,097	\$160,181	\$2,979,557	\$3,431,624	\$3,117,514	\$3,371,459	\$3,143,036	\$2,770,006	\$22,744,287
Section B (Supplemental Gas)													
LNG Costs (withdrawals)	\$40,306	\$210,567	\$876,509	\$828,968	\$786,863	\$528,655	\$31,245	\$37,702	\$39,093	\$39,824	\$40,191	\$40,363	\$3,330,286
Section C (Cost Reductions)													
Cost of Gas Interruptible and Off-System Sales	\$1,407,624	\$5,707,835	\$6,854,760	\$7,475,588	\$6,701,151	\$7,683,536	\$4,835,311	\$4,845,914	\$4,809,190	\$4,936,998	\$4,941,292	\$4,818,828	\$65,018,047
Pipeline Refunds & Demand Charge Reduction	\$2,444	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,510
Company Use Admin Cost	\$11,504	\$17,290	\$17,750	\$25,358	\$25,358	\$20,286	\$12,679	\$10,143	\$10,143	\$12,679	\$12,679	\$10,143	\$186,012
Interruptible/Off-System/Capacity Release Credit	\$995,437	\$3,335,536	\$2,585,786	\$2,044,928	\$1,922,833	\$2,174,747	\$1,602,443	\$1,630,167	\$1,820,713	\$1,610,676	\$1,618,832	\$1,615,563	\$22,757,661
Storage Incentive Mechanism	(\$45,741)	\$140,245	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,504
Section D (Cost Recovery)													
Total Gas Cost To BGSSC	\$9,789,176	\$17,882,793	\$26,088,366	\$27,971,439	\$24,028,204	\$19,469,129	\$11,167,641	\$8,073,211	\$7,436,207	\$7,339,558	\$7,293,100	\$6,983,193	\$173,522,017
Total Allocated Cost Recovery	\$2,134,476	\$3,728,563	\$4,936,477	\$6,507,902	\$6,708,026	\$6,068,856	\$4,261,344	\$2,079,165	\$1,842,822	\$1,702,469	\$1,632,526	\$1,531,828	\$43,134,473
Total BGSSC Recovery	\$2,889,198	\$10,114,859	\$18,592,468	\$29,391,777	\$29,463,375	\$25,398,825	\$17,237,115	\$8,925,734	\$3,974,465	\$5,258,838	\$4,022,523	\$3,857,455	\$157,125,431
Monthly (Over) / Under Recovery	\$4,766,502	\$4,039,371	\$2,559,421	(\$7,926,240)	(\$12,143,197)	(\$11,998,352)	(\$10,330,818)	(\$931,687)	\$1,618,920	\$378,231	\$1,638,051	\$1,593,910	(\$26,737,886)
Cumulative (Over) / Under Recovery Beginning Balance	\$55,138,978	\$59,905,479	\$63,944,851	\$66,504,272	\$58,576,032	\$46,432,835	\$34,434,483	\$24,103,665	\$23,171,978	\$24,790,897	\$25,169,129	\$26,807,180	\$55,138,978
Interest Accrued - Owed to Customers on 2017-2018 BGSSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative (Over) / Under Recovery Ending Balance	\$59,905,479	\$63,944,851	\$66,504,272	\$58,576,032	\$46,432,835	\$34,434,483	\$24,103,665	\$23,171,978	\$24,790,897	\$25,169,129	\$26,807,180	\$28,401,090	\$28,401,090

**South Jersey Gas Company
Residential Heat Customer**

Scenario 1:		
EET Decrease Effective Feb. 1st (2018-19 EET True Up rate effective Feb.1st)		
	11/1/2018 Current	2/1/2019 Proposed
Cost of Service	\$ 0.694483	\$ 0.694483
Balancing Charge	\$ 0.033851	\$ 0.033851
BGSS	\$ 0.564695	\$ 0.641499
CIP	\$ 0.005717	\$ 0.005717
EET	\$ 0.017261	\$ 0.014405
2017 Tax Act	\$ (0.013043)	\$ (0.013043)
SBC:		
RAC Rate per Therm	\$ 0.034639	\$ 0.034639
CLEP Rate per Therm	\$ 0.030150	\$ 0.030150
USF Rate per Therm	\$ 0.010300	\$ 0.010300
TIC Rate per Therm	\$ 0.001574	\$ 0.001574
Total Rate per Therm	\$ 1.379626	\$ 1.453574
Applicable Therms (Annual)	100	100
Total per Therm Charge	\$ 137.96	\$ 145.36
Customer Service Charge	\$ 10.13	\$ 10.13
Total RSG Bill	\$ 148.09	\$ 155.49
Monthly Dollar (Decrease)/Increase		\$ 7.40
Monthly Percentage (Decrease)/Increase		5.0%

