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Services Corporation

OCT 3 1 2018

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CASE MANAGEMENT

October 30, 2018

BOARD OF PUBLIC UTILITIES TRENTON, NJ

VIA ELECTRONIC & OVERNIGHT MAIL

Aida Camacho-Welch, Secretary Board of Public Utilities 44 South Clinton Avenue, 3rd Floor, Suite 314 P.O. Box 350 Trenton, NJ 08625-0350

RECEIVED MAIL ROOM OCT 3 1 2018 BOARD OF PUBLIC UTILITIES TRENTON, NJ

NOVEMBER 2018 - MONTHLY BASIC GENERATION SERVICE Re: RECONCILIATION CHARGE

Dear Secretary Camacho-Welch:

Pursuant to the Board's decision in Docket Nos. EX01110754, dated February 6, 2003; and ER18010029, GR18010030, AX18010001, and ER18030231, dated October 29, 2018; Public Service Electric and Gas Company herewith files the following revised sheets of the Company's Tariff for Electric Service, B. P. U. N. J., No. 16 Electric:

- Original Sheet No. 81 Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges
- Original Sheet No. 84 Basic Generation Service Commercial and Industrial Energy Pricing (BGS-CIEP) Electric Supply Charges

Very truly yours,

Joseph A. Shea, Jr., Esq.

Attachment

E-mail Only

Stacy Peterson

B.P.U.N.J. No. 16 ELECTRIC

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) ELECTRIC SUPPLY CHARGES (Continued)

BGS RECONCILIATION CHARGES:

Charges per kilowatthour:	
Basic Generation Service Reconciliation Charge	
Charge including New Jersey Sales and Use Tax (SUT)	

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are charged on a monthly basis for all usage in the month indicated. These charges shall be combined with the BGS Energy Charges for billing.

BGS RSCP	FILED	
BGS OVER/(UNDER) RECOVERY	s	eptember-18
Beginning Balance (A)	\$	21,931,062
BGS Revenues from Customers - RSCP	\$	184,416,661
Total BGS Revenues from Customers (B)	\$	184,416,661
BGS Supplier Costs (C)	\$	169,844,382
BGS Auction Costs (D)	\$	4,249
BGS Auction Tranche Fees (E)	\$	-
BGS Contingency Plan Costs (F)	\$	-
Total BGS Costs (G) = (C) + (D) - (E) + (F)	\$	169,848,631
Over/(Under) Recovery (H) = (B) - (G)	\$	14,568,030
Reconciliation Charge Revenue From Customers (I)	\$	(18,341,085)
Accumulated Balance (A+ H+ I)	\$	18,158,006
Interest Expense/(Income) Accumulated Interest Balance	\$ \$	39,267 91,306
Interest rate		3.27%
Current Month Mitigation Adjustment *		
Prior Month Mitigation Adjustment Reversal	\$	-
Total Mitigation Adjustment	\$	
Amount to be collected/(returned) in current period (1)	\$	(14,607,297)
Reconciliation revenues needed to be collected or returned from 2 months prior (2)	\$	(17,715,539)
Reconciliation revenues actually collected/(returned) from 2 months prior (3)	\$	(18,341,085)
Over/(Under) collection of Reconciliation revenues from 2 months prior (4) (2-3)	\$	625,546
Total Reconciliation revenues to be collected in next period (5) (1+4)	\$	(13,981,751)
Forecast BGS Sales, kwh (succeeding 2 months)		1,291,510,568
Monthly Charge	\$	(0.010826)
Monthly Charge (Inc SUT)	\$	(0.011543)

B.P.U.N.J. No. 15 ELECTRIC

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) ELECTRIC SUPPLY CHARGES (Continued)

BGS RECONCILIATION CHARGES:

Charges per kilowatthour:	
Basic Generation Service Reconciliation Charge	\$ (0.004947)
Charge including New Jersey Sales and Use Tax (SUT)	\$ (0.005275)

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are charged on a monthly basis for all usage in the month indicated. These charges shall be combined with the BGS Energy Charges for billing.

BGS CIEP		FILED
BGS OVER/(UNDER) RECOVERY	Se	eptember-18
Beginning Balance (A)	\$	(127,369)
BGS Revenues from Customers - CIEP	\$	12,894,399
Total BGS Revenues from Customers (B)	\$	12,894,399
BGS Supplier Costs (C)	\$	12,092,691
BGS Auction Costs (D)	\$	3,064
BGS Auction Tranche Fees (E)	\$	-
BGS Contingency Plan Costs (F)	\$	-
Total BGS Costs (G) = (C) + (D) - (E) + (F)	\$	12,095,755
Over/(Under) Recovery (H) = (B) - (G)	\$	798,644
Reconciliation Charge Revenue From Customers (I)	\$	(910,055)
Accumulated Balance (A+ H+ I)	\$	(238,779)
Interest Expense/(Income) Accumulated Interest Balance	\$	(359) (6,310)
Interest rate		3.27%
Current Month Mitigation Adjustment	\$	-
Prior Month Mitigation Adjustment Reversal	\$	-
Total Mitigation Adjustment	\$	
Amount to be collected/(returned) in current period (1)	\$	(798,286)
Reconciliation revenues needed to be collected or returned from 2 months prior (2)	\$	(760,834)
Reconciliation revenues actually collected/(returned) from 2 months prior (3)	\$	(910,055)
Over/(Under) collection of Reconciliation revenues from 2 months prior (4) (2-3)	\$	149,221
Total Reconciliation revenues to be collected in next period (5) (1+4)	\$	(649,065)
Forecast BGS Sales, kwh (succeeding 2 months)		131,192,268
Monthly Charge	\$	(0.004947)
Monthly Charge (Inc SUT)	\$	(0.005275)