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CASE MANAGEMENT

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An Exelon Company

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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

November 29, 2018

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

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board.secretary@bpu.nj.gov

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Provision of Basic Generation Service and Compliance Tariff
Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff –September 2018 Joint Filing
BPU Docket No. ER18091061

Dear Secretary Camacho-Welch:

Pursuant to the November 19, 2018 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please find an original and ten (10) copies of tariff sheets documenting "tariffs and rates consistent with the Board's findings" in connection with the above-docketed matter. The tariff pages will be effective on December 1, 2018.

Hard copies will be sent by Federal Express to the Board of Public Utilities and by First Class Mail to the Division of Rate Counsel. All other recipients will receive their copy by electronic mail only.

Kindly return one date-stamped and "filed" copy to the undersigned in the enclosed self-addressed, postage-prepaid envelope.

Thank you for your attention and consideration in this matter. Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Case Mgmt

Respectfully submitted,

Passanante /jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure) ✓

Tariff Pages

Clean

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Fifth Revised Sheet Replaces Forty-Fourth Revised Sheet No. 1****SECTION IV
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Date of Issue: November 29, 2018**Effective Date: December 1, 2018**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Eighty-Fifth Revised Sheet Replaces Eighty-Fourth Revised Sheet No. 2**

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| | Intentionally Left Blank | 57a | Second Revised |

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Eighty-Third Revised Sheet Replaces Eighty-Second Revised Sheet No. 3**

**SECTION IV
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|--|-----------------------------|--------------------------------|
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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Fourth Revised Sheet Replaces Forty-Third Revised Sheet No. 5**

**RATE SCHEDULE RS
(Residential Service)****AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

| | SUMMER June Through September | WINTER October Through May |
|--|--|--------------------------------------|
| Delivery Service Charges: | | |
| Customer Charge (\$/Month) | \$4.80 | \$4.80 |
| Distribution Rates (\$/kWh) | | |
| First Block (Summer <= 750 kWh; Winter <= 500kWh) | \$0.055235 | \$0.050965 |
| Excess kWh | \$0.063499 | \$0.050965 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC | |
| Societal Benefits Charge (\$/kWh) | | |
| Clean Energy Program | See Rider SBC | |
| Universal Service Fund | See Rider SBC | |
| Lifeline | See Rider SBC | |
| Uncollectible Accounts | See Rider SBC | |
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC | |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC | |
| Transmission Service Charges (\$/kWh): | | |
| Transmission Rate | \$0.020481 | \$0.020481 |
| Reliability Must Run Transmission Surcharge | \$0.003737 | \$0.003737 |
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS | |
| Basic Generation Service Charge (\$/kWh) | See Rider BGS | |
| Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) | See Rider RGGI | |

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Fifth Revised Sheet Replaces Forty-Fourth Revised Sheet No. 11**

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

| | SUMMER June Through September | WINTER October Through May |
|---|---|--------------------------------------|
| Delivery Service Charges: | | |
| Customer Charge | | |
| Single Phase | \$8.29 | \$8.29 |
| Three Phase | \$9.65 | \$9.65 |
| Distribution Demand Charge (per kW) | \$2.06 | \$1.69 |
| Reactive Demand Charge | \$0.48 | \$0.48 |
| (For each kvar over one-third of kW demand) | | |
| Distribution Rates (\$/kWh) | \$0.049023 | \$0.044283 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC | |
| Societal Benefits Charge (\$/kWh) | | |
| Clean Energy Program | See Rider SBC | |
| Universal Service Fund | See Rider SBC | |
| Lifeline | See Rider SBC | |
| Uncollectible Accounts | See Rider SBC | |
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC | |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC | |
| CIEP Standby Fee (\$/kWh) | See Rider BGS | |
| Transmission Demand Charge (\$/kW for each kW in excess of 3 kW) | \$3.45 | \$3.07 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.003737 | \$0.003737 |
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS | |
| Basic Generation Service Charge (\$/kWh) | See Rider BGS | |
| Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) | See Rider RGGI | |

The minimum monthly bill will be \$8.29 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Fifth Revised Sheet Replaces Forty-Fourth Revised Sheet
No. 14**

**RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

| | SUMMER | WINTER |
|--|------------------------|---------------------|
| | June Through September | October Through May |

Delivery Service Charges:

Customer Charge

| | | |
|--------------|---------|---------|
| Single Phase | \$14.70 | \$14.70 |
|--------------|---------|---------|

| | | |
|-------------|---------|---------|
| Three Phase | \$15.97 | \$15.97 |
|-------------|---------|---------|

| | | |
|--|--------|--------|
| Distribution Demand Charge (per kW) | \$1.57 | \$1.22 |
|--|--------|--------|

| | | |
|-------------------------------|--------|--------|
| Reactive Demand Charge | \$0.43 | \$0.43 |
|-------------------------------|--------|--------|

(For each kvar over one-third of kW demand)

| | | |
|------------------------------------|------------|------------|
| Distribution Rates (\$/kWh) | \$0.044214 | \$0.042941 |
|------------------------------------|------------|------------|

| | |
|---|---------------|
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC |
|---|---------------|

Societal Benefits Charge (\$/kWh)

| | |
|----------------------|---------------|
| Clean Energy Program | See Rider SBC |
|----------------------|---------------|

| | |
|------------------------|---------------|
| Universal Service Fund | See Rider SBC |
|------------------------|---------------|

| | |
|----------|---------------|
| Lifeline | See Rider SBC |
|----------|---------------|

| | |
|------------------------|---------------|
| Uncollectible Accounts | See Rider SBC |
|------------------------|---------------|

| | |
|--|---------------|
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC |
|--|---------------|

| | |
|--|---------------|
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC |
|--|---------------|

| | |
|----------------------------------|---------------|
| CIEP Standby Fee (\$/kWh) | See Rider BGS |
|----------------------------------|---------------|

| | | |
|-----------------------------------|--------|--------|
| Transmission Demand Charge | \$2.43 | \$2.09 |
|-----------------------------------|--------|--------|

(\$/kW for each kW in excess of 3 kW)

| | | |
|---|------------|------------|
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.003650 | \$0.003650 |
|---|------------|------------|

| | |
|---|---------------|
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS |
|---|---------------|

| | |
|---|---------------|
| Basic Generation Service Charge (\$/kWh) | See Rider BGS |
|---|---------------|

Regional Greenhouse Gas Initiative

| | |
|---------------------------------|----------------|
| Recovery Charge (\$/kWh) | See Rider RGGI |
|---------------------------------|----------------|

The minimum monthly bill will be \$14.70 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Fourth Revised Sheet Replaces Forty-Third Revised Sheet No. 17**

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$160.86

Distribution Demand Charge (\$/kW) \$9.38

Reactive Demand (for each kvar over one-third of kW demand) \$0.72

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$3.70

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.003737

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Fourth Revised Sheet Replaces Forty-Third Revised Sheet
No. 19**

**RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

| | |
|---|----------------|
| Customer Charge | \$581.03 |
| Distribution Demand Charge (\$/kW) | \$7.50 |
| Reactive Demand (for each kvar over one-third of kW demand) | \$0.56 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC |
| Societal Benefits Charge (\$/kWh) | |
| Clean Energy Program | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC |
| CIEP Standby Fee (\$/kWh) | See Rider BGS |
| Transmission Demand Charge (\$/kW) | \$3.82 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.003650 |
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS |
| Basic Generation Service Charge (\$/kWh) | See Rider BGS |
| Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) | See Rider RGGI |

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Third Revised Sheet Replaces Forty-Second Revised Sheet No. 29**

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

| | |
|-----------------------|------------|
| Less than 5,000 kW | \$131.75 |
| 5,000 – 9,000 kW | \$4,363.57 |
| Greater than 9,000 kW | \$7,921.01 |

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

| | |
|-----------------------|--------|
| Less than 5,000 kW | \$3.78 |
| 5,000 – 9,000 kW | \$2.91 |
| Greater than 9,000 kW | \$1.45 |

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

| | |
|------------------------|---------------|
| Clean Energy Program | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$4.54

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.003570

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Twelfth Revised Sheet Replaces Eleventh Revised Sheet No. 29a**

