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BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

November 12, 2018

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BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

**via Overnight Delivery Service**

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
PO Box 350  
Trenton, NJ 08625-0350

RE: Tariff Compliance Filing - Reliability Must Run ("RMR") Surcharge  
In the Matter of the Petition of Atlantic City Electric Company,  
Jersey Central Power & Light Company and Public Service Electric  
& Gas Company for Authorization to Increase the Transmission  
Related Charges to BGS-FP and BGS-CIEP Customers  
Docket Nos. ER05040368 and EO04040288

In the Matter of the Provision of Basic Generation Service ("BGS")  
and Tariff Sheets Reflecting Proposed Revisions to Reliability Must  
Run Charge- June 28, 2017 BL England Filing  
Docket No. ER17070719, Order dated August 23, 2017

and

In the Matter of the Provision of Basic Generation Service ("BGS")  
and Tariff Sheets Reflecting Proposed Revisions to Reliability Must  
Run Charge- November 17, 2017 Yorktown Filing  
Docket No. ER17111150, Order dated December 19, 2017

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated June 22, 2005, the Board approved the EDCs filing to recover Reliability Must-Run ("RMR") charges from customers and compensate BGS suppliers. The Board further directed the EDCs to adjust the BGS tariff rates on an annual basis for any further changes associated with the RMR as may be necessary effective January 1<sup>st</sup> of each year. Any over or under recovery of RMR revenues from BGS customers will be reflected in the BGS reconciliation charges, as approved by the Board.

In addition, pursuant to the above-referenced BPU Orders dated August 23, 2017 and December 19, 2017, the Board approved Jersey Central Power & Light Company's recovery of RMR charges related to BL England and Yorktown, respectively, through the Riders BGS-RSCP and BGS-CIEP.

Effective January 1, 2019 Jersey Central Power & Light Company's RMR rates will remain unchanged as reflected in the enclosed tariff sheets for Riders BGS-RSCP and BGS-CIEP.

CMS

Legal

Energy

K. Welch, Energy  
A. Stern, Legal

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

Sincerely,

A handwritten signature in black ink, consisting of a series of loops and a final horizontal stroke.

Sally J. Cheong  
Manager - Tariff Activity

Enclosure

cc: S. Peterson  
S. Brand

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
 (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of **\$0.000011** per KWh (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **September 8, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000355** per KWH  
 PEPCO-TEC surcharge of **\$0.000012** per KWH  
 ACE-TEC surcharge of **\$0.000074** per KWH  
 Delmarva-TEC surcharge of **\$0.000001** per KWH  
 PPL-TEC surcharge of **\$0.000197** per KWH  
 BG&E-TEC surcharge of **\$0.000016** per KWH  
 PECO-TEC surcharge of **\$0.000062** per KWH  
 AEP-East-TEC surcharge of **\$0.000101** per KWH

Effective **September 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.001525** per KWH  
 VEPCO-TEC surcharge of **\$0.000325** per KWH  
 PATH-TEC surcharge of **(\$0.000039)** per KWH  
 MAIT-TEC surcharge of **\$0.000030** per KWH

**3) BGS Reconciliation Charge per KWH: \$0.000371** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: October 29, 2018

Effective: December 1, 2018

Filed pursuant to Order of Board of Public Utilities  
 Docket No. ER17040335 dated November 21, 2017

Issued by James V. Fakult, President  
 300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**AVAILABILITY:** Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of ~~November 1, 2017~~, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

**RATE PER BILLING MONTH:**

(For service rendered effective ~~June 1, 2018~~ through ~~May 31, 2019~~)

**1) BGS Energy Charge per KWH:** The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

**2) BGS Capacity Charge per KW of Generation Obligation:** ~~\$0.27621~~ per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

**3) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2017, a RMR (BL England) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	<b>\$0.000119</b>
GT	<b>\$0.000122</b>
GP	<b>\$0.000124</b>
GS and GST	<b>\$0.000131</b>

Effective January 1, 2018, a RMR (Yorktown) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	<b>\$0.000010</b>
GT	<b>\$0.000010</b>
GP	<b>\$0.000011</b>
GS and GST	<b>\$0.000011</b>

Issued: ~~April 26, 2018~~

Effective: ~~June 1, 2018~~

Filed pursuant to Order of Board of Public Utilities  
 Docket No. ER17040335 dated February 8, 2018

Issued by James V. Fakult, President  
 300 Madison Avenue, Morristown, NJ 07962-1911