

Hesser C. McBride, Jr.
Associate General Regulatory Counsel

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JUN 27 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

VIA BPU E-FILING SYSTEM & OVERNIGHT MAIL

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June 25, 2018

RECEIVED
CASE MANAGEMENT

JUN 27 2018

In the Matter of the Provision of Basic Generation Service
for Year Two of the Post-Transition Period

-and-

In the Matter of the Provision of Basic Generation Service
for the Period Beginning June 1, 2015

-and-

In the Matter of the Provision of Basic Generation Service
for the Period Beginning June 1, 2016

-and-

In the Matter of the Provision of Basic Generation Service
for the Period Beginning June 1, 2017

-and-

In the Matter of the Provision of Basic Generation Service
for the Period Beginning June 1, 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

BPU Docket Nos. EO03050394, ER14040370, ER15040482, ER16040337, and ER17040335
+++++

Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff Docket No. ER18070758

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Trenton, NJ 08625-0350

Cms
Legal
Energy

Dear Secretary Camacho-Welch:

Enclosed for filing on behalf of Jersey Central Power & Light Company, Public Service Electric and Gas Company, Rockland Electric Company and Atlantic City Electric Company (collectively, the "EDCs") please find an original and two copies of tariff sheets and supporting exhibits proposed by each of the EDCs and revised to reflect changes to the PJM Open Access Transmission Tariff ("OATT") made in response to a formula rate filing made by American Electric Power Service Corporation ("AEP") in Federal Energy Regulatory Commission ("FERC") Docket No. ER18-1202 and ER17-405. This document has also been uploaded to the Board of Public Utilities E-Filing system.

Background

In its Order dated October 22, 2003 (BPU Docket No. EO03050394), the New Jersey Board of Public Utilities (“Board”) authorized the EDCs to recover FERC-approved changes in firm transmission service-related charges. The Board has also authorized recovery of FERC-approved changes in firm transmission service-related charges in subsequent orders approving the Basic Generation Service (“BGS”) supply procurement process and the associated Supplier Master Agreements (“SMAs”). Furthermore, by subsequent Orders, the BPU has approved Section 15.9 of the Supplier Master Agreements (“SMAs”) filed by the EDCs, which authorize the EDCs to increase or decrease the rates paid to suppliers for FERC-approved rates and changes to Firm Transmission Service once approved by the Board.

The Transmission Enhancement Charges (“TECs”) detailed in Schedule 12 of the PJM OATT were implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (again, as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement projects.

In turn, the EDCs file with the Board to recover costs associated with TECs from BGS customer and to pay BGS suppliers for TEC charges assigned to them by PJM for the load they serve in the respective EDC service territories.¹ BGS Suppliers began paying these transmission charges in April 2018 retroactively to January 1, 2018.²

Request for Board Approval

The EDCs request Board approval to implement the attached, revised BGS-RSCP and BGS-CIEP tariff rates effective September 1, 2018. In support of this request, the EDCs have included pro-forma tariff sheets shown in Attachment 1. The proposed BGS tariff rates have been modified in accordance with the Board-approved methodology contained in each EDC's Company-Specific Addendum in the above-referenced BGS proceedings and in conformance with each EDC's Board-approved BGS tariff sheets. The attached pro-forma tariff sheets propose an effective date of September 1, 2018 and will remain in effect until changed. The BGS-RSCP and BGS-CIEP rates included in the amended tariff sheets for each EDC are revised to reflect costs effective on April 1, 2018 retroactive to January 1, 2018 for TECs resulting from FERC tariff Filings. These rates are based on the FERC-authorized (and PJM implemented) rates for transmission services, including recent cost reallocations implemented by PJM.³

¹ The EDCs pay suppliers subject to the conditions of the Board-approved SMAs.

² *AEP East Transmission Companies* 163 FERC ¶ 63,002, (Docket No. ER18-1202-001), Order of Chief Judge Granting Motion for Interim Implementation of Settlement Rates, Docket No. ER18-1202, April 4, 2018, authorizing the implementation of interim settlement rates and the Tax Cuts and Jobs Act.

³ *Id.*

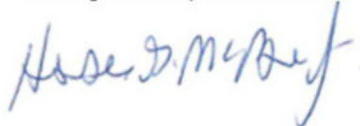
Attachment 2 shows the cost impact for the 2018 period for each of the EDCs. These costs were allocated to the various transmission zones using the cost information from the formula rates for the projects covered by the Filings, as posted on the PJM website. The translation of the transmission zone rate impact to the BGS rates of each of the EDCs assuming implementation on September 1, 2018 is included as Attachment 3. Copies of the Filing and the formula rate update is included as Attachment 4 along with the FERC Order implementing the rates, and can also be found on the PJM website at <http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

The EDCs also request that the BGS Suppliers be compensated for the changes to the OATT resulting from the implementation of the formula rate effective April 1, 2018 retroactive to January 1, 2018. Suppliers will be compensated subject to the terms and conditions of the applicable SMAs. Any differences between payments to BGS-RSCP and BGS-CIEP Suppliers and charges to customers will flow through BGS Reconciliation Charges. This treatment is consistent with the previously-approved mechanisms.

This filing satisfies the requirements of §§ 15.9 (a)(i) and (ii) of the BGS-RSCP and BGS-CIEP SMAs, which mandate that BGS-RSCP and BGS-CIEP Suppliers be notified of rate increases for firm transmission service, and that the EDCs file for and obtain Board approval of an increase in retail rates commensurate with the FERC-implemented rate increase.

We thank the Board for all courtesies extended.

Respectfully submitted,



Attachments

cc: Stacy Peterson, NJBPU
Stefanie Brand, Division of Rate Counsel
Service List (Electronic)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

BOARD OF PUBLIC UTILITIES		
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

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Legal Department Citigroup Energy Inc. 2800 Post Oak Blvd. Suite 500 Houston, TX 77056 713-752-5225	Jackie Roy ConocoPhillips 600 N Dairy Ashford, CH1081 Houston, TX 77079 281-293-6303 jackie.roy@conocophillips.com	John Foreman ConocoPhillips 600 N Dairy Ashford, CH1081 Houston, TX 77079 281-293-6303 john.r.foreman@conocophillips.com
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Paul Rahm Exelon Generation Co. 100 Constellation Way, Ste 500C Baltimore, MD 21102 410-470-3116 paul.m.rahm@constellation.com	Jessica Miller Exelon Generation Co. 100 Constellation Way, Suite 500C Baltimore, MD 21102 410-470-1928 jessica.miller@constellation.com	Connie Cheng Macquarie Energy LLC 500 Dallas Street, Level 31 Houston, TX 77002 713-275-8875 connie.cheng@macquarie.com

