



Rockland Electric Company

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CASE MANAGEMENT

SEP 07 2018

Rockland Electric Company  
4 Irving Place  
New York NY 10003-0987  
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*Ind*  
*Sept 10, 2018*

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

September 8, 2018

Honorable Aida Camacho-Welch  
Secretary  
State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor, Suite 314  
Trenton, New Jersey 08625-0350

RECEIVED  
MAIL ROOM

SEP 07 2018

BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

Re: In the Matter of the Provision of Basic Generation Service and the Compliance  
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access  
Transmission Tariff - JCP&L, PSE&G, and Rockland June 2018 Filing  
BPU Docket No. ER18060656

Dear Secretary Camacho-Welch:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing an original and ten copies of the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

26th	Revised Leaf No.	83
26th	Revised Leaf No.	90
28th	Revised Leaf No.	96
29th	Revised Leaf No.	109
28th	Revised Leaf No.	124
34th	Revised Leaf No.	127

These tariff leaves, included as Attachment A, are issued on September 8, 2018 to become effective September 8, 2018.

This filing is made in compliance with the New Jersey Board of Public Utilities' ("Board" or "BPU") Decision and Order Approving the Pass Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated August 29, 2018 ("August Order"), in the above-referenced docket.

The August Order approved the joint filing made on June 20, 2018 by Jersey Central Power and Light Company (JCP&L), Public Service Electric and Gas Company ("PSE&G"), and RECO (collectively "the EDCs") for approval of tariff changes reflecting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges.

The Board, in its August Order, authorized the EDCs to modify their rates to reflect the changes in their transmission charges resulting from the FERC-approved changes effective as of September 8, 2018.

*CMG*  
*B. Roque-Romane, Esq.*  
*DAG*  
*A. Peterson*

Based on the above, RECO submits the tariff leaves included as Attachment A to reflect the Board's determination in its August Order. Specifically, RECO has revised its Transmission Surcharges, which include Board-approved Transmission Enhancement Charge costs, to recover from customers and compensate the BGS suppliers<sup>1</sup> for the changes summarized above, subject to the terms and conditions of the applicable SMAs. Differences between payments to BGS suppliers and charges to customers will flow through the Company's BGS Reconciliation Charges.

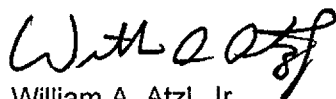
Included in this compliance filing are the following attachments:

- |              |   |
|--------------|---|
| Attachment A | The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective September 8, 2018 |
| Attachment B | Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective September 8, 2018                                     |

Please date and time-stamp the enclosed extra copy of this letter and return it in the envelope provided.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at [ruggieroc@coned.com](mailto:ruggieroc@coned.com).

Very truly yours,



William A. Atzl, Jr.  
Director -- Rate Engineering

Enclosure

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<sup>1</sup> As per the August Order, RECO will collect from customers amounts related to the reallocations derived from the FERC filings related to various orders (identified in the August Order as FERC Orders) and will not compensate BGS Suppliers for these specific amounts at this time.

## Attachment A

**SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh ..... @	1.583 ¢ per kWh	1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh ..... @	0.976 ¢ per kWh	0.976 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and the Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: September 8, 2018

EFFECTIVE: September 8, 2018

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated August 29,  
2018 in Docket Nos. ER18060656.

SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh .....@	0.588 ¢ per kWh	0.588 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh .....@	0.572 ¢ per kWh	0.572 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Surcharges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: September 8, 2018

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Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
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2018 in Docket Nos. ER18060656.

**SERVICE CLASSIFICATION NO. 3  
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months\*

Other Months

Peak

All kWh measured between 10:00  
a.m. and 10:00 p.m., Monday  
through Friday .....@

1.583 ¢ per kWh

1.583 ¢ per kWh

Off-Peak

All other kWh .....@

1.583 ¢ per kWh

1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh

.....@

0.621 ¢ per kWh

0.621 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: September 8, 2018

EFFECTIVE: September 8, 2018

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
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2018 in Docket Nos. ER18060656.

**SERVICE CLASSIFICATION NO. 5  
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

**RATE - MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh ..... @	1.583 ¢ per kWh	1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh ..... @	0.624 ¢ per kWh	0.624 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: September 8, 2018

EFFECTIVE: September 8, 2018

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Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated August 29,  
2018 in Docket Nos. ER18060656.

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE– MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.55 per kW	\$2.55 per kW
Period II	All kW @	0.67 per kW	0.67 per kW
Period III	All kW @	2.55 per kW	2.55 per kW
Period IV	All kW @	0.67 per kW	0.67 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period II	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period III	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period IV	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: September 8, 2018

EFFECTIVE: September 8, 2018

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated August 29,  
2018 in Docket Nos. ER18060656.



**SERVICE CLASSIFICATION NO. 7**  
**LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 2.883 ¢ per kWh during the billing months of October through May and 4.662 ¢ per kWh during the summer billing months, a Transmission Charge of 0.421 ¢ per kWh and a Transmission Surcharge of 0.366 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated August 29,  
2018 in Docket Nos. ER18060656.

## Attachment B

## Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective September 8, 2018

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PEPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT)  
 FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT)

## (A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00013	0.00008	0.00008	0.00008	0.00000	0.00008	0.00000	0.00005
BG&E- TEC	(4)	0.00001	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	(0.00004)	(0.00003)	(0.00002)	(0.00003)	0.00000	(0.00003)	0.00000	(0.00002)
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00021	0.00013	0.00013	0.00014	0.00000	0.00013	0.00000	0.00008
PSE&G - TEC	(9)	0.00770	0.00464	0.00448	0.00487	0.00000	0.00493	0.00000	0.00288
TrailCo - TEC	(10)	0.00035	0.00021	0.00022	0.00023	0.00000	0.00022	0.00000	0.00013
VEPCo - TEC	(11)	0.00036	0.00021	0.00021	0.00023	0.00000	0.00023	0.00000	0.00013
MAIT - TEC	(12)	0.00002	0.00001	0.00001	0.00002	0.00000	0.00001	0.00000	0.00001
JCP&L - TEC	(13)	0.00029	0.00017	0.00017	0.00018	0.00000	0.00018	0.00000	0.00011
PECO - TEC	(14)	0.00008	0.00005	0.00005	0.00005	0.00000	0.00005	0.00000	0.00003
Total (\$/kWh and excl SUT)		\$0.00916	\$0.00552	\$0.00537	\$0.00582	\$0.00001	\$0.00585	\$0.00001	\$0.00343
Total (¢/kWh and excl SUT)		0.916 ¢	0.552 ¢	0.537 ¢	0.582 ¢	0.001 ¢	0.585 ¢	0.001 ¢	0.343 ¢

## (B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6.625%

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00014	0.00009	0.00009	0.00009	0.00000	0.00009	0.00000	0.00005
BG&E- TEC	(4)	0.00001	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	(0.00004)	(0.00003)	(0.00002)	(0.00003)	0.00000	(0.00003)	0.00000	(0.00002)
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00022	0.00014	0.00014	0.00015	0.00000	0.00014	0.00000	0.00009
PSE&G - TEC	(9)	0.00821	0.00495	0.00478	0.00519	0.00000	0.00526	0.00000	0.00307
TrailCo - TEC	(10)	0.00037	0.00022	0.00023	0.00025	0.00000	0.00023	0.00000	0.00014
VEPCo - TEC	(11)	0.00038	0.00022	0.00022	0.00025	0.00000	0.00025	0.00000	0.00014
MAIT - TEC	(12)	0.00002	0.00001	0.00001	0.00002	0.00000	0.00001	0.00000	0.00001
JCP&L - TEC	(13)	0.00031	0.00018	0.00018	0.00019	0.00000	0.00019	0.00000	0.00012
PECO - TEC	(14)	0.00009	0.00005	0.00005	0.00005	0.00000	0.00005	0.00000	0.00003
Total (\$/kWh and incl SUT)		\$0.00976	\$0.00588	\$0.00572	\$0.00621	\$0.00001	\$0.00624	\$0.00001	\$0.00366
Total (¢/kWh and incl SUT)		0.976 ¢	0.588 ¢	0.572 ¢	0.621 ¢	0.001 ¢	0.624 ¢	0.001 ¢	0.366 ¢

## Notes:

- (1) RMR rates based on allocations by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated September 29, 2018 in Docket No. ER18060656.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020158.
- (4) BG&E-TEC rates pursuant to the Board's Order dated September 29, 2018 in Docket No. ER18060656.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated September 29, 2018 in Docket No. ER18060656.
- (6) PATH-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121278.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated September 29, 2018 in Docket No. ER18060656.
- (8) PPL-TEC rates pursuant to the Board's Order dated September 29, 2018 in Docket No. ER18060656.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020158.
- (10) TrailCo-TEC rates pursuant to the Board's Order dated September 29, 2018 in Docket No. ER18060656.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020158.
- (12) MAIT-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121278.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020157.
- (14) PECO-TEC rates pursuant to the Board's Order dated September 29, 2018 in Docket No. ER18060656.