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

| | |
|-----------------------|-------------|
| Less than 5,000 kW | \$128.21 |
| 5,000 – 9,000 kW | \$4,246.42 |
| Greater than 9,000 kW | \$19,316.15 |

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

| | |
|-----------------------|--------|
| Less than 5,000 kW | \$2.94 |
| 5,000 – 9,000 kW | \$2.27 |
| Greater than 9,000 kW | \$0.14 |

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

| | |
|------------------------|---------------|
| Clean Energy Program | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$2.15

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.003570 \$0.003570

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV Sixty-Eighth Revised Sheet Replaces Sixty-Seventh Revised Sheet No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES**Distribution:**

| | |
|--|------------|
| Service and Demand (per day per connection) | \$0.161131 |
| Energy (per day for each kW of effective load) | \$0.776105 |

| | |
|---|---------------|
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC |
|---|---------------|

Societal Benefits Charge (\$/kWh)

| | |
|----------------------|---------------|
| Clean Energy Program | See Rider SBC |
|----------------------|---------------|

| | |
|------------------------|---------------|
| Universal Service Fund | See Rider SBC |
|------------------------|---------------|

| | |
|----------|---------------|
| Lifeline | See Rider SBC |
|----------|---------------|

| | |
|------------------------|---------------|
| Uncollectible Accounts | See Rider SBC |
|------------------------|---------------|

| | |
|--|---------------|
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC |
|--|---------------|

| | |
|--|---------------|
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC |
|--|---------------|

| | |
|-----------------------------------|------------|
| Transmission Rate (\$/kWh) | \$0.007706 |
|-----------------------------------|------------|

| | |
|---|------------|
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.003737 |
|---|------------|

| | |
|---|---------------|
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS |
|---|---------------|

| | |
|---|---------------|
| Basic Generation Service Charge (\$/kWh) | See Rider BGS |
|---|---------------|

| | |
|--|----------------|
| Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) | See Rider RGGI |
|--|----------------|

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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BPU Docket No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fourth Revised Sheet Replaces Twenty-Third Revised Sheet No. 44

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONSStandby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

| <u>Tariff</u> | <u>Transmission Stand By Rate</u> <u>(\$/kW)</u> | <u>Distribution Stand By Rate</u> <u>(\$/kW)</u> |
|----------------------|---|---|
| MGS-Secondary | \$0.35 | \$0.11 |
| MGS Primary | \$0.25 | \$0.14 |
| AGS Secondary | \$0.38 | \$0.95 |
| AGS Primary | \$0.39 | \$0.76 |
| TGS Sub Transmission | \$0.22 | \$0.00 |
| TGS Transmission | \$0.22 | \$0.00 |

Date of Issue: November 29, 2018

Effective Date: December 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Ninth Revised Sheet Replaces Thirty-Eighth Revised Sheet No. 60b

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

| | <u>Rate Class</u> | | | | | | | |
|---------------|-------------------|--------------------------------|------------------------------|--------------------------------|------------------------------|------------|---------------------------|------------|
| | <u>RS</u> | <u>MGS</u> <u>Secondary</u> | <u>MGS</u> <u>Primary</u> | <u>AGS</u> <u>Secondary</u> | <u>AGS</u> <u>Primary</u> | <u>TGS</u> | <u>SPL/</u> <u>CSL</u> | <u>DDC</u> |
| VEPCo | 0.000203 | 0.000168 | 0.000166 | 0.000116 | 0.000095 | 0.000084 | - | 0.000081 |
| TrAILCo | 0.000276 | 0.000230 | 0.000228 | 0.000159 | 0.000129 | 0.000116 | - | 0.000111 |
| PSE&G | 0.000484 | 0.000403 | 0.000399 | 0.000277 | 0.000226 | 0.000203 | - | 0.000194 |
| PATH | (0.000094) | (0.000079) | (0.000078) | (0.000054) | (0.000044) | (0.000039) | - | (0.000037) |
| PPL | 0.000112 | 0.000093 | 0.000092 | 0.000064 | 0.000052 | 0.000047 | - | 0.000045 |
| PECO | 0.000197 | 0.000164 | 0.000162 | 0.000113 | 0.000093 | 0.000082 | - | 0.000079 |
| Pepco | 0.000020 | 0.000017 | 0.000017 | 0.000012 | 0.000010 | 0.000009 | - | 0.000009 |
| MAIT | 0.000030 | 0.000026 | 0.000025 | 0.000017 | 0.000014 | 0.000013 | | 0.000012 |
| JCP&L | 0.000003 | 0.000002 | 0.000002 | 0.000002 | 0.000001 | 0.000001 | - | 0.000001 |
| EL05-121 | (0.000814) | (0.000677) | (0.000671) | (0.000468) | (0.000381) | (0.000340) | | (0.000326) |
| Delmarva | 0.000001 | 0.000001 | 0.000001 | - | - | - | - | - |
| BG&E | 0.000039 | 0.000033 | 0.000032 | 0.000022 | 0.000018 | 0.000016 | - | 0.000016 |
| AEP - East | 0.000070 | 0.000059 | 0.000058 | 0.000041 | 0.000033 | 0.000030 | - | 0.000028 |
| Total | 0.000527 | 0.000440 | 0.000433 | 0.000301 | 0.000246 | 0.000222 | - | 0.000213 |