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

OTHER		
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<p>Cara Lorenzoni Noble Americas Gas & Power Four Stamford Plaza, 7th Fl. Stamford, CT 06902 203-326-6578 clorenzoni@thisisnoble.com</p>	<p>Marleen Nobile PSEG Services Corporation 80 Park Plaza, T-19 P.O. Box 570 Newark, NJ 07101 973-430-6073 marleen.nobile@pseg.com</p>	<p>Shawn P. Leyden, Esq. PSEG Services Corporation 80 Park Plaza, T-19 P.O. Box 570 Newark, NJ 07101 973-430-7698 shawn.leyden@pseg.com</p>
<p>Alan Babp Talen Energy Marketing LLC GENPL7S 835 Hamilton Street, Suite 150 Allentown, PA 18101 610-774-6129 alan.babp@talenenergy.com</p>	<p>Mariel Ynaya Talen Energy Marketing LLC GENPL7S 835 Hamilton Street, Suite 150 Allentown, PA 18101 610-774-6054 mariel.ynaya@talenenergy.com</p>	<p>Matthew Davies TransCanada Power Marketing Ltd. 110 Turnpike Road, Suite 300 Westborough, MA 01581 (403) 920-2038 matthew_davies@transcanada.com</p>
<p>Brian McPherson TransCanada Power Marketing Ltd. 110 Turnpike Road, Suite 300 Westborough, MA 01581 587-933-8613 brian_mcpherson@transcanada.com</p>	<p>Steven Gabel Gabel Associates 417 Denison Street Highland Park, NJ 08904 732-296-0770 steven@gabelassociates.com</p>	

Attachment 1A
Public Service Electric and Gas Company Tariff Sheets

Attachment 1B
Jersey Central Power and Light Tariff Sheets

Attachment 1C
Rockland Electric Company Tariff Sheets

Attachment 1D
Atlantic City Electric Company

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 75
Superseding
XXX Revised Sheet No. 75

B.P.U.N.J. No. 15 ELECTRIC

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	Charges	Including SUT	Charges	Including SUT
RS – first 600 kWh	\$0.111170	\$0.118535	\$0.111145	\$0.118508
RS – in excess of 600 kWh	0.111170	0.118535	0.120241	0.128207
RHS – first 600 kWh	0.088815	0.094699	0.084210	0.089789
RHS – in excess of 600 kWh	0.088815	0.094699	0.096372	0.102757
RLM On-Peak	0.199253	0.212454	0.212080	0.226130
RLM Off-Peak	0.050441	0.053783	0.045352	0.048357
WH	0.049065	0.052316	0.046813	0.049914
WHS	0.049245	0.052507	0.046520	0.049602
HS	0.095529	0.101858	0.097451	0.103907
BPL	0.046908	0.050016	0.041926	0.044704
BPL-POF	0.046908	0.050016	0.041926	0.044704
PSAL	0.046908	0.050016	0.041926	0.044704

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 79

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September\$ 5.1628

Charge including New Jersey Sales and Use Tax (SUT)\$ 5.5048

Charge applicable in the months of October through May\$ 5.1628

Charge including New Jersey Sales and Use Tax (SUT)\$ 5.5048

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC\$ 101,196.71 per MW per year

PJM Reallocation\$ 0.00 per MW per year

PJM Seams Elimination Cost Assignment Charges\$ 0.00 per MW per month

PJM Reliability Must Run Charge\$ 2.82 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company\$ 102.26 per MW per month

Virginia Electric and Power Company\$ 88.04 per MW per month

Potomac-Appalachian Transmission Highline L.L.C.(\$10.28) per MW per month

PPL Electric Utilities Corporation\$ 52.22 per MW per month

American Electric Power Service Corporation\$ 27.36 per MW per month

Atlantic City Electric Company\$ 11.09 per MW per month

Delmarva Power and Light Company\$ 0.33 per MW per month

Potomac Electric Power Company\$ 3.24 per MW per month

Baltimore Gas and Electric Company\$ 6.91 per MW per month

Jersey Central Power and Light\$ 66.74 per MW per month

Mid Atlantic Interstate Transmission\$ 7.24 per MW per month

PECO Energy Company\$ 14.19 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months\$ 8.8051

Charge including New Jersey Sales and Use Tax (SUT)\$ 9.3884

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

**XXX Revised Sheet No. 83
Superseding
XXX Revised Sheet No. 83**

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 101,196.71 per MW per year

PJM Reallocation \$ 0.00 per MW per year

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge \$ 2.82 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$102.26 per MW per month

Virginia Electric and Power Company \$ 88.04 per MW per month

Potomac-Appalachian Transmission Highline L.L.C. (\$10.28) per MW per month

PPL Electric Utilities Corporation \$ 52.22 per MW per month

American Electric Power Service Corporation \$ 27.36 per MW per month

Atlantic City Electric Company \$ 11.09 per MW per month

Delmarva Power and Light Company \$ 0.33 per MW per month

Potomac Electric Power Company \$ 3.24 per MW per month

Baltimore Gas and Electric Company \$ 6.91 per MW per month

Jersey Central Power and Light \$ 66.74 per MW per month

Mid Atlantic Interstate Transmission \$ 7.24 per MW per month

PECO Energy Company \$ 14.19 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 8.8051

Charge including New Jersey Sales and Use Tax (SUT) \$ 9.3884

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

BPU No. 12 ELECTRIC - PART III

XX Rev. Sheet No. 36
Superseding XX Rev. Sheet No. 36

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of **\$0.000011** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2017, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000460** per KWH
PEPCO-TEC surcharge of **\$0.000015** per KWH
ACE-TEC surcharge of **\$0.000084** per KWH
Delmarva-TEC surcharge of **\$0.000001** per KWH
PPL-TEC surcharge of **\$0.000210** per KWH
BG&E-TEC surcharge of **\$0.000031** per KWH

Effective February 10, 2018, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PATH-TEC surcharge of **(\$0.000039)** per KWH
VEPCO-TEC surcharge of **\$0.000341** per KWH
PSEG-TEC surcharge of **\$0.001513** per KWH
MAIT-TEC surcharge of **\$0.000030** per KWH

Effective April 1, 2018, the following TEC surcharge (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PECO-TEC surcharge of **\$0.000050** per KWH

Effective September 1, 2018, the following TEC surcharge (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

AEP-East-TEC surcharge of **\$0.000101** per KWH

3) BGS Reconciliation Charge per KWH: (\$0.004284) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued:

