

Matthew M. Weissman  
General State Regulatory Counsel

Law Department  
PSEG Services Corporation  
80 Park Plaza – T5, Newark, New Jersey 07102-4194  
tel: 973-430-7052 fax: 973-430-5983  
email: [matthew.weissman@pseg.com](mailto:matthew.weissman@pseg.com)

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CASE MANAGEMENT

OCT 31 2018

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

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10/31/18



October 30, 2018

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OCT 31 2018

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

VIA ELECTRONIC & OVERNIGHT MAIL

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**Re: NOVEMBER 2018 - MONTHLY BASIC GAS SUPPLY SERVICE AND  
COMMODITY PRICE**

Dear Secretary Camacho-Welch:

Pursuant to the Board's decisions in Docket No. GR09050422, dated July 9, 2010; and Docket Nos. ER18010029, GR18010030, AX18010001, and ER18030231, dated October 29, 2018; Public Service Electric and Gas Company herewith files the following revised sheets of the Company's Tariff for Gas Service, B. P. U. N. J., No. 16 Gas:

- Original Sheet No. 55 – Basic Gas Supply Service - Firm (BGSS-F) Commodity Charges Applicable to Rate Schedules GSG, LVG, SLG, CSG
- Original Sheet No. 56 – Basic Gas Supply Service - Interruptible (BGSS-I) Commodity Charge Applicable to Rate Schedule TSG-NF, CSG
- Original Sheet No. 57 – Basic Gas Supply Service - Cogeneration Interruptible (BGSS-CIG) Commodity Charges Applicable to Rate Schedule CIG
- Original Sheet No. 58 – Emergency Sales Service Charge Applicable to Rate Schedules RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CSG

In accordance with the Board's decision other fixed adjustments to the Gulf Coast Cost of Gas for Rate Schedule BGSS-F has been adjusted effective November 1, 2018.

Very truly yours,

*Matthew Weissman*

Matthew M. Weissman

Attachment

C E-mail Only

Christine Lin  
Stefanie Brand  
Beverly Tyndell  
Stacy Peterson  
Andrea Reid

*CMS*  
*C. Antale, Esq.*  
*P. Krogman*  
*A. Bator*

B.P.U.N.J. No. 16 GAS

**BGSS-F**  
**BASIC GAS SUPPLY SERVICE-FIRM**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG**  
**(Per Therm)**

<b>COMMODITY CHARGE:</b>	
Commodity Charge.....	\$0.525920
Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$0.560762</u>
<b>FLOOR PRICE:</b>	
Non-Gulf Coast Cost of Gas component.....	\$0.135436
Variable Cost of Commodity and Fuel.....	0.000000
Cost of Gas Acquired to serve BGSS-F for the month.....	<u>0.272329</u>
Total Cost of Gas.....	\$0.407765
Floor Price after application of losses (Loss Factor = 2.0%).....	\$0.415920
<b>CEILING PRICE:</b>	
Commodity Charge.....	\$0.567273

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.046171 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

Date of Issue: October 30, 2018

Effective: November 1, 2018

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&amp;G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010 and October 29, 2018  
in Docket Nos. GR09050422, ER18010029, GR18010030, AX18010001, and ER18030231

B.P.U.N.J. No. 16 GAS

**BGSS-I  
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE  
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG  
(Per Therm)**

<b>COMMODITY CHARGE:</b>		Commodity Charge .....	\$ 0.503942
		Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.537328</u>
<b>FLOOR PRICE:</b>		50% of the Non-Gulf Coast Cost of Gas component .....	\$ 0.067718
		Variable Cost of Commodity and Fuel.....	0.000000
		Cost of Gas Acquired to serve BGSS-I for the month.....	<u>0.318500</u>
		Total Cost of Gas .....	\$ 0.386218
		Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.393942
<b>CEILING PRICE:</b>	Floor Price plus \$0.18 .....		\$ 0.573942

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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B.P.U.N.J. No. 16 GAS

## BGSS-CIG

**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.318500
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.018904</u>
Total Commodity Cost of Gas for the month.....	\$ 0.337404
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.344152</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.344152</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.366952</u>

**Combined Commodity and Distribution Charge – Information Only:**

## Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.072962 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.417114</u>
Sum of a Distribution Charge of \$0.062962 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.407114</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.077796 per therm for the first 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.444748</u>
Sum of a Distribution Charge of \$0.067133 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge .....	<u>\$ 0.434085</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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B.P.U.N.J. No. 16 GAS

**EMERGENCY SALES SERVICE**  
**CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,**  
**SLG, TSG-F, TSG-NF, CSG**  
**(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC).....	\$ 0.037940
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month .....	0.337210
A charge of \$0.181 .....	<u>0.181000</u>
Total .....	\$ 0.556150
Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%).....	\$ 0.567273
Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 0.604855</u>

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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