OUTH JERSEY

Stacy A. Mitchell, Esq.

Vice President Rates & Regulatory Affairs, SJIU

RECEIVED CASE MANAGEMENT

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RECEIVED MAIL ROOM

BOARD OF PUBLIC UTILITIES TRENTON, NJ

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BOARD OF PUBLIC UTILITIES TRENTON, NJ

October 31, 2018

Overnight Mail

Aida Camacho, Secretary NJ Board of Public Utilities 44 South Clinton Avenue, 9th Floor P. O. Box 350 Trenton, NJ 08625-0350

In the Matter of the Petition of South Jersey Gas Company to Continue its Energy Re: Efficiency Programs ("EEP IV") and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1 BPU Docket No. GO18030350

Dear Secretary Camacho:

Enclosed please find an original and two (2) copies of South Jersey Gas Company's Compliance Filing, applicable to the above referenced matter.

If you have any questions, please don't hesitate to call me.

Respectfully.

Stacy A. Mitchell

SAM:caj Enclosure

cc: S. Peterson F. Thomas-Friel

agal Moreay, Esg.

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$10.129375 per month

Delivery Charge:

(a) Residential Non-Heating Customers

Firm Sales Service and Firm Transportation Service

\$.688238 per therm

(b) Residential Heating Customers

Firm Sales Service and Firm Transportation Service

\$.814931 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect

Firm Sales Service.

See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Superseding Fifth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$31.955513 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$.695901 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

SOUTH JERSEY GAS COMPANY

Sixth Revised Sheet No. 14 Superseding Fifth Revised Sheet No. 14

B.P.U.N.J. No. 12 - GAS

GENERAL SERVICE - LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$10,245170 per Mcf of Contract Demand

Volumetric Charge:

\$.416501 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Superseding Fifth Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: (1)

Firm:

Customer Charge:

\$639,750000 per month

Delivery Charges:

Demand Charge: D-1FT: \$30.553927 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to

transfer from Sales Service to Firm Transportation Service

\$,145229 per therm

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service COMPREHENSIVE TRANSPORTATION SERVICE (CTS) (Continued)

\$.141607 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Sixth Revised Sheet No. 25 Superseding Fifth Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Firm:

Customer Charge:

\$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Trasnportation Service

Demand Charge:

D-1FT: \$17.016071 per Mcf of Contract Demand

Volumetric Charge:

\$.129503 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$15.007637 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

SOUTH JERSEY GAS COMPANY

Fifth Revised Sheet No. 26

B.P.U.N.J. No. 12 - GAS

Superseding Fourth Revised Sheet No. 26

LARGE VOLUME SERVICE (LVS)

(Continued)

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.209575 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE (1)(2)

WINTER (November - March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$7.503819 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.092350 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate Charge may change monthly pursuant to Standard Gas Service Addendum. Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

Demand Charge:

SUMMER (April - October):

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$7.503819per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.092350 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽i) Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Superseding Fifth Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: (1)(2)

Residential Customer Charge:

\$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.256124 per therm

Commercial and Industrial Customer Charge:

\$67.578925 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$8.362812 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.251451 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.219463 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff.

However, also see Special Provision (k) regarding Rider

"I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued March 27, 2018 by South Jersey Gas Company, C. S. Jennings, President

Effective with service rendered on and after November 1, 2018

ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$456.696200 per month

FIRM:

Demand Charges: (2)

D-1 \$23,956685 per Mcf of Firm Daily Contract Demand.