Effective: September 1, 2018

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective September 1, 2017, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>PEPCO-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000460	\$0.000015	\$0.000084
GP	\$0.000283	\$0.000009	\$0.000052
GT	\$0.000251	\$0.000007	\$0.000046
GT – High Tension Service	\$0.000059	\$0.000002	\$0.000011
	<u>Delmarva-TEC</u>	<u>PPL-TEC</u>	<u>BG&E-TEC</u>
GS and GST	\$0.000001	\$0.000210	\$0.000031
GP	\$0.000001	\$0.000129	\$0.000019
GT	\$0.000001	\$0.000114	\$0.000017
GT – High Tension Service	\$0.000000	\$0.000027	\$0.000004

Effective February 10, 2018, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PATH-TEC</u>	<u>VEPCO-TEC</u>	<u>PSEG-TEC</u>	<u>MAIT-TEC</u>
GS and GST	(\$0.000039)	\$0.000341	\$0.001513	\$0.000030
GP	(\$0.000027)	\$0.000231	\$0.001024	\$0.000020
GT	(\$0.000025)	\$0.000213	\$0.000944	\$0.000019
GT – High Tension Service	(\$0.000006)	\$0.000052	\$0.000230	\$0.000004

Effective April 1, 2018, the following TEC surcharge (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PECO-TEC</u>
GS and GST	\$0.000050
GP	\$0.000034
GT	\$0.000032
GT – High Tension Service	\$0.000007

Effective September 1, 2018, the following TEC surcharge (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>AEP-East-TEC</u>
GS and GST	\$0.000101
GP	\$0.000067
GT	\$0.000062
GT – High Tension Service	\$0.000015

4) BGS Reconciliation Charge per KWH: (\$0.002867) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued:

Effective: September 1, 2018

Filed pursuant to Order of Board of Public Utilities
 Docket No. dated

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.583 ¢ per kWh	1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.886 ¢ per kWh	0.886 ¢ per kWh
-----------------	-----------------	-----------------

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.550 ¢ per kWh	0.550 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.493 ¢ per kWh	0.493 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Surcharges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 96
Superseding Leaf No. 96

**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months*

Other Months

Peak

All kWh measured between 10:00
a.m. and 10:00 p.m., Monday
through Friday@

1.583 ¢ per kWh

1.583 ¢ per kWh

Off-Peak

All other kWh@

1.583 ¢ per kWh

1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh@

0.536 ¢ per kWh

0.536 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges, as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 5
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE - MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.583 ¢ per kWh	1.583 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.590 ¢ per kWh	0.590 ¢ per kWh
-----------------	-----------------	-----------------

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.55 per kW	\$2.55 per kW
Period II	All kW @	0.67 per kW	0.67 per kW
Period III	All kW @	2.55 per kW	2.55 per kW
Period IV	All kW @	0.67 per kW	0.67 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period II	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period III	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh
Period IV	All kWh @	0.421 ¢ per kWh	0.421 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.357 ¢ per kWh	0.357 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.173 ¢ per kWh during the billing months of October through May and 5.130 ¢ per kWh during the summer billing months, a Transmission Charge of 0.421 ¢ per kWh and a Transmission Surcharge of 0.357 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 60b****RIDER (BGS) continued
Basic Generation Service (BGS)****CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP-eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000437	0.000361	0.000293	0.000242	0.000194	0.000187	-	0.000147
TrAILCo	0.000587	0.000491	0.000530	0.000324	0.000260	0.000249	-	0.000206
PSE&G	0.000582	0.000482	0.000391	0.000323	0.000259	0.000251	-	0.000197
PATH	(0.000050)	(0.000042)	(0.000034)	(0.000028)	(0.000022)	(0.000021)	-	(0.000017)
PPL	0.000237	0.000199	0.000214	0.000131	0.000105	0.000102	-	0.000083
Pepco	0.000021	0.000018	0.000019	0.000012	0.000010	0.000010	-	0.000007
PECO	0.000194	0.000160	0.000130	0.000108	0.000086	0.000083		0.000066
MAIT	0.000031	0.000026	0.000028	0.000017	0.000014	0.000013		0.000011
JCP&L	0.000003	0.000003	0.000002	0.000002	0.000001	0.000001	-	0.000001
Delmarva	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
BG&E	0.000073	0.000061	0.000066	0.000041	0.000032	0.000031	-	0.000026
AEP - East	0.000106	0.000087	0.000086	0.000061	0.000049	0.000044	-	0.000043
Total	0.002222	0.001846	0.001726	0.001234	0.000989	0.000951	-	0.000771

Date of Issue:
Issued by:

Effective Date:

Attachment 2
Cost Allocation of 2018 AEP Schedule 12 Charges

Attachment 2 PJM Schedule 12 - Transmission Enhancement Charges for January 2018 - December 2018
Calculation of costs and monthly PJM charges for AEP -East Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	Jan - Dec 2018 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
New 765 kV circuit breakers at Hanging Rock Sub	b0504	\$ 796,637	1.66%	3.74%	6.26%	0.26%	\$13,224	\$29,794	\$49,869	\$2,071	\$94,959
Rockport Reactor Bank	b1465.2	\$ 1,692,384	1.66%	3.74%	6.26%	0.26%	\$28,094	\$63,295	\$105,943	\$4,400	\$201,732
Transpose Rockport- Sullivan 765kV line	b1465.3	\$ 2,506,178	1.66%	3.74%	6.26%	0.26%	\$41,603	\$93,731	\$156,887	\$6,516	\$298,736
Switching changes Sullivan 765kV station	b1465.4	\$ 2,349,347	1.66%	3.74%	6.26%	0.26%	\$38,999	\$87,866	\$147,069	\$6,108	\$280,042
765kV circuit breaker at Wyoming station	b1661	\$ 484,238	1.66%	3.74%	6.26%	0.26%	\$8,038	\$18,111	\$30,313	\$1,259	\$57,721
Term Tsfmr #2 @ SW Lima - new bay position	b1957	\$ 1,954,622	0.00%	0.00%	4.54%	0.18%	\$0	\$0	\$88,740	\$3,518	\$92,258
Reconductor/Rebuild Sporn- Waterford-Muskingham River 345 kV Line	b2017	\$ 12,537,774	0.00%	1.39%	2.00%	0.08%	\$0	\$174,275	\$250,755	\$10,030	\$435,061
Add four 765 kV Breakers at Kammar	b1962	\$ 2,491,140	1.66%	3.74%	6.26%	0.26%	\$41,353	\$93,169	\$155,945	\$6,477	\$296,944
Ft. Wayne Relocate	b1659.14	\$ 10,940,076	1.66%	3.74%	6.26%	0.26%	\$181,605	\$409,159	\$684,849	\$28,444	\$1,304,057
Sorenson 765/500kV Transformer	b1659	\$ 7,019,322	0.00%	0.00%	0.92%	0.04%	\$0	\$0	\$64,578	\$2,808	\$67,385
Sorenson Work 765kV Baker Station 765/500kV Transformer	b1659.13	\$ 8,998,234	1.66%	3.74%	6.26%	0.26%	\$149,371	\$336,534	\$563,289	\$23,395	\$1,072,589
	b1495	\$ 7,030,717	0.41%	0.90%	1.48%	0.06%	\$28,826	\$63,276	\$104,055	\$4,218	\$200,375
Cloverdale 765/500kV Transformer	b1660	\$ (2,951,633)	1.66%	3.74%	6.26%	0.26%	(\$48,997)	(\$110,391)	(\$184,772)	(\$7,674)	(\$351,835)
Cloverdale 500kV Station	b1660.1	\$ (1,228,805)	1.66%	3.74%	6.26%	0.26%	(\$20,398)	(\$45,957)	(\$76,923)	(\$3,195)	(\$146,473)
Jacksons-Ferry 765kV Breakers	b1663.2	\$ 1,123,049	1.66%	3.74%	6.26%	0.26%	\$18,643	\$42,002	\$70,303	\$2,920	\$133,867
Reconductor Cloverdale-Lexington 500kV	b1797.1	\$ 5,058,998	1.66%	3.74%	6.26%	0.26%	\$83,979	\$189,207	\$316,693	\$13,153	\$603,033
Reconductor West Bellaire	b1970	\$ 2,582,695	0.00%	1.68%	2.88%	0.11%	\$0	\$43,389	\$74,382	\$2,841	\$120,612
Add a 3rd 2250 MVA 765/345 kV transformer at Sullivan station	b1465.1	\$ 3,670,194	0.71%	1.58%	2.63%	0.10%	\$26,058	\$57,989	\$96,526	\$3,670	\$184,244
Replace existing 150 MVAR reactor at Amos 765 kV sub	b2230	\$ 1,387,358	1.66%	3.74%	6.26%	0.26%	\$23,030	\$51,887	\$86,849	\$3,607	\$165,373
Install a 300 MVAR shunt reactor at AEP's Wyoming 765 kV station	b2423	\$ 1,079,534	1.66%	3.74%	6.26%	0.26%	\$17,920	\$40,375	\$67,579	\$2,807	\$128,680
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.1	\$ 4,022,724	1.66%	3.74%	6.26%	0.26%	\$66,777	\$150,450	\$251,823	\$10,459	\$479,509
Install 300 MVAR shunt line reactor	b2687.2	\$ 587,436	1.66%	3.74%	6.26%	0.26%	\$9,751	\$21,970	\$36,773	\$1,527	\$70,022
Totals							\$707,877	\$1,810,130	\$3,141,525	\$129,362	\$5,788,893

Notes on calculations >>>

$$= (a) * (b) \quad = (a) * (c) \quad = (a) * (d) \quad = (a) * (e) \quad = (f) + (g) + (h) + (i)$$

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2018	2018TX Peak Load per PJM website	Rate in \$/MW-mo.	2018 Impact (12 months)
PSE&G	\$ 261,793.76	9,566.9	\$ 27.36	\$ 3,141,525
JCP&L	\$ 150,844.15	5,721.0	\$ 26.37	\$ 1,810,130
ACE	\$ 58,989.73	2,540.8	\$ 23.22	\$ 707,877
RE	\$ 10,780.15	401.7	\$ 26.84	\$ 129,362
Total Impact on NJ Zones	\$ 482,407.78			\$ 5,788,893

Notes on calculations >>>

$$= (k) * (l) \quad = (k) * 12$$

Notes:

1) 2018 allocation share percentages are from PJM OATT

Attachment 3A

Translation of 2018 Schedule 12 Charges into Rates – JCP&L

Attachment 3B

Translation of 2018 Schedule 12 Charges into Rates – PSE&G

Attachment 3C

Translation of 2018 Schedule 12 Charges into Rates – RECO

Attachment 3D

Translation of 2018 Schedule 12 Charges into Rates - ACE

Attachment 3A

Jersey Central Power & Light Company

Proposed AEP-East Project Transmission Enhancement Charge (AEP-East-TEC Surcharge) effective September 1, 2018

To reflect FERC-approved AEP-East Project Transmission Enhancement Charge (Schedule 12 PJM OATT) for January 2018 - December 2018

2018 Average Monthly AEP-East-TEC Costs Allocated to JCP&L Zone	\$	150,844.15	(1)
2018 JCP&L Zone Transmission Peak Load (MW)		5721.0	
AEP-East-Transmission Enhancement Rate (\$/MW-month)	\$	26.37	

Effective September 1, 2018

BGS by Voltage Level	Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	AEP-East-TEC Surcharge (\$/kWh)	AEP-East-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	4947.8	1,565,489	16,477,551,837	\$ 0.000095	\$ 0.000101
Primary	343.5	108,684	1,715,254,363	\$ 0.000063	\$ 0.000067
Transmission @ 34.5 kV	285.6	90,364	1,565,311,865	\$ 0.000058	\$ 0.000062
Transmission @ 230 kV	15.3	4,841	339,519,446	\$ 0.000014	\$ 0.000015
Total	5592.2	1,769,377	20,097,637,511		

(1) Cost Allocation of AEP-East Project Schedule 12 Charges to JCP&L Zone for 2018

(2) Based on 12 months AEP-East Project costs from January 2018 through December 2018

(3) September 2018 through August 2019

BGS-RSCP Supplier Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,493,967	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,191,398	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,694	MW
4	AEP-East-Transmission Enhancement Costs to RSCP Suppliers	\$ 1,485,028	= Line 3 x \$26.37 x 12
5	Change to Supplier Payment Rates \$/MWH (rounded to 2 decimals)	\$ 0.09	= Line 4 / Line 2

Transmission Charge Adjustment - BGS-RSCP
Schedule 12 - Transmission Enhancement Charges for January 2018- December 2018
Calculation of costs and monthly PJM charges for AEP -East Projects

TEC Charges for January 2018 - December 2018	\$	3,141,525							
PSE&G Zonal Transmission Load for Effective Yr. (MW)		9,566.9							
Term (Months)		12							
OATT rate	\$	27.36 /MW/month							all values show w/o NJ SUT
converted to \$/MW/yr =	\$	328.32 /MW/yr							
		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW		3,750.5	21.7	71.8	0.0	0.0	2.8	0.0	0.0
Total Annual Energy - MWh		12,175,045	114,168	209,062	1,060	19	12,369	155,848	295,094
Energy Charge in \$/MWh	\$	0.101138	\$ 0.062404	\$ 0.112758	\$ -	\$ -	\$ 0.074323	\$ -	\$ -
in \$/kWh - rounded to 6 places		0.000101	0.000062	0.000113	0	0	0.000074	0	0