Scenario 2:		
EET Decrease NOT Effective Feb. 1st (2018-19 EET True Up rate NOT effective Feb. 1st)		
	11/1/2018 Current	2/1/2019 Proposed
Cost of Service	\$ 0.694483	\$ 0.694483
Balancing Charge	\$ 0.033851	\$ 0.033851
BGSS	\$ 0.564695	\$ 0.638718
CIP	\$ 0.005717	\$ 0.005717
EET	\$ 0.017261	\$ 0.017261
2017 Tax Act	\$ (0.013043)	\$ (0.013043)
SBC:		
RAC Rate per Therm	\$ 0.034639	\$ 0.034639
CLEP Rate per Therm	\$ 0.030150	\$ 0.030150
USF Rate per Therm	\$ 0.010300	\$ 0.010300
TIC Rate per Therm	\$ 0.001574	\$ 0.001574
Total Rate per Therm	\$ 1.379626	\$ 1.453649
Applicable Therms (Annual)	100	100
Total per Therm Charge	\$ 137.96	\$ 145.36
Customer Service Charge	\$ 10.13	\$ 10.13
Total RSG Bill	\$ 148.09	\$ 155.49
Monthly Dollar (Decrease)/Increase		\$ 7.40
Monthly Percentage (Decrease)/Increase		5.0%

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Seventeenth Revised Sheet No. 65
Superseding Sixteen Sheet No. 65**

**RIDER "A"
BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")**

APPLICABLE TO:

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service – Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service - Large Volume
Rate Schedule NGV	-	Natural Gas Vehicle

APPLICABLE RATES:

Periodic BGSS Subrider (Effective October 1, 2018)¹:

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
RSG	\$0. 600137528285	\$0. 641499564695
GSG (under 5,000 therms)	\$0. 600137528285	\$0. 641499564695

Monthly BGSS Subrider (Effective December 1, 2018):

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
LVS C-2	\$0.531612	\$0.568252
FES	\$0.476943	\$0.509815
EGS	\$0.576234	\$0.615948
EGS-LV Firm C-2	\$0.530333	\$0.566884
EGS-LV Limited Firm C-2	\$0.553923	\$0.592100
GSG-LV	\$0.576234	\$0.615948
GSG (5,000 therms or greater)	\$0.576234	\$0.615948
NGV	\$0.576234	\$0.615948

The above Periodic and Monthly BGSS rates shall include the BGSS cost savings established in Rider "M" to this Tariff.

FILING:

This Subrider shall be applicable to all customers served under Rate Schedules RSG, and those GSG customers who do not meet the "Monthly Threshold". This Periodic BGSS Subrider shall recover gas costs associated with service to customers served under this Subrider.

¹ Reflects currently approved Total BGSS Rate.

Issue _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

RESIDENTIAL GAS SERVICE (RSG) - NON HEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		9.500000		0.629375	10.129375
DELIVERY CHARGE (per therm):					
Base Rate		0.651332		0.043151	0.694483
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	(0.113175)	(0.000284)	(0.007517)	(0.120976)
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		0.645577	(0.000061)	0.042722	0.688238
BGSS: (Applicable To Sales Customers Only)	A	0.600137	0.001503	0.039859	0.641499

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

RESIDENTIAL GAS SERVICE (RSG) HEAT CUSTOMER	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
<u>CUSTOMER CHARGE</u>		9.500000		0.629375	10.129375
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.651332		0.043151	0.694483
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	0.005349	0.000013	0.000355	0.005717
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.764101	0.000236	0.050594	0.814931
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.600137	0.001503	0.039859	0.641499