D-2 \$15.437520 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers

Volumetric Charge:

C-1: \$.079307 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill:

Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$7,503819 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: (2)

C-1: \$.079307 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR

Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.\(^1\)

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Superseding Fifth Revised Sheet No. 60

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customeroperated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.079307 per therm (\$0.099134 GGE*)

Distribution Charge: \$0.202262 per therm (\$0.252828 GGE*)

Compression Charge: \$0.586530 per therm (\$0.733163 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff. BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

NATURAL GAS VEHICLE (NGV) (Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charges

C-1: \$0.079307 per therm (\$0.0991348 GGE)

Distribution Charge: \$0.202262 per therm (\$0.252828 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued March 27, 2018 by South Jersey Gas Company, C.S. Jennings, President Effective with service rendered on and after November 1, 2018

NATURAL GAS VEHICLE (NGV) (Continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charge

C-1: \$0.079307 per therm (\$0.099134 GGE)

Distribution Charge: \$0.202262 per therm (\$0.252828 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued March 27, 2018 by South Jersey Gas Company, C. S. Jennings, President

RIDER "N" **ENERGY EFFICIENCY TRACKER ("EET")**

APPLICABLE TO:

Rate Schedule RSG Residential Rate Schedule GSG General Service

Rate Schedule GSG-LV General Service-Large Volume Rate Schedule CTS Comprehensive Transportation Service

Rate Schedule LVS Large Volume Service Rate Schedule FES Firm Electric Service Rate Schedule EGS Electric Generation Service

Rate Schedule EGS-LV Electric Generation Service- Large Volume

Interruptible Gas Service Rate Schedule IGS

Interruptible Transportation Service Rate Schedule ITS

Natural Gas Vehicle Rate Schedule NGV

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015 and Docket No. GO18030350, in an Order dated October 29, 2018 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. The calculation will use the weighted average cost of capital as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year (September 30th) with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in June of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a selfimplementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	EET True-UP	EET IV	Tariff Rate
EET Rate per therm	\$0.008557	\$0.007594	\$0.016151
Applicable Revenue Tax	<u>\$0.000019</u>	\$0.000019	\$0.000038
Total EET Rate per therm	\$0.008576	\$0.007613	\$0.016189
Applicable NJ Sales Tax	\$0.000568	<u>\$0.000504</u>	<u>\$0.001072</u>
EET Rate per therm with NJ Sales Tax	\$0.009144	\$0.00811 <u>7</u>	<u>\$0.017261</u>

Issued March 27, 2018 by South Jersey Gas Company, C. S. Jennings, President

Effective with service rendered on and after November 1, 2018



MEMORANDUM

To: S. J. Valora, P.M. Straub, R. Barbieri,

T. Gordon

From: C. A. Jacobs

Cc: D. Robbins, S. R. Cocchi, S.A. Mitchell,

T. Molino, M. Lamb, D. Carter,

M. Andrews, T. Maciocha, B. O'Brien,

P. Daneri, K. Craig, K. Barcia,

S. Graham, A. Flammer, K.J. Crispin,

J. Shao, S. Vaux, V. Tran, D. Krier,

D. McKennon, L. Flemming, N. Aubry,

D. Santiago-Ruffin, L. V. King (file)

Date: October 30, 2018

Subject: EET IV Approval -

Effective November 01, 2018 - REVISED

Attached for your reference is a copy of the **REVISED** "Schedule of Rate Components" that reflects the changes associated with EET IV approval per Board Order dated October 29, 2018. These changes are effective with service rendered on and after November 1, 2018. The revision was made on page 18.

Please keep in mind that the rates reflected on pages 15 to 18 are to remain confidential, as they were negotiated with the customers.

If you should have any questions, please contact me. Thank you.

Attachments

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER - ,	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.500000		0.629375	10.129375
DELIVERY CHARGE (per therm): Base Rate		0.651332		0.043151	0.694483
TIC	С	0.001473	0.000003	0.000098	0.001574
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.032415 0.028215 0.009700 0.070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 <u>0.000600</u> 0.004625	0.034639 0.030150 <u>0.010300</u> 0.075089
CIP	M	(0.113175)	(0.000284)	(0.007517)	(0.120976)
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)) J	0.031668	0.000079	0.002103	0.033851 Rate Set Monthly
TOTAL DELIVERY CHARGE		0.645577	(0.000061)	0.042722	0.688238
BGSS: (Applicable To Sales Customers Only)	Α	0.528285	0.001323	0,035087	0.564695

RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.500000		0.629375	10.129375
DELIVERY CHARGE (per therm): Base Rate		0.651332		0.043151	0.694483
TIC	С	0,001473	0.000003	0.000098	0.001574
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.032415 0.028215 0.009700 0.070330	0.000071 0.000062 <u>0.00000</u> 0.000133	0.002152 0.001873 <u>0.000600</u> 0.004625	0.034639 0.030150 0.010300 0.075089
CIP	м	0.005349	0,000013	0.000355	0.005717
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	1 J	0.031668	0.000079	0.002103	0.033851 Rate Set Monthly
Total Delivery Charge		0.764101	0.000236	0.050594	0.814931
BGSS: (Applicable To Sales Customers Only)	Α	0.528285	0.001323	0,035087	0.564695

GENERAL SERVICE (GSG)	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		29.970000		1.985513	31.955513
DELIVERY CHARGE (per therm): Base Rate		0.545083		0.036112	0.581195
TIC	С	0.001473	0,000003	0.000098	0.001574
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.032415 0.028215 0.009700 0.070330	0.000071 0.000062 <u>0.00000</u> 0.000133	0.002152 0.001873 0.000600 0.004625	0.034639 0.030150 <u>0.010300</u> 0.075089
CIP	M	(0.000024)	0.000000	(0.000002)	(0.000026)
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	0.031668	0.000079	0.002103	0.033851 Rate Set Monthly
Total Delivery Charge		0.652479	0.000223	0.043198	0.695901
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	Α	0.528285	0.001323	0.035087	0.564695
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	Α				RATE SET MONTHLY

GENERAL SERVICE-LV (GSG-LV)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		150,000000		9.937500	159.937500
D-1 Demand Charge (Mcf)		9.608600		0.636570	10.245170
DELIVERY CHARGE (per therm): Base Rate		0.272157		0.018030	0.290187
TIC	С	0.001473	0.000003	8600000	0.001574
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.032415 0.028215 <u>0.009700</u> 0.070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 <u>0.000600</u> 0.004625	0.034639 0.030150 <u>0.010300</u> 0.075089
CIP	М	0.010836	0.000027	0.000720	0.011583
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J J	0.031668	0.000079	0,002103	0.033851 Rate Set Monthly
Total Delivery Charge		0,390413	0.000250	0.025838	0.416501
BGSS: (Applicable Sales Customers Only)	Α				RATE SET MONTHLY

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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM CUSTOMER CHARGE		600.000000		39.750000	639.750000
D-1 Demand Charge (Mcf)		28.655500		1.898427	30.553927
DELIVERY CHARGE (per therm): Base Rate		0.061826		0,004096	0.065922
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.032415 0.028215 0.009700 0.070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 0.000600 0.004625	0.034639 0.030150 <u>0.010300</u> 0.075089
EET	N	0.016151	0.000038	0.001072	0,017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.136105	0.000140	0.008983	0.145229
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) BUY-OUT PRICE	1	0.031668 0.002876	0.000079 0.000007	0.002103 0.000191	0.033851 0.003074 RATE SET MONTHLY
LIMITED FIRM CUSTOMER CHARGE		100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm): Base Rate		0,058400		0.003900	0,062300
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.032415 0.028215 0.009700 0.070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 0.000600 0.004625	0.034639 0.030150 <u>0.010300</u> 0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0,132679	0.000140	0,008787	0.141607
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) BUY-OUT PRICE	1	0.031668 0.002876	0.000079 0.000007	0,002103 0,000191	0.033851 0.003074 RATE SET MONTHLY