Line #

1	Total BGS-RSCP eligible Trans Obl	6,539.3 MW			= sum of BGS-RSCP eligible Trans Obl
2	Total BGS-RSCP eligible energy @ cust	24,078,111 MWh			= sum of BGS-RSCP eligible kWh @ cust
3	Total BGS-RSCP eligible energy @ trans nodes	25,878,575 MWh	unrounded		= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 2,146,983	unrounded		= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0830 /MWh	unrounded		= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.08 /MWh	rounded to 2 decimal places		= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 2,070,286	unrounded		= (6) * (3)
8	Difference due to rounding	\$ (76,697)	unrounded		= (7) - (4)

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (AEP East) effective June 1, 2018
To reflect FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2018 to May 2019

2018/2019 Average Monthly AEP-East-TEC Costs Allocated to RECO	\$	10,780	(1)
2018 RECO Zone Transmission Peak Load (MW)		445.8	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	24.18	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$10,780 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2018 - May 2019 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1	268.6	60.25%	\$ 77,935	683,341,000	\$ 0.00011	\$ 0.00012
SC2 Secondary	124.9	28.02%	\$ 36,253	525,188,000	\$ 0.00007	\$ 0.00007
SC2 Primary	15.7	3.52%	\$ 4,551	63,705,000	\$ 0.00007	\$ 0.00007
SC3	0.1	0.02%	\$ 20	271,000	\$ 0.00007	\$ 0.00007
SC4	0.0	0.00%	\$ -	6,468,000	\$ -	\$ -
SC5	3.6	0.81%	\$ 1,050	14,506,000	\$ 0.00007	\$ 0.00007
SC6	0.0	0.00%	\$ -	5,572,000	\$ -	\$ -
SC7	32.9	7.38%	\$ 9,553	223,970,000	\$ 0.00004	\$ 0.00004
Total	445.8 (2)	100.00%	\$ 129,362	1,523,021,000		

(1) Attachment 2 - Cost Allocation of AEP East Schedule 12 Charges to RECO Zone for June 2018 through Jan 2019.

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,249,761	MWH
2	BGS-RSCP Eligible Sales Jun - may @ trans node (RECO Eastern Division)	1,163,411	MWH
3	BGS-RSCP Eligible Transmission Obligation	413	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 119,899.97	= Line 3 x \$24.18 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.10	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective June 1, 2018

To reflect:

RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PEPco Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00011	0.00007	0.00007	0.00007	0.00000	0.00007	0.00000	0.00004
BG&E - TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	(0.00004)	(0.00003)	(0.00002)	(0.00003)	0.00000	(0.00003)	0.00000	(0.00002)
PEPCO - TEC	(7)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00021	0.00013	0.00010	0.00013	0.00000	0.00014	0.00000	0.00008
PSE&G - TEC	(9)	0.00685	0.00426	0.00385	0.00415	0.00000	0.00457	0.00000	0.00278
TrailCo - TEC	(10)	0.00041	0.00025	0.00020	0.00026	0.00000	0.00027	0.00000	0.00016
VEPCo - TEC	(11)	0.00035	0.00022	0.00020	0.00021	0.00000	0.00023	0.00000	0.00014
MAIT - TEC	(12)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00001
JCP&L - TEC	(13)	0.00027	0.00017	0.00015	0.00016	0.00000	0.00018	0.00000	0.00011
PECO - TEC	(14)	0.00005	0.00003	0.00003	0.00003	0.00000	0.00004	0.00000	0.00002
Total (\$/kWh and excl SUT)		\$0.00832	\$0.00517	\$0.00463	\$0.00504	\$0.00001	\$0.00554	\$0.00001	\$0.00335
Total (¢/kWh and excl SUT)		0.832 ¢	0.517 ¢	0.463 ¢	0.504 ¢	0.001 ¢	0.554 ¢	0.001 ¢	0.335 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6.625%

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00012	0.00007	0.00007	0.00007	0.00000	0.00007	0.00000	0.00004
BG&E - TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	(0.00004)	(0.00003)	(0.00002)	(0.00003)	0.00000	(0.00003)	0.00000	(0.00002)
PEPCO - TEC	(7)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00022	0.00014	0.00011	0.00014	0.00000	0.00015	0.00000	0.00009
PSE&G - TEC	(9)	0.00730	0.00454	0.00411	0.00442	0.00000	0.00487	0.00000	0.00296
TrailCo - TEC	(10)	0.00044	0.00027	0.00021	0.00028	0.00000	0.00029	0.00000	0.00017
VEPCo - TEC	(11)	0.00037	0.00023	0.00021	0.00022	0.00000	0.00025	0.00000	0.00015
MAIT - TEC	(12)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00001	0.00000	0.00001
JCP&L - TEC	(13)	0.00029	0.00018	0.00016	0.00017	0.00000	0.00019	0.00000	0.00012
PECO - TEC	(14)	0.00005	0.00003	0.00003	0.00003	0.00000	0.00004	0.00000	0.00002
Total (\$/kWh and incl SUT)		\$0.00886	\$0.00550	\$0.00493	\$0.00536	\$0.00001	\$0.00590	\$0.00001	\$0.00357
Total (¢/kWh and incl SUT)		0.886 ¢	0.550 ¢	0.493 ¢	0.536 ¢	0.001 ¢	0.590 ¢	0.001 ¢	0.357 ¢

Notes:

- (1) RMR rates based on allocations by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (3) AEP-East-TEC rates calculated in Attachment 3 filed separately.
- (4) BG&E-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (6) PATH-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121278.
- (7) PEPco-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (8) PPL-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121278.
- (10) TrailCo-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121278.
- (12) MAIT-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121279.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121284.
- (14) PECO-TEC rates pursuant to the Board's Order dated January 31, 2018 in Docket No. ER17121310.