Date of Issue: November 29, 2018

Effective Date: December 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18091061

Tariff Pages

Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Forty-Third Revised Sheet~~ Replaces Forty-Third Revised Sheet No. 1

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| | RS TOU-D Continued | 8 | Second Revised |
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Date of Issue: ~~September 26~~November 29, 2018
2018

Effective Date: ~~October~~December 1,

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ~~AX18010001 and ER18030244~~No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighty-~~Fourth~~Fifth Revised Sheet Replaces Eighty-~~Third~~Fourth Revised Sheet No. 2

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| | TS Continued | 34 | Third Revised |
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| | SPL Continued | 36 | Sixty-Second Revised |
| | SPL Continued | 37 | Sixty-Second Revised |
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| | CSL Continued | 40 | Sixty-Second Revised |
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| | RIDER NGC Non-Utility Generation | 57 | Eighteenth Revised |
| | Intentionally Left Blank | 57a | Second Revised |

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket ~~Nos. AX18010001, ER18030241, EF0160394 and EF03020121~~No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Eighty-Third Revised Sheet Replaces Eighty-Second Revised Sheet Replaces Eighty-First Revised Sheet No. 3~~

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| Intentionally Left Blank | 59 | Eighth Revised |
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| RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider | 64a | Original |
| Intentionally Left Blank | 65 | Fourth Revised |
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Date of Issue: ~~September 26~~**November 29**, 2018
2018

Effective Date: ~~October~~December 1,

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ~~AX18010001, ER18030241, ER16040337, ER17040335 and ER18060664~~No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-~~Fourth Revised Sheet Replaces Forty-Third Revised Sheet~~
~~Replaces Forty-Second Revised Sheet~~ No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

| | SUMMER June Through September | WINTER October Through May |
|--|--|--------------------------------------|
| Delivery Service Charges: | | |
| Customer Charge (\$/Month) | \$4.80 | \$4.80 |
| Distribution Rates (\$/kWh) | | |
| First Block | \$0.055235 | \$0.050965 |
| (Summer <= 750 kWh; Winter <= 500kWh) | | |
| Excess kWh | \$0.063499 | \$0.050965 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC | |
| Societal Benefits Charge (\$/kWh) | | |
| Clean Energy Program | See Rider SBC | |
| Universal Service Fund | See Rider SBC | |
| Lifeline | See Rider SBC | |
| Uncollectible Accounts | See Rider SBC | |
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC | |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC | |
| Transmission Service Charges (\$/kWh): | | |
| Transmission Rate | \$0.020355020481 | \$0.020355020481 |
| Reliability Must Run Transmission Surcharge | \$0.003737 | \$0.003737 |
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS | |
| Basic Generation Service Charge (\$/kWh) | See Rider BGS | |
| Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) | See Rider RGGI | |

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~September 26~~ November 29, 2018

Effective Date: ~~October~~ December 1,

~~Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket~~

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. AX18010001 and ER18030241 No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Fifth Revised Sheet Replaces Forty-Fourth Revised Sheet
Replaces Forty-Third Revised Sheet No. 11****RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

| | SUMMER June Through September | WINTER October Through May |
|---|---|--------------------------------------|
| Delivery Service Charges: | | |
| Customer Charge | | |
| Single Phase | \$8.29 | \$8.29 |
| Three Phase | \$9.65 | \$9.65 |
| Distribution Demand Charge (per kW) | \$2.06 | \$1.69 |
| Reactive Demand Charge | \$0.48 | \$0.48 |
| (For each kvar over one-third of kW demand) | | |
| Distribution Rates (\$/kWh) | \$0.049023 | \$0.044283 |
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC | |
| Societal Benefits Charge (\$/kWh) | | |
| Clean Energy Program | See Rider SBC | |
| Universal Service Fund | See Rider SBC | |
| Lifeline | See Rider SBC | |
| Uncollectible Accounts | See Rider SBC | |
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC | |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC | |
| CIEP Standby Fee (\$/kWh) | See Rider BGS | |
| Transmission Demand Charge (\$/kW for each kW in excess of 3 kW) | \$3.4345 | \$3.0507 |
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.003737 | \$0.003737 |
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS | |
| Basic Generation Service Charge (\$/kWh) | See Rider BGS | |
| Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) | See Rider RGGI | |

The minimum monthly bill will be \$8.29 per month plus any applicable adjustment.

Date of Issue: ~~September 26~~ **November 29, 2018**

Effective Date: ~~October~~ **December 1, 2018**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18091061

~~**Issued by:** David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company~~
~~**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**~~
~~**BPU Docket Nos. AX18010001 and ER18030241**~~

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Fifth Revised Sheet Replaces Forty-Fourth Revised Sheet
Replaces Forty-Third Revised Sheet No. 14****RATE SCHEDULE MGS-PRIMARY****(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

| | SUMMER | WINTER |
|--|------------------------|---------------------|
| | June Through September | October Through May |

Delivery Service Charges:

Customer Charge

| | | |
|--------------|---------|---------|
| Single Phase | \$14.70 | \$14.70 |
|--------------|---------|---------|

| | | |
|-------------|---------|---------|
| Three Phase | \$15.97 | \$15.97 |
|-------------|---------|---------|

| | | |
|--|--------|--------|
| Distribution Demand Charge (per kW) | \$1.57 | \$1.22 |
|--|--------|--------|

| | | |
|-------------------------------|--------|--------|
| Reactive Demand Charge | \$0.43 | \$0.43 |
|-------------------------------|--------|--------|

(For each kvar over one-third of kW demand)

| | | |
|------------------------------------|------------|------------|
| Distribution Rates (\$/kWh) | \$0.044214 | \$0.042941 |
|------------------------------------|------------|------------|

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge

\$2.4243

\$2.0809

(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.003650

\$0.003650

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative**Recovery Charge (\$/kWh)**

See Rider RGGI

The minimum monthly bill will be \$14.70 per month plus any applicable adjustment.

Date of Issue: ~~September 26~~ **November 29**, 2018
2018

Effective Date: ~~October~~ **December** 1,
2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ~~AX18010001 and ER18030241~~ **No. ER18091061**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-~~Fourth Revised Sheet Replaces Forty-Third Revised Sheet~~
~~Replaces Forty-Second Revised Sheet~~ No. 17****RATE SCHEDULE AGS-SECONDARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$160.86

Distribution Demand Charge (\$/kW) \$9.38

Reactive Demand (for each kvar over one-third of kW demand) \$0.72

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) ~~\$3.68~~ \$7.0

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.003737

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Date of Issue: ~~September 26~~ **November 29, 2018**
2018

Effective Date: ~~October~~ **December 1,**
2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket ~~Nos. AX18010001 and ER18030241~~ No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-~~Fourth Revised Sheet Replaces Forty-Third Revised Sheet~~
~~Replaces Forty-Second Revised Sheet~~ No. 19****RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$581.03

Distribution Demand Charge (\$/kW) \$7.50

Reactive Demand (for each kvar over one-third of kW demand) \$0.56

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) ~~\$3.80~~ \$2

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.003650

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Date of Issue: ~~September 26~~ **November 29**, 2018
2018