LARGE VOLUME SERVICE (LVS)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM CUSTOMER CHARGE		900.000000		59.625000	959.625000
D-1 Demand Charge (Mcf)		15,958800		1.057271	17.016071
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	Α	14.039988	0.035170	0.932479	15.007637
DELIVERY CHARGE (per therm): Base Rate		0.047077		0.003119	0.050196
SBC:	E, G	0.032415	0.000071	0.002152	0,034639
CLEP	E, G E, K	0.032415	0.000062	0.002132	0,034639
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.121356	0.000140	0.008006	0.129503
Balancing Service Charge BS-1	ı	0.031668	0.000079	0,002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	1	0,002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	ı				RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	Α				RATE SET MONTHLY
<u>LIMITED FIRM</u> <u>CUSTOMER CHARGE</u>		100.000000		6.626000	106.625000
DELIVERY CHARGE (per therm): Base Rate		0.122174		0.008094	0.130268
SBC: RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0,000062	0.001873	0.030160
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.196453	0.000140	0.012981	0.209575
Balancing Service Charge BS-1	1	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	i	0.002876	0.000007	0.000191	0.003074
BUY-OUT PRICE	l				RATE SET MONTHLY

FIRM ELECTRIC SALES (FES)	M	DATE	6114	W104150 T1V	
WINTER	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	7,019994	0.017585	0,466240	7.503819
DELIVERY CHARGE (per therm):					
SBC; RAC	E, G	0.032415	0.000071	0.002152	0.034639
CLEP	E, K	0.028215	0.000062	0.001873	0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
Total SBC		0.070330	0,000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
Total Delivery Charge		0.086481	0.000171	0.005697	0.092350
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	1				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY
CUMMICO					
SUMMER D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	7.019994	0.017585	0.466240	7.503819
SBC: RAC	E, G	0.032415	0.000071	0.000450	0.004000
CLEP	E, G E, K	0.032415	0.000062	0.002152 0.001873	0.034639 0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
EET	N	0.016151	0.000038	0.001072	0.017261
Total Delivery Charge		0.086481	0.000171	0.005697	0.092350
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	i				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY

ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		10.000000		0.662500	10.662500
DELIVERY CHARGE (per therm): Base Rate		0.134084		0.008883	0.142967
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.032415 0.028215 0.009700 0.070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 <u>0.000600</u> 0.004625	0.034639 0.030150 0.010300 0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Total Delivery Charge		0.240031	0.000220	0.015873	0.256124
BGSS: (Applicable To Sales Customers Only)	Α	0.528285	0.001323	0.035087	0.564695

ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL INDUSTRIAL					
CLEANING CHILDREN CONTROL CONT	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		63,380000		4.198925	67.578925
D-1 DEMAND (MCF)		7.843200		0.519612	8.362812
DELIVERY CHARGE (per therm): Base Rate - Winter Season (Nov - Mar) Base Rate - Summer Season (Apr - Oct)		0.129701 0.099701		0.008593 0.006605	0.138294 0.106306
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.032415 0.028215 0.009700 0,070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 <u>0.000600</u> 0.004625	0.034639 0.030150 <u>0.010300</u> 0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Balancing Service Charge BS-1	J	0.031668	0.000079	0.002103	0.033851
Total Delivery Charge - Winter Season Total Delivery Charge - Summer Season		0.235648 0.205648	0.000220 0.000220	0.015583 0.013595	0.251451 0.219463
BGSS: (Applicable To Sales Customers Only)	Α			•	RATE SET MONTHLY

