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Rockland Electric Company

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Sept 21, 2018

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September 20, 2018

SEP 20 2018

Honorable Aida Camacho-Welch
Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Trenton, New Jersey 08625-0350

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Re: In the Matter of the Implementation of L.2018, c. 16 Regarding the
Establishment of a Zero Emission Certificate Program for Eligible Nuclear
Power Plants
BPU Docket No. E018080899

In the Matter of Rockland Electric Company's Filing For Review and Approval
of the Zero Emission Certificate Recovery Charge
BPU Docket No. EO18091005

Dear Secretary Camacho-Welch:

Rockland Electric Company ("RECO" or the "Company") hereby submits for filing with the New Jersey Board of Public Utilities' (the "Board" or the "BPU"), for its review and approval, an original and ten copies of the following tariff leaves in draft format proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY (the "Electric Tariff"). These tariff leaves are included as Attachment A.

Leaf No.	3	Leaf No.	90
Leaf No.	61	Leaf No.	96
Leaf No.	62	Leaf No.	103
Leaf No.	63	Leaf No.	109
Leaf No.	64	Leaf No.	116
Leaf No.	65	Leaf No.	124
Leaf No.	83		

Reason for Filing

This filing is made in compliance with the Board's *Order Initiating the Zero Emission Certificate Program, Designating Commissioner, and Setting Manner of Service and Bar Date*, dated August 29, 2018, in the above-referenced docket ("August Order"). The August Order initiated a Zero Emission Certificate ("ZEC") Program pursuant to L. 2018, c. 16 (N.J.A.C. 48:3-87.3 to 48:3-87.7) (the "Act") and directed the Company and the other New Jersey Electric Distribution Companies ("EDCs") to file a Tariff with the Board by October 22, 2018, seeking approval to recover from each company's retail distribution customers a ZEC charge in the amount of \$0.004 per kilowatt-hour, before the application of Sales and Use Tax ("SUT").

Each ZEC represents the fuel diversity, air quality, and other environmental attributes of one megawatt-hour of electricity generated by an eligible nuclear power plant selected by the Board to participate in the ZEC Program. Each EDC will be required to purchase the ZECs generated by the nuclear power plants.

CMS A. Meehan, Esq.
Legal S. Peterson

In compliance with the Act and the August Order, each EDC was to file with the Board by October 22, 2018, a tariff to recover from its retail distribution customers a charge in the amount of \$0.004 per kWh, which, according to the Act, reflects the emissions avoidance benefits associated with the continued operation of selected nuclear power plants.

Description of Tariff Changes

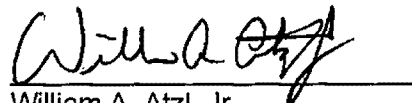
The Company has established the Zero Emission Certificate Recovery Charge under General Information Section No. 37 and included the applicability of this charge in each service classification. Such charge will be applied to the kWh usage on the bills of all customers served under the Electric Tariff. The initial charge has been set at \$0.004 per kWh, excluding SUT, or \$0.004265 per kWh including SUT. The Company will make filings by September 1 of each year with new rates proposed effective October 1. Such filing will set a new ZEC charge that will recover the coming period's ZEC costs and reconcile any prior period over- or under-recovered balances. Interest will be calculated on the deferred balance of any over- or under-collection as determined by the Board in its Order dated October 21, 2008, in Docket Number ER08060455.

Conclusion

Please date and time-stamp the enclosed extra copy of this letter and return it in the envelope provided.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at ruggieroc@coned.com.

Very truly yours,



William A. Atzl, Jr.
Director – Rate Engineering

Enclosure

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(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 61
Superseding Leaf No. 61

GENERAL INFORMATION

No. 37 ZERO EMISSION CERTIFICATE ("ZEC") RECOVERY CHARGE

On Month, Date, and Year, the Board issued a Zero Emission Certificate Charge Order in Docket No. EXXXXXXXX ("ZEC Order") authorizing implementation of a non-bypassable, irrevocable charge of 0.4 cents per kWh for retail distribution customers. The charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants. The ZEC charge has been set and will be adjusted periodically, in accordance with the methodology approved by the Board in the ZEC Order.

The ZEC charge shall be applied to the kWh usage of all customers served under this Schedule. The ZEC charge to be effective on and after the date indicated below shall be set at 0.4265 cents per kWh, including sales and use tax ("SUT").

On September 1 of each year, the Company shall file with the Board the ZEC charge to be effective for the twelve-month period commencing October 1. The ZEC charge shall be set to recover the ZEC costs for the next eligibility period and any prior period over-or under-recovered balances, including interest.

The ZEC charge to be effective on and after the date indicated below is as follows:

Rate Component (¢ per kWh)

	<u>Excluding SUT</u>	<u>Including SUT</u>
ZEC Charge	0.4000	0.4265
ZEC Reconciliation Charge	<u>0.0000</u>	<u>0.0000</u>
Total ZEC Charge	0.4000	0.4265

Interest will be included on the deferred balance for both an over-collection and for an under-collection and will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 62
Superseding Leaf No. 62

GENERAL INFORMATION

No. 38 THIRD PARTY SUPPLIER STANDARDS

- (1) Tariff Governs - The Company's Board-approved Third Party Supplier Agreement, as supplemented by the Board-approved Third Party Supplier Customer Account Services Master Service Agreement, will be governed by reference to this tariff for service.
- (2) Uniform Agreement - The Company shall offer the same Board-approved Third Party Supplier Agreement, supplemented by the Board-approved Third Party Supplier Customer Account Services Master Service Agreement, to all licensed entities that seek to serve as Electric Generation Suppliers in the Company's service territory.
- (3) Procedures for Agreement Modification - In accordance with the standards set forth by the Board, modifications to the Company's Third Party Supplier Agreement must be approved by the Board as follows:

The Company shall file a written request with the Board for its approval of intended modifications (the "Request"). The date of filing shall be referenced herein as the "Filing Date". Within 48 hours of the Filing Date, a copy of the Request shall be sent to the Division of the Ratepayer Advocate and to all Board-licensed Electric Generation Suppliers, by e-mail or hard copy, using a list of addresses for the Electric Generation Suppliers that shall be maintained by the Board and made available to the Company.

Should the Ratepayer Advocate or any Electric Generation Supplier wish to contest the Request, the contesting entity must file its reasons for contesting the Request, in writing, with the Board and simultaneously serve copies thereof upon the Company and the Ratepayer Advocate. This must be done within 17 days of the Filing Date. Service upon the Company shall be made by way of the Company representative who filed the Request.

Within 45 days of the Filing Date, the Board may issue a determination that the Request requires further study. Such determination would put the Request on hold, pending future action by the Board.

If the Board does not take action on the Request within 45 days of the Filing Date, the Company may implement the intended modifications, although the Board retains the authority to make a determination on the Request in the future.

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

GENERAL INFORMATION

No. 39 ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

- (1) Change of Electric Generation Supplier - The Company shall not initiate or change a customer's Electric Generation Supplier ("EGS") unless the requirements set forth by the Board pursuant to its Orders dated March 17, 1999 and May 5, 1999 (Docket Nos. EX94120585Y, etc.) or future Orders have been complied with by both the customer and the Electric Generation Supplier.

Enrollment

- (a) Customers may request an enrollment package from the Company which, in addition to providing general information regarding retail access, describes the process necessary for a customer to obtain an EGS. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company.
- (b) Customers may make a selection of an EGS by directly contacting an EGS whom the Board has determined to be eligible to participate in retail access in the State of New Jersey. The EGS must obtain the appropriate authorization from the customer indicating the customer's choice of the EGS. It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Board.
- (c) EGS must provide the Company with an electronic enrollment notice at least 13 days prior to the customer's next scheduled meter reading ("Effective Switch Date").
- (d) The Company will send a confirmation letter to the customer within 1 business day of receipt of the electronic enrollment notice. Included in this letter shall be customer's name, address, Company account number, EGS name, estimated start date and notification of a 7 day rescission period.
- (e) Customers which request to cancel the EGS change must contact the Company within 7 days of the date of the confirmation letter. If the customer does not contact the Company within the 7 day period, the enrollment will take place on the Effective Switch Date.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 64
Superseding Leaf No. 64

GENERAL INFORMATION

No. 39 ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

(1) Change of Electric Generation Supplier (Continued)

Switch of EGS

- (a) If a customer contacts a new EGS to request a change of EGS and the new EGS agrees to serve the customer, the customer's new EGS shall obtain appropriate authorization from the customer indicating the customer's choice of the EGS.
- (b) The new EGS must provide the Company with an electronic enrollment notice at least 13 days prior to the Effective Switch Date. The Company will send a confirmation letter to the customer within 1 business day of receipt of the electronic enrollment notice. Included in this letter shall be customer's name, address, Company account number, EGS name and estimated start date and notification of a 7 day rescission period. The Company will also notify the customer's previous EGS of the switch.
- (c) Customers which request to cancel the EGS change must contact the Company within 7 days of the date of the confirmation letter. If the customer does not contact the company within the 7 day period, the switch will take place on the Effective Switch Date.

Switch from EGS to the Company's Basic Generation Service ("BGS")

If a customer contacts the Company to request a change from an EGS to the Company's BGS, the Company will send a confirmation letter to the customer notifying the customer of the right to rescind the request by contacting the Company within 7 days of the date on the confirmation letter. If the customer does not contact the Company within the 7 day period, the customer request will take place on the Effective Switch Date.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Saddle River, New Jersey 07430

DRAFT

Revised Leaf No. 65
Superseding Leaf No. 65

GENERAL INFORMATION

No. 39 ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

- (2) Interim Standard on Restructuring - The Board has adopted Interim Standards on Anti-Slamming, Licensing and Registration Requirements for Electric Power Supplier and Retail Choice Consumer Protection in its Order dated May 13, 1999 (Docket No. EX99030182) pursuant to the Electric Discount and Energy Competition Act, P.L. 1999, c.23 ("Act"). Such Standards shall remain in effect until final regulations are promulgated by the Board in accordance with the Act.
- (3) Special Meter Reading - If a customer or an EGS requests the Company to obtain a meter reading on a day other than the scheduled meter read date, the requesting party will be charged a fee of \$20 per meter and will be responsible for assuring that the Company will be provided access to the meter. Requests for special meter readings must be made not less than ten calendar days in advance of the requested read date. Also, for any metering information or services requested that the Company does not provide, the Company will, at its sole discretion, provide the service or information at its cost.
- (4) Request for Historical Data - If a customer or a TPS requests the Company to provide historical customer information greater than 24 months old, the requesting party will be charged a fee of \$15 for each request.

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.583 ¢ per kWh	1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.976 ¢ per kWh	0.976 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.588 ¢ per kWh	0.588 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.572 ¢ per kWh	0.572 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Surcharges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 96
Superseding Leaf No. 96

**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months*

Other Months

Peak

All kWh measured between 10:00
a.m. and 10:00 p.m., Monday
through Friday@

1.583 ¢ per kWh

1.583 ¢ per kWh

Off-Peak

All other kWh@

1.583 ¢ per kWh

1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh

.....@

0.621 ¢ per kWh

0.621 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit and Zero Emission Certificate Recovery Charge, as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(2) Additional Charge

- (a) An additional \$17.23 per luminaire per month will be charged for existing Underground Service where the Company owns and maintains the entire facilities.
- (b) An additional \$4.19 per luminaire per month will be charged for existing underground service where the customer has installed, owns and maintains the duct system complete, but not the aluminum standard or luminaire.
- (c) An additional \$0.47 per bracket per month will be charged for a fifteen foot bracket when installed.

(3) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

The charges shall be applied to the kWh estimate in the following manner:

$\text{kWh} = (\text{Total Wattage divided by } 1,000) \text{ times Monthly Burn Hours}^*$

* See Monthly Burn Hours Table.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 5
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE - MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.583 ¢ per kWh	1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.624 ¢ per kWh	0.624 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

RATE – MONTHLY (Continued)

(1) Distribution and Transmission Charges (Continued)

(c) Transmission Charges for Service Types A, B, and C

A Transmission Charge of 1.280 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by 1,000}) \text{ times Monthly Burn Hours}^*$$

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

$$\text{kWh} = (\text{Total Wattage divided by 1,000}) \text{ times Monthly Burn Hours}^*$$

* See Monthly Burn Hours Table.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.55 per kW	\$2.55 per kW
Period II	All kW @	0.67 per kW	0.67 per kW
Period III	All kW @	2.55 per kW	2.55 per kW
Period IV	All kW @	0.67 per kW	0.67 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period II	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period III	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period IV	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36 and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430