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300 Madison Avenue P.O. Box 1911 Morristown, NJ 07962-1911

BOARD OF PUBLIC UTILITIES TRENTON, NJ

November 26, 2018

via Overnight Delivery Service

Aida Camacho-Welch, Secretary

Board of Public Utilities 44 South Clinton Ave., 3rd Floor, Suite 314 PO Box 350 Trenton, NJ 08625-0350 RECEIVED MAIL ROOM NOV 27 2018

BOARD OF PUBLIC UTILITIES TRENTON, NJ

RE:

Tariff Compliance Filing

I/M/O the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open

Access Transmission Tariff - September 2018 Joint Filing

Effective December 1, 2018 Docket No. ER18091061

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated November 19, 2018, Jersey Central Power & Light Company herewith files the original and eleven copies of the Company's revised tariff sheets with rates effective December 1, 2018.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

Sincerely,

Sally J. Cheong

Manager - Tariff Activity

Rates & Regulatory Affairs - NJ

Attachment

cc:

S. Peterson

S. Brand

ems

a. Hart, Esg. A. Morecer, Esg. R. Greenheig, Cog. T. Oberleiten, Esg.

14th Rev. Sheet No. 1 Superseding 13th Rev. Sheet No. 1

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Issued: November 26, 2018 Effective: December 1, 2018

5th Rev. Sheet No. 3 Superseding 4th Rev. Sheet No. 3

Service Classification RS Residential Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.008047 per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) Customer Charge: \$2.83 per month
 Supplemental Customer Charge: \$1.47 per month Off-Peak/Controlled Water Heating
- 2) Distribution Charge:

June through September:

\$0.015336 per KWH for the first 600 KWH (except Water Heating) **\$0.060646** per KWH for all KWH over 600 KWH (except Water Heating)

October through May:

\$0.025123 per KWH for all KWH (except Water Heating)

Water Heating Service:

\$0.016767 per KWH for all KWH for Off-Peak Water Heating **\$0.022085** per KWH for all KWH for Controlled Water Heating

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Superseding 12th Rev. Sheet No. 6

Service Classification RT Residential Time-of-Day Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures: (b) separately metered residences in Multiple Residential Structures: (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT): All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic 1) Generation Service - Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.008047 per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- Customer Charge: \$5.27 per month 1) Solar Water Heating Credit: \$1.32 per month
- 2) Distribution Charge:
 - \$ 0.047006 per KWH for all KWH on-peak for June through September \$ 0.034528 per KWH for all KWH on-peak for October through May
 - \$ 0.021957 per KWH for all KWH off-peak
- Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. 3) Lawrence Hydroelectric Power credit) \$ 0.000492 per KWH for all KWH on-peak and off-peak
- Societal Benefits Charge (Rider SBC): 4) \$ 0.006809 per KWH for all KWH on-peak and off-peak
- RGGI Recovery Charge (Rider RRC): 5) See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) Storm Recovery Charge (Rider SRC): \$ 0.003288 per KWH for all KWH on-peak and off-peak

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Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

5th Rev. Sheet No. 8 Superseding 4th Rev. Sheet No. 8

Service Classification RGT Residential Geothermal & Heat Pump Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;

Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;

Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service Residential Small Commercial Pricing) (formerly Rider BGS-FP)
 - 2) Transmission Charge:

\$0.008047 per KWH for all KWH on-peak and off-peak for June through September \$0.008047 per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) Customer Charge: \$5.27 per month
- 2) Distribution Charge:

June through September:

\$0.047006 per KWH for all KWH on-peak \$0.021957 per KWH for all KWH off-peak

October through May:

\$0.025123 per KWH for all KWH

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5th Rev. Sheet No. 10 Superseding 4th Rev. Sheet No. 10

Service Classification GS General Service Secondary

APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service Residential Small Commercial Pricing) (formerly BGS-FP) or Rider BGS-CIEP (Basic Generation Service Commercial Industrial Energy Pricing)
- 2) Transmission Charge: \$ 0.008047 per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) Customer Charge:

\$ 3.15 per month single-phase

\$11.30 per month three-phase

Supplemental Customer Charge:

\$ 1.47 per month Off-Peak/Controlled Water Heating

\$ 2.58 per month Day/Night Service \$11.74 per month Traffic Signal Service

2) Distribution Charge:

KW Charge: (Demand Charge)

\$ 6.73 per maximum KW during June through September, in excess of 10 KW

\$ 6.27 per maximum KW during October through May, in excess of 10 KW

\$ 3.05 per KW Minimum Charge, in excess of 10 KW

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5th Rev. Sheet No. 14 Superseding 4th Rev. Sheet No. 14

Service Classification GST General Service Secondary Time-Of-Day

APPLICABLE TO USE OF SERVICE FOR: Service Classification GST is available for general Service purposes for commercial and industrial customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service Residential Small Commercial Pricing) (formerly Rider BGS-FP) or Rider BGS-CIEP (Basic Generation Service Commercial Industrial Energy Pricing)
- 2) Transmission Charge: \$0.008047 per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) Customer Charge: \$30.30 per month single-phase \$43.25 per month three-phase
- 2) Distribution Charge:

KW Charge: (Demand Charge)

\$ 7.12 per maximum KW during June through September \$ 6.65 per maximum KW during October through May

\$ 3.10 per KW Minimum Charge

KWH Charge:

\$0.004736 per KWH for all KWH on-peak \$0.004736 per KWH for all KWH off-peak

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13th Rev. Sheet No. 17 Superseding 12th Rev. Sheet No. 17

Service Classification GP **General Service Primary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT): All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1} BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).
- Transmission Charge: \$0.005369 per KWH for all KWH 2)

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) Customer Charge: \$53.36 per month
- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$ 5.57 per maximum KW during June through September \$ 5.16 per maximum KW during October through May

\$ 1.89 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$0.35 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

\$0.003415 per KWH for all KWH on-peak and off-peak

- Non-utility Generation Charge (Rider NGC): 3)
 - \$ 0.000466 per KWH for all KWH on-peak and off-peak
- 4) Societal Benefits Charge (Rider SBC):
 - \$ 0.006809 per KWH for all KWH on-peak and off-peak
- 5) CIEP - Standby Fee as provided in Rider CIEP - Standby Fee (formerly Rider DSSAC)
- 6) RGGI Recovery Charge (Rider RRC):

See Rider RRC for rate per KWH for all KWH on-peak and off-peak

Storm Recovery Charge (Rider SRC): 7)

\$ 0.003288 per KWH for all KWH on-peak and off peak

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Superseding 11th Rev. Sheet No. 19

Service Classification GT General Service Transmission

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service Commercial Industrial Energy Pricing).
- 2) Transmission Charge: \$0.004892 per KWH for all KWH \$0.001207 per KWH for all KWH High Tension Service

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) Customer Charge: \$229.23 per month
- 2) Distribution Charge:

KW Charge: (Demand Charge)

\$ 3.57 per maximum KW

\$ 0.95 per KW High Tension Service Credit

\$ 2.37 per KW DOD Service Credit

KW Minimum Charge: (Demand Charge)

\$ 1.09 per KW Minimum Charge

\$ 0.71 per KW DOD Service Credit

\$ 0.46 per KW Minimum Charge Credit

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$0.34 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

\$0.002636 per KWH for all KWH on-peak and off-peak

\$0.000936 per KWH High Tension Service Credit

\$0.001713 per KWH DOD Service Credit

3) Non-utility Generation Charge (Rider NGC):

\$ 0.000457 per KWH for all KWH on-peak and off-peak – excluding High Tension Service

\$ 0.000448 per KWH for all KWH on-peak and off-peak - High Tension Service

4) Societal Benefits Charge (Rider SBC):

\$ 0.006809 per KWH for all KWH on-peak and off-peak

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13th Rev. Sheet No. 22 Superseding 12th Rev. Sheet No. 22

BPU No. 12 ELECTRIC - PART III

Service Classification OL Outdoor Lighting Service

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

TTOTTINION	TO ELLI TOPO				
Lamp	Lamp & Ballast	Billing Month	HPS	MV	SV
<u>Wattage</u>	Wattage	KWH *	Area Lighting	Area Lighting	Flood Lighting
100	121	42	Not Available	\$ 2.50	Not Available
175	211	74	Not Available	\$ 2.50	Not Available
70	99	35	\$10.37	Not Available	Not Available
100	137	48	\$10.37	Not Available	Not Available
150	176	62	Not Available	Not Available	\$12.18
250	293	103	Not Available	Not Available	\$12.80
400	498	174	Not Available	Not Available	\$13.13

^{*} Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0:000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.000492 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006809 per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

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13th Rev. Sheet No. 24

BPU No. 12 ELECTRIC - PART III

Superseding 12th Rev. Sheet No. 24

Service Classification SVL Sodium Vapor Street Lighting Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT): (A) FIXTURE CHARGE:

Nominal R	<u>atings</u>				
Lamp	Lamp & Ballast	Billing Month	Company	Contribution	Customer
Wattage	Wattage	KWH *	<u>Fixture</u>	<u>Fixture</u>	<u>Fixture</u>
50	60	21	\$ 6.05	\$ 1.70	\$ 0.82
70	85	30	\$ 6.05	\$ 1.70	\$ 0.82
100	121	42	\$ 6.05	\$ 1.70	\$ 0.82
150	176	62	\$ 6.05	\$ 1.70	\$ 0.82
250	293	103	\$ 7.15	\$ 1.70	\$ 0.82
400	498	174	\$ 7.15	\$ 1.70	\$ 0.82

- * Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.
- **(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.00000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0,000492 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006809 per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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Superseding 12th Rev. Sheet No. 27

Service Classification MVL Mercury Vapor Street Lighting Service

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT): (A) FIXTURE CHARGE:

Nominal R	Ratings				
Lamp	Lamp & Ballast	Billing Month	Company	Contribution	Customer
<u>Wattage</u>	<u>Wattage</u>	KWH *	<u>Fixture</u>	<u>Fixture</u>	<u>Fixture</u>
100	121	42	\$ 4.22	\$ 1.60	\$ 0.81
175	211	74	\$ 4.22	\$ 1.60	\$ 0.81
250	295	103	\$ 4.22	\$ 1.60	\$ 0.81
400	468	164	\$ 4.57	\$ 1.60	\$ 0.81
700	803	281	\$ 5.54	\$ 1.60	\$ 0.81
1000	1135	397	\$ 5.54	\$ 1.60	\$ 0.81

- * Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.
- (B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service - Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.000492 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006809 per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

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13th Rev. Sheet No. 30 Superseding 12th Rev. Sheet No. 30

Service Classification ISL Incandescent Street Lighting Service

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings Lamp Billing Month Wattage KWH * Company Fixture Customer Fixture 105 37 \$ 1.78 \$ 0.81 \$ 0.81 205 72 \$ 1.78 327 114 \$ 1.78 \$ 0.81 448 157 \$ 1.78 \$ 0.81 690 242 \$ 1.78 \$ 0.81 860 301 \$ 1.78 \$ 0.81

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.000492 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006809 per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

Issued: November 26, 2018 Effective: December 1, 2018

^{*} Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

Superseding 12th Rev. Sheet No. 33

Service Classification LED LED Street Lighting Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification LED is available for installation of 12 or more LED (light emitting diode) fixtures per request for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

LED conversions of sodium vapor, mercury vapor or incandescent street lights shall be scheduled at the Company's reasonable discretion.

CHARACTER OF SERVICE: LED lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT): (A) FIXTURE CHARGE:

Lamp			Billing Month	Company
<u>Wattage</u>	<u>Type</u>	<u>Lumens</u>	<u>KWH*</u>	<u>Fixture</u>
50	Cobra Head	4000	18	\$ 6.46
90	Cobra Head	7000	32	\$ 7.14
130	Cobra Head	11500	46	\$ 8.51
260	Cobra Head	24000	91	\$ 10.99
50	Acorn	2500	18	\$ 15.48
90	Acorn	5000	32	\$ 16.19
50	Colonial	2500	18 ·	\$ 8.85
90	Colonial	5000	32	\$ 12.56

^{*} Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the lamp wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0:000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.000492 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006809 per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

TERM OF CONTRACT: Ten years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than ten years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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Effective: December 1, 2018

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Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

Superseding 16th Rev. Sheet No. 38

Rider BGS-CIEP

Basic Generation Service – Commercial Industrial Energy Pricing (Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	VEPCO-TEC	PATH-TEC
GS and GST	\$0.002472	\$0.000167	(\$0.000082)
GP .	\$0.001649	\$0.000112	(\$0.000054)
GT	\$0.001502	\$0.000101	(\$0.000050)
GT – High Tension Service	\$0.000371	\$0.000026	(\$0.000013)
	TRAILCO-TEC	Delmarva-TEC	ACE-TEC
GS and GST	\$0.000211	\$0.000001	\$0.000097
GP	\$0.000141	\$0.000000	\$0.000065
GT	\$0.000128	\$0:000000	\$0.000059
GT – High Tension Service	\$0.000032	\$0.000000	\$0.000015
	PEPCO-TEC	PPL-TEC	AEP-East-TEC
GS and GST	\$0.000014	\$0.000808	\$0.000071
GP	\$0.000010	\$0.000540	\$0.000048
GT	\$0.000009	\$0.000492	\$0.000044
GT – High Tension Service	\$0.000002	\$0.000122	\$0.000011
	BG&E-TEC	MAIT-TEC	PECO-TEC
GS and GST	\$0.000016	\$0.000032	\$0.000064
GP	\$0.000011	\$0.000021	\$0.000043
GT	\$0.000010	\$0.000019	\$0.000039
GT – High Tension Service	\$0.000002	\$0.000005	\$0.000010
	EL05-121-TEC		
GS and GST	\$0.005884	•	
GP	\$0.003926		
GT	\$0.003577		
GT – High Tension Service	\$0.000883		

4) BGS Reconciliation Charge per KWH: \$0.000973 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: November 26, 2018 Effective: December 1, 2018

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

19th Rev. Sheet No. 36 Superseding 18th Rev. Sheet No. 36

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of \$0.000131 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of \$0.000011 per kWh (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective <u>December 1</u>; 2018, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of \$0:002472 per KWH VEPCO-TEC surcharge of \$0:000167 per KWH PATH-TEC surcharge of \$0:000082) per KWH TRAILCO-TEC surcharge of \$0:000001 per KWH Delmarva-TEC surcharge of \$0:000001 per KWH ACE-TEC surcharge of \$0:000007 per KWH PEPCO-TEC surcharge of \$0:0000014 per KWH PPL-TEC surcharge of \$0:0000014 per KWH PPL-TEC surcharge of \$0:0000016 per KWH AEP-East-TEC surcharge of \$0:000016 per KWH BG&E-TEC surcharge of \$0:000016 per KWH MAIT-TEC surcharge of \$0:000016 per KWH PECO-TEC surcharge of \$0:000016 per KWH PECO-TEC surcharge of \$0:000016 per KWH PECO-TEC surcharge of \$0:000016 per KWH

3) BGS Reconciliation Charge per KWH: \$0.000371 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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