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

<u>GENERAL SERVICE (GSG)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		29.970000		1.985513	31.955513
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.545083		0.036112	0.581195
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	(0.000024)	0.000000	(0.000002)	(0.000026)
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.652479	0.000223	0.043198	0.695901
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.600137	0.001503	0.039859	0.641499
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

<u>GENERAL SERVICE LV (GSG-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		150.000000		9.937500	159.937500
D-1 Demand Charge (Mcf)		9.608600		0.636570	10.245170
DELIVERY CHARGE (per therm):					
Base Rate		0.272157		0.018030	0.290187
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.070330	0.000133	0.004625	0.075088
CIP	M	0.010836	0.000027	0.000720	0.011583
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.390413	0.000250	0.025838	0.416501
BGSS: (Applicable Sales Customers Only)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
CUSTOMER CHARGE		600.000000		39.750000	639.750000
D-1 Demand Charge (Mcf)		28.655500		1.898427	30.553927
DELIVERY CHARGE (per therm):					
Base Rate		0.061826		0.004096	0.065922
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.136105	0.000140	0.008983	0.145229
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE					RATE SET MONTHLY
LIMITED FIRM					
CUSTOMER CHARGE		100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm):					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.132679	0.000140	0.008787	0.141607
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

<u>LARGE VOLUME SERVICE (LVS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
CUSTOMER CHARGE		900.000000		59.625000	959.625000
D-1 Demand Charge (Mcf)		15.958800		1.057271	17.016071
D-2 DEMAND BGSS (Applicable to Sales Customers Only)	A	14.039988	0.035170	0.932479	15.007637
DELIVERY CHARGE (per therm):					
Base Rate		0.047077		0.003119	0.050196
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.121356	0.000140	0.008006	0.129503
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
CUSTOMER CHARGE		100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm):					
Base Rate		0.122174		0.008094	0.130268
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.196453	0.000140	0.012981	0.209575
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

FIRM ELECTRIC SALES (FES)					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
WINTER					
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.019994	0.017585	0.466240	7.503819
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
	Total SBC	0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
	Total Delivery Charge	0.086481	0.000171	0.005697	0.092350
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
SUMMER					
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.019994	0.017585	0.466240	7.503819
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
EET	N	0.016151	0.000038	0.001072	0.017261
	Total Delivery Charge	0.086481	0.000171	0.005697	0.092350
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL					
	<u>RIDER</u>	<u>RATE</u>	<u>PJA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		10.000000		0.662500	10.662500
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.134084		0.008883	0.142967
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Total Delivery Charge		0.240031	0.000220	0.015873	0.256124
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.600137	0.001503	0.039859	0.641499

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		63.380000		4.198925	67.578925
<u>D-1 DEMAND (MCF)</u>		7.843200		0.519612	8.362812
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.129701		0.008593	0.138294
Base Rate - Summer Season (Apr - Oct)		0.099701		0.006605	0.106306
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Total Delivery Charge - Winter Season		0.235648	0.000220	0.015583	0.251451
Total Delivery Charge - Summer Season		0.205648	0.000220	0.013595	0.219463
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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ELECTRIC GENERATION SERVICE-LV/(EGS-LV)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM					
CUSTOMER CHARGE		428.320000		28.376200	456.696200
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		22.468169		1.488516	23.956685
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	A	14.442153	0.036178	0.959189	15.437520
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.074279	0.000140	0.004887	0.079307
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.019994	0.017585	0.466240	7.503819
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.074279	0.000140	0.004887	0.079307
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		13.174380		0.872803	14.047183
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		16.158837		1.070523	17.229360
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC:		0.042115	0.000071	0.002752	0.044939
EET	N	0.016151	0.000038	0.001072	0.017261

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

INTERRUPTIBLE TRANSPORTATION (ITS)					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		100.000000		6.625000	106.625000
TRANSPORTATION CHARGE A		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC:		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
TRANSPORTATION CHARGE B		0.093200		0.006200	0.099400
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC:		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
TRANSPORTATION CHARGE C		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC:		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