Effective Date: ~~October~~ December 1,

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ~~AX18010001 and ER18030244~~ No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-~~Third Revised Sheet Replaces Forty-Second Revised Sheet Replaces Forty-First Revised Sheet~~ No. 29**

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

| | |
|-----------------------|------------|
| Less than 5,000 kW | \$131.75 |
| 5,000 – 9,000 kW | \$4,363.57 |
| Greater than 9,000 kW | \$7,921.01 |

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

| | |
|-----------------------|--------|
| Less than 5,000 kW | \$3.78 |
| 5,000 – 9,000 kW | \$2.91 |
| Greater than 9,000 kW | \$1.45 |

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

| | |
|------------------------|---------------|
| Clean Energy Program | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

~~\$2.034.54~~

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.003570

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Date of Issue: ~~September 26~~ November 29, 2018
2018

Effective Date: ~~October~~ December 1,

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket ~~Nos. AX18010001 and ER18030241~~ No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Twelfth Revised Sheet Replaces Eleventh Revised Sheet
Replaces Tenth Revised Sheet No. 29a**

**RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

| | |
|-----------------------|-------------|
| Less than 5,000 kW | \$128.21 |
| 5,000 – 9,000 kW | \$4,246.42 |
| Greater than 9,000 kW | \$19,316.15 |

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

| | |
|-----------------------|--------|
| Less than 5,000 kW | \$2.94 |
| 5,000 – 9,000 kW | \$2.27 |
| Greater than 9,000 kW | \$0.14 |

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

| | |
|------------------------|---------------|
| Clean Energy Program | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)\$2.4315**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003570

\$0.003570

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Date of Issue: ~~September 26~~November 29, 2018
2018**Effective Date: ~~October~~December 1,**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ~~AX18010001 and ER18030241~~No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV Sixty-~~Eighth Revised Sheet Replaces Sixty-Seventh Revised Sheet Replaces Sixty-Sixth Revised Sheet~~ No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES**Distribution:**

| | |
|--|------------|
| Service and Demand (per day per connection) | \$0.161131 |
| Energy (per day for each kW of effective load) | \$0.776105 |

| | |
|---|---------------|
| Non-Utility Generation Charge (NGC) (\$/kWh) | See Rider NGC |
|---|---------------|

Societal Benefits Charge (\$/kWh)

| | |
|----------------------|---------------|
| Clean Energy Program | See Rider SBC |
|----------------------|---------------|

| | |
|------------------------|---------------|
| Universal Service Fund | See Rider SBC |
|------------------------|---------------|

| | |
|----------|---------------|
| Lifeline | See Rider SBC |
|----------|---------------|

| | |
|------------------------|---------------|
| Uncollectible Accounts | See Rider SBC |
|------------------------|---------------|

| | |
|--|---------------|
| Transition Bond Charge (TBC) (\$/kWh) | See Rider SEC |
|--|---------------|

| | |
|--|---------------|
| Market Transition Charge Tax (MTC-Tax) (\$/kWh) | See Rider SEC |
|--|---------------|

| | |
|-----------------------------------|---|
| Transmission Rate (\$/kWh) | \$0.007659 <u>\$0.007706</u> |
|-----------------------------------|---|

| | |
|---|------------|
| Reliability Must Run Transmission Surcharge (\$/kWh) | \$0.003737 |
|---|------------|

| | |
|---|---------------|
| Transmission Enhancement Charge (\$/kWh) | See Rider BGS |
|---|---------------|

| | |
|---|---------------|
| Basic Generation Service Charge (\$/kWh) | See Rider BGS |
|---|---------------|

| | |
|--|----------------|
| Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) | See Rider RGGI |
|--|----------------|

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: ~~September 26~~ **November 29, 2018**
2018

Effective Date: ~~October~~ December 1,

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket ~~Nos. AX18040001 and ER18030244~~ No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fourth Revised Sheet Replaces Twenty-Third Revised Sheet ~~Twenty-Second Replaces Revised Sheet No. 44~~

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

| <u>Tariff</u> | <u>Transmission Stand By Rate</u> | <u>Distribution Stand By Rate</u> |
|----------------------|-----------------------------------|-----------------------------------|
| | <u>(\$/kW)</u> | <u>(\$/kW)</u> |
| MGS-Secondary | \$0.35 | \$0.11 |
| MGS Primary | \$0.25 | \$0.14 |
| AGS Secondary | \$0.37 38 | \$0.95 |
| AGS Primary | \$0.39 | \$0.76 |
| TGS Sub Transmission | \$0.22 | \$0.00 |
| TGS Transmission | \$0.22 | \$0.00 |

Date of Issue: ~~September 26~~ November 29, 2018
2018

Effective Date: ~~October~~ December 1,

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ~~AX18010001 and ER18030241~~ No. ER18091061

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Ninth Revised Sheet Replaces Thirty-Eighth Revised Sheet Replaces Thirty-Seventh Revised Sheet No. 60b

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

| | <u>Rate Class</u> | | | | | | |
|---------------|----------------------|--------------------------|------------------------|--------------------------|------------------------|----------------------|-----------------------------------|
| | <u>RS</u> | <u>MGS Secondary</u> | <u>MGS Primary</u> | <u>AGS Secondary</u> | <u>AGS Primary</u> | <u>TGS</u> | <u>SPL/ CSL</u> <u>DDC</u> |
| VEPCo | 0.0004130 00203 | 0.000344 000168 | 0.000372 000166 | 0.000228 000116 | 0.000181 000095 | 0.000175 000084 | - 0.0001450 00081 |
| TrAILCo | 0.0004480 00276 | 0.0003720 00230 | 0.0003680 00228 | 0.0002570 00159 | 0.0002090 00129 | 0.0001870 00116 | - 0.0001790 00111 |
| PSE&G | 0.000584 000484 | 0.000486 000403 | 0.0005250 00399 | 0.000324 000277 | 0.000257 000226 | 0.000248 000203 | - 0.0002040 00194 |
| PATH | (0.0000490 00094) | (0.0000420 00079) | (0.0000450 00078) | (0.0000270 00054) | (0.0000240 00044) | (0.0000240 00039) | - (0.0000170 00037) |
| PPL | 0.0002430 00112 | 0.000177 000093 | 0.0001760 00092 | 0.000123 000064 | 0.0001000 00052 | 0.000090 000047 | - 0.0000850 00045 |
| PECO | 0.0002230 00197 | 0.0001860 00164 | 0.000183 000162 | 0.000128 000113 | 0.000104 000093 | 0.000094 000082 | - 0.000090 000079 |
| Pepco | 0.0000480 00020 | 0.0000450 00017 | 0.000045 000017 | 0.0000440 00012 | 0.0000090 00010 | 0.0000070 00009 | - 0.000007 000009 |
| MAIT | 0.0000340 00030 | 0.000026 | 0.0000280 00025 | 0.000017 | 0.000014 | 0.000013 | 0.0000140 00012 |
| JCP&L | 0.000003 | 0.0000030 00002 | 0.0000030 00002 | 0.000002 | 0.000001 | 0.000001 | - 0.000001 |
| EL05-121 | (0.000814) | (0.000677) | (0.000671) | (0.000468) | (0.000381) | (0.000340) | (0.000326) |
| Delmarva | 0.000001 | 0.000001 | 0.000001 | 0.000001 | 0.000001 | 0.000001 | - 0.000001 |
| BG&E | 0.000039 | 0.000033 | 0.000032 | 0.000022 | 0.000018 | 0.000016 | - 0.000016 |
| AEP - East | 0.000406 000070 | 0.0000870 00059 | 0.000086 000058 | 0.000064 000041 | 0.000049 000033 | 0.000044 000030 | - 0.000043 000028 |
| Total | 0.0020270 | 0.001688 | 0.001744 | 0.001144 | 0.000922 | 0.000855 | - 0.000765 |

00527

000440

000433

000301

000246

000222

000213

Date of Issue: ~~September 7~~**November 29**, 2018
1, 2018

Effective Date: ~~September 8~~**December**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket ~~Nos. ER18070711 and ER18070758~~**No. ER18091061**

I/M/O the Provision of Basic Generation Services and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in
PJM Open Access Transmission Tariff – September 2018 Joint Filing
BPU Docket No. ER18091061

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