Atlantic City Electric Company

Proposed AEP Projects Transmission Enhancement Charge (AEP Project-TEC Surcharge) effective June 1, 2018

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2018

Transmission Enhancement Costs Allocated to ACE Zone (2018)	\$	58,990
	\$	58,990

2018 ACE Zone Transmission Peak Load (MW)	2,541
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Transmission Enhancement Rate (\$/MW-Month)	\$	23.22
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales Jun 2018 - May 2019 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,439	\$ 401,029.97	\$ 4,059,095,046.49	\$ 0.000099	\$ 0.000099	\$ 0.000106
MGS Secondary	357	\$ 99,345	\$ 1,208,290,228	\$ 0.000082	\$ 0.000082	\$ 0.000087
MGS Primary	9	\$ 2,449	\$ 30,079,842	\$ 0.000081	\$ 0.000081	\$ 0.000086
AGS Secondary	382	\$ 106,316	\$ 1,873,810,489	\$ 0.000057	\$ 0.000057	\$ 0.000061
AGS Primary	96	\$ 26,695	\$ 576,381,592	\$ 0.000046	\$ 0.000046	\$ 0.000049
TGS	132	\$ 36,751	\$ 888,340,177	\$ 0.000041	\$ 0.000041	\$ 0.000044
SPL/CSL	0	\$ -	\$ 69,443,692	\$ -	\$ -	\$ -
DDC	2	\$ 518	\$ 13,058,581	\$ 0.000040	\$ 0.000040	\$ 0.000043
	2,416	\$ 673,102	8,718,499,648			

Attachment 4A
AEP Formula Rate Update Compliance Filing

Attachment 4B
FERC Order Implementing Rates



Legal Department

American Electric Power
801 Pennsylvania Ave NW, Suite 735
Washington, DC 20004-2615
AEP.com

May 4, 2018

Honorable Kimberly D Bose
Secretary
Federal Energy Regulatory Commission
888 First St., N.E.
Washington D.C. 20426

Amanda Riggs Conner
Senior Counsel -
Regulatory Services
(202) 383-3436 (P)
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arconner@aep.com

Re: American Electric Power Service Corporation
Docket No. EL17-13

Dear Secretary Bose:

Pursuant to the Chief Judge's April 4, 2018 Order¹, American Electric Power Service Corporation, on behalf of its affiliates, Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, AEP Appalachian Transmission Company, Inc. AEP Indiana Michigan Transmission Company, Inc. AEP Kentucky Transmission Company, Inc. AEP Ohio Transmission Company, Inc., and AEP West Virginia Transmission Company, Inc. (collectively "AEP"), hereby submits for filing for informational purposes a revised refund for prior periods associated with Settlement filed with the Commission in Docket No. EL17-13 ("Settlement"). The Settlement required AEP to provide a one-time settlement payment to be credited to customers which was to accrue interest after April 1. Because PJM was unable to provide the credit until the final April bill, AEP has recalculated the credit to include interest for the month of April.

The revised refund attached hereto has been submitted to PJM for posting on the PJM website at:

<http://pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>

A copy of the notice of such posting was provided to PJM, the parties in the above-captioned dockets, and to all affected state commissions on April 27, 2018.

Thank you for your attention to this informational filing. Please contact the undersigned if you have any questions concerning this filing.

¹ *American Municipal Power, Inc., et al. vs. Appalachian Power Company, et al.*, 163 FERC ¶ 63,002 (2018) ("April 4 Order")

Kimberly D. Bose, Secretary
May 4, 2018
Page 2

Respectfully submitted,

/s/ Amanda Riggs Conner
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Counsel for American Electric Power Service
Corporation

Projected Formula Rate for AEP East subsidiaries in PJM

To be Effective January 1, 2018 through December 31, 2018

Docket No ER17-405

Pursuant to PJM OATT Attachment H-14A (Formula Rate Implementation Protocols), AEP has calculated its Projected Transmission Revenue Requirements (PTRR) for the Rate Year beginning January 1, 2018 through December 31, 2018. All the files pertaining to the PTRR are to be posted on the PJM website in PDF format. The first file provides the PTRR and rates for Network transmission service and Scheduling System Control and Dispatch Service (Schedule 1A), and the annual transmission revenue requirement for RTEP projects (Schedule 12). An informational filing will also be submitted to the FERC.

AEP network service rate will decrease effective January 1, 2018 from \$41,276.13 per MW per year to \$34,995.82 per MW per year with the AEP annual revenue requirement decreasing from \$894,041,051 to \$758,009,365.

The AEP Schedule 1A rate is \$.0906 per MWh.

An annual revenue requirement of \$39,472,866 for RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Projected revenue requirement includes:

1. b0839 (Twin Branch) \$892,121
2. b0318 (Amos 765/138 kV Transformer) \$1,567,549
3. b0504 (Hanging Rock) \$796,637
4. b0570 (East Side Lima) \$183,370
5. b1034.1 (Torrey-West Canton) \$1,140,293
6. b1034.6 (138kV circuit South Canton Station) \$390,343
7. b1231 (West Moulton Station) \$1,053,189
8. b1465.2 (Rockport Jefferson 300 MVAR bank) \$76,145
9. b1465.3 (Rockport Jefferson 765 kV line) \$2,506,178
10. b1712.2 (Altavista-Leesville 138kV line) \$611,789
11. b1864.1 (OPCo Kammer 345/138 kV transformers) \$(71,528)
12. b1864.2 (West Bellaire-Brues 138 kV circuit) of \$199,111
13. b2020 (Rebuild Amos-Kanawha River) \$2,648,156
14. b2021 (APCo Kanawha River Gen Retirement Upgrades) \$337,156
15. b2017 (APCo Rebuild Sporn-Waterford Muskingum River 345kV line) \$1,683,585
16. b1659.14 (Ft. Wayne Relocate) \$(103,472)
17. b2048 (Tanners Creek-Transformer Replacement) \$95,735
18. b1818 (Expand the Allen Station) \$1,306,819
19. b1819 (Rebuild Robinson Park 138kV line corridor) \$500,967
20. b1465.4 (Switching imp at Sullivan Jefferson 765kV station) \$13,386
21. b2021 (OPCo 345/138kV Transformer) \$835,435
22. b2032 (Rebuild 138kV Elliott Tap-Poston) \$21,880
23. b1034.2 (Loop South Canton-Wayview) \$630,153