ELECTRIC GENERATION SERVICE-LV (EGS-LV)	3				
FIRM	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		428.320000		28.376200	456.696200
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		22.468169		1.488516	23.956685
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	Α	14.442153	0.036178	0.959189	15.437520
DELIVERY CHARGE (per therm):					
SBC: RAC	F 0	0.000445	0.000074	0.00450	0.004000
CLEP	E, G E, K	0.032415 0.028215	0,000071 0,000062	0.002152 0.001873	0.034639 0.030150
USF	E	0.009700	0.000000	0.000600	0.010300
•	_	0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0,074279	0.000140	0.004887	0.079307
Balancing Service Charge BS-1	ı	0.031668	0.000079	0.002103	0.0338\$1
Balancing Service Charge BS-1 (Opt Out Provision)	i	0,002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only) [RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY
LIMITED FIRM					
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	7.019994	0.017585	0.466240	7.503819
DELIVERY CHARGE (per therm):					
SBC: RAC	E, K	0.032415	0.000071	0.002152	0.034639
CLEP	E, G	0.028215	0.000062	0.002132	0,030150
USF	E	0.009700	0.000000	0.000600	0.010300
		0.070330	0.000133	0.004625	0.075089
EET	N	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	н	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge		0.074279	0.000140	0.004887	0.079307
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	1	0.031668	0.000079	0.002103	0.033851
Balancing Service Charge BS-1 (Opt Out Provision)	1	0.002876	0.000007	0.000191	0.003074
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)) 1				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY

YARD LIGHTING SERVICE (YLS)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
MONTHLY CHARGE / INSTALL		13.174380		0.872803	14.047183
STREET LIGHTING SERVICE (SLS) MONTHLY CHARGE / INSTALL		16.158837		1.070523	17.229360
INTERRUPTIBLE GAS SALES (IGS) Commodity					Rate Set Monthly
SBC: RAC USF Total SBC:	E, K E	0.032415 0.009700 0.042115	0.000071 0.000000 0.000071	0.002152 0.000600 0.002752	0.034639 0.010300 0.044939
EET	N	0.016151	0.000038	0.001072	0.017261

INTERRUPTIBLE TRANSPORTATION (ITS)	The state of the s	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE			100.000000		6,625000	106.625000
TRANSPORTATION CHARGE A			0.028400		0.001900	0.030300
SBC: RAC CLEP USF	tal SBC:	E, K E, G E	0.032415 0.028215 <u>0.009700</u> 0.070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 0.000600 0.004625	0.034639 0.030150 0.010300 0.075089
EET		N	0.016151	0.000038	0.001072	0.017261
TRANSPORTATION CHARGE B			0.093200		0.006200	0.099400
SBC: RAC CLEP USF	otal SBC:	E, K E, G E	0.032415 0.028215 <u>0.009700</u> 0.070330	0.000071 0.000062 <u>0.000000</u> 0.000133	0.002152 0.001873 <u>0.000600</u> 0.004625	0.034639 0.030150 <u>0.010300</u> 0.075089
EET		N	0.016151	0.000038	0.001072	0.017261
TRANSPORTATION CHARGE C			0.153200		0.010100	0.163300
SBC: RAC CLEP USF Tol	otal SBC:	E, K E, G E	0.032415 0.028215 0.009700 0.070330	0.000071 0.000062 <u>0.000000</u> 0.000133	0.002152 0.001873 <u>0.000600</u> 0.004625	0.034639 0.030150 <u>0.010300</u> 0.075089
EET		N	0.016151	0.000038	0,001072	0.017261

NATURAL GAS VEHICLE (NGV)	RATE	PUA	NJ SALES TAX	TARIFF RATE
COMPANY OPERATED FUELING STATIONS				
DELIVERY CHARGE (per therm):				
SBC RAC CLEP USF Total SBC:	0.032415 0.028215 <u>0.009700</u> 0.070330	0.000071 0.000062 0.000000 0.000133	0.002152 0.001873 <u>0.009600</u> 0.004625	0.034639 0.030150 0.010300 0.075089
Z	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge	0.074279	0,000140	0.004887	0.079307
DIŞTRIBUTI <u>ON CHARGE</u>	0.189221	0.000474	0.0125670	0.202262
COMPRESSION CHARGE	0.548712	0.001375	0.036443	0.586530
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only) Balancing Service Charge BS-1	0.031668 0.002876 0.031668	0.000079 0.0000079 0.000079	0.002103 0.000191 0.002103	0.033851 0.003074 0.033851
BGSS: (Applicable To Sales Customers Only)				RATE SET MONTHLY
CUSTOMER OPERATED FUELING STATIONS				
CUSTOMER CHARGE 1,000 - 4,999 CF/hour 5,000 - 24,999 CF/hour 5,000 - 24,999 CF/hour	37.500000 75.000000 200.000000 703.470000		2.484400 4,968800 13.250000 46.604888	39.984400 79.968800 213.250000 750.074888
<u>DELIVERY CHARGE (per therm):</u> SBC RAC CLEP USF Total SBC:	0.032415 0.028215 <u>0.009700</u> 0.070330	0.000071 0.000062 0.000000 0.000133	0,002152 0,001873 0,006000 0,004625	0.034639 0.030450 0.010300 0.075089
EET	0.016151	0.000038	0.001072	0.017261
2017 Tax Act	(0.012202)	(0.000031)	(0.000810)	(0.013043)
Total Delivery Charge	0.074279	0.000140	0.004887	0.079307
DISTRIBUTION CHARGE	0.189221	0.000474	0.012567	0.202262
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only) Balancing Service Charge BS-1	0.031668 0.002876 0.031668	0.000079 0.000007 0.000079	0.002103 0.000191 0.002103	0.033851 0.003074 0.033851
BGSS: (Applicable To Sales Customers Only)				RATE SET MONTHLY
Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)	0.324176		0.021477	0.345653

Heat Residential Rate Schedule:	,		
	RSG FSS	RSG-FTS	Cifference
BGSS	0.564695	0.000000	0.564695
Base Rate	0.694483	0.694483	0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
CIP	0.005717	0.005717	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)	(0.013043)	0.000000
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.379626	0.814931	0.564695
NonHeat Residential Rate Schedule:			
	RSG FSS	RSG-FTS	Difference
BGSS	0.564695	0.000000	0,564695
CIP	(0.120976)		
Base Rate	0.694483		0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639	0.034639	0.000000
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act	(0.013043)		
BSC "J" BS-1	0.033851	0.033851	0.000000
Price to Compare	1.252933	0.688238	0.564695
GSO	_		
(Under 5,000 therms annually)			
	GSG FSS	GSG-FTS	Difference
BGSS	0.564695	0,000000	0.564695
CIP	(0.000026)		0.000000
Base Rates	0.581195		0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0,034639	0.034639	
USF	0.010300	0.010300	0.000000
TIC	0.001574	0.001574	0.000000
EET	0.017261	0.017261	0.000000
2017 Tax Act BSC "J" BS-1	(0.013043) 0.033851	(0.013043) 0.033851	0.00000.0 (
	1.260596	0.695901	
Price to Compare	1.200330	0.000001	0.004000
(5,000 therms annually or greater)	-		
	GSG FSS	GSG-FTS	Difference
BG\$\$	0.427864	0.000000	0.427864
CIP	(0.000026		0.000000
Base Rates	0.581195		0.000000
CLEP	0.030150	0.030150	0.000000
RAC	0.034639		0.000000
USF	0.010300		0.000000
TIC	0.001574		0.000000
EET 2017 Toy And	0.017261		0.000000
2017 Tax Act BSC "J" BS-1	0.033851	*	0.000000
Price to Compare	1.123765	0.695901	0.427864
GSG-LV	_		
		Prior to 7/15/97	
	GSG-LV FSS		S Difference
BGSS	0.427864		0.427864
CIP	0.011583		0,000000
Base Rates	0.290187		0.000000
CLEP	0.030150		0.000000
RAC	0.034639		0.000000
USF	0.010300		0.000000
TIC	0.001574		0.000000
EET	0.017261		0.000000
2017 Tax Act BSC "J" BS-1	(0.013043 0.033851		3) 0.000000 1 0.000000
Price to Compare	0.844365		0.427864
•	Control of		