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Joseph
11/26/18

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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

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NOV 20 2018

November 14, 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Tariff Compliance Filing - Reliability Must Run ("RMR") Surcharge

In the Matter of the Petition of Atlantic City Electric Company, Jersey Central Power & Light Company and Public Service Electric & Gas Company for Authorization to Increase the Transmission Related Charges to BGS-FP and BGS-CIEP Customers

and,

In the Matter of the Provision of Basic Generation Service for Year Three of the Post-Transition Period

and

In The Matter of the Provision of Basic Generation Service ("BGS") and Tariff Sheets Reflecting Proposed Revisions to

Reliability Must Run Charge –
November 2017 Yorktown Filing

Docket Nos. ER05040368 and E004040288 and ER17111150

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

This letter is being submitted on behalf of Public Service Electric & Gas Company ("PSE&G"). Pursuant to the above-captioned Board of Public Utilities (the Board) Order, dated June 22, 2005, the Board approved the New Jersey Electric Distribution Companies (EDCs) filing to recover Reliability Must Run (RMR) charges from customers and compensate Basic Generation Service (BGS) suppliers. In that order the Board further directed the EDCs to adjust BGS tariff rates on an annual basis for any further changes associated with the RMR as may be necessary effective January 1 of each year.

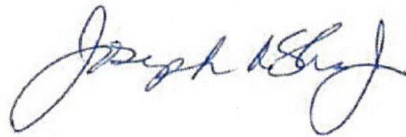
Public Service Electric & Gas Company proposes no change to the present RMR rate as incorporated in the enclosed current tariff sheets. Any over- or under-recovery of RMR revenues from BGS customers will be reflected in the BGS reconciliation charge, as approved by the Board.

CMS
A. Hart, Esq.
P. Krogman, Esq.
P. Van Brunt, Esq.
E. X. Lab, Esq.
S. Peterson

Previous tariff filings in Yorktown Docket No. ER17111150 dated December 19, 2017 will remain the same for 2019.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope. Thank you in advance for your attention to this matter.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Joseph D. Kelly".

C Stacy Peterson, NJBPU
Stefanie Brand, Division of Rate Counsel

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 75

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	Charges	Including SUT	Charges	Including SUT
RS – first 600 kWh	\$0.113505	\$0.121025	\$0.113480	\$0.120998
RS – in excess of 600 kWh	0.113505	0.121025	0.122576	0.130697
RHS – first 600 kWh	0.090229	0.096207	0.085624	0.091297
RHS – in excess of 600 kWh	0.090229	0.096207	0.097786	0.104264
RLM On-Peak	0.201744	0.215110	0.214571	0.228786
RLM Off-Peak	0.052932	0.056439	0.047843	0.051013
WH	0.049065	0.052316	0.046813	0.049914
WHS	0.049245	0.052507	0.046520	0.049602
HS	0.096977	0.103402	0.098899	0.105451
BPL	0.046908	0.050016	0.041926	0.044704
BPL-POF	0.046908	0.050016	0.041926	0.044704
PSAL	0.046908	0.050016	0.041926	0.044704

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: October 30, 2018

Effective: November 1, 2018

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated October 29, 2018
in Docket Nos. ER18010029, GR18010030, AX18010001 and ER18030231

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 79

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September\$ 5.1628

Charge including New Jersey Sales and Use Tax (SUT)\$ 5.5048

Charge applicable in the months of October through May\$ 5.1628

Charge including New Jersey Sales and Use Tax (SUT)\$ 5.5048

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 110,695.46 per MW per year

PJM Reallocation \$ 0.00 per MW per year

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge \$ 2.82 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$84.40 per MW per month

Virginia Electric and Power Company \$ 85.19 per MW per month

Potomac-Appalachian Transmission Highline L.L.C. (\$10.35) per MW per month

PPL Electric Utilities Corporation \$ 50.71 per MW per month

American Electric Power Service Corporation \$ 27.36 per MW per month

Atlantic City Electric Company \$ 10.03 per MW per month

Delmarva Power and Light Company \$ 0.32 per MW per month

Potomac Electric Power Company \$ 2.86 per MW per month

Baltimore Gas and Electric Company \$ 3.61 per MW per month

Jersey Central Power and Light \$ 68.84 per MW per month

Mid Atlantic Interstate Transmission \$ 7.29 per MW per month

PECO Energy Company \$ 20.64 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 9.5782

Charge including New Jersey Sales and Use Tax (SUT) \$10.2128

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 83

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the
FERC Electric Tariff of the PJM Interconnection, LLC

.....	\$ 110,695.46 per MW per year
PJM Reallocation	\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 2.82 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$84.40 per MW per month
Virginia Electric and Power Company	\$ 85.19 per MW per month
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PECO Energy Company	\$ 20.64 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 9.5782
Charge including New Jersey Sales and Use Tax (SUT)	\$10.2128

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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