



Rockland Electric Company

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Rockland Electric Company
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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

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MAIL ROOM

August 16, 2018

Honorable Aida Camacho-Welch
Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Trenton, New Jersey 08625-0350

AUG 16 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Re: In the Matter of the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff - February 2018 Joint Filing Related to JCP&L TECs in BPU Docket No. ER18020157

In the Matter of the Provision of Basic Generation Service ("BGS") and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff - February 2018 Joint Filing
BPU Docket No. ER18020158

Dear Secretary Camacho-Welch:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing an original and ten copies of the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

25th	Revised Leaf No.	83
25th	Revised Leaf No.	90
27th	Revised Leaf No.	96
28th	Revised Leaf No.	109
27th	Revised Leaf No.	124
33rd	Revised Leaf No.	127

These tariff leaves, included as Attachment A, are issued on August 16, 2018 to become effective September 1, 2018.

This filing is made in compliance with the New Jersey Board of Public Utilities' ("Board" or "BPU") Decision and Order Approving the Pass Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated July 25, 2018 ("July Orders"), in each of the above-referenced dockets.

The order in BPU Docket Nos. ER18020157 and ER18020158 approved the joint filings made on February 13, 2018 and February 14, 2018 by Atlantic City Electric Company ("ACE"), Jersey Central Power and Light Company (JCP&L), Public Service Electric and Gas Company ("PSE&G"), and RECO (collectively "the EDCs") for approval of tariff changes reflecting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in transmission service charges related to HTP and Linden VFT Orders.

AMS
B. Roque-Romaine, Esq.
A. McLean, Esq.
S. Peterson

The Board, in its July Orders, authorized the EDCs to modify their rates to reflect the changes in their transmission charges resulting from the FERC-approved changes effective as of September 1, 2018.

Based on the above, RECO submits the tariff leaves included as Attachment A to reflect the Board's determination in its July Orders. Specifically, RECO has revised its Transmission Surcharges, which include Board-approved Transmission Enhancement Charge costs, to recover from customers and compensate the BGS suppliers for the changes summarized above, subject to the terms and conditions of the applicable SMAs. Differences between payments to BGS suppliers and charges to customers will flow through the Company's BGS Reconciliation Charges.

Included in this compliance filing are the following attachments:

- | | |
|--------------|---|
| Attachment A | The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective September 1, 2018 |
| Attachment B | Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective September 1, 2018 |

Please date and time-stamp the enclosed extra copy of this letter and return it in the envelope provided.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at ruggieroc@coned.com.

Very truly yours,



William A. Atzl, Jr.
Director – Rate Engineering

Enclosure

Attachment A

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.583 ¢ per kWh	1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.985 ¢ per kWh	0.985 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and the Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: August 16, 2018

EFFECTIVE: September 1, 2018

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public
Utilities, State of New Jersey, dated July 25, 2018 in
Docket Nos. ER18020157 and ER18020158.

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.593 ¢ per kWh	0.593 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.574 ¢ per kWh	0.574 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Surcharges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: August 16, 2018

EFFECTIVE: September 1, 2018

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Mahwah, New Jersey 07430

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**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months* Other Months

Peak

All kWh measured between 10:00
a.m. and 10:00 p.m., Monday
through Friday@

1.583 ¢ per kWh 1.583 ¢ per kWh

Off-Peak

All other kWh@

1.583 ¢ per kWh 1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh@ 0.624 ¢ per kWh 0.624 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	August 16, 2018	EFFECTIVE:	September 1, 2018
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430	Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated July 25, 2018 in Docket Nos. ER18020157 and ER18020158.	

**SERVICE CLASSIFICATION NO. 5
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE - MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.583 ¢ per kWh	1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.631 ¢ per kWh	0.631 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: August 16, 2018

EFFECTIVE: September 1, 2018

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public
Utilities, State of New Jersey, dated July 25, 2018 in
Docket Nos. ER18020157 and ER18020158.

