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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

An Exelon Company

File
11/29/18

November 27, 2018

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

aida.camacho@bpu.nj.gov
board.secretary@bpu.nj.gov

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RECEIVED
MAIL ROOM

NOV 28 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: In the Matter of the Petition of Atlantic City Electric Company to Reconcile and Update the Level of Its Non-Utility Generation Charge and Its Societal Benefits Charge (2018)
BPU Docket No. ER18020120

Dear Secretary Camacho-Welch:

Enclosed herewith for filing are an original and ten (10) conformed copies of a fully executed Stipulation of Settlement (the "Stipulation") in connection with the above-referenced matter. It is Atlantic City Electric Company's understanding that the Stipulation will be placed on the agenda for consideration at the regular meeting currently scheduled for Tuesday, December 18, 2018.

Please return one date-stamped and "filed" copy of this cover letter and the Stipulation in the pre-addressed, postage-prepaid envelope provided.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

Passanante /jpr

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

9-28-18
Case Mgmt

Enclosure

cc: Service List ✓

RECEIVED
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CASE MANAGEMENT

NOV 28 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

**IN THE MATTER OF THE PETITION OF
ATLANTIC CITY ELECTRIC COMPANY
TO RECONCILE AND UPDATE THE
LEVEL OF ITS NON-UTILITY
GENERATION CHARGE AND ITS
SOCIETAL BENEFITS CHARGE (2018)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
STIPULATION OF SETTLEMENT
SETTING FINAL RATES
BPU DOCKET NO. ER18020120**

APPEARANCES:

Philip J. Passanante, Esquire, Assistant General Counsel, for Atlantic City Electric Company

James W. Glassen, Assistant Deputy Rate Counsel; and Diane Schulze, Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel (“Rate Counsel”) (Stefanie A. Brand, Director, Division of Rate Counsel)

Alex Moreau, Deputy Attorney General, and Peter Van Brunt, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (“Board Staff”) (Gurbir S. Grewal, Attorney General of New Jersey)

PROCEDURAL HISTORY

On February 6, 2018, Atlantic City Electric Company (“ACE” or “Company”) filed a Verified Petition (“2018 SBC/NGC Petition”) with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking the Board’s approval to reconcile and update ACE’s Non-Utility Generation Charge (“NGC”), and Societal Benefits Charge (“SBC”). The matter was docketed as BPU Docket No. ER18020120.

ACE’s NGC provides for recovery of the above-market portion of payments made pursuant to the Company’s Non-Utility Generation (“NUG”) contracts. ACE’s SBC was established to recover costs related to: the Universal Service Fund and Lifeline social programs; Clean Energy Programs (“CEP”); and Uncollectible Accounts (“UNC”).

The purpose of the 2018 SBC/NGC Petition is to reconcile and reset the levels of the (i) NGC; and (ii) two components of the SBC for the projected period of April 1, 2017 through March 31, 2018, and the projected period of April 1, 2018 through March 31, 2019. The SBC components to be changed include the CEP and the UNC charges. In the 2018 SBC/NGC Petition, the projected deferred balances included actual costs and revenues through December 31, 2017.

Subsequent to its initial filing in connection with the 2018 SBC/NGC Petition, ACE updated its proposed adjustments to the NGC and the CEP and UNC components of the SBC based on actual data through March 31, 2018.

On or about May 18, 2018, based on the actual data noted above, ACE, the New Jersey Division of Rate Counsel (“Rate Counsel”), and Board Staff (“Staff”) (collectively, “Signatory Parties”) executed a Stipulation for Provisional Rates (“2018 Provisional Rates Stipulation”) in this matter. By Order dated May 22, 2018 (“May 2018 Order”), the Board approved the 2018 Provisional Rates Stipulation. As approved by the May 2018 Order, ACE was allowed to commence recovery of its NGC and SBC costs on a provisional basis, effective on and after June 1, 2018, while the Signatory Parties continued to review the matter. Subsequent to the issuance of the Board’s May 2018 Order, the Parties continued to review the Company’s 2018 SBC/NGC Petition. Based upon that subsequent review, the Signatory Parties to this Stipulation of Settlement (“Stipulation”) STIPULATE AND AGREE as follows:

1. The Signatory Parties have agreed that the provisional rates approved by the May 2018 Order should now be approved on a final basis by the Board. On or about February 1, 2019, the Company will file its next Petition to update the NGC and SBC, with actual revenues and expenses through December 31, 2018 and estimates thereafter, with a proposed effective

date of June 1, 2019 (“2019 SBC/NGC Petition”). At that time, Staff and Rate Counsel will have the opportunity to review the then most current revenues and underlying costs for the NGC and SBC for reasonableness and prudence. Attached hereto is **Exhibit A**, which includes Settlement Schedules 1 through 4 as more fully described in the 2018 Provisional Rates Stipulation. Also attached is **Exhibit B**, which contains the proposed tariff pages for both the Rider SBC and Rider NGC.

2. For the reasons set forth herein -- and with the knowledge that ACE will be filing its 2019 SBC/NGC Petition on or about February 1, 2019 -- the Signatory Parties have agreed that the provisional NGC and SBC rates, as authorized by the Board in the May 2018 Order, should now be made final. Board Staff and Rate Counsel each reserve the right to conduct a prudence review of the 2019 SBC/NGC Petition, once filed, including discovery and an evidentiary hearing, if necessary.

3. The Signatory Parties acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order or upon such date after the service thereof as the Board may specify in accordance with N.J.S.A. 48:2-40.

4. The Company shall, within five (5) business days following receipt of a Board Order approving this Stipulation or on such other time frame as shall be set forth in a Board Order, file with the Board’s Secretary amended tariff sheets reflecting that the current “provisional” rates for the NGC and SBC have been made final. As provided for in the May 2018 Order, the monthly impact of the rate adjustment for a typical 716 kWh residential customer results in a decrease of \$2.72 or 1.99 percent (Settlement Schedule 4, page 4 of 4). As a result of this Stipulation, customers will not experience further bill impacts related to the 2018 SBC/NGC Petition.

5. The Signatory Parties agree that the 2019 SBC/NGC Petition shall be filed with the Board with a copy to be provided to Rate Counsel on or by February 1, 2019, and will have a proposed effective date of June 1, 2019.

6. The Signatory Parties agree that this Stipulation is a negotiated agreement and represents a reasonable balance of the competing interests involved in this proceeding. The contents of this Stipulation shall not in any way be considered, cited or used by any of the Signatory Parties as an indication of any Signatory Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

(a) if the Board issues a decision disapproving the Stipulation; or

(b) if the Board issues a written order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Signatory Party, in its discretion, finds unacceptable, then such Signatory Party shall serve notice of unacceptability on the other Signatory Parties within seven business days following receipt of such Board Order. Absent such notification, the Signatory Parties shall be deemed to have waived their respective rights to object to or appeal the acceptability of such conditions or modifications contained in the Board Order, which shall thereupon become binding on all Signatory Parties.

7. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Signatory Parties.

CONCLUSION

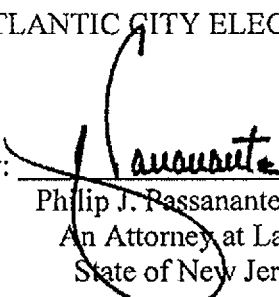
WHEREFORE, for the reasons set forth above, the Signatory Parties to this Stipulation respectfully request that the Board approve and adopt this Stipulation in its entirety and issue an Order adopting this Stipulation in this proceeding and determining that each of the issues outlined in the above-captioned proceeding have been adequately and appropriately resolved.

Respectfully submitted,

ATLANTIC CITY ELECTRIC COMPANY

Dated: October 31, 2018

By: _____

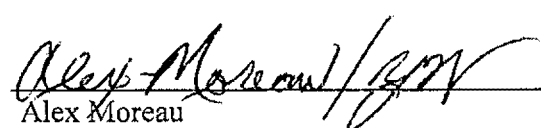

Philip J. Passanante
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GURBIR S. GREWAL
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the
New Jersey Board of Public Utilities

Dated:

By: _____


Alex Moreau
Peter Van Brunt
Deputy Attorney General

DIVISION OF RATE COUNSEL
Stefanie A. Brand
Director

Dated: 11-16-18

By: Diene SLG
~~James W. Glassen~~ DIANE SCHULZE
Assistant Deputy Rate Counsel

Exhibit A

Atlantic City Electric Company
Net Non-Utility Generation Charge (NGC) Rate Design
Rates Effective For Period June 2018 - May 2019
Updated for Actuals through March 2018

Line		Forecasted NUG Costs								
		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18			
1	Table 1	Forecasted NUG Costs								
2										
3										
4										
5	NGC Costs	\$ 12,148,645	\$ 12,977,939	\$ 13,116,039	\$ 14,105,468	\$ 13,432,610	\$ 13,541,955			
6	Market -Based Revenue (\$000)	\$ 3,332,864	\$ 4,256,994	\$ 5,783,980	\$ 7,008,031	\$ 6,474,098	\$ 5,636,085			
7	Above Market NUG Costs (\$000)	\$ 8,815,781	\$ 8,720,945	\$ 7,332,059	\$ 7,097,438	\$ 6,958,511	\$ 7,905,871			
8										
9										
10										
11	NGC Costs	\$ 12,233,448	\$ 11,422,479	\$ 13,383,818	\$ 14,626,101	\$ 13,052,642	\$ 16,675,305	\$ 160,716,449		
12	Market -Based Revenue (\$000)	\$ 4,870,871	\$ 4,626,427	\$ 5,883,253	\$ 7,938,581	\$ 5,200,244	\$ 6,353,282	\$ 67,364,710		
13	Above Market NUG Costs (\$000)	\$ 7,362,577	\$ 6,796,051	\$ 7,500,565	\$ 6,687,520	\$ 7,852,398	\$ 10,322,023	\$ 93,351,739		
14										
15										
16	Projected Contract Cost (\$000)			\$ 160,716,449	= Line 5 + Line 11					
17	Forecasted Market -Based Revenue (\$000)			\$ 67,364,710	= Line 6 + Line 12					
18	Forecasted Above Market NUG Costs (\$000)			\$ 93,351,739	= Line 16 - Line 17					
19										
20	Projected (Over)/Under Recovered Balance At April 1, 2018			\$ (1,648,773)	Settlement Schedule 1 Page 2 Col 8 Line 15					
21	Projected Retail NGC Revenue - Apr. & May 2018			\$ (12,382,413)	Settlement Schedule 1 Page 2 Col 8 Line 16					
22	Net Projected (Over)/Under Recovered Balance			\$ (14,031,186)	= Line 20 + Line 21					
23										
24	Total Period NGC Costs			\$ 79,320,552	Line 18 + Line 22					
25										
26	Table 2	NGC Rate with Voltage Level Loss Adjustment								
27	Voltage Level	Loss Factor								
28	Secondary (120 - 480 Volts)	1.07149								
29	Primary (4,000 & 12,000 Volts)	1.04345								
30	Subtransmission (23,000 & 34,500 Volts)	1.03160								
31	Transmission (69,000 Volts)	1.02150								
32										
33		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
34				= Col. 1 x Col. 2	= Col. 3 Lines 36 - 43 / Col. 3 Line 44	= Col. 4 x Sum (Lines 18 + 22)	= Col. 5 / Col. 2	= Col. 6 x ((1/(1-0.00245))-1)	= Col. 6 + Col. 7	= Col. 8 x 1.06625
35	Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	NGC Rate (\$/kWh)	BPU Assessment (\$/kWh)	Final NGC Rate (\$/kWh)	Final NGC Rate w/ SUT(\$/kWh)
36	RS	1.07149	4,059,095,046	4,349,279,751	0.4687	\$ 37,173,863	\$ 0.009158	\$ 0.000022	\$ 0.009181	\$ 0.009789
37	MGS Secondary	1.07149	1,208,290,228	1,294,670,896	0.1395	\$ 11,085,722	\$ 0.009158	\$ 0.000022	\$ 0.009181	\$ 0.009789
38	MGS Primary	1.04345	30,079,842	31,386,811	0.0034	\$ 268,267	\$ 0.008919	\$ 0.000022	\$ 0.008940	\$ 0.009533
39	AGS Secondary	1.07149	1,873,810,489	2,007,769,201	0.2163	\$ 17,160,666	\$ 0.009158	\$ 0.000022	\$ 0.009181	\$ 0.009789
40	AGS Primary	1.04345	576,381,592	601,425,372	0.0648	\$ 5,140,461	\$ 0.008919	\$ 0.000022	\$ 0.008940	\$ 0.009533
41	TGS	1.02150	888,340,177	907,439,491	0.0978	\$ 7,756,004	\$ 0.008731	\$ 0.000021	\$ 0.008752	\$ 0.009332
42	SPL/CSL	1.07149	69,443,692	74,408,222	0.0080	\$ 635,977	\$ 0.009158	\$ 0.000022	\$ 0.009181	\$ 0.009789
43	DDC	1.07149	13,058,581	13,992,139	0.0015	\$ 119,593	\$ 0.009158	\$ 0.000022	\$ 0.009181	\$ 0.009789
44	Total		8,718,499,648	9,280,371,884	1.0000	\$ 79,320,552				

Atlantic City Electric Company
NJ Clean Energy Program Funding Rate Design
Rates Effective For Period June 2018 - May 2019
Updated for Actuals through March 2018

Line No.	Table 1 <i>Projected Comprehensive Resource Analysis Program Expenditures April 2018 - March 2019</i>		
	Month	Projected Expenditure	
1			
2			
3			
4			
5	Apr-18	\$	2,257,759
6	May-18	\$	1,678,065
7	Jun-18	\$	2,299,543
8	Jul-18	\$	3,040,041
9	Aug-18	\$	3,298,481
10	Sep-18	\$	2,979,085
11	Oct-18	\$	2,296,518
12	Nov-18	\$	2,009,276
13	Dec-18	\$	2,230,712
14	Jan-19	\$	2,385,728
15	Feb-19	\$	2,663,775
16	Mar-19	\$	2,250,410
17			
18	Total	\$	<u>29,389,392</u>

Projected based on NJBPU QO17050464 Order dated 6/30/2017 FY2018 Annual Expenditures

21 **Table 2 *Clean Energy Program Funding Rate Design June 2018 - May 2019***

22				
23	Total Period Expenditures	\$	29,389,392	=Line 18
24	Projected (Over)/Under Recovered Balance At April 1, 2018	\$	2,393,479	Settlement Schedule 2, Page 2, Col. 7 Row 15
25	Projected Retail CE Revenue - Apr. & May 2018	\$	<u>(3,700,953)</u>	Settlement Schedule 2, Page 2, Col. 7 Row 16
26	Total Clean Energy Program Recovery	\$	28,081,918	=Line 23 + Line 24 + Line 25
27	Projected Delivered Sales June 2018 - May 2019		8,718,499,648	
28	Clean Energy Program Funding Rate (\$/kWh)	\$	0.003221	
29	BPU Assessment	\$	0.000008	
30	Rate without SUT (\$/kWh)	\$	0.003229	
31	Rate Including SUT (\$/kWh)	\$	0.003443	

Atlantic City Electric Company
Uncollectible Charge Rate Design
Rates Effective For Period June 2018 - May 2019
Updated for Actuals through March 2018

Line No.			
1	Projected Uncollectible Expense (April 2018 - March 2019)	\$ 15,413,384	Settlement Schedule 3, Page 3 Line 15
2			
3	Projected (Over)/Under Recovered Balance At April 1, 2018	\$ (3,758,637)	Settlement Schedule 3 Page 2, Column 7 Line 15
4	Projected Retail UNC Revenue - Apr. & May 2018	\$ (3,753,976)	Settlement Schedule 3 Page 2, Column 7 Line 16
5	Net Projected (Over)/Under Recovered Balance	\$ (7,512,613)	= Line 3 + Line 4
6			
7	Total Uncollectible Recovery	\$ 7,900,771	Line 1 + Line 5
8			
9	Projected Delivered Sales June 2018 - May 2019	8,718,499,648	
10	Uncollectible Rate (\$/kWh)	\$ 0.000906	
11	BPU/RPA Revenue Assessment	\$ 0.000002	
12	Final Uncollectible Rate (\$/kWh)	\$ 0.000908	
13	Final Uncollectible Rate including SUT (\$/kWh)	\$ 0.000968	

Atlantic City Electric Company
Uncollectible Charge Rate Design
Rates Effective For Period June 2018 - May 2019
Updated for Actuals through March 2018

Forecasted Uncollectible Expense

Line No.	Month	Uncollectible Expense
1		
2	Apr-18 \$	147,350
3	May-18 \$	(4,367,356)
4	Jun-18 \$	3,143,265
5	Jul-18 \$	9,000,232
6	Aug-18 \$	1,807,921
7	Sep-18 \$	2,148,920
8	Oct-18 \$	(4,521,623)
9	Nov-18 \$	(1,664,898)
10	Dec-18 \$	4,656,461
11	Jan-19 \$	3,793,857
12	Feb-19 \$	2,245,074
13	Mar-19 \$	(975,817)
14		
15	Total Period	<u>\$15,413,384</u>

Atlantic City Electric Company
Estimated Impact of Proposed Rate Changes
Rates Effective For Period June 2018 - May 2019
Updated for Actuals through March 2018

Settlement Schedule 4
Page 1 of 4

Rate Class	Annualized Sales @ Customer (kWh)	Present Rates (Effective Date: Jan. 1, 2018)			Proposed Rates			Overall Rate Change	Annualized Overall Revenue			
		NGC	Clean Energy	Uncollectible	NGC	Clean Energy	Uncollectible		NGC	Clean Energy	Uncollectible	Change
RS	4,059,095,046	\$0.011265	\$ 0.003344	\$ 0.003392	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ (0.003801)	\$ (5,991,224)	\$ 401,850	\$ (9,839,246)	\$ (15,428,620)
MGS Secondary	1,208,290,228	\$0.011265	\$ 0.003344	\$ 0.003392	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ (0.003801)	\$ (1,783,436)	\$ 119,621	\$ (2,928,896)	\$ (4,592,711)
MGS Primary	30,079,842	\$0.010970	\$ 0.003344	\$ 0.003392	\$ 0.009533	\$ 0.003443	\$ 0.000968	\$ (0.003762)	\$ (43,225)	\$ 2,978	\$ (72,914)	\$ (113,160)
AGS Secondary	1,873,810,489	\$0.011265	\$ 0.003344	\$ 0.003392	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ (0.003801)	\$ (2,765,744)	\$ 185,507	\$ (4,542,117)	\$ (7,122,354)
AGS Primary	576,381,592	\$0.010970	\$ 0.003344	\$ 0.003392	\$ 0.009533	\$ 0.003443	\$ 0.000968	\$ (0.003762)	\$ (828,260)	\$ 57,062	\$ (1,397,149)	\$ (2,168,348)
TGS	888,340,177	\$0.010740	\$ 0.003344	\$ 0.003392	\$ 0.009332	\$ 0.003443	\$ 0.000968	\$ (0.003733)	\$ (1,250,783)	\$ 87,946	\$ (2,153,337)	\$ (3,316,174)
SPL/CSL	69,443,692	\$0.011265	\$ 0.003344	\$ 0.003392	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ (0.003801)	\$ (102,499)	\$ 6,875	\$ (168,332)	\$ (263,955)
DDC	13,058,581	\$0.011265	\$ 0.003344	\$ 0.003392	\$ 0.009789	\$ 0.003443	\$ 0.000968	\$ (0.003801)	\$ (19,274)	\$ 1,293	\$ (31,654)	\$ (49,635)
Total	8,718,499,646								\$ (12,784,446)	\$ 863,131	\$ (21,133,643)	\$ (33,054,958)

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)

Settlement Schedule 4
Page 2 of 4

Present Rates
vs.
Proposed Rates with NGC/SBC Adjustments Effective June 01, 2018

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total Difference (\$)	(%)
							Delivery (\$)	Supply+T (\$)		
0	\$ 4.83	\$ -	\$ 4.83	\$ 4.83	\$ -	\$ 4.83	\$ -	\$ -	\$ -	0.00%
25	\$ 6.84	\$ 2.63	\$ 9.47	\$ 6.75	\$ 2.63	\$ 9.38	\$ (0.09)	\$ -	\$ (0.09)	-0.95%
50	\$ 8.85	\$ 5.25	\$ 14.10	\$ 8.66	\$ 5.25	\$ 13.91	\$ (0.19)	\$ -	\$ (0.19)	-1.35%
75	\$ 10.86	\$ 7.88	\$ 18.74	\$ 10.58	\$ 7.88	\$ 18.46	\$ (0.28)	\$ -	\$ (0.28)	-1.49%
100	\$ 12.87	\$ 10.51	\$ 23.38	\$ 12.49	\$ 10.51	\$ 23.00	\$ (0.38)	\$ -	\$ (0.38)	-1.63%
150	\$ 16.89	\$ 15.76	\$ 32.65	\$ 16.32	\$ 15.76	\$ 32.08	\$ (0.57)	\$ -	\$ (0.57)	-1.75%
200	\$ 20.91	\$ 21.02	\$ 41.93	\$ 20.15	\$ 21.02	\$ 41.17	\$ (0.76)	\$ -	\$ (0.76)	-1.81%
250	\$ 24.93	\$ 26.27	\$ 51.20	\$ 23.98	\$ 26.27	\$ 50.25	\$ (0.95)	\$ -	\$ (0.95)	-1.86%
300	\$ 28.96	\$ 31.53	\$ 60.49	\$ 27.82	\$ 31.53	\$ 59.35	\$ (1.14)	\$ -	\$ (1.14)	-1.88%
350	\$ 32.98	\$ 36.78	\$ 69.76	\$ 31.65	\$ 36.78	\$ 68.43	\$ (1.33)	\$ -	\$ (1.33)	-1.91%
400	\$ 37.00	\$ 42.04	\$ 79.04	\$ 35.48	\$ 42.04	\$ 77.52	\$ (1.52)	\$ -	\$ (1.52)	-1.92%
450	\$ 41.02	\$ 47.29	\$ 88.31	\$ 39.31	\$ 47.29	\$ 86.60	\$ (1.71)	\$ -	\$ (1.71)	-1.94%
500	\$ 45.04	\$ 52.54	\$ 97.58	\$ 43.14	\$ 52.54	\$ 95.68	\$ (1.90)	\$ -	\$ (1.90)	-1.95%
600	\$ 53.08	\$ 63.05	\$ 116.13	\$ 50.80	\$ 63.05	\$ 113.85	\$ (2.28)	\$ -	\$ (2.28)	-1.96%
700	\$ 61.12	\$ 73.56	\$ 134.68	\$ 58.46	\$ 73.56	\$ 132.02	\$ (2.66)	\$ -	\$ (2.66)	-1.98%
716	\$ 62.41	\$ 75.24	\$ 137.65	\$ 59.69	\$ 75.24	\$ 134.93	\$ (2.72)	\$ -	\$ (2.72)	-1.98%
750	\$ 65.14	\$ 78.82	\$ 143.96	\$ 62.29	\$ 78.82	\$ 141.11	\$ (2.85)	\$ -	\$ (2.85)	-1.98%
800	\$ 69.17	\$ 84.07	\$ 153.24	\$ 66.12	\$ 84.07	\$ 150.19	\$ (3.05)	\$ -	\$ (3.05)	-1.99%
900	\$ 77.21	\$ 94.58	\$ 171.79	\$ 73.79	\$ 94.58	\$ 168.37	\$ (3.42)	\$ -	\$ (3.42)	-1.99%
1000	\$ 85.25	\$ 105.09	\$ 190.34	\$ 81.45	\$ 105.09	\$ 186.54	\$ (3.80)	\$ -	\$ (3.80)	-2.00%
1200	\$ 101.33	\$ 126.11	\$ 227.44	\$ 96.77	\$ 126.11	\$ 222.88	\$ (4.56)	\$ -	\$ (4.56)	-2.00%
1500	\$ 125.46	\$ 157.63	\$ 283.09	\$ 119.76	\$ 157.63	\$ 277.39	\$ (5.70)	\$ -	\$ (5.70)	-2.01%
2000	\$ 165.67	\$ 210.18	\$ 375.85	\$ 158.07	\$ 210.18	\$ 368.25	\$ (7.60)	\$ -	\$ (7.60)	-2.02%
2500	\$ 205.88	\$ 262.72	\$ 468.60	\$ 196.38	\$ 262.72	\$ 459.10	\$ (9.50)	\$ -	\$ (9.50)	-2.03%
3000	\$ 246.09	\$ 315.26	\$ 561.35	\$ 234.68	\$ 315.26	\$ 549.94	\$ (11.41)	\$ -	\$ (11.41)	-2.03%
3500	\$ 286.30	\$ 367.81	\$ 654.11	\$ 272.99	\$ 367.81	\$ 640.80	\$ (13.31)	\$ -	\$ (13.31)	-2.03%
4000	\$ 326.51	\$ 420.35	\$ 746.86	\$ 311.30	\$ 420.35	\$ 731.65	\$ (15.21)	\$ -	\$ (15.21)	-2.04%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)

Present Rates
vs.
Proposed Rates with NGC/SBC Adjustments Effective June 01, 2018

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total Difference (\$)	Total Difference (%)
							Delivery (\$)	Supply+T (\$)		
0	\$ 4.83	\$ -	\$ 4.83	\$ 4.83	\$ -	\$ 4.83	\$ -	\$ -	\$ -	0.00%
25	\$ 6.95	\$ 2.45	\$ 9.40	\$ 6.85	\$ 2.45	\$ 9.30	\$ (0.10)	\$ -	\$ (0.10)	-1.06%
50	\$ 9.07	\$ 4.89	\$ 13.96	\$ 8.88	\$ 4.89	\$ 13.77	\$ (0.19)	\$ -	\$ (0.19)	-1.36%
75	\$ 11.18	\$ 7.34	\$ 18.52	\$ 10.90	\$ 7.34	\$ 18.24	\$ (0.28)	\$ -	\$ (0.28)	-1.51%
100	\$ 13.30	\$ 9.78	\$ 23.08	\$ 12.92	\$ 9.78	\$ 22.70	\$ (0.38)	\$ -	\$ (0.38)	-1.65%
150	\$ 17.54	\$ 14.67	\$ 32.21	\$ 16.97	\$ 14.67	\$ 31.64	\$ (0.57)	\$ -	\$ (0.57)	-1.77%
200	\$ 21.77	\$ 19.56	\$ 41.33	\$ 21.01	\$ 19.56	\$ 40.57	\$ (0.76)	\$ -	\$ (0.76)	-1.84%
250	\$ 26.01	\$ 24.45	\$ 50.46	\$ 25.06	\$ 24.45	\$ 49.51	\$ (0.95)	\$ -	\$ (0.95)	-1.88%
300	\$ 30.25	\$ 29.34	\$ 59.59	\$ 29.11	\$ 29.34	\$ 58.45	\$ (1.14)	\$ -	\$ (1.14)	-1.91%
350	\$ 34.48	\$ 34.23	\$ 68.71	\$ 33.15	\$ 34.23	\$ 67.38	\$ (1.33)	\$ -	\$ (1.33)	-1.94%
400	\$ 38.72	\$ 39.13	\$ 77.85	\$ 37.20	\$ 39.13	\$ 76.33	\$ (1.52)	\$ -	\$ (1.52)	-1.95%
450	\$ 42.95	\$ 44.02	\$ 86.97	\$ 41.24	\$ 44.02	\$ 85.26	\$ (1.71)	\$ -	\$ (1.71)	-1.97%
500	\$ 47.19	\$ 48.91	\$ 96.10	\$ 45.29	\$ 48.91	\$ 94.20	\$ (1.90)	\$ -	\$ (1.90)	-1.98%
600	\$ 55.66	\$ 58.69	\$ 114.35	\$ 53.38	\$ 58.69	\$ 112.07	\$ (2.28)	\$ -	\$ (2.28)	-1.99%
700	\$ 64.13	\$ 68.47	\$ 132.60	\$ 61.47	\$ 68.47	\$ 129.94	\$ (2.66)	\$ -	\$ (2.66)	-2.01%
716	\$ 65.49	\$ 70.03	\$ 135.52	\$ 62.77	\$ 70.03	\$ 132.80	\$ (2.72)	\$ -	\$ (2.72)	-2.01%
750	\$ 68.37	\$ 73.36	\$ 141.73	\$ 65.52	\$ 73.36	\$ 138.88	\$ (2.85)	\$ -	\$ (2.85)	-2.01%
800	\$ 73.02	\$ 78.75	\$ 151.77	\$ 69.98	\$ 78.75	\$ 148.73	\$ (3.04)	\$ -	\$ (3.04)	-2.00%
900	\$ 82.33	\$ 89.52	\$ 171.85	\$ 78.90	\$ 89.52	\$ 168.42	\$ (3.43)	\$ -	\$ (3.43)	-2.00%
1000	\$ 91.63	\$ 100.29	\$ 191.92	\$ 87.83	\$ 100.29	\$ 188.12	\$ (3.80)	\$ -	\$ (3.80)	-1.98%
1200	\$ 110.24	\$ 121.83	\$ 232.07	\$ 105.68	\$ 121.83	\$ 227.51	\$ (4.56)	\$ -	\$ (4.56)	-1.96%
1500	\$ 138.15	\$ 154.15	\$ 292.30	\$ 132.45	\$ 154.15	\$ 286.60	\$ (5.70)	\$ -	\$ (5.70)	-1.95%
2000	\$ 184.67	\$ 208.01	\$ 392.68	\$ 177.07	\$ 208.01	\$ 385.08	\$ (7.60)	\$ -	\$ (7.60)	-1.94%
2500	\$ 231.19	\$ 261.87	\$ 493.06	\$ 221.69	\$ 261.87	\$ 483.56	\$ (9.50)	\$ -	\$ (9.50)	-1.93%
3000	\$ 277.71	\$ 315.73	\$ 593.44	\$ 266.31	\$ 315.73	\$ 582.04	\$ (11.40)	\$ -	\$ (11.40)	-1.92%
3500	\$ 324.24	\$ 369.59	\$ 693.83	\$ 310.93	\$ 369.59	\$ 680.52	\$ (13.31)	\$ -	\$ (13.31)	-1.92%
4000	\$ 370.76	\$ 423.44	\$ 794.20	\$ 355.55	\$ 423.44	\$ 778.99	\$ (15.21)	\$ -	\$ (15.21)	-1.92%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
Annual Average

Present Rates
vs.
Proposed Rates with NGC/SBC Adjustments Effective June 01, 2018

Monthly Usage (kWh)	Present			New			Difference		Total Difference	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 4.83	\$ -	\$ 4.83	\$ 4.83	\$ -	\$ 4.83	\$ -	\$ -	\$ -	0.00%
25	\$ 6.88	\$ 2.57	\$ 9.45	\$ 6.78	\$ 2.57	\$ 9.35	\$ (0.10)	\$ -	\$ (0.10)	-1.06%
50	\$ 8.92	\$ 5.13	\$ 14.05	\$ 8.73	\$ 5.13	\$ 13.86	\$ (0.19)	\$ -	\$ (0.19)	-1.35%
75	\$ 10.97	\$ 7.70	\$ 18.67	\$ 10.69	\$ 7.70	\$ 18.39	\$ (0.28)	\$ -	\$ (0.28)	-1.50%
100	\$ 13.01	\$ 10.27	\$ 23.28	\$ 12.63	\$ 10.27	\$ 22.90	\$ (0.38)	\$ -	\$ (0.38)	-1.63%
150	\$ 17.11	\$ 15.40	\$ 32.51	\$ 16.54	\$ 15.40	\$ 31.94	\$ (0.57)	\$ -	\$ (0.57)	-1.75%
200	\$ 21.20	\$ 20.53	\$ 41.73	\$ 20.44	\$ 20.53	\$ 40.97	\$ (0.76)	\$ -	\$ (0.76)	-1.82%
250	\$ 25.29	\$ 25.66	\$ 50.95	\$ 24.34	\$ 25.66	\$ 50.00	\$ (0.95)	\$ -	\$ (0.95)	-1.86%
300	\$ 29.39	\$ 30.80	\$ 60.19	\$ 28.25	\$ 30.80	\$ 59.05	\$ (1.14)	\$ -	\$ (1.14)	-1.89%
350	\$ 33.48	\$ 35.93	\$ 69.41	\$ 32.15	\$ 35.93	\$ 68.08	\$ (1.33)	\$ -	\$ (1.33)	-1.92%
400	\$ 37.57	\$ 41.07	\$ 78.64	\$ 36.05	\$ 41.07	\$ 77.12	\$ (1.52)	\$ -	\$ (1.52)	-1.93%
450	\$ 41.66	\$ 46.20	\$ 87.86	\$ 39.95	\$ 46.20	\$ 86.15	\$ (1.71)	\$ -	\$ (1.71)	-1.95%
500	\$ 45.76	\$ 51.33	\$ 97.09	\$ 43.86	\$ 51.33	\$ 95.19	\$ (1.90)	\$ -	\$ (1.90)	-1.96%
600	\$ 53.94	\$ 61.60	\$ 115.54	\$ 51.66	\$ 61.60	\$ 113.26	\$ (2.28)	\$ -	\$ (2.28)	-1.97%
700	\$ 62.12	\$ 71.86	\$ 133.98	\$ 59.46	\$ 71.86	\$ 131.32	\$ (2.66)	\$ -	\$ (2.66)	-1.99%
716	\$ 63.44	\$ 73.50	\$ 136.94	\$ 60.72	\$ 73.50	\$ 134.22	\$ (2.72)	\$ -	\$ (2.72)	-1.99%
750	\$ 66.22	\$ 77.00	\$ 143.22	\$ 63.37	\$ 77.00	\$ 140.37	\$ (2.85)	\$ -	\$ (2.85)	-1.99%
800	\$ 70.45	\$ 82.30	\$ 152.75	\$ 67.41	\$ 82.30	\$ 149.71	\$ (3.04)	\$ -	\$ (3.04)	-1.99%
900	\$ 78.92	\$ 92.89	\$ 171.81	\$ 75.49	\$ 92.89	\$ 168.38	\$ (3.43)	\$ -	\$ (3.43)	-2.00%
1000	\$ 87.38	\$ 103.49	\$ 190.87	\$ 83.58	\$ 103.49	\$ 187.07	\$ (3.80)	\$ -	\$ (3.80)	-1.99%
1200	\$ 104.30	\$ 124.68	\$ 228.98	\$ 99.74	\$ 124.68	\$ 224.42	\$ (4.56)	\$ -	\$ (4.56)	-1.99%
1500	\$ 129.69	\$ 156.47	\$ 286.16	\$ 123.99	\$ 156.47	\$ 280.46	\$ (5.70)	\$ -	\$ (5.70)	-1.99%
2000	\$ 172.00	\$ 209.46	\$ 381.46	\$ 164.40	\$ 209.46	\$ 373.86	\$ (7.60)	\$ -	\$ (7.60)	-1.99%
2500	\$ 214.32	\$ 262.44	\$ 476.76	\$ 204.82	\$ 262.44	\$ 467.26	\$ (9.50)	\$ -	\$ (9.50)	-1.99%
3000	\$ 256.63	\$ 315.42	\$ 572.05	\$ 245.22	\$ 315.42	\$ 560.64	\$ (11.41)	\$ -	\$ (11.41)	-1.99%
3500	\$ 298.95	\$ 368.40	\$ 667.35	\$ 285.64	\$ 368.40	\$ 654.04	\$ (13.31)	\$ -	\$ (13.31)	-1.99%
4000	\$ 341.26	\$ 421.38	\$ 762.64	\$ 326.05	\$ 421.38	\$ 747.43	\$ (15.21)	\$ -	\$ (15.21)	-1.99%

Exhibit B

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 57

Rider (NGC)
Non-Utility Generation Charge (NGC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>St. Lawrence NYPA Credit (effective through May 31, 2019) RS*</u>	<u>Non-Utility Generation above market costs</u>	<u>Total NGC</u>
RS	(\$0.000024)	\$ 0.009789	\$ 0.009765
MGS Secondary		\$ 0.009789	\$ 0.009789
MGS Primary		\$ 0.009533	\$ 0.009533
AGS Secondary		\$ 0.009789	\$ 0.009789
AGS Primary		\$ 0.009533	\$ 0.009533
TGS		\$ 0.009332	\$ 0.009332
SPL/CSL		\$ 0.009789	\$ 0.009789
DDC		\$ 0.009789	\$ 0.009789

*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 58

RIDER (SBC)
Societal Benefits Charge (SBC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003443 per kWh
Uncollectible Accounts	\$0.000968 per kWh
Universal Service Fund	\$0.001338 per kWh
Lifeline	\$0.000753 per kWh

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Eighteenth-Revised Sheet Replaces Seventeenth-Revised Sheet
No. 57

Rider (NGC)
Non-Utility Generation Charge (NGC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>St. Lawrence NYPA Credit (effective through May 31, 2019) RS*</u>	<u>Non-Utility Generation above market costs</u>	<u>Total NGC</u>
RS	(\$0.000024)	\$ 0.009789	\$ 0.009765
MGS Secondary		\$ 0.009789	\$ 0.009789
MGS Primary		\$ 0.009533	\$ 0.009533
AGS Secondary		\$ 0.009789	\$ 0.009789
AGS Primary		\$ 0.009533	\$ 0.009533
TGS		\$ 0.009332	\$ 0.009332
SPL/CSL		\$ 0.009789	\$ 0.009789
DDC		\$ 0.009789	\$ 0.009789

*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

Date of Issue: May 29, 2018

Effective Date: June 1, 2018

Issued by: ~~David M. Velazquez, President and Chief Executive Officer, Atlantic City Electric Company~~
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
 Docket Nos. ER18020120 and E004101124 Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Third Revised Sheet Replaces Thirty-Second Revised~~
Sheet No. 58

RIDER (SBC)
Societal Benefits Charge (SBC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003443 per kWh
Uncollectible Accounts	\$0.000968 per kWh
Universal Service Fund	\$0.001338 per kWh
Lifeline	\$0.000753 per kWh

Date of Issue: ~~September 21, 2018~~

Effective Date: ~~October 1, 2018~~

Issued by: ~~David M. Velazquez, President and Chief Executive Officer, Atlantic City Electric Company~~
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18060664 Issued by: _____

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I/M/O the Petition of Atlantic City Electric Company to Reconcile and Update the Level of Its
Non-Utility Generation Charge and Its Societal Benefits Charge (2018)
BPU Docket No. ER18020120

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