NATURAL GAS VEHICLE (NGV)			<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>						
<u>DELIVERY CHARGE (per therm):</u>						
SBC						
RAC		E, K	0.032415	0.000071	0.002152	0.034639
CLEP		E, G	0.028215	0.000062	0.001873	0.030150
USF		E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
	Total SBC:		0.070330	0.000133	0.004625	0.075089
EET		N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act		H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
	Total Delivery Charge		0.074279	0.000140	0.004887	0.079307
			0.189221	0.000474	0.0125670	0.202262
<u>DISTRIBUTION CHARGE</u>						
<u>COMPRESSION CHARGE</u>						
Balancing Service Charge BS-1		I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)		I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge BS-1		J	0.031668	0.000079	0.002103	0.033851
<u>BGSS: (Applicable To Sales Customers Only)</u>		A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>						
<u>CUSTOMER CHARGE</u>						
	0 - 999 CF/hour		37.500000		2.484400	39.984400
	1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
	5,000 - 24,999 CF/hour		200.000000		13.250000	213.250000
	25,000 or Greater CF/hour		703.470000		46.604888	750.074888
<u>DELIVERY CHARGE (per therm):</u>						
SBC						
RAC		E, K	0.032415	0.000071	0.002152	0.034639
CLEP		E, G	0.028215	0.000062	0.001873	0.030150
USF		E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
	Total SBC:		0.070330	0.000133	0.004625	0.075089
EET		N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act		H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
	Total Delivery Charge		0.074279	0.000140	0.004887	0.079307
			0.189221	0.000474	0.012567	0.202262
<u>DISTRIBUTION CHARGE</u>						
Balancing Service Charge BS-1		I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)		I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge BS-1		J	0.031668	0.000079	0.002103	0.033851
<u>BGSS: (Applicable To Sales Customers Only)</u>		A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>						
			0.324176		0.021477	0.345653

Exhibit C
Including EET Approval
Page 14 of 15

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.641499	0.000000	0.641499
Base Rate	0.694483	0.694483	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
CIP	0.005717	0.005717	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.456430	0.814931	0.641499

NonHeat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.641499	0.000000	0.641499
CIP	(0.120976)	(0.120976)	0.000000
Base Rate	0.694483	0.694483	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.329737	0.688238	0.641499

GSG

(Under 5,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.641499	0.000000	0.641499
CIP	(0.000026)	(0.000026)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.337400	0.685801	0.641499

GSG

(5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.615948	0.000000	0.615948
CIP	(0.000026)	(0.000026)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.311849	0.695901	0.615948

GSG-LV

Prior to 7/15/07

	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.615948	0.000000	0.615948
CIP	0.011583	0.011583	0.000000
Base Rates	0.290187	0.290187	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.032449	0.416501	0.615948

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Seventeenth Revised Sheet No. 65
Superseding Sixteen Sheet No. 65**

**RIDER "A"
BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")**

APPLICABLE TO:

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service – Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service - Large Volume
Rate Schedule NGV	-	Natural Gas Vehicle

APPLICABLE RATES:

Periodic BGSS Subrider (Effective October 1, 2018)¹:

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
RSG	\$0. 597535528285	\$0. 638718564695
GSG (under 5,000 therms)	\$0. 597535528285	\$0. 638718564695

Monthly BGSS Subrider (Effective December 1, 2018):

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
LVS C-2	\$0.531612	\$0.568252
FES	\$0.476943	\$0.509815
EGS	\$0.576234	\$0.615948
EGS-LV Firm C-2	\$0.530333	\$0.566884
EGS-LV Limited Firm C-2	\$0.553923	\$0.592100
GSG-LV	\$0.576234	\$0.615948
GSG (5,000 therms or greater)	\$0.576234	\$0.615948
NGV	\$0.576234	\$0.615948

The above Periodic and Monthly BGSS rates shall include the BGSS cost savings established in Rider "M" to this Tariff.

FILING:

This Subrider shall be applicable to all customers served under Rate Schedules RSG, and those GSG customers who do not meet the "Monthly Threshold". This Periodic BGSS Subrider shall recover gas costs associated with service to customers served under this Subrider.

¹ Reflects currently approved Total BGSS Rate.