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.55 per kW	\$2.55 per kW
Period II	All kW @	0.67 per kW	0.67 per kW
Period III	All kW @	2.55 per kW	2.55 per kW
Period IV	All kW @	0.67 per kW	0.67 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period II	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period III	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period IV	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.368 ¢ per kWh	0.368 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, and Temporary Tax Act Credit as described in General Information Section Nos. 33, 34, 35, and 36 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: August 16, 2018

EFFECTIVE: September 1, 2018

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public
Utilities, State of New Jersey, dated July 25, 2018 in
Docket Nos. ER18020157 and ER18020158.

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 2.883 ¢ per kWh during the billing months of October through May and 4.662 ¢ per kWh during the summer billing months, a Transmission Charge of 0.421 ¢ per kWh and a Transmission Surcharge of 0.368 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430	Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated July 25, 2018 in Docket Nos. ER18020157 and ER18020158.	

Attachment B

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective September 1, 2018

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT)

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00013	0.00008	0.00008	0.00008	0.00000	0.00008	0.00000	0.00005
BG&E - TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	(0.00004)	(0.00003)	(0.00002)	(0.00003)	0.00000	(0.00003)	0.00000	(0.00002)
PEPCO - TEC	(7)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00022	0.00013	0.00013	0.00014	0.00000	0.00014	0.00000	0.00008
PSE&G - TEC	(9)	0.00770	0.00464	0.00448	0.00487	0.00000	0.00493	0.00000	0.00288
TrailCo - TEC	(10)	0.00042	0.00026	0.00025	0.00027	0.00000	0.00027	0.00000	0.00016
VEPCo - TEC	(11)	0.00036	0.00021	0.00021	0.00023	0.00000	0.00023	0.00000	0.00013
MAIT - TEC	(12)	0.00002	0.00001	0.00001	0.00002	0.00000	0.00001	0.00000	0.00001
JCP&L - TEC	(13)	0.00029	0.00017	0.00017	0.00018	0.00000	0.00018	0.00000	0.00011
PECO - TEC	(14)	0.00006	0.00003	0.00003	0.00004	0.00000	0.00004	0.00000	0.00002
Total (\$/kWh and excl SUT)		\$0.00925	\$0.00556	\$0.00538	\$0.00585	\$0.00001	\$0.00591	\$0.00001	\$0.00345
Total (¢/kWh and excl SUT)		0.925 ¢	0.556 ¢	0.538 ¢	0.585 ¢	0.001 ¢	0.591 ¢	0.001 ¢	0.345 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6.625%

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00014	0.00009	0.00009	0.00009	0.00000	0.00009	0.00000	0.00005
BG&E - TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	(0.00004)	(0.00003)	(0.00002)	(0.00003)	0.00000	(0.00003)	0.00000	(0.00002)
PEPCO - TEC	(7)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00023	0.00014	0.00014	0.00015	0.00000	0.00015	0.00000	0.00009
PSE&G - TEC	(9)	0.00821	0.00495	0.00478	0.00519	0.00000	0.00526	0.00000	0.00307
TrailCo - TEC	(10)	0.00045	0.00028	0.00027	0.00029	0.00000	0.00029	0.00000	0.00017
VEPCo - TEC	(11)	0.00038	0.00022	0.00022	0.00025	0.00000	0.00025	0.00000	0.00014
MAIT - TEC	(12)	0.00002	0.00001	0.00001	0.00002	0.00000	0.00001	0.00000	0.00001
JCP&L - TEC	(13)	0.00031	0.00018	0.00018	0.00019	0.00000	0.00019	0.00000	0.00012
PECO - TEC	(14)	0.00006	0.00003	0.00003	0.00004	0.00000	0.00004	0.00000	0.00002
Total (\$/kWh and incl SUT)		\$0.00985	\$0.00593	\$0.00574	\$0.00624	\$0.00001	\$0.00631	\$0.00001	\$0.00368
Total (¢/kWh and incl SUT)		0.985 ¢	0.593 ¢	0.574 ¢	0.624 ¢	0.001 ¢	0.631 ¢	0.001 ¢	0.368 ¢

Notes:

- (1) RMR rates based on allocations by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020158.
- (4) BG&E-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (6) PATH-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121278.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (8) PPL-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020158.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020158.
- (10) TrailCo-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020158.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020158.
- (12) MAIT-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121278.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020157.
- (14) PECO-TEC rates pursuant to the Board's Order dated July 25, 2018 in Docket No. ER18020158.