Projected Formula Rate for AEP East subsidiaries in PJM

**To be Effective January 1, 2018 through December 31, 2018
Docket No ER17-405**

- 24. b1034.7 (Replace circuit breakers Torrey/Wagenhals) \$755,369
- 25. b1970 (Reconductor Kammer-West Bellaire) \$137,950
- 26. b2018 (Loop Conesville-Bixby 345kV) \$2,595,864
- 27. b1032.4 (Loop the existing South Canton-Wayview 138kV circuit) \$222,892
- 28. b1666 (Build an 8 breaker 138kV station Fosteria-East Lima) \$568,864
- 29. b1957 (Terminate transformer #2 SW Lima) \$416,319
- 30. b1962 (Add four 765kV breakers Kammer) \$(34,095)
- 31. b2019 (Burger 345/138kV Station) \$1,390,173
- 32. b2017 (OPCo Reconductor Sporn-Waterford-Muskingum River) \$1,261,564
- 33. b1032.3 (Convert Ross-Circleville 138kV) \$(503,136)
- 34. b1660 (Install 765/500 kV transformer Cloverdale) \$(2,951,633)
- 35. b1660.1 (Cloverdale Establish 500 kV station) \$(2,457,609)
- 36. b1663.2 (Jacksons-Ferry 765kV breakers) \$1,123,049
- 37. b1875 (138 kV Bradley to McClung upgrades) \$115,370
- 38. b1797.1 (Reconductor Cloverdale-Lexington 500 kV line) \$10,117,997
- 39. b1712.1 (Altavista-Leesville 138kV line) \$71,750
- 40. b1032.2 (Two 138kV outlets to Delano&Camp) \$8,836
- 41. b1818 (Expand Allen w/345/138kV xfmr) \$94,723
- 42. b2687.1 (Install a 450 MVAR SVC Jacksons Ferry 765kV Substation) \$8,045,448
- 43. b2687.2 (Install 300MVAR shunt line reactor) \$1,174,872
- 44. b1870 (Replace Ohio Central Tfmr) \$3,299

Projected Formula Rate for

**AEP Appalachian Transmission Company, Inc.
AEP Indiana Michigan Transmission Company, Inc.
AEP Kentucky Transmission Company, Inc.
AEP Ohio Transmission Company, Inc.
AEP West Virginia Transmission Company, Inc.**

**To be Effective January 1, 2018
Docket No ER17-405**

Pursuant to Attachment H-20A (Formula Rate Implementation Protocols) in PJM Tariff, AEP has calculated its Projected Transmission Revenue Requirements (PTRR) to produce the Rates beginning January 1, 2018 through December 31, 2018. All the files pertaining to the PTRR are also posted on the PJM website in PDF format along with supporting workpapers. The first file provides the PTRR and rates for Network transmission service and Scheduling System Control and Dispatch Service, Schedule 1A.

AEP network service rate will decrease effective January 1, 2018 from \$28,877.87 per MW per year to \$24,822.32 per MW per year with the AEP annual revenue requirement decreasing from \$625,494,728 to \$537,651,367.

The AEP Transmission Companies' Schedule 1A rates are not applicable because they are handled via AEP Operating Companies.

An annual revenue requirement of \$169,970,737 for RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Project revenue requirement includes:

1. b1465.4 (Rockport Jefferson) of \$2,335,961
2. b1465.2 (Rockport Jefferson-MVAR Bank) \$1,616,239
3. b2048 (Tanners Creek 345/138 kV transformer) \$626,728
4. b1818 (Expand the Allen station) \$6,912,167
5. b1819 (Rebuild Robinson Park) \$17,518,822
6. b1659 (Sorenson Add 765/345 kV transformer) \$7,019,322
7. b1659.13 (Sorenson Exp. Work 765kV) \$8,998,234
8. b1659.14 (Sorenson 14miles 765 line) \$11,043,548
9. b1465.1 (Add a 3rd 2250 MVA 765/345kV transformer Sullivan) \$3,670,194
10. b0570 (Lima-Sterling) \$1,986,235
11. b1231 (Wapakoneta-West Moulton) \$590,889
12. b1034.1 (South Canton-Wagenhals-Wayview 138 kV) \$1,489,088
13. b1034.8 (South Canton Wagenhals Station) \$767,171
14. b1864.2 (West Bellaire-Brues 138 kV Circuit) \$191,400
15. b1870 (Ohio Central Transformer) \$1,220,362
16. b1032.2 (Two 138kV outlets to Delano/Camp Sherman) \$3,540,017

Projected Formula Rate for

AEP Appalachian Transmission Company, Inc.
 AEP Indiana Michigan Transmission Company, Inc.
 AEP Kentucky Transmission Company, Inc.
 AEP Ohio Transmission Company, Inc.
 AEP West Virginia Transmission Company, Inc.

To be Effective January 1, 2018
Docket No ER17-405

- 17. b1034.2 (Loop existing South Canton-Wayview 138kV) \$1,238,423
- 18. b1034.3 (345/138kV 450 MVA transformer Canton Central) \$2,468,255
- 19. b1970 (Reconductor Kammer-West Bellaire) \$2,444,745
- 20. b2018 (Loop Conesville-Bixby 345 kV) \$2,452,721
- 21. b2021 (OHTCo - Add 345/138kV trans. Sporn, Kanawha & Muskingum River stations) \$3,867,113
- 22. b2032 (Rebuild 138kV Elliott Tap Poston line) \$685,334
- 23. b1032.1 (Construct new 345/138kV station Marquis-Bixby) \$5,835,059
- 24. b1032.4 (Install 138/69kV transformer Ross Highland) \$1,254,871
- 25. b1666 (Build 8 breaker 138kV station Fostoria-East Lima) \$717,072
- 26. b1819 (Rebuild Robinson Park 345kV double circuit) \$(2,157,606)
- 27. b1957 (Terminate Transformer #2 SW Lima) \$1,538,303
- 28. b2019 (Establish Burger 345/138kV station) \$9,528,885
- 29. b2017 (OHTCo Rebuild Sporn-Waterford-Muskingum River) \$9,449,180
- 30. b1818 (Allen Station Expansion) \$737,139
- 31. b1661 (765kV circuit breaker Wyoming station) \$484,238
- 32. b1864.1 (Add 2 345/138kV transformers at Kammer) \$9,321,291
- 33. b2021 (WVTCO - Add 345/138kV trans. Sporn, Kanawha & Muskingum River stations) \$2,156,688
- 34. b1948 (New 765/345 interconnection Sporn) \$6,164,438
- 35. b1962 (Add four 765kV breakers Kammer) \$2,525,235
- 36. b2017 (WVTCO Rebuild Sporn-Waterford-Muskingum River) \$143,445
- 37. b2020 (Rebuild Amos-Kanawha River 138 kV corridor) \$26,522,180
- 38. b2022 (Tristate-Kyger Creek 345kV line at Sporn) \$578,766
- 39. b1875 (138 kV Bradley to McClung upgrades) \$524,083
- 40. b2230 (Replace 3 765kV reactors Amos-Hanging Rock) \$2,774,716
- 41. b2423 (Install 300 MVAR shunt reactor Wyoming 765kV station) \$2,159,068
- 42. b1495 (Add 765/345 kV transf. Baker Station) \$7,030,717

163 FERC ¶ 63,002
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

American Municipal Power, Inc.
Blue Ridge Power Agency
Craig-Botetourt Electric Cooperative
Indiana Michigan Municipal Distributors Association
Indiana Municipal Power Agency
Old Dominion Electric Cooperative, Inc.
Wabash Valley Power Association, Inc.

Docket No. ER18-1202-001

v.

Appalachian Power Company
Columbus Southern Power Company
Indiana Michigan Power Company
Kentucky Power Company
Kingsport Power Company
Ohio Power Company
Wheeling Power Company
AEP Appalachian Transmission Company, Inc.
AEP Indiana Michigan Transmission Company, Inc.
AEP Kentucky Transmission Company, Inc.
AEP Ohio Transmission Company, Inc.
AEP West Virginia Transmission Company, Inc.

**ORDER OF CHIEF JUDGE GRANTING MOTION FOR INTERIM
IMPLEMENTATION OF SETTLEMENT RATES**

(Issued April 4, 2018)

1. On March 28, 2018, the AEP East Transmission Companies¹ filed a *Motion for Implementation of Interim Settlement Rates and Request for Expedited Consideration and*

¹ The AEP East Transmission Companies include: American Electric Power Service Corporation, on behalf of Appalachian Power Company; Indiana Michigan Power Company; Kentucky Power Company; Kingsport Power Company; Ohio Power Company; Wheeling Power Company; AEP Appalachian Transmission Company, Inc.; *(continued ...)*

Shortened Comment Period (Motion). The Motion requests interim implementation of tariff records related to two separate settlement agreements, one of which was concurrently filed with the Motion in Docket No. ER18-1202, and one of which was previously certified and remains pending before the Commission in Docket Nos. ER17-405 and ER17-406.²

2. The Motion requests that the answer period be shortened to April 3, 2018, and represents that “no participant to this proceeding has indicated that it opposes the grant of this Motion.”³ On March 29, 2018, the Chief Judge shortened the answer period to April 3, 2018. No answers to the Motion were filed.

3. The Motion requests interim implementation of four tariff records (Settlement Rates), “effective as soon as possible.”⁴ Under the circumstances and in accordance with Rule 307(a)(1)(iv) of the Commission’s Revised General Rules,⁵ the Chief Judge finds that granting the Motion is in the public interest. Interim implementation of the requested Settlement Rates will permit the reduced rates to be placed into effect pending the Commission’s consideration of the settlements. The AEP East Transmission Companies represent that granting the Motion “would permit earlier enjoyment by the affected transmission customers of the reduced rates resulting from the two settlements.”⁶ The Motion also states that “the agreed-upon revisions to Attachments H-14 and H-20 to the PJM Tariff provide that the Base ROE will be reduced from 10.99% to 9.85%”⁷ and that the “equity component included in each AEP East Transmission Company’s capital

AEP Indiana Michigan Transmission Company, Inc.; AEP Kentucky Transmission Company, Inc.; AEP Ohio Transmission Company, Inc.; and AEP West Virginia Transmission Company, Inc.

² Motion at 4-6.

³ *Id.* at 7-8.

⁴ Motion Transmittal Letter at 1-2.

⁵ 18 C.F.R. § 375.307(a)(1)(iv) (2017).

⁶ Motion at 6.

⁷ *Id.* at 3. Note that 50 basis points for PJM RTO membership is added to the Base ROE figure, such that the redlined tariff sheets reflect a total ROE reduction of 11.49% to 10.35%. See Motion Attachment A: Revisions to Section(s) of the PJM Tariff, Attachment H (Marked / Redline Format) at 6.

structure will be the lesser of such company's actual equity capital component or 55%.”⁸ The Motion also represents that the revised tariff records incorporate implementation of the Tax Cuts and Jobs Act of 2017 (TCJA) on the AEP East Transmission Companies' revenue requirements and charges for services on or after January 1, 2018.⁹ The interim rates also include a “billing adjustment for service provided from January 1, 2018, through the month in which the settlement tariff records are put into effect”¹⁰ and a “\$50 million (plus interest) lump-sum billing credit.”¹¹ Finally, the Motion represents that “transmission customers will benefit sooner than they otherwise would from the reduced rates provided for in the settlement tariff records currently pending in Docket Nos. ER17-405 and ER17-406.”¹²

4. Accordingly, for good cause shown, the requested interim Settlement Rates are hereby accepted.¹³ The AEP East Transmission Companies are hereby authorized to implement the requested interim Settlement Rates effective as requested in the Motion. The interim Settlement Rates shall remain in effect pending the Commission's consideration of the settlements and will be subject to refund or surcharge, with interest, computed in accordance with 18 C.F.R. § 35.19a, pending the outcome of the proceeding.

5. The sixty (60) day prior notice and filing requirement of FPA section 205(d) is hereby waived so that the interim Settlement Rates can be implemented effective as requested in the Motion.¹⁴

6. This order terminates Docket No. ER18-1202-001.

⁸ Motion at 3.

⁹ *Id.* at 3-4.

¹⁰ *Id.* at 6.

¹¹ *Id.*

¹² *Id.*

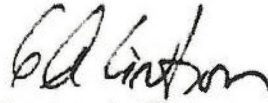
¹³ PJM Interconnection, L.L.C., FERC FPA Electric Tariff, Intra-PJM Tariffs, OATT ATT H-14B Part I, OATT Attachment H-14B Part I - AEP East Companies, 6.2.0, OATT ATT H-14B Part II, OATT Attachment H-14B Part II - AEP East Companies, 10.2.0, OATT ATT H-20B - Part I, OATT Attachment H-20B - AEPTCo - Part I, 3.2.0, OATT ATT H-20B - Part II, OATT Attachment H-20B - AEPTCo - Part II - Worksheets A-Q, 4.2.0.

¹⁴ 16 U.S.C. § 824d(d) (2012); 18 C.F.R. § 35.3 (2017).

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SO ORDERED.

A handwritten signature in black ink, appearing to read "C. Cintron", is positioned above the printed name.

Carmen A. Cintron
Chief Administrative Law Judge

Document Content(s)

ER18-1202-001 CJO Granting Interim Rates.DOCX.....1-4

FERC rendition of the electronically filed tariff records in Docket No. ER18-01202-000

Filing Data:

CID: C000030

Filing Title: AEP submits an Informational Filing re: Revised Refund in Docket No. EL13

Company Filing Identifier: 3949

Type of Filing Code: 150

Associated Filing Identifier: 3888

Tariff Title: Intra-PJM Tariffs

Tariff ID: 23

Payment Confirmation:

Suspension Motion:

Tariff Record Data: