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520 Green Lane
Union, NJ 07083

T: 908.662.8452
F: 908.662.8496

MKeefe@sjindustries.com

Mary Patricia Keefe
Vice President, Regulatory Affairs and Business Support

InvD
9/27/18

SEP 27 2018
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

via Electronic Mail & FedEx

Aida Camacho-Welch, Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
Trenton, New Jersey 08625-0350

RECEIVED
CASE MANAGEMENT

SEP 27 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

September 26, 2018

Re: In The Matter Of The Petition Of Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas To Review Its Periodic Basic Gas Supply Service Rate BPU Docket No. GR18060608

In the Matter of the 2018/2019 Annual Compliance Filings for the Universal Service Fund (USF) Program Factor within the Societal Benefits Charges Rate – Interim USF Rates and Lifeline Rates BPU Docket No. ER18060661

Dear Secretary Camacho-Welch,

In compliance with the Board of Public Utilities' ("Board") Orders dated September 17, 2018 in the above mentioned dockets, Elizabethtown Gas Company ("Company"), formerly Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas, hereby submits the following tariff sheets in clean and redline format:

- 3rd Revised Sheet No. 106
- 1st Revised Sheet No. 117
- 2nd Revised Sheet Nos. 128-134

The revised tariff sheets reflect the Board's approval of the following per therm rates, inclusive of taxes, effective October 1, 2018:

BGSS-P	\$0.4237
USF	\$0.0049
Lifeline	\$0.0054

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

/s/ Mary Patricia Keefe

Mary Patricia Keefe

cc: Andrea Reid

Jacqueline Galka (electronic only)

Stacy Peterson (electronic only)

CMS
M. Supo, Esq.
A. Moreau, Esq.
T. Oberleitor, Esq.

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and other similar charges in connection with the purchase and sale of gas.

BGSS per therm rates:

Effective Date	BGSS-M per therm	BGSS-P Per therm
October 1, 2017	\$0.4987	\$0.4551
November 1, 2017	\$0.4744	\$0.4551
December 1, 2017	\$0.5097	\$0.4551
January 1, 2018	\$0.4718	\$0.4540
February 1, 2018	\$0.5692	\$0.4540
March 1, 2018	\$0.4610	\$0.4540
April 1, 2018	\$0.4667	\$0.4540
May 1, 2018	\$0.4809	\$0.4540
June 1, 2018	\$0.4867	\$0.4540
July 1, 2018	\$0.5000	\$0.4540
August 1, 2018	\$0.4810	\$0.4540
September 1, 2018	\$0.4890	\$0.4540
October 1, 2018	*	\$0.4237

*To be determined

Date of Issue: September 26, 2018

Effective: Service Rendered
on and after October 1, 2018

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 17, 2018 in Docket No. GR18060608

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0251
II.	Remediation Adjustment Charge ("RAC")	(\$0.0128)
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0049
	2. Lifeline	<u>\$0.0054</u>
	TOTAL	\$0.0226

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: September 26, 2018

Effective: Service Rendered
on and after October 1, 2018

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 17, 2018 in Docket No. ER18060661

RATE SUMMARIES

Per Therm	<u>RDS (sales)</u>	<u>RDS (transportation)</u>
Service Charge	8.19	8.19
Distribution Charges	0.3625	0.3625
<u>Riders:</u>		
A BGSS	BGSS-P	per TPS
B WNC*	WNC*	WNC*
C OSMC	(0.0047)	(0.0047)
D SBC	0.0226	0.0226
E EEP	0.0020	0.0020

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: September 26, 2018

Effective: Service Rendered
on and after October 1, 2018

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 17, 2018 in Docket No. ER18060661

REDLINE

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

3. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
4. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and other similar charges in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P Per therm</u>
September 1, 2017	\$0.5017	\$0.3757
October 1, 2017	\$0.4987	\$0.4551
November 1, 2017	\$0.4744	\$0.4551
December 1, 2017	\$0.5097	\$0.4551
January 1, 2018	\$0.4718	\$0.4540
February 1, 2018	\$0.5692	\$0.4540
March 1, 2018	\$0.4610	\$0.4540
April 1, 2018	\$0.4667	\$0.4540
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June 1, 2018	\$0.4867	\$0.4540
July 1, 2018	\$0.5000	\$0.4540
August 1, 2018	\$0.4810	\$0.4540
September 1, 2018	\$0.4890	\$0.4540
<u>October 1, 2018</u>	*	<u>\$0.4237</u>

*To be determined

Date of Issue: ~~August 30, 2018~~ September 26, 2018

Effective: Service Rendered on and after ~~September~~ October 1, 2018

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated ~~January 6, 2003~~ September 17, 2018 in Docket No. ~~GX01050304~~ GR18060608

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the t components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0251
II.	Remediation Adjustment Charge ("RAC")	(\$0.0128)
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.00380049
	2. Lifeline	\$0.00490054
	TOTAL	\$0.02100226

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU" in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

- CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: ~~July 10, 2018~~ September 26, 2018

Effective: Service Rendered
on and after ~~July 1~~ October 1, 2018

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities
Dated ~~June 22, 2018~~ September 17, 2018 in Docket No. ~~GM17121309~~ ER18060661

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.19	8.19
Distribution Charges	0.3625	0.3625

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0047)	(0.0047)
D	SBC	0. 0210 ⁰²²⁶	0. 0210 ⁰²²⁶
E	EEP	0.0020	0.0020

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: ~~September 18, 2018~~^{September 26, 2018}

Effective: Service Rendered
on and after ~~September~~^{October}
1, 2018

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~August 29, 2018~~^{September 17, 2018} in Docket No. ~~GR17111146~~^{ER18060661}

RATE SUMMARIES
 (continued)

Per Therm	SGS (sales)	SGS (transportation)¹
Service Charge	21.92	21.92
Distribution Charges	0.3175	0.3175
<u>Riders:</u>		
A BGSS	BGSS-P	Per TPS
B WNC	WNC*	WNC*
C OSMC	(0.0047)	(0.0047)
D SBC	0. 0210 <u>0226</u>	0. 0210 <u>0226</u>
E EEP	0.0020	0.0020

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: ~~September 18, 2018~~ September 26, 2018 Effective: Service Rendered on and after ~~September~~ October 1, 2018

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated ~~August 29, 2018~~ September 17, 2018 in Docket No. ~~GR17111146~~ ER18060661

RATE SUMMARIES
 (continued)

Per Therm

	<u>GDS</u> <u>(sales)</u>	<u>GDS</u> <u>(transportation)¹</u>	<u>GDS SP #2</u> <u>May – October</u>
Service Charge	28.90	28.90	28.90
Demand Charge, per DCQ	0.806	0.806	0.806
Distribution Charges	0.1893	0.1893	0.0589
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC	WNC*	WNC*	na
C OSMC	(0.0047)	Na	na
D SBC	0. 0210 <u>0226</u>	0. 0210 <u>0226</u>	0. 0210 <u>0226</u>
E EEP	0.0020	0.0020	0.0020

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~September 18, 2018~~ September 26, 2018 Effective: Service Rendered on and after ~~September~~ October 1, 2018

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 520 Green Lane
 Union, New Jersey 07083

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 Dated ~~August 29, 2018~~ September 17, 2018 in Docket No. ~~GR17111146~~ ER18060661

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u>
Service Charge	274.04
Demand Charge, per DCQ	1.030

Distribution Charges	0.0422
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Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0047)
D SBC	0.0210 0226

E EEP	0.0020
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Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~September 18, 2018~~September 26, 2018

Effective: Service Rendered
on and after ~~September~~October 1,
2018

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~August 29, 2018~~September 17, 2018 in Docket No. ~~GR17111146~~ER18060661

RATE SUMMARIES
 (continued)

Per Therm	IS (ceiling)	ITS Exempt (ceiling)	ITS taxable (ceiling)
Service Charge	355.20	589.50	628.55
Demand Charge, per DCQ	0.081	0.293	0.312
Distribution Charges	0.9405	0.0791	0.0843
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0. 0210 <u>0226</u>	0. 0197 <u>0212</u>	0. 0210 <u>0226</u>
E EEP	0.0020	0.0019	0.0020

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~September 18, 2018~~September 26, 2018

Effective: Service Rendered on and after ~~September~~October 1, 2018

Issued by: Brian MacLean, President
 520 Green Lane
 Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
 Dated ~~August 29, 2018~~September 17, 2018 in Docket No. ~~GR17111146~~ER18060661

RATE SUMMARIES
(continued)

Per Therm	EGF (exempt)	EGF (taxable)
Service Charge	52.27	55.73
Demand Charge, per DCQ	0.421	0.449
Distribution Charges	0.0405	0.0432
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0044)	(0.0047)
D SBC	0.0197 <u>0212</u>	0.0210 <u>0226</u>
E EEP	0.0019	0.0020

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~September 18, 2018~~ September 26, 2018

Effective: Service Rendered
on and after ~~September~~ October 1,
2018

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520 Green Lane
Union, New Jersey 07083

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Dated ~~August 29, 2018~~ September 17, 2018 in Docket No. ~~GR17111146~~ ER18060661

RATE SUMMARIES
(continued)

	FTS	FTS
	(exempt)	(taxable)
Per Therm		
Service Charge	257.01	274.04
Demand Charge, per DCQ	0.966	1.030
Distribution Charges	0.0396	0.0422
<u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC	0.01970212	0.02100226
E EEP	0.0019	0.0020

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~September 18, 2018~~ September 26, 2018

Effective: Service Rendered
on and after ~~September~~ October 1,
2018

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