Issue _____ by South Jersey Gas Company, D. Robbins, Jr., President	Effective with service rendered on and after _____
Filed pursuant to Order in Docket No. _____ of the Board of Public Utilities, State of New Jersey, dated _____	

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

<u>RESIDENTIAL GAS SERVICE (RSG) - NON HEAT CUSTOMER</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.500000		0.629375	10.129375
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.651332		0.043151	0.694483
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	(0.113175)	(0.000284)	(0.007517)	(0.120976)
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		0.645577	(0.000061)	0.042722	0.688238
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.597535	0.001497	0.039686	0.638718

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

RESIDENTIAL GAS SERVICE (RSG) HEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.500000		0.629375	10.129375
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.651332		0.043151	0.694483
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000082	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	0.005349	0.000013	0.000355	0.005717
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.764101	0.000236	0.050594	0.814931
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.597535	0.001497	0.039686	0.638718

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<u>GENERAL SERVICE (GSG)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		29.970000		1.985513	31.955513
DELIVERY CHARGE (per therm):					
Base Rate		0.545083		0.036112	0.581195
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	(0.000024)	0.000000	(0.000002)	(0.000026)
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.652479	0.000223	0.043198	0.695901
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	A	0.597535	0.001497	0.039686	0.638718
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	A				RATE SET MONTHLY

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<u>GENERAL SERVICE-LV (GSG-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		150.000000		9.937500	159.937500
<u>D-1 Demand Charge (Mcf)</u>		9.608600		0.636570	10.245170
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.272157		0.018030	0.290187
TIC	C	0.001473	0.000003	0.000098	0.001574
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
CIP	M	0.010836	0.000027	0.000720	0.011583
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.390413	0.000250	0.025838	0.416501
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
<u>CUSTOMER CHARGE</u>		600.000000		39.750000	639.750000
<u>D-1 Demand Charge (Mcf)</u>		28.655500		1.898427	30.553927
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.061826		0.004096	0.065922
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.136105	0.000140	0.008983	0.145229
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE					RATE SET MONTHLY
LIMITED FIRM					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.132679	0.000140	0.008787	0.141607
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE					RATE SET MONTHLY

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<u>LARGE VOLUME SERVICE (LVS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
<u>CUSTOMER CHARGE</u>		900.000000		59.625000	959.625000
<u>D-1 Demand Charge (Mcf)</u>		15.958800		1.057271	17.016071
<u>D-2 DEMAND BGSS (Applicable to Sales Customers Only)</u>	A	14.039988	0.035170	0.932479	15.007637
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.047077		0.003119	0.050196
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.121356	0.000140	0.008006	0.129503
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY
LIMITED FIRM					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.122174		0.008094	0.130268
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.196453	0.000140	0.012981	0.209575
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE	I				RATE SET MONTHLY

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<u>FIRM ELECTRIC SALES (FES)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
WINTER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.019994	0.017585	0.466240	7.503819
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
Total Delivery Charge		0.086481	0.000171	0.005697	0.092350
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
SUMMER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.019994	0.017585	0.466240	7.503819
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
EET	N	0.016151	0.000038	0.001072	0.017261
Total Delivery Charge		0.086481	0.000171	0.005697	0.092350
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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ELECTRIC/GENERATION SERVICE (EGS) - RESIDENTIAL					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		10.000000		0.662500	10.662500
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.134084		0.008883	0.142967
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Total Delivery Charge		0.240031	0.000220	0.015873	0.256124
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.597535	0.001497	0.039686	0.638718

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ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		63.380000		4.198925	67.578925
<u>D-1 DEMAND (MCF)</u>		7.843200		0.519612	8.362812
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.129701		0.008593	0.138294
Base Rate - Summer Season (Apr - Oct)		0.099701		0.006605	0.106306
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031658	0.000079	0.002103	0.033851
Total Delivery Charge - Winter Season		0.235648	0.000220	0.015583	0.251451
Total Delivery Charge - Summer Season		0.205648	0.000220	0.013595	0.219463
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE 4LV (EGS 4LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
CUSTOMER CHARGE		428.320000		28.376200	456.696200
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		22.468169		1.488516	23.956685
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	A	14.442153	0.036178	0.959189	15.437520
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.074279	0.000140	0.004887	0.079307
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.019994	0.017585	0.466240	7.503819
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.074279	0.000140	0.004887	0.079307
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

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YARD LIGHTING SERVICE (YLS)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		13.174380		0.872803	14.047183
STREET LIGHTING SERVICE (SLS)					
MONTHLY CHARGE / INSTALL		16.158837		1.070523	17.229360
INTERRUPTIBLE GAS SALES (IGS)					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
USF	E	0.009700	0.000000	0.000600	0.010300
	Total SBC:	0.042115	0.000071	0.002752	0.044939
EET	N	0.016151	0.000038	0.001072	0.017261

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>TRANSPORTATION CHARGE A</u>		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC:		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
<u>TRANSPORTATION CHARGE B</u>		0.093200		0.006200	0.099400
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC:		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
<u>TRANSPORTATION CHARGE C</u>		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.001873	0.030150
USF	E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
Total SBC:		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261

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<u>NATURAL GAS VEHICLE (NGV)</u>			<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
COMPANY OPERATED FUELING STATIONS						
DELIVERY CHARGE (per therm):						
SBC						
RAC		E, K	0.032415	0.000071	0.002152	0.034639
CLEP		E, G	0.028215	0.000062	0.001873	0.030150
USF		E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
	Total SBC:		0.070330	0.000133	0.004625	0.075089
EET		N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act		H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
	Total Delivery Charge		0.074279	0.000140	0.004887	0.079307
			0.189221	0.000474	0.0125670	0.202262
DISTRIBUTION CHARGE						
COMPRESSION CHARGE						
Balancing Service Charge BS-1		I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)		I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge BS-1		J	0.031668	0.000079	0.002103	0.033851
BGSS: (Applicable To Sales Customers Only)						
		A				RATE SET MONTHLY
CUSTOMER OPERATED FUELING STATIONS						
CUSTOMER CHARGE						
	0 - 999 CF/hour		37.500000		2.484400	39.984400
	1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
	5,000 - 24,999 CF/hour		200.000000		13.250000	213.250000
	25,000 or Greater CF/hour		703.470000		46.604888	750.074888
DELIVERY CHARGE (per therm):						
SBC						
RAC		E, K	0.032415	0.000071	0.002152	0.034639
CLEP		E, G	0.028215	0.000062	0.001873	0.030150
USF		E	<u>0.009700</u>	<u>0.000000</u>	<u>0.000600</u>	<u>0.010300</u>
	Total SBC:		0.070330	0.000133	0.004625	0.075089
EET		N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act		H	(0.012202)	(0.000031)	(0.000810)	(0.013043)
	Total Delivery Charge		0.074279	0.000140	0.004887	0.079307
			0.189221	0.000474	0.012567	0.202262
DISTRIBUTION CHARGE						
Balancing Service Charge BS-1		I	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)		I	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge BS-1		J	0.031668	0.000079	0.002103	0.033851
BGSS: (Applicable To Sales Customers Only)						
		A				RATE SET MONTHLY
Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)						
			0.324176		0.021477	0.345653

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.638718	0.000000	0.638718
Base Rate	0.694483	0.694483	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
CIP	0.005717	0.005717	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.453649	0.814931	0.638718

Non-Heat Residential Rate Schedule:

	RSG FSS	RSG-FTS	Difference
BGSS	0.638718	0.000000	0.638718
CIP	(0.120978)	(0.120978)	0.000000
Base Rate	0.694483	0.694483	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.326956	0.688238	0.638718

GSG
 (Under 6,000 therms annually)

	GSG FSS	GSG-FTS	Difference
BGSS	0.638718	0.000000	0.638718
CIP	(0.000028)	(0.000028)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.334618	0.695901	0.638718

GSG
 (5,000 therms annually or greater)

	GSG FSS	GSG-FTS	Difference
BGSS	0.615948	0.000000	0.615948
CIP	(0.000028)	(0.000028)	0.000000
Base Rates	0.581195	0.581195	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.311849	0.695901	0.615948

GSG-LV

Prior to 7/15/97

	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.615948	0.000000	0.615948
CIP	0.011583	0.011583	0.000000
Base Rates	0.290187	0.290187	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.032449	0.416501	